GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BELL & KINLEY COMPANY 062783
PETTEY-KAHLA WELL #: 1 RRCID -> 175717 COMPL. DATE N/A TOTAL DEPTH 17185 PERF.12382 - 12132

09	14B2 EXT	-0-	-0-	-0-	2			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	2			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	2			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	2			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	2			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	2			N	-0-			-0-

BOMAR OIL & GAS, INC. 081550
DODGE, MARIE C. WELL #: 1D RRCID -> 170077 COMPL. DATE 06/02/1998 TOTAL DEPTH 11900 PERF. 6994 - 6996

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	7154				N	-0-			159
10	14B2 EXT	-0-	-0-	-0-	7154				N	-0-			159
11	14B2 EXT	-0-	-0-	-0-	7154				N	-0-			159
12	14B2 EXT	-0-	-0-	-0-	7154				N	-0-			159
01	14B2 EXT	-0-	-0-	-0-	7154				N	-0-			159
02	14B2 EXT	-0-	-0-	-0-	7154				N	-0-			159

CREST RESOURCES, INC. 189901
HOWARD, BEN WELL #: 1 RRCID -> 218849 COMPL. DATE 11/10/2005 TOTAL DEPTH 9200 PERF. 6368 - 8787

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ENCANA OIL & GAS(USA) INC. 251691
CLOAT WELL #: 1 RRCID -> 241140 COMPL. DATE 05/04/2007 TOTAL DEPTH 16415 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STAWNICZ WELL #: 1 RRCID -> 243405 COMPL. DATE 05/03/2007 TOTAL DEPTH 16820 PERF.15153 - 16164

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS, LOREDA UNIT WELL #: 1 RRCID -> 253557 COMPL. DATE 04/02/2007 TOTAL DEPTH 17100 PERF.16737 - 16930

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOSSIL OPERATING, INC. 278846
FOSSIL-LONE OAK RANCH WELL #: 5H RRCID -> 241605 COMPL. DATE 08/03/2008 TOTAL DEPTH 13283 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
FOSSIL OPERATING, INC. //CONT.// 278846
FOSSIL BRUNETTE WELL #: 1 RRCID -> 249220 COMPL. DATE 04/06/2008 TOTAL DEPTH 13527 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALLIBURTON ENERGY SERVICES, INC 347151
ADAMS, MIKE WELL #: 1 RRCID -> 212574 COMPL. DATE 10/18/2004 TOTAL DEPTH 7491 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PATARA ANDOVER I LLC 643257
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 1 RRCID -> 187842 COMPL. DATE 12/21/2001 TOTAL DEPTH 12240 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIERCO ENERGY CORP. 665422
BOGGS WELL #: 1 RRCID -> 253851 COMPL. DATE 09/18/2007 TOTAL DEPTH 4228 PERF. 596 - 3892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIME OPERATING COMPANY 677770
PAGE HEIRS WELL #: 1 RRCID -> 254076 COMPL. DATE 05/16/2009 TOTAL DEPTH 14700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
RANDALL EXPLORATION, LLC 690790
LAPRADE WELL #: 1 RRCID -> 218970 COMPL. DATE N/A TOTAL DEPTH 12165 PERF.11736 - 11807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/17/2013 - P/A 09/17/2013

STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, CLAYTON ENERGY, INC. 924624
BIG RED UNIT WELL #: 1 RRCID -> 185586 COMPL. DATE 03/01/2001 TOTAL DEPTH 15320 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

09	14B2	EXT	-0-	-0-	-0-	28150					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	28150					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	28150					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	28150					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	28150					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	28150					N	-0-					-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG BILL SIMPSON UNIT WELL #: 1 RRCID -> 262437 COMPL. DATE 01/16/2008 TOTAL DEPTH 19464 PERF.18884 - 19272

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: LEON
XTO ENERGY INC. 945936
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
EAGLE ROCK OPERATING COMPANY,LLC 238710
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41595 X	41595	-0-	-0-	-0-	41595	3			N	-0-					-0-
10	42264 X	42264	-0-	-0-	-0-	42264	3			N	-0-					-0-
11	37708 X	37708	-0-	-0-	-0-	37708	3			N	-0-					-0-
12	39755 X	39755	-0-	-0-	-0-	39755	3			N	-0-					-0-
01	40766 X	40766	-0-	-0-	-0-	40766	3			N	-0-					-0-
*02	39203 X	39203	-0-	-0-	-0-	39203	3			N	-0-					-0-

ENBRIDGE PIPELINES (E. TX) L.P. 251701
ANDERSON, JOE E. WELL #: 1 RRCID -> 092936 COMPL. DATE N/A TOTAL DEPTH 11784 PERF.11205 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ENBRIDGE G & P (EAST TEXAS) L.P. 251681
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) //CONT.// 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ENBRIDGE G & P (EAST TEXAS) L.P.//CONT.// 251681
AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HILCORP ENERGY COMPANY 386310
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					26
10	0	#	-0-	-0-	-0-	-0-					N	-0-					26
11	0	#	-0-	-0-	-0-	-0-					N	-0-					26
12	0	#	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
HALCON OPERATING CO., INC. 344412
SEALE WARD NO. B-1 WELL #: B 1 RRCID -> 137932 COMPL. DATE 11/25/1990 TOTAL DEPTH 9552 PERF. 9169 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	766	R	766	-0-	-0-	-0-	766	2			N	-0-					140
10	879	R	879	-0-	-0-	-0-	879	2			N	-0-					140
11	831	R	831	-0-	-0-	-0-	829	2	2	9	N	2					142
12	845	R	845	-0-	-0-	-0-	843	2	2	9	N	2					144
01	766	R	766	-0-	-0-	-0-	766	2			N	-0-					144
*02	745	R	745	-0-	-0-	-0-	745	2			N	-0-					144

JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	761	R	761	-0-	-0-	-0-	751	2	10	9	N	9					77
10	1008	R	1008	-0-	-0-	-0-	997	2	11	9	N	10					87
11	914	R	914	-0-	-0-	-0-	894	2	20	9	N	18					105
*12	916	R	916	-0-	-0-	-0-	895	2	21	9	N	19					124
*01	715	R	715	-0-	-0-	-0-	704	2	11	9	N	10					134
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					134

JETTA OPERATING COMPANY, INC. 432283
SADLER, ANN WARD WELL #: 2 RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	#	1692	-0-	-48	-0-	1596	2	96	9	N	87	178	1			181
10	1798	#	1743	-0-	-55	-0-	1646	2	97	9	N	88					269
11	1740	#	1638	-0-	-102	-0-	1544	2	94	9	N	85	192	1			162
12	1767	#	1647	-0-	-120	-0-	1553	2	94	9	N	85					247
01	1767	#	1360	-0-	-407	-0-	1291	2	69	9	N	63	1	8			309
*02	1587	R	1587	-0-	-0-	-0-	1495	2	92	9	N	84	191	1			202

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
JETTA OPERATING COMPANY, INC. //CONT.// 432283
SADLER, ANN WARD WELL #: 1 RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	#	937	-0-	-53	-0-	904	2	33	9	N	30					153
10	992	#	979	-0-	-13	-0-	910	2	69	9	N	63					216
11	960	#	910	-0-	-50	-0-	847	2	63	9	N	57	191	1			82
12	992	#	906	-0-	-86	-0-	834	2	72	9	N	65					147
01	992	#	888	-0-	-104	-0-	831	2	57	9	N	52					199
02	896	#	868	-0-	-28	-0-	820	2	48	9	N	44					243

MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

PRIME OPERATING COMPANY 677770
KNIGHT, SAM WELL #: 1 RRCID -> 127608 COMPL. DATE 04/12/1988 TOTAL DEPTH 9410 PERF. 9042 - 9094

09	660	#	539	-0-	-121	-0-	500	2	39	9	N	35	1	8			120
10	806	#	574	-0-	-232	-0-	543	2	31	9	N	28					148
11	720	#	509	-0-	-211	-0-	472	2	37	9	N	34					182
12	744	#	511	-0-	-233	-0-	479	2	32	9	N	29					211
01	713	#	479	-0-	-234	-0-	446	2	33	9	N	30					241
02	532	#	456	-0-	-76	-0-	452	2	4	9	N	4	165	1			80

SHERMAN-WAKEFIELD WELL #: 2 RRCID -> 128300 COMPL. DATE 01/30/1988 TOTAL DEPTH 11350 PERF. 9128 - 9145

09	1110	#	849	-0-	-261	-0-	809	2	40	9	N	36					105
10	1116	#	877	-0-	-239	-0-	829	2	48	9	N	44					149
11	900	#	876	-0-	-24	-0-	819	2	57	9	N	52					201
12	930	#	741	-0-	-189	-0-	702	2	39	9	N	35	162	1			74
01	899	#	816	-0-	-83	-0-	774	2	42	9	N	38					112
02	868	#	693	-0-	-175	-0-	658	2	35	9	N	32					144

KNIGHT, SAM UNIT B WELL #: 3 RRCID -> 131096 COMPL. DATE 04/15/1989 TOTAL DEPTH 9150 PERF. 8978 - 8986

09	1260	#	37	-0-	-1223	-0-	26	2	11	9	N	10					67
10	1302	#	703	-0-	-599	-0-	692	2	11	9	N	10					77
11	1260	#	543	-0-	-717	-0-	532	2	11	9	N	10					87
12	713	#	392	-0-	-321	-0-	372	2	20	9	N	18					105
01	905	R	905	-0-	-0-	-0-	826	2	79	9	N	72					177
*02	976	R	976	-0-	-0-	-0-	954	2	22	9	N	20	161	1			36

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
SKLAR EXPLORATION COMPANY LLC 785940
HILL, V. K. WELL #: 1 RRCID -> 206071 COMPL. DATE 12/04/2004 TOTAL DEPTH 9600 PERF. 9266 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	441	-0-	-159	-0-	23	1	417	2	N	1					90
							1	9									
10	589	#	401	-0-	-188	-0-	20	1	381	2	N	-0-					90
11	570	#	339	-0-	-231	-0-	20	1	319	2	N	-0-					90
12	589	#	311	-0-	-278	-0-	18	1	293	2	N	-0-					90
01	589	#	263	-0-	-326	-0-	15	1	248	2	N	-0-					90
02	420	#	222	-0-	-198	-0-	13	1	209	2	N	-0-					90

ALLIGATOR CREEK (BOSSIER) 01750 050 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
DECKER OPERATING CO., L.L.C. 209347
BAIN, R. A. WELL #: 1 RRCID -> 190782 COMPL. DATE 12/08/2001 TOTAL DEPTH 11073 PERF.10815 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	398	R	398	-0-	-0-	-0-	253	1	145	2	N	-0-					15
*04	725	R	725	-0-	-0-	-0-	245	1	480	2	N	-0-					15
*05	243	R	243	-0-	-0-	-0-	233	1	10	2	N	-0-					15
*06	390	#	371	-0-	-19	-0-	225	1	146	2	N	-0-					15
*07	744	#	234	-0-	-510	-0-	233	1	1	2	N	-0-					15
*08	744	#	-0-	-0-	-744	-0-					N	-0-					15
*09	720	#	-0-	-0-	-720	-0-					N	-0-					15
*10	372	#	-0-	-0-	-372	-0-					N	-0-					15
*11	360	#	-0-	-0-	-360	-0-					N	-0-					15
*12	248	#	-0-	-0-	-248	-0-					N	-0-					15
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					15
02	0	#	-0-	-0-	-0-	-0-					N	-0-					15

BAIN, CLAY WELL #: 1 RRCID -> 240346 COMPL. DATE 05/21/2008 TOTAL DEPTH 11880 PERF.10800 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1139	N	1139	-0-	-0-	-0-	253	1	886	2	N	-0-					148
*04	532	N	532	-0-	-0-	-0-	245	1	287	2	N	-0-					148
*05	527	N	502	-0-	-25	-0-	233	1	269	2	N	-0-					148
*06	1140	N	396	-0-	-744	-0-	225	1	171	2	N	-0-					148
*07	558	N	235	-0-	-323	-0-	233	1	2	2	N	-0-					148
*08	496	N	-0-	-0-	-496	-0-					N	-0-	101	1			47
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
*10	248	N	-0-	-0-	-248	-0-					N	-0-					47
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. 495689
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	DLQ G-10		17	-0-	17	17	17	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10	403	N	277	-0-	-126	-0-	277	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	558	N	473	-0-	-85	-0-	473	2			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
*02	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. //CONT.// 495689
BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	211	-0-	-89	-0-	211	2			N	-0-					-0-
10	527	N	167	-0-	-360	-0-	167	2			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
02	DLQ G-10		495	-0-	495	495	495	2			N	-0-					-0-

BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	DLQ G-10		270	-0-	270	270	270	2			N	-0-					-0-

RIFE ENERGY OPERATING, INC. 711370
CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

09	450	#	146	-0-	-304	-0-	146	2			N	-0-					-0-
10	434	#	248	-0-	-186	-0-	248	2			N	-0-					-0-
11	420	#	-0-	-0-	-420	-0-					N	-0-					-0-
12	470	R	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	403	#	357	-0-	-46	-0-	357	2			N	-0-					-0-
02	224	#	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
VAN DYKE WELL #: 1H RRCID -> 200841 COMPL. DATE 08/15/2003 TOTAL DEPTH 3686 PERF. 4107 - 4867

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALTO SPRINGS (AUSTIN CHALK) 02091 500 ASSOCIATED EXEMPT CNTY: FALLS
IPACT 425810
GOLDEN ET AL WELL #: 2 RRCID -> 203734 COMPL. DATE 02/18/2004 TOTAL DEPTH 3449 PERF. 3106 - 3176

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTO SPRINGS (BUDA) 02091 600 ASSOCIATED ONE WELL CNTY: LIMESTONE
LACE OPERATING, INC. 480842
BASSETT FARM ET AL WELL #: 1 RRCID -> 125995 COMPL. DATE 10/17/1987 TOTAL DEPTH 3880 PERF. 3506 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
J-W OPERATING CO. 427960
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	1241	-0-	-79	-0-	1241	2			N	-0-					-0-
10	1891	X	1206	-0-	-685	-0-	1206	2			N	-0-					-0-
11	1830	X	1068	-0-	-762	-0-	1068	2			N	-0-					-0-
12	1891	X	1317	-0-	-574	-0-	1317	2			N	-0-					-0-
01	1736	X	956	-0-	-780	-0-	956	2			N	-0-					-0-
02	1148	X	782	-0-	-366	-0-	782	2			N	-0-					-0-

TERVITA, LLC 844072
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE N/A TOTAL DEPTH 10353 PERF. 8517 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASH, NORTH (JAMES LIME) 04008 350 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
SPENCE, RALPH OIL COMPANY, INC. 809331
HUCKABAY, H. P. WELL #: 1 RRCID -> 171635 COMPL. DATE 12/15/1997 TOTAL DEPTH 8635 PERF. 8474 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
DALLAS PRODUCTION, INC. 197690
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2241	-0-	-69 B	-0-	333	1	1845	3	N	57					147
							63	9									
10	2251	N	2251	-0-	-0- B	-0-	344	1	1838	3	N	63					210
							69	9									
11	2183	N	2183	-0-	-0- B	-0-	322	1	1828	3	N	30	180	1			60
							33	9									
12	2325	N	1572	-0-	-753 B	-0-	277	1	1249	3	N	42					102
							46	9									
01	2263	N	1849	-0-	-414 B	-0-	300	1	1491	3	N	53					155
							58	9									
*02	2266	N	2266	-0-	-0- B	-0-	289	1	1734	3	N	221	172	1			204
							243	9									

03/01 BALANCING DATE STATUS -> -0-

ATHENS, N. (JAMES 9000) //CONT.// 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
ELLIS EXPLORATION, INC. 248895
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					103
10	341	N	301	-0-	-40 B	-0-	301	2			N	-0-					103
11	330	N	185	-0-	-145 B	-0-	185	2			N	-0-					103
12	341	N	289	-0-	-52 B	-0-	289	2			N	-0-					103
01	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					103
*02	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					103
03/01 BALANCING DATE STATUS -> -0-																	

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC 020528
REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

09	3000	N	6341	-0-	3341	4218	63	1	6278	2	N	-0-					-0-
10	3100	N	7498	-0-	4398	8616	74	1	7424	2	N	-0-					-0-
11	16667	X	8051	-0-	-8616	-0-	80	1	7971	2	N	-0-					-0-
12	8616	X	8616	-0-	-0-	-0-	85	1	8531	2	N	-0-					-0-
01	9073	X	9073	-0-	-0-	-0-	90	1	8983	2	N	-0-					-0-
*02	7756	X	7756	-0-	-0-	-0-	77	1	7679	2	N	-0-					-0-

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

09	5790	X	5784	-0-	-6	-0-	57	1	5726	2	N	1	1	8			-0-
							1	9									
10	6308	X	6308	-0-	-0-	-0-	62	1	6246	2	N	-0-					-0-
11	5790	X	4798	-0-	-992	-0-	48	1	4750	2	N	-0-					-0-
12	5983	X	5712	-0-	-271	-0-	57	1	5655	2	N	-0-					-0-
01	6534	X	6534	-0-	-0-	-0-	65	1	6469	2	N	-0-					-0-
02	5684	X	4481	-0-	-1203	-0-	44	1	4437	2	N	-0-					-0-

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

09	2133	N	2133	-0-	-0-	-0-	21	1	2112	2	N	-0-					-0-
10	1333	N	1175	-0-	-158	-0-	12	1	1163	2	N	-0-					-0-
11	1290	N	788	-0-	-502	-0-	8	1	780	2	N	-0-					-0-
12	1333	N	821	-0-	-512	-0-	8	1	813	2	N	-0-					-0-
01	1178	N	916	-0-	-262	-0-	9	1	907	2	N	-0-					-0-
02	1988	X	876	-0-	-1112	-0-	9	1	867	2	N	-0-					-0-

REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

09	4590	X	4505	-0-	-85	-0-	45	1	4459	2	N	1	1	8			3
							1	9									
10	4743	X	4590	-0-	-153	-0-	45	1	4545	2	N	-0-					3
11	4530	X	4308	-0-	-222	-0-	43	1	4265	2	N	-0-					3
12	4650	X	4455	-0-	-195	-0-	44	1	4411	2	N	-0-					3
01	4650	X	4408	-0-	-242	-0-	44	1	4364	2	N	-0-					3
02	4200	X	3929	-0-	-271	-0-	39	1	3890	2	N	-0-					3

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

09	3953	X	3953	-0-	-0-	-0-	39	1	3914	2	N	-0-					-0-
10	4095	X	4095	-0-	-0-	-0-	41	1	4054	2	N	-0-					-0-
11	3860	X	3860	-0-	-0-	-0-	38	1	3822	2	N	-0-					-0-
12	3899	X	3899	-0-	-0-	-0-	39	1	3860	2	N	-0-					-0-
01	4190	X	4190	-0-	-0-	-0-	41	1	4149	2	N	-0-					-0-
02	3696	X	3669	-0-	-27	-0-	36	1	3633	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	165	-0-	-255	-0-	2	1	163	2	N	-0-					7
10	425	N	425	-0-	-0-	-0-	4	1	421	2	N	-0-					7
11	390	N	202	-0-	-188	-0-	2	1	200	2	N	-0-					7
12	414	N	414	-0-	-0-	-0-	4	1	410	2	N	-0-					7
01	446	N	446	-0-	-0-	-0-	4	1	442	2	N	-0-					7
*02	289	N	289	-0-	-0-	-0-	3	1	286	2	N	-0-					7

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2157	-0-	-33	-0-	21	1	2136	2	N	-0-					2
10	2335	N	2335	-0-	-0-	-0-	23	1	2312	2	N	-0-					2
11	2216	N	2216	-0-	-0-	-0-	22	1	2194	2	N	-0-					2
12	2299	N	2299	-0-	-0-	-0-	23	1	2276	2	N	-0-					2
01	2315	N	2315	-0-	-0-	-0-	23	1	2292	2	N	-0-					2
02	2072	N	2039	-0-	-33	-0-	20	1	2019	2	N	-0-					2

REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3021	X	3021	-0-	-0-	-0-	30 1	1 9	2990	2	N	1	1	8			-0-
10	3241	X	3241	-0-	-0-	-0-	32	1	3209	2	N	-0-					-0-
11	2993	X	2993	-0-	-0-	-0-	30	1	2963	2	N	-0-					-0-
12	3002	X	3002	-0-	-0-	-0-	30	1	2972	2	N	-0-					-0-
01	3037	X	3037	-0-	-0-	-0-	30	1	3007	2	N	-0-					-0-
02	2940	X	2709	-0-	-231	-0-	27	1	2682	2	N	-0-					-0-

REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2365	X	2365	-0-	-0-	-0-	23	1	2342	2	N	-0-					-0-
10	3147	X	3147	-0-	-0-	-0-	31	1	3116	2	N	-0-					-0-
11	2668	N	2668	-0-	-0-	-0-	26	1	2642	2	N	-0-					-0-
12	2439	N	2439	-0-	-0-	-0-	24	1	2415	2	N	-0-					-0-
01	2653	X	2653	-0-	-0-	-0-	26	1	2627	2	N	-0-					-0-
02	2856	X	2283	-0-	-573	-0-	23	1	2260	2	N	-0-					-0-

INGRAM, G. H. A-281 WELL #: 1R RRCID -> 184715 COMPL. DATE 01/06/2001 TOTAL DEPTH 17790 PERF.14438 - 14595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	5	1	450	2	N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	4	1	378	2	N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	4	1	357	2	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	3	1	328	2	N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	4	1	395	2	N	-0-					-0-
*02	348	N	348	-0-	-0-	-0-	3	1	345	2	N	-0-					-0-

POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	2181	-0-	-1269	-0-	22	1	2159	2	N	-0-					-0-
10	3565	X	2491	-0-	-1074	-0-	25	1	2466	2	N	-0-					-0-
11	3450	X	2548	-0-	-902	-0-	25	1	2523	2	N	-0-					-0-
12	3106	X	3106	-0-	-0-	-0-	31	1	3075	2	N	-0-					-0-
01	3416	X	3416	-0-	-0-	-0-	34	1	3382	2	N	-0-					-0-
*02	3187	X	3187	-0-	-0-	-0-	32	1	3155	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8430	X	7593	-0-	-837	-0-	75	1	7518	2	N	-0-					-0-
10	8649	X	7992	-0-	-657	-0-	79	1	7913	2	N	-0-					-0-
11	8370	X	7468	-0-	-902	-0-	74	1	7394	2	N	-0-					-0-
12	8122	X	7544	-0-	-578	-0-	75	1	7469	2	N	-0-					-0-
01	8122	X	7529	-0-	-593	-0-	75	1	7454	2	N	-0-					-0-
02	7224	X	6784	-0-	-440	-0-	67	1	6717	2	N	-0-					-0-

MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4234	-0-	-176	-0-	42	1	4192	2	N	-0-					12
10	4557	X	4355	-0-	-202	-0-	43	1	4312	2	N	-0-					12
11	4350	X	4252	-0-	-98	-0-	42	1	4210	2	N	-0-					12
12	4392	X	4392	-0-	-0-	-0-	43	1	4349	2	N	-0-					12
01	4371	X	4066	-0-	-305	-0-	40	1	4026	2	N	-0-					12
02	3976	X	3709	-0-	-267	-0-	37	1	3672	2	N	-0-					12

POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	1383	-0-	-387	-0-	14	1	1369	2	N	-0-					-0-
10	1829	X	1285	-0-	-544	-0-	13	1	1272	2	N	-0-					-0-
11	2869	X	2869	-0-	-0-	-0-	28	1	2841	2	N	-0-					-0-
12	6335	X	6335	-0-	-0-	-0-	63	1	6272	2	N	-0-					-0-
01	3646	X	3646	-0-	-0-	-0-	36	1	3610	2	N	-0-					-0-
*02	2119	X	2119	-0-	-0-	-0-	21	1	2098	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8760	X	6772	-0-	-1988	-0-	67	1	6705	2	N	-0-					-0-
10	8649	X	7348	-0-	-1301	-0-	73	1	7275	2	N	-0-					-0-
11	7830	X	6594	-0-	-1236	-0-	65	1	6529	2	N	-0-					-0-
12	7626	X	6889	-0-	-737	-0-	68	1	6821	2	N	-0-					-0-
01	7378	X	6369	-0-	-1009	-0-	63	1	6306	2	N	-0-					-0-
02	6636	X	5960	-0-	-676	-0-	59	1	5901	2	N	-0-					-0-

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7590	X	4518	-0-	-3072	-0-	45 1	1 9	4472	2	N	1	1	8			-0-
10	8462	X	8462	-0-	-0-	-0-	84	1	8378	2	N	-0-					-0-
11	7816	X	7816	-0-	-0-	-0-	77	1	7739	2	N	-0-					-0-
12	7564	X	4928	-0-	-2636	-0-	49	1	4879	2	N	-0-					-0-
01	8246	X	3944	-0-	-4302	-0-	39	1	3905	2	N	-0-					-0-
02	7644	X	6191	-0-	-1453	-0-	61	1	6130	2	N	-0-					-0-

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1857	N	1857	-0-	-0-	-0-	18 1	1 9	1838	2	N	1	1	8			-0-
10	1333	N	716	-0-	-617	-0-	7	1	709	2	N	-0-					-0-
11	1339	N	1339	-0-	-0-	-0-	13	1	1326	2	N	-0-					-0-
12	1922	N	1534	-0-	-388	-0-	15	1	1519	2	N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	10	1	995	2	N	-0-					-0-
02	1260	N	1116	-0-	-144	-0-	11	1	1105	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1546	N	1546	-0-	-0-	-0-	15	1	1531	2	N	-0-					-0-
10	1736	N	1566	-0-	-170	-0-	16	1	1550	2	N	-0-					-0-
11	1680	N	1469	-0-	-211	-0-	15	1	1454	2	N	-0-					-0-
12	1612	N	1475	-0-	-137	-0-	15	1	1460	2	N	-0-					-0-
01	1581	N	1405	-0-	-176	-0-	14	1	1391	2	N	-0-					-0-
02	1372	N	1316	-0-	-56	-0-	13	1	1303	2	N	-0-					-0-

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	86	-0-	-1474	-0-	1	1	85	2	N	-0-					-0-
10	1333	N	493	-0-	-840	-0-	5	1	488	2	N	-0-					-0-
11	1260	N	245	-0-	-1015	-0-	2	1	243	2	N	-0-					-0-
12	1525	N	1525	-0-	-0-	-0-	15	1	1510	2	N	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	12	1	1224	2	N	-0-					-0-
*02	1011	X	1011	-0-	-0-	-0-	10	1	1001	2	N	-0-					-0-

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6848	X	6848	-0-	-0-	-0-	68	1	6780	2	N	-0-					-0-
10	6539	X	6539	-0-	-0-	-0-	65	1	6474	2	N	-0-					-0-
11	6545	X	6545	-0-	-0-	-0-	65	1	6480	2	N	-0-					-0-
12	6255	X	6255	-0-	-0-	-0-	62	1	6193	2	N	-0-					-0-
01	6927	X	6927	-0-	-0-	-0-	69	1	6858	2	N	-0-					-0-
02	6384	X	5200	-0-	-1184	-0-	51	1	5149	2	N	-0-					-0-

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	657	-0-	-3	-0-	7	1	650	2	N	-0-					-0-
10	682	N	680	-0-	-2	-0-	7	1	673	2	N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	7	1	660	2	N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	7	1	681	2	N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	7	1	688	2	N	-0-					-0-
02	616	N	545	-0-	-71	-0-	5	1	540	2	N	-0-					-0-

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6931	X	6931	-0-	-0-	-0-	69 1	1 9	6861	2	N	1	1	8			-0-
10	6969	X	6969	-0-	-0-	-0-	69	1	6900	2	N	-0-					-0-
11	6540	X	6350	-0-	-190	-0-	63	1	6287	2	N	-0-					-0-
12	6767	X	6767	-0-	-0-	-0-	67	1	6700	2	N	-0-					-0-
01	7063	X	7063	-0-	-0-	-0-	70	1	6993	2	N	-0-					-0-
02	6356	X	6100	-0-	-256	-0-	60	1	6040	2	N	-0-					-0-

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6055	X	6055	-0-	-0-	-0-	60	1	5995	2	N	-0-					-0-
10	6229	X	6229	-0-	-0-	-0-	62	1	6167	2	N	-0-					-0-
11	6201	X	6201	-0-	-0-	-0-	61	1	6140	2	N	-0-					-0-
12	6360	X	6360	-0-	-0-	-0-	63	1	6297	2	N	-0-					-0-
01	7746	X	7746	-0-	-0-	-0-	77	1	7669	2	N	-0-					-0-
*02	5966	X	5966	-0-	-0-	-0-	59	1	5907	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	767	-0-	-193	-0-	8	1	759	2	N	-0-			1
10	1071	N	1071	-0-	-0-	-0-	11	1	1060	2	N	-0-			1
11	1025	N	1025	-0-	-0-	-0-	10	1	1015	2	N	-0-			1
12	866	N	866	-0-	-0-	-0-	9	1	857	2	N	-0-			1
01	1855	N	1855	-0-	-0-	-0-	18	1	1837	2	N	-0-			1
*02	1354	X	1354	-0-	-0-	-0-	13	1	1341	2	N	-0-			1

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

09	4260	X	4063	-0-	-197	-0-	40	1	4023	2	N	-0-			-0-
10	4495	X	4239	-0-	-256	-0-	42	1	4197	2	N	-0-			-0-
11	4361	X	4361	-0-	-0-	-0-	43	1	4318	2	N	-0-			-0-
12	4495	X	3966	-0-	-529	-0-	39	1	3927	2	N	-0-			-0-
01	4495	X	4463	-0-	-32	-0-	44	1	4419	2	N	-0-			-0-
02	4060	X	3664	-0-	-396	-0-	36	1	3628	2	N	-0-			-0-

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

09	4280	X	4280	-0-	-0-	-0-	42	1	4238	2	Y	-0-			-0-
10	4365	X	4365	-0-	-0-	-0-	43	1	4322	2	Y	-0-			-0-
11	4578	X	4578	-0-	-0-	-0-	45	1	4533	2	Y	-0-			-0-
12	4792	X	4792	-0-	-0-	-0-	47	1	4745	2	Y	-0-			-0-
01	4666	X	4666	-0-	-0-	-0-	46	1	4620	2	Y	-0-			-0-
02	4088	X	3905	-0-	-183	-0-	39	1	3866	2	Y	-0-			-0-

MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

09	3399	X	3399	-0-	-0-	-0-	34	1	3365	2	N	-0-			-0-
10	3476	X	3476	-0-	-0-	-0-	34	1	3442	2	N	-0-			-0-
11	3326	X	3326	-0-	-0-	-0-	33	1	3293	2	N	-0-			-0-
12	3433	X	3433	-0-	-0-	-0-	34	1	3399	2	N	-0-			-0-
01	3512	X	3512	-0-	-0-	-0-	35	1	3477	2	N	-0-			-0-
02	3164	X	3015	-0-	-149	-0-	30	1	2985	2	N	-0-			-0-

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

09	3090	X	2886	-0-	-204	-0-	29	1	2857	2	N	-0-			-0-
10	3193	X	3049	-0-	-144	-0-	30	1	3019	2	N	-0-			-0-
11	3090	X	1525	-0-	-1565	-0-	15	1	1510	2	N	-0-			-0-
12	3193	X	1961	-0-	-1232	-0-	19	1	1942	2	N	-0-			-0-
01	3162	X	2118	-0-	-1044	-0-	21	1	2097	2	N	-0-			-0-
02	2744	X	1134	-0-	-1610	-0-	11	1	1123	2	N	-0-			-0-

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

09	6690	X	6557	-0-	-133	-0-	65	1	6492	2	N	-0-			-0-
10	6913	X	6764	-0-	-149	-0-	67	1	6697	2	N	-0-			-0-
11	6690	X	6445	-0-	-245	-0-	64	1	6381	2	N	-0-			-0-
12	7186	X	7186	-0-	-0-	-0-	71	1	7115	2	N	-0-			-0-
01	6789	X	6336	-0-	-453	-0-	63	1	6273	2	N	-0-			-0-
02	6132	X	5347	-0-	-785	-0-	53	1	5294	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5603	-0-	-277	-0-	55	1	5547	2	N	1	1	8			-0-
							1	9									
10	6076	X	6002	-0-	-74	-0-	59	1	5943	2	N	-0-					-0-
11	5730	X	5479	-0-	-251	-0-	54	1	5425	2	N	-0-					-0-
12	5890	X	5715	-0-	-175	-0-	57	1	5658	2	N	-0-					-0-
01	6014	X	5593	-0-	-421	-0-	55	1	5538	2	N	-0-					-0-
02	5432	X	4823	-0-	-609	-0-	48	1	4775	2	N	-0-					-0-

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2948	-0-	-82	-0-	29	1	2919	2	N	-0-					-0-
10	3131	X	2929	-0-	-202	-0-	29	1	2900	2	N	-0-					-0-
11	3453	X	3453	-0-	-0-	-0-	34	1	3419	2	N	-0-					-0-
12	3407	X	3407	-0-	-0-	-0-	34	1	3373	2	N	-0-					-0-
01	3038	X	2849	-0-	-189	-0-	28	1	2821	2	N	-0-					-0-
02	3220	X	2906	-0-	-314	-0-	29	1	2877	2	N	-0-					-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2885	-0-	-25	-0-	29	1	2856	2	N	-0-					-0-
10	3016	X	3016	-0-	-0-	-0-	30	1	2986	2	N	-0-					-0-
11	2920	X	2920	-0-	-0-	-0-	29	1	2891	2	N	-0-					-0-
12	3197	X	3197	-0-	-0-	-0-	32	1	3165	2	N	-0-					-0-
01	3082	X	3082	-0-	-0-	-0-	31	1	3051	2	N	-0-					-0-
02	2716	X	2635	-0-	-81	-0-	26	1	2609	2	N	-0-					-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1029	-0-	-111	-0-	10	1	1019	2	N	-0-					-0-
10	1457	N	1221	-0-	-236	-0-	12	1	1209	2	N	-0-					-0-
11	1410	N	771	-0-	-639	-0-	8	1	763	2	N	-0-					-0-
12	1430	N	1430	-0-	-0-	-0-	14	1	1416	2	N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	13	1	1279	2	N	-0-					-0-
*02	961	N	961	-0-	-0-	-0-	10	1	951	2	N	-0-					-0-

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3545	X	3545	-0-	-0-	-0-	35	1	3510	2	N	-0-					-0-
10	3272	X	3272	-0-	-0-	-0-	32	1	3240	2	N	-0-					-0-
11	3035	X	3035	-0-	-0-	-0-	30	1	3005	2	N	-0-					-0-
12	2732	X	2732	-0-	-0-	-0-	27	1	2705	2	N	-0-					-0-
01	2387	X	1743	-0-	-644	-0-	17	1	1726	2	N	-0-					-0-
02	3304	X	1737	-0-	-1567	-0-	17	1	1720	2	N	-0-					-0-

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4711	X	4711	-0-	-0-	-0-	47	1	4664	2	N	-0-					-0-
10	4636	X	4636	-0-	-0-	-0-	46	1	4590	2	N	-0-					-0-
11	4470	X	3901	-0-	-569	-0-	39	1	3862	2	N	-0-					-0-
12	4619	X	4594	-0-	-25	-0-	45	1	4549	2	N	-0-					-0-
01	5498	X	5498	-0-	-0-	-0-	54	1	5444	2	N	-0-					-0-
02	4396	X	4340	-0-	-56	-0-	43	1	4297	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4979	X	4979	-0-	-0-	-0-	49	1	4930	2	N	-0-					174
10	4949	X	4949	-0-	-0-	-0-	49	1	4900	2	N	-0-					174
11	4743	X	4743	-0-	-0-	-0-	47	1	4696	2	N	-0-					174
12	4837	X	4837	-0-	-0-	-0-	48	1	4789	2	N	-0-					174
01	4813	X	4813	-0-	-0-	-0-	48	1	4765	2	N	-0-					174
02	4508	X	4307	-0-	-201	-0-	43	1	4264	2	N	-0-					174

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7894	X	7894	-0-	-0-	-0-	78	1	7816	2	N	-0-					-0-
10	7946	X	7946	-0-	-0-	-0-	79	1	7867	2	N	-0-					-0-
11	7808	X	7808	-0-	-0-	-0-	77	1	7731	2	N	-0-					-0-
12	7776	X	7776	-0-	-0-	-0-	77	1	7699	2	N	-0-					-0-
01	7712	X	7712	-0-	-0-	-0-	76	1	7636	2	N	-0-					-0-
02	7364	X	6888	-0-	-476	-0-	68	1	6820	2	N	-0-					-0-

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3252	X	3252	-0-	-0-	-0-	32	1	3220	2	N	-0-					10
10	3353	X	3353	-0-	-0-	-0-	33	1	3320	2	N	-0-					10
11	3231	X	3231	-0-	-0-	-0-	32	1	3199	2	N	-0-					10
12	3323	X	3323	-0-	-0-	-0-	33	1	3290	2	N	-0-					10
01	3056	X	3056	-0-	-0-	-0-	30	1	3026	2	N	-0-					10
02	3024	X	2915	-0-	-109	-0-	29	1	2886	2	N	-0-					10

REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6732	X	6732	-0-	-0-	-0-	67	1	6665	2	N	-0-					-0-
10	6634	X	6506	-0-	-128	-0-	64	1	6442	2	N	-0-					-0-
11	6420	X	5939	-0-	-481	-0-	59	1	5880	2	N	-0-					-0-
12	6634	X	5710	-0-	-924	-0-	57	1	5653	2	N	-0-					-0-
01	6634	X	5540	-0-	-1094	-0-	55	1	5485	2	N	-0-					-0-
02	5628	X	4873	-0-	-755	-0-	48	1	4825	2	N	-0-					-0-

MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	28					N	-0-					3
10	T. A.		-0-	-0-	-0-	28					N	-0-					3
11	30	X	2	-0-	-28	-0-	2	2			N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	2	N	-0-	-0-	-2	-0-					N	-0-					3

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3499	X	3499	-0-	-0-	-0-	35	1	3464	2	Y	-0-					-0-
10	3384	X	3384	-0-	-0-	-0-	34	1	3350	2	Y	-0-					-0-
11	3461	X	3461	-0-	-0-	-0-	34	1	3427	2	Y	-0-					-0-
12	3659	X	3659	-0-	-0-	-0-	36	1	3623	2	Y	-0-					-0-
01	3555	X	3555	-0-	-0-	-0-	35	1	3520	2	Y	-0-					-0-
02	3276	X	3189	-0-	-87	-0-	32	1	3157	2	Y	-0-					-0-

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2020	-0-	-50	-0-	20	1	2000	2	Y	-0-					-0-
10	2147	N	2147	-0-	-0-	-0-	21	1	2126	2	Y	-0-					-0-
11	2070	N	1975	-0-	-95	-0-	20	1	1955	2	Y	-0-					-0-
12	2157	N	2157	-0-	-0-	-0-	21	1	2136	2	Y	-0-					-0-
01	2179	N	2179	-0-	-0-	-0-	22	1	2157	2	Y	-0-					-0-
02	1848	N	1792	-0-	-56	-0-	18	1	1774	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4063	X	4063	-0-	-0-	-0-	40	1	4023	2	N	-0-					-0-
10	4344	X	4344	-0-	-0-	-0-	43	1	4301	2	N	-0-					-0-
11	4320	X	4065	-0-	-255	-0-	40	1	4025	2	N	-0-					-0-
12	4464	X	3897	-0-	-567	-0-	39	1	3858	2	N	-0-					-0-
01	4464	X	4044	-0-	-420	-0-	40	1	4004	2	N	-0-					-0-
02	3920	X	3718	-0-	-202	-0-	37	1	3681	2	N	-0-					-0-

REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

09	4529	X	4529	-0-	-0-	-0-	45	1	4484	2	N	-0-					-0-
10	4833	X	4833	-0-	-0-	-0-	48	1	4785	2	N	-0-					-0-
11	4563	X	4563	-0-	-0-	-0-	45	1	4518	2	N	-0-					-0-
12	4703	X	4703	-0-	-0-	-0-	47	1	4656	2	N	-0-					-0-
01	4643	X	4643	-0-	-0-	-0-	46	1	4597	2	N	-0-					-0-
02	4368	X	3610	-0-	-758	-0-	36	1	3574	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

09	5502	X	5502	-0-	-0-	-0-	54	1	5448	2	N	-0-					-0-
10	3913	X	3913	-0-	-0-	-0-	39	1	3874	2	N	-0-					-0-
11	3773	X	3773	-0-	-0-	-0-	37	1	3736	2	N	-0-					-0-
12	7078	X	7078	-0-	-0-	-0-	70	1	7008	2	N	-0-					-0-
01	6177	X	6177	-0-	-0-	-0-	61	1	6116	2	N	-0-					-0-
*02	4922	X	4922	-0-	-0-	-0-	49	1	4873	2	N	-0-					-0-

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

09	6000	X	5376	-0-	-624	-0-	53	1	5323	2	N	-0-					-0-
10	6200	X	5536	-0-	-664	-0-	55	1	5481	2	N	-0-					-0-
11	5820	X	5392	-0-	-428	-0-	53	1	5339	2	N	-0-					-0-
12	5800	X	5800	-0-	-0-	-0-	57	1	5743	2	N	-0-					-0-
01	5893	X	5893	-0-	-0-	-0-	58	1	5835	2	N	-0-					-0-
*02	5650	X	5650	-0-	-0-	-0-	56	1	5594	2	N	-0-					-0-

REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

09	480	N	198	-0-	-282	-0-	2	1	196	2	N	-0-					-0-
10	434	N	210	-0-	-224	-0-	2	1	208	2	N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	2	1	214	2	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	4	1	381	2	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	2	1	218	2	N	-0-					-0-
02	196	N	147	-0-	-49	-0-	1	1	146	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

09	2281	X	2281	-0-	-0-	-0-	23	1	2258	2	N	-0-					-0-
10	1612	X	171	-0-	-1441	-0-	2	1	169	2	N	-0-					-0-
11	1560	X	254	-0-	-1306	-0-	3	1	251	2	N	-0-					-0-
12	1612	X	457	-0-	-1155	-0-	5	1	452	2	N	-0-					-0-
01	1612	X	301	-0-	-1311	-0-	3	1	298	2	N	-0-					-0-
*02	8630	X	8630	-0-	-0-	-0-	85	1	8545	2	N	-0-					-0-

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

09	2522	X	2522	-0-	-0-	-0-	25	1	2497	2	Y	-0-					18
10	2641	N	2641	-0-	-0-	-0-	26	1	2615	2	Y	-0-					18
11	2491	N	2491	-0-	-0-	-0-	25	1	2466	2	Y	-0-					18
12	2533	N	2533	-0-	-0-	-0-	25	1	2508	2	Y	-0-					18
01	2571	N	2571	-0-	-0-	-0-	25	1	2546	2	Y	-0-					18
*02	2356	N	2356	-0-	-0-	-0-	23	1	2333	2	Y	-0-					18

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6120	X	5964	-0-	-156	-0-	59	1	5905	2	N	-0-			5
10	6262	X	5992	-0-	-270	-0-	59	1	5933	2	N	-0-			5
11	6000	X	5778	-0-	-222	-0-	57	1	5721	2	N	-0-			5
12	6169	X	5761	-0-	-408	-0-	57	1	5704	2	N	-0-			5
01	6169	X	5913	-0-	-256	-0-	59	1	5854	2	N	-0-			5
02	5572	X	5572	-0-	-0-	-0-	55	1	5517	2	N	-0-			5

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6120	X	5793	-0-	-327	-0-	57	1	5736	2	N	-0-			-0-
10	6324	X	6017	-0-	-307	-0-	60	1	5957	2	N	-0-			-0-
11	6199	X	6199	-0-	-0-	-0-	61	1	6138	2	N	-0-			-0-
12	6324	X	6249	-0-	-75	-0-	62	1	6187	2	N	-0-			-0-
01	6362	X	6362	-0-	-0-	-0-	63	1	6299	2	N	-0-			-0-
02	5796	X	5538	-0-	-258	-0-	55	1	5483	2	N	-0-			-0-

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1740	N	1044	-0-	-696	-0-	10	1	1034	2	N	-0-			-0-
10	1643	N	1283	-0-	-360	-0-	13	1	1270	2	N	-0-			-0-
11	1380	N	1346	-0-	-34	-0-	13	1	1333	2	N	-0-			-0-
12	1085	N	951	-0-	-134	-0-	9	1	942	2	N	-0-			-0-
01	1661	N	1661	-0-	-0-	-0-	16	1	1645	2	N	-0-			-0-
*02	1494	N	1494	-0-	-0-	-0-	15	1	1479	2	N	-0-			-0-

BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5011	X	5011	-0-	-0-	-0-	50	1	4961	2	N	-0-			-0-
10	4951	X	4951	-0-	-0-	-0-	49	1	4902	2	N	-0-			-0-
11	4736	X	4736	-0-	-0-	-0-	47	1	4689	2	N	-0-			-0-
12	4766	X	4766	-0-	-0-	-0-	47	1	4719	2	N	-0-			-0-
01	4526	X	4526	-0-	-0-	-0-	45	1	4481	2	N	-0-			-0-
02	4592	X	4051	-0-	-541	-0-	40	1	4011	2	N	-0-			-0-

REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3464	X	3464	-0-	-0-	-0-	34	1	3430	2	N	-0-			-0-
10	3549	X	3549	-0-	-0-	-0-	35	1	3514	2	N	-0-			-0-
11	3236	X	3236	-0-	-0-	-0-	32	1	3204	2	N	-0-			-0-
12	3269	X	3269	-0-	-0-	-0-	32	1	3237	2	N	-0-			-0-
01	3239	X	3239	-0-	-0-	-0-	32	1	3207	2	N	-0-			-0-
02	3192	X	3001	-0-	-191	-0-	30	1	2971	2	N	-0-			-0-

REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3450	X	3382	-0-	-68	-0-	33	1	3349	2	N	-0-			-0-
10	3565	X	3260	-0-	-305	-0-	32	1	3228	2	N	-0-			-0-
11	3330	X	3179	-0-	-151	-0-	31	1	3148	2	N	-0-			-0-
12	3503	X	3199	-0-	-304	-0-	32	1	3167	2	N	-0-			-0-
01	3503	X	3376	-0-	-127	-0-	33	1	3343	2	N	-0-			-0-
02	3136	X	2952	-0-	-184	-0-	29	1	2923	2	N	-0-			-0-

REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4020	X	3986	-0-	-34	-0-	39	1	3947	2	N	-0-			-0-
10	4154	X	3693	-0-	-461	-0-	37	1	3656	2	N	-0-			-0-
11	4020	X	3670	-0-	-350	-0-	36	1	3634	2	N	-0-			-0-
12	4154	X	3573	-0-	-581	-0-	35	1	3538	2	N	-0-			-0-
01	4154	X	2997	-0-	-1157	-0-	30	1	2967	2	N	-0-			-0-
02	3276	X	2848	-0-	-428	-0-	28	1	2820	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13560	X	12543	-0-	-1017	-0-	124	1	12419	2	N	-0-					-0-
10	13919	X	12793	-0-	-1126	-0-	127	1	12666	2	N	-0-					-0-
11	13170	X	12097	-0-	-1073	-0-	120	1	11977	2	N	-0-					-0-
12	13082	X	12277	-0-	-805	-0-	122	1	12155	2	N	-0-					-0-
01	13020	X	11810	-0-	-1210	-0-	117	1	11693	2	N	-0-					-0-
02	11256	X	10533	-0-	-723	-0-	104	1	10429	2	N	-0-					-0-

APPROACH OPERATING LLC 028625
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	X	770	-0-	-340	-0-	36	1	734	2	N	-0-					-0-
10	1147	X	683	-0-	-464	-0-	30	1	653	2	N	-0-					-0-
11	1110	X	617	-0-	-493	-0-	26	1	591	2	N	-0-					-0-
12	1147	X	754	-0-	-393	-0-	754	2			N	-0-					-0-
01	1147	X	609	-0-	-538	-0-	609	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4914	X	4914	-0-	-0-	-0-	230	1	4684	2	N	-0-					-0-
10	4929	X	4617	-0-	-312	-0-	201	1	4416	2	N	-0-					-0-
11	5334	X	5334	-0-	-0-	-0-	225	1	5109	2	N	-0-					-0-
12	5279	X	5279	-0-	-0-	-0-	5279	2			N	-0-					-0-
01	5314	X	5314	-0-	-0-	-0-	5314	2			N	-0-					-0-
02	4592	X	NO RPT	-0-	-4592	-0-					N	NO RPT					-0-

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	2996	-0-	-454	-0-	140	1	2856	2	N	-0-					-0-
10	3565	X	1995	-0-	-1570	-0-	87	1	1908	2	N	-0-					-0-
11	3450	X	3113	-0-	-337	-0-	131	1	2982	2	N	-0-					-0-
12	3784	X	3784	-0-	-0-	-0-	3784	2			N	-0-					-0-
01	3565	X	3451	-0-	-114	-0-	3451	2			N	-0-					-0-
02	2576	X	NO RPT	-0-	-2576	-0-					N	NO RPT					-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1106	N	1106	-0-	-0-	-0-	52	1	1054	2	N	-0-					-0-
10	1271	N	717	-0-	-554	-0-	31	1	686	2	N	-0-					-0-
11	1350	N	942	-0-	-408	-0-	40	1	902	2	N	-0-					-0-
12	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
01	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2413	X	2413	-0-	-0-	-0-	113	1	2300	2	N	-0-					-0-
10	2399	X	2399	-0-	-0-	-0-	104	1	2295	2	N	-0-					-0-
11	2435	X	2435	-0-	-0-	-0-	103	1	2332	2	N	-0-					-0-
12	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
01	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
APPROACH OPERATING LLC //CONT.// 028625
TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2026	N	2026	-0-	-0-	-0-	95	1	1931	2	N	-0-					-0-
10	3100	N	4626	-0-	1526	1526	201	1	4425	2	N	-0-					-0-
11	2858	N	1332	-0-	-1526	-0-	56	1	1276	2	N	-0-					-0-
12	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
01	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	1135	-0-	1135	2505	53	1	1082	2	N	-0-					-0-
10	300	N	1053	-0-	753	3258	46	1	1007	2	N	-0-					-0-
11	3000	N	1287	-0-	-1713	1545	54	1	1233	2	N	-0-					-0-
12	2753	N	1208	-0-	-1545	-0-	1208	2			N	-0-					-0-
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3927	-0-	927	927	184	1	3743	2	N	-0-					-0-
10	2325	N	371	-0-	-1954	-0-	16	1	355	2	N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	27	1	614	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2790	X	273	-0-	-2517	-0-	273	2			N	-0-					-0-
02	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	2	1	48	2	N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	3	1	55	2	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	2	1	51	2	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2794	-0-	-446	-0-	131	1	2663	2	N	-0-					-0-
10	3255	X	2615	-0-	-640	-0-	114	1	2501	2	N	-0-					-0-
11	3250	X	3250	-0-	-0-	-0-	137	1	3113	2	N	-0-					-0-
12	3255	X	2908	-0-	-347	-0-	2908	2			N	-0-					-0-
01	2883	X	2816	-0-	-67	-0-	2816	2			N	-0-					-0-
02	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59000	X	59000	-0-	-0-	-0-	1364	1	57636	2	N	-0-					-0-
10	50588	X	50588	-0-	-0-	-0-	1496	1	49092	2	N	-0-					-0-
11	43441	X	43441	-0-	-0-	-0-	1096	1	42345	2	N	-0-					-0-
12	46500	X	40799	-0-	-5701	-0-	1119	1	39680	2	N	-0-					-0-
01	46500	X	35997	-0-	-10503	-0-	970	1	35027	2	N	-0-					-0-
02	40936	X	33253	-0-	-7683	-0-	943	1	32310	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1032	N	1032	-0-	-0-	-0-	1032	2	N	-0-					-0-
10	1178	N	1097	-0-	-81	-0-	1097	2	N	-0-					-0-
11	1110	N	1005	-0-	-105	-0-	1005	2	N	-0-					-0-
12	1054	N	999	-0-	-55	-0-	999	2	N	-0-					-0-
01	1125	N	1125	-0-	-0-	-0-	1125	2	N	-0-					-0-
*02	1071	N	1071	-0-	-0-	-0-	1071	2	N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230400	X	-0-	-0-	-230400	-0-					N	14	14	8			-0-
10	236530	X	124462	-0-	-112068	-0-	124441	2	21	9	N	19	19	8			-0-
11	302251	X	302251	-0-	-0-	-0-	302236	2	15	9	N	14	14	8			-0-
12	314313	X	314313	-0-	-0-	-0-	314279	2	34	9	N	31	31	8			-0-
01	310185	X	310185	-0-	-0-	-0-	310168	2	17	9	N	15	15	8			-0-
*02	286134	X	286134	-0-	-0-	-0-	286104	2	30	9	N	27	27	8			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1161	-0-	-39	-0-	56 1	1 9	1104	2	Y	1					5
10	1236	N	1236	-0-	-0-	-0-	62 2	1 9	1172	2	Y	2					7
11	1260	N	1019	-0-	-241	-0-	49 1	1 9	969	2	Y	1					8
12	1268	N	1268	-0-	-0-	-0-	64 2	1 9	1202	2	Y	2	6	1			4
01	1240	N	580	-0-	-660	-0-	57 2	1 9	521	2	Y	2	5	1			1
02	784	N	-0-	-0-	-784	-0-					Y	3					4

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2274	N	2274	-0-	-0-	-0-	111 2	1 9	2161	2	Y	2					7
10	2319	N	2319	-0-	-0-	-0-	117 1	1 9	2201	2	Y	1					8
11	2171	N	2171	-0-	-0-	-0-	103 2	1 9	2066	2	Y	2					10
12	2356	N	2330	-0-	-26	-0-	117 6	1 9	2207	2	Y	5	8	1			7
01	2325	N	1155	-0-	-1170	-0-	113 6	1 9	1036	2	Y	5	9	1			3
02	0	X	-0-	-0-	-0-	-0-					Y	3					6

ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	722	-0-	-58	-0-	35 1	1 9	687	2	Y	-0-					2
10	775	N	725	-0-	-50	-0-	36 1	1 9	688	2	Y	1					3
11	750	N	734	-0-	-16	-0-	35 1	1 9	699	2	Y	-0-					3
12	745	N	745	-0-	-0-	-0-	38 1	1 9	706	2	Y	1	3	1			1
01	713	N	389	-0-	-324	-0-	38 3	1 9	348	2	Y	3	2	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	3					5

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1096	-0-	-44	-0-	54	1	1042	2	Y	-0-					-0-
10	1147	N	1109	-0-	-38	-0-	56	1	1053	2	Y	-0-					-0-
11	1050	N	1045	-0-	-5	-0-	49	1	996	2	Y	-0-					-0-
12	1147	N	1106	-0-	-41	-0-	56	1	1050	2	Y	-0-					-0-
01	1116	N	622	-0-	-494	-0-	61	1	561	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2478	N	2478	-0-	-0-	-0-	121	1	2355	2	Y	2					6
							2	9									
10	2697	N	2672	-0-	-25	-0-	135	1	2535	2	Y	2					8
							2	9									
11	2580	N	2338	-0-	-242	-0-	111	1	2226	2	Y	1					9
							1	9									
12	2573	N	2526	-0-	-47	-0-	127	1	2395	2	Y	4	7	1			6
							4	9									
01	2666	N	1385	-0-	-1281	-0-	136	1	1246	2	Y	3	7	1			2
							3	9									
02	0	N	-0-	-0-	-0-	-0-					Y	3					5

WHALEY, T. W. WELL #: 1 RRCID -> 102840 COMPL. DATE 09/05/1982 TOTAL DEPTH 13200 PERF.11055 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1388	N	1388	-0-	-0-	-0-	67	1	1320	2	Y	1					6
							1	9									
10	1519	N	1493	-0-	-26	-0-	75	1	1418	2	Y	-0-					6
11	1470	N	1422	-0-	-48	-0-	67	1	1354	2	Y	1					7
							1	9									
12	1453	N	1453	-0-	-0-	-0-	72	1	1379	2	Y	2	5	1			4
							2	9									
01	1488	N	826	-0-	-662	-0-	81	1	741	2	Y	4	6	1			2
							4	9									
02	0	N	-0-	-0-	-0-	-0-					Y	3					5

FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2015	N	2015	-0-	-0-	-0-	99	1	1915	2	Y	1					4
							1	9									
10	2140	N	2140	-0-	-0-	-0-	108	1	2030	2	Y	2					6
							2	9									
11	2157	N	2157	-0-	-0-	-0-	103	1	2052	2	Y	2					8
							2	9									
12	2152	N	2152	-0-	-0-	-0-	108	1	2043	2	Y	1	6	1			3
							1	9									
01	1736	N	1080	-0-	-656	-0-	105	1	971	2	Y	4	5	1			2
							4	9									
02	0	N	-0-	-0-	-0-	-0-					Y	3					5

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1844	N	1844	-0-	-0-	-0-	90	1	1753	2	Y	1					4
							1	9									
10	1829	N	1216	-0-	-613	-0-	62	1	1152	2	Y	2					6
							2	9									
11	1770	N	1435	-0-	-335	-0-	68	1	1367	2	Y	-0-					6
12	1829	N	1306	-0-	-523	-0-	66	1	1239	2	Y	1	5	1			2
							1	9									
01	1209	N	464	-0-	-745	-0-	46	1	417	2	Y	1	2	1			1
							1	9									
02	0	N	-0-	-0-	-0-	-0-					Y	3					4

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260	X	6323	-0-	-937	-0-	310	1 9	6012	2	Y	1					4
10	7254	X	6185	-0-	-1069	-0-	311	1	5874	2	Y	-0-					4
11	7020	X	5903	-0-	-1117	-0-	280	1	5623	2	Y	-0-					4
12	7254	X	5446	-0-	-1808	-0-	274	1 9	5171	2	Y	1	3	1			2
01	6541	X	2960	-0-	-3581	-0-	290	1 9	2669	2	Y	1	2	1			1
02	0	X	-0-	-0-	-0-	-0-					Y	3					4

WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	5990	-0-	-310	-0-	293	1 2 9	5695	2	Y	2					7
10	6510	X	5936	-0-	-574	-0-	299	1 1 9	5636	2	Y	1					8
11	6120	X	5609	-0-	-511	-0-	266	1 1 9	5342	2	Y	1					9
12	6324	X	5825	-0-	-499	-0-	293	1 4 9	5528	2	Y	4	7	1			6
01	6200	X	2981	-0-	-3219	-0-	292	1 3 9	2686	2	Y	3	7	1			2
02	0	X	-0-	-0-	-0-	-0-					Y	3					5

FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1270	N	1270	-0-	-0-	-0-	62	1 1 9	1207	2	Y	1					4
10	1302	N	1085	-0-	-217	-0-	55	1	1030	2	Y	-0-					4
11	1260	N	1046	-0-	-214	-0-	50	1	996	2	Y	-0-					4
12	1302	N	1168	-0-	-134	-0-	59	1 2 9	1107	2	Y	2	3	1			3
01	1085	N	509	-0-	-576	-0-	49	1 1 9	459	2	Y	1	3	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	3					4

LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1036	N	1036	-0-	-0-	-0-	50	1 2 9	984	2	Y	2					5
10	1061	N	1061	-0-	-0-	-0-	54	1	1007	2	Y	-0-					5
11	2447	N	2447	-0-	-0-	-0-	117	1	2330	2	Y	-0-					5
12	2050	N	2050	-0-	-0-	-0-	102	1 4 9	1944	2	Y	4	4	1			5
01	1340	N	1340	-0-	-0-	-0-	131	1 3 9	1206	2	Y	3	6	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	2					4

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	680	-0-	-190	-0-	33	1 1 9	646	2	Y	1					6
10	899	N	773	-0-	-126	-0-	39	1 1 9	733	2	Y	1					7
11	878	N	878	-0-	-0-	-0-	42	1	836	2	Y	-0-					7
12	862	N	862	-0-	-0-	-0-	43	1 4 9	815	2	Y	4	6	1			5
01	775	N	449	-0-	-326	-0-	44	1 4 9	401	2	Y	4	7	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	3					5

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2489	-0-	-91	-0-	121	1	2366	2	Y	2					6
							2	9									
10	2679	N	2679	-0-	-0-	-0-	135	1	2544	2	Y	-0-					6
11	2434	N	2434	-0-	-0-	-0-	116	1	2317	2	Y	1					7
							1	9									
12	2584	N	2584	-0-	-0-	-0-	130	1	2451	2	Y	3	6	1			4
							3	9									
01	2666	N	1332	-0-	-1334	-0-	130	1	1196	2	Y	5	6	1			3
							6	9									
02	0	N	-0-	-0-	-0-	-0-					Y	3					6

DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2016	N	2016	-0-	-0-	-0-	99	1	1914	2	Y	3					7
							3	9									
10	1970	N	1970	-0-	-0-	-0-	99	1	1870	2	Y	1					8
							1	9									
11	1769	N	1769	-0-	-0-	-0-	83	1	1684	2	Y	2					10
							2	9									
12	2077	N	2056	-0-	-21	-0-	103	1	1947	2	Y	5	8	1			7
							6	9									
01	1984	N	330	-0-	-1654	-0-	33	1	297	2	Y	-0-	7	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	3					3

FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	6396	-0-	-144	-0-	313	1	6081	2	Y	2					5
							2	9									
10	6727	X	6378	-0-	-349	-0-	321	1	6055	2	Y	2					7
							2	9									
11	6300	X	3940	-0-	-2360	-0-	188	1	3751	2	Y	1					8
							1	9									
12	6692	X	6692	-0-	-0-	-0-	335	1	6351	2	Y	5	6	1			7
							6	9									
01	6603	X	3944	-0-	-2659	-0-	388	1	3555	2	Y	1	7	1			1
							1	9									
02	0	X	-0-	-0-	-0-	-0-					Y	3					4

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2203	N	2203	-0-	-0-	-0-	107	1	2095	2	Y	1					3
							1	9									
10	2176	N	2176	-0-	-0-	-0-	109	1	2067	2	Y	-0-					3
11	2919	N	2919	-0-	-0-	-0-	139	1	2780	2	Y	-0-					3
12	2394	N	2394	-0-	-0-	-0-	120	1	2268	2	Y	5	3	1			5
							6	9									
01	2077	N	1179	-0-	-898	-0-	115	1	1061	2	Y	3	6	1			2
							3	9									
02	0	N	-0-	-0-	-0-	-0-					Y	3					5

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1253	-0-	-37	-0-	61	1 9	1191	2	Y	1					5
10	1333	N	1298	-0-	-35	-0-	65	1 9	1231	2	Y	2					7
11	1260	N	1163	-0-	-97	-0-	56	1 9	1106	2	Y	1					8
12	1322	N	1322	-0-	-0-	-0-	66	1 9	1249	2	Y	6	6	1			8
01	1302	N	651	-0-	-651	-0-	64	1 9	586	2	Y	1	8	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	2					3

FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4277	-0-	-583	-0-	209	1 9	4067	2	Y	1					4
10	4809	X	4809	-0-	-0-	-0-	242	1 9	4565	2	Y	2					6
11	4590	X	4001	-0-	-589	-0-	190	1 9	3809	2	Y	2					8
12	4723	X	4723	-0-	-0-	-0-	237	1 9	4484	2	Y	2	6	1			4
01	4805	X	2205	-0-	-2600	-0-	216	1 9	1987	2	Y	2	5	1			1
02	0	X	-0-	-0-	-0-	-0-					Y	3					4

WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3174	X	3174	-0-	-0-	-0-	155	1 9	3017	2	Y	2					6
10	3347	X	3347	-0-	-0-	-0-	168	1	3179	2	Y	-0-					6
11	3000	X	2944	-0-	-56	-0-	139	1 9	2804	2	Y	1					7
12	3112	X	3112	-0-	-0-	-0-	156	1 9	2954	2	Y	2	5	1			4
01	3100	X	1534	-0-	-1566	-0-	150	1 9	1378	2	Y	5	6	1			3
02	0	X	-0-	-0-	-0-	-0-					Y	3					6

LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2278	-0-	-122	-0-	112	3 9	2163	2	Y	3					6
10	2418	N	2312	-0-	-106	-0-	116	1 9	2195	2	Y	1					7
11	2220	N	2064	-0-	-156	-0-	98	1 9	1965	2	Y	1					8
12	2412	N	2412	-0-	-0-	-0-	121	4 9	2287	2	Y	4	6	1			6
01	2325	N	1242	-0-	-1083	-0-	122	3 9	1117	2	Y	3	7	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	3					5

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3571	-0-	571	571	175	1	3396	2	Y	-0-					2
10	2537	X	1966	-0-	-571	-0-	99	1	1867	2	Y	-0-					2
11	2344	X	2344	-0-	-0-	-0-	112	1	2232	2	Y	-0-					2
12	2469	X	2469	-0-	-0-	-0-	124	1	2343	2	Y	2	2	1			2
							2	9									
01	1186	X	1186	-0-	-0-	-0-	116	1	1068	2	Y	2	3	1			1
							2	9									
02	0	X	-0-	-0-	-0-	-0-					Y	2					3

FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3864	X	3864	-0-	-0-	-0-	189	1	3673	2	Y	2					6
							2	9									
10	4056	X	4056	-0-	-0-	-0-	205	1	3849	2	Y	2					8
							2	9									
11	3862	X	3862	-0-	-0-	-0-	184	1	3678	2	Y	-0-					8
12	4193	X	4193	-0-	-0-	-0-	211	1	3978	2	Y	4	6	1			6
							4	9									
01	2511	X	2414	-0-	-97	-0-	237	1	2176	2	Y	1	6	1			1
							1	9									
02	0	X	-0-	-0-	-0-	-0-					Y	3					4

FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1654	N	1654	-0-	-0-	-0-	81	1	1572	2	Y	1					1
							1	9									
10	1064	N	1064	-0-	-0-	-0-	54	1	1010	2	Y	-0-					1
11	816	N	816	-0-	-0-	-0-	38	1	778	2	Y	-0-					1
12	1858	N	1858	-0-	-0-	-0-	94	1	1760	2	Y	4	1	1			4
							4	9									
01	1023	N	728	-0-	-295	-0-	71	1	655	2	Y	2	5	1			1
							2	9									
02	0	N	-0-	-0-	-0-	-0-					Y	1					2

WHALEY, T.W. -A- WELL #: 3 RRCID -> 200196 COMPL. DATE 09/22/2003 TOTAL DEPTH 13119 PERF.10677 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3466	-0-	-164	-0-	170	1	3295	2	Y	1					6
							1	9									
10	3720	X	3552	-0-	-168	-0-	179	1	3372	2	Y	1					7
							1	9									
11	3510	X	3418	-0-	-92	-0-	163	1	3253	2	Y	2					9
							2	9									
12	3627	X	3506	-0-	-121	-0-	176	1	3324	2	Y	5	7	1			7
							6	9									
01	3596	X	1846	-0-	-1750	-0-	181	1	1661	2	Y	4	8	1			3
							4	9									
02	0	X	-0-	-0-	-0-	-0-					Y	3					6

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4873	-0-	-47	-0-	239	1 9	4633	2	Y	1					6
10	5084	X	4915	-0-	-169	-0-	248	1 9	4666	2	Y	1					7
11	4770	X	4194	-0-	-576	-0-	199	1 9	3993	2	Y	2					9
12	5022	X	4973	-0-	-49	-0-	250	1 9	4717	2	Y	5	7	1			7
01	5022	X	2545	-0-	-2477	-0-	249	1 9	2292	2	Y	4	8	1			3
02	0	X	-0-	-0-	-0-	-0-					Y	3					6

MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3104	X	3104	-0-	-0-	-0-	152	1 3 9	2949	2	Y	3					6
10	3221	X	3221	-0-	-0-	-0-	163	1 1 9	3057	2	Y	1					7
11	3000	X	2837	-0-	-163	-0-	135	1 2 9	2700	2	Y	2					9
12	3100	X	3060	-0-	-40	-0-	154	1 3 9	2903	2	Y	3	7	1			5
01	3100	X	1643	-0-	-1457	-0-	161	1 3 9	1479	2	Y	3	6	1			2
02	0	X	-0-	-0-	-0-	-0-					Y	3					5

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2144	N	2144	-0-	-0-	-0-	105	1 1 9	2038	2	Y	1					5
10	2201	N	2194	-0-	-7	-0-	111	1 2 9	2081	2	Y	2					7
11	2100	N	2095	-0-	-5	-0-	99	1	1996	2	Y	-0-					7
12	2201	N	2162	-0-	-39	-0-	109	1 2 9	2051	2	Y	2	5	1			4
01	2201	N	1128	-0-	-1073	-0-	110	1 2 9	1016	2	Y	2	5	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	3					4

DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	1993	-0-	-887	-0-	97	2 9	1894	2	Y	2					4
10	2976	X	2619	-0-	-357	-0-	132	1 2 9	2485	2	Y	2					6
11	2880	X	2793	-0-	-87	-0-	132	1 2 9	2659	2	Y	2					8
12	3719	X	3719	-0-	-0-	-0-	187	1 4 9	3528	2	Y	4	6	1			6
01	2604	X	1514	-0-	-1090	-0-	149	1 3 9	1362	2	Y	3	7	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	3					5

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	1045	-0-	-2555	-0-	51	1	993	2	Y	1					2
							1	9									
10	3317	X	1150	-0-	-2167	-0-	58	1	1092	2	Y	-0-					2
11	2040	X	1220	-0-	-820	-0-	58	1	1162	2	Y	-0-					2
12	2108	X	1272	-0-	-836	-0-	64	1	1206	2	Y	2	1	1			3
							2	9									
01	1209	X	576	-0-	-633	-0-	56	1	518	2	Y	2	4	1			1
							2	9									
02	0	N	-0-	-0-	-0-	-0-					Y	3					4

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2487	-0-	-93	-0-	122	1	2363	2	Y	2					4
							2	9									
10	2697	N	2607	-0-	-90	-0-	132	1	2473	2	Y	2					6
							2	9									
11	2321	N	2321	-0-	-0-	-0-	110	1	2210	2	Y	1					7
							1	9									
12	2573	N	2510	-0-	-63	-0-	126	1	2381	2	Y	3	6	1			4
							3	9									
01	2604	N	1265	-0-	-1339	-0-	124	1	1139	2	Y	2	5	1			1
							2	9									
02	0	N	-0-	-0-	-0-	-0-					Y	3					4

FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3123	X	3123	-0-	-0-	-0-	153	1	2967	2	Y	3					6
							3	9									
10	3109	X	3109	-0-	-0-	-0-	156	1	2952	2	Y	1					7
							1	9									
11	3061	X	3061	-0-	-0-	-0-	145	1	2914	2	Y	2					9
							2	9									
12	2945	X	2583	-0-	-362	-0-	130	1	2451	2	Y	2	7	1			4
							2	9									
01	2945	X	1564	-0-	-1381	-0-	154	1	1407	2	Y	3	5	1			2
							3	9									
02	0	X	-0-	-0-	-0-	-0-					Y	3					5

FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2194	N	2194	-0-	-0-	-0-	107	1	2087	2	Y	-0-					-0-
10	2263	N	2152	-0-	-111	-0-	109	1	2043	2	Y	-0-					-0-
11	2190	N	2050	-0-	-140	-0-	98	1	1952	2	Y	-0-					-0-
12	2263	N	2259	-0-	-4	-0-	114	1	2145	2	Y	-0-					-0-
01	2139	N	1169	-0-	-970	-0-	115	1	1054	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2048	N	2048	-0-	-0-	-0-	100	1	1948	2	Y	-0-					-0-
10	1875	N	1875	-0-	-0-	-0-	95	1	1780	2	Y	-0-					-0-
11	1491	N	1491	-0-	-0-	-0-	71	1	1420	2	Y	-0-					-0-
12	1132	N	1132	-0-	-0-	-0-	57	1	1075	2	Y	-0-					-0-
01	847	N	847	-0-	-0-	-0-	83	1	764	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	2592	-0-	-48	-0-	127	1	2465	2	Y	-0-					-0-
10	2722	N	2722	-0-	-0-	-0-	137	1	2585	2	Y	-0-					-0-
11	2550	N	2428	-0-	-122	-0-	116	1	2312	2	Y	-0-					-0-
12	2752	N	2752	-0-	-0-	-0-	138	1	2614	2	Y	-0-					-0-
01	2728	N	1406	-0-	-1322	-0-	138	1	1268	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2316	-0-	-114	-0-	114	1	2202	2	Y	-0-					-0-
10	2511	N	2449	-0-	-62	-0-	124	1	2325	2	Y	-0-					-0-
11	2430	N	2145	-0-	-285	-0-	102	1	2043	2	Y	-0-					-0-
12	2555	N	2555	-0-	-0-	-0-	128	1	2427	2	Y	-0-					-0-
01	2449	N	1347	-0-	-1102	-0-	133	1	1214	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2991	X	2991	-0-	-0-	-0-	146	1	2845	2	Y	-0-					-0-
10	2892	X	2892	-0-	-0-	-0-	146	1	2746	2	Y	-0-					-0-
11	2760	X	2747	-0-	-13	-0-	130	1	2617	2	Y	-0-					-0-
12	2852	X	2827	-0-	-25	-0-	142	1	2685	2	Y	-0-					-0-
01	2852	X	1448	-0-	-1404	-0-	142	1	1306	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1885	-0-	-5	-0-	92	1	1793	2	Y	-0-					-0-
10	2002	N	2002	-0-	-0-	-0-	101	1	1901	2	Y	-0-					-0-
11	2909	N	2909	-0-	-0-	-0-	138	1	2771	2	Y	-0-					-0-
12	2634	N	2634	-0-	-0-	-0-	133	1	2501	2	Y	-0-					-0-
01	1953	N	1322	-0-	-631	-0-	130	1	1192	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4212	X	4212	-0-	-0-	-0-	204 28	1 9	3980	2	N	25	184	1			70
10	4255	X	4255	-0-	-0-	-0-	214 13	1 9	4028	2	N	12					82
11	3977	X	3977	-0-	-0-	-0-	188 17	1 9	3772	2	N	15					97
12	3945	X	3945	-0-	-0-	-0-	197 17	1 9	3731	2	N	15					112
01	3410	X	2002	-0-	-1408	-0-	195 19	1 9	1788	2	N	17					129
02	0	X	-0-	-0-	-0-	-0-					N	6					135

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	4011	-0-	-69	-0-	196	1	3813	2	Y	2					7
							2	9									
10	4185	X	4160	-0-	-25	-0-	210	1	3950	2	Y	-0-					7
11	3960	X	3854	-0-	-106	-0-	183	1	3669	2	Y	2					9
							2	9									
12	4154	X	4064	-0-	-90	-0-	204	1	3854	2	Y	5	7	1			7
							6	9									
01	4154	X	2096	-0-	-2058	-0-	205	1	1887	2	Y	4	8	1			3
							4	9									
02	0	X	-0-	-0-	-0-	-0-					Y	3					6

LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10290	X	9212	-0-	-1078	-0-	448	1	8708	2	N	51					193
							56	9									
10	10168	X	9280	-0-	-888	-0-	466	1	8766	2	N	44	185	1			52
							48	9									
11	9720	X	9060	-0-	-660	-0-	431	1	8629	2	N	-0-					52
12	9703	X	9245	-0-	-458	-0-	465	1	8777	2	N	3					55
							3	9									
01	9517	X	5097	-0-	-4420	-0-	501	1	4596	2	N	-0-					55
02	0	X	-0-	-0-	-0-	-0-					N	20					75

WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	5604	-0-	-36	-0-	274	1	5330	2	Y	-0-					-0-
10	5828	X	5578	-0-	-250	-0-	282	1	5296	2	Y	-0-					-0-
11	5490	X	4817	-0-	-673	-0-	229	1	4588	2	Y	-0-					-0-
12	5797	X	4587	-0-	-1210	-0-	230	1	4357	2	Y	-0-					-0-
01	5797	X	2731	-0-	-3066	-0-	269	1	2462	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3040	X	3040	-0-	-0-	-0-	148	1	2892	2	N	-0-					-0-
10	3038	X	2452	-0-	-586	-0-	124	1	2328	2	N	-0-					-0-
11	3142	X	3142	-0-	-0-	-0-	150	1	2992	2	N	-0-					-0-
12	3254	X	3254	-0-	-0-	-0-	164	1	3090	2	N	-0-					-0-
01	3131	X	815	-0-	-2316	-0-	80	1	735	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EDF TRADING RESOURCES, LLC 243195
DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2852	-0-	-148	-0-	347	1	2505	2	N	-0-					-0-
10	3100	X	2650	-0-	-450	-0-	240	1	2410	2	N	-0-					-0-
11	3000	X	2265	-0-	-735	-0-	111	1	2154	2	N	-0-					-0-
12	3100	X	2138	-0-	-962	-0-	60	1	2078	2	N	-0-					-0-
01	3100	X	2008	-0-	-1092	-0-	41	1	1967	2	N	-0-					-0-
02	2660	X	1954	-0-	-706	-0-	27	1	1927	2	N	-0-					-0-

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	894	-0-	-246	-0-	109	1	785	2	N	-0-					-0-
10	1085	N	814	-0-	-271	-0-	74	1	740	2	N	-0-					-0-
11	990	N	687	-0-	-303	-0-	34	1	653	2	N	-0-					-0-
12	930	N	680	-0-	-250	-0-	19	1	661	2	N	-0-					-0-
01	806	N	584	-0-	-222	-0-	12	1	572	2	N	-0-					-0-
02	644	N	465	-0-	-179	-0-	6	1	459	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EDF TRADING RESOURCES, LLC //CONT.// 243195
WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3601	X	3601	-0-	-0-	-0-	14	1	3575	2	N	11					75
							12	9									
10	3676	X	3676	-0-	-0-	-0-	96	1	3578	2	N	2					77
							2	9									
11	2970	X	2473	-0-	-497	-0-	19	1	2419	2	N	32					109
							35	9									
12	3802	X	3802	-0-	-0-	-0-	3795	2	7	9	N	6					115
01	3204	X	3204	-0-	-0-	-0-	154	1	3031	2	N	17	92	1			40
							19	9									
*02	2933	X	2933	-0-	-0-	-0-	54	1	2875	2	N	4					44
							4	9									

GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2153	-0-	-307	-0-	38	1	2109	2	N	5					25
							6	9									
10	2542	X	2259	-0-	-283	-0-	89	1	2168	2	N	2					27
							2	9									
11	2460	X	2255	-0-	-205	-0-	49	1	2197	2	N	8					35
							9	9									
12	2232	X	2003	-0-	-229	-0-	11	1	1988	2	N	4					39
							4	9									
01	2263	N	2145	-0-	-118	-0-	103	1	2035	2	N	6	32	1			13
							7	9									
02	2100	N	1839	-0-	-261	-0-	58	1	1778	2	N	3					16
							3	9									

BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	N	2760	-0-	-0-	-0-	93	1	2667	2	N	-0-					-0-
10	2776	N	2776	-0-	-0-	-0-	153	1	2623	2	N	-0-					-0-
11	2630	N	2630	-0-	-0-	-0-	98	1	2532	2	N	-0-					-0-
12	2410	N	2410	-0-	-0-	-0-	51	1	2359	2	N	-0-					-0-
01	2650	N	2650	-0-	-0-	-0-	128	1	2522	2	N	-0-					-0-
*02	2339	N	2339	-0-	-0-	-0-	111	1	2227	2	N	1	1	8			-0-
							1	9									

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1722	-0-	-78	-0-	1722	2			N	-0-					-0-
10	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
11	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
12	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
01	1767	N	1649	-0-	-118	-0-	79	1	1570	2	N	-0-					-0-
02	1820	N	1228	-0-	-592	-0-	1228	2			N	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8748	X	8748	-0-	-0-	-0-	107	1	8628	2	N	12					57
							13	9									
10	8145	X	8145	-0-	-0-	-0-	278	1	7864	2	N	3					60
							3	9									
11	6125	X	6125	-0-	-0-	-0-	80	1	6034	2	N	10					70
							11	9									
12	8924	X	8924	-0-	-0-	-0-	8916	2	8	9	N	7					77
01	7477	X	7477	-0-	-0-	-0-	360	1	7100	2	N	15	63	1			29
							17	9									
*02	6038	X	6038	-0-	-0-	-0-	159	1	5872	2	N	6					35
							7	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EDF TRADING RESOURCES, LLC //CONT.// 243195
MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	3895	-0-	-905	-0-	147	1	3748	2	N	-0-					-0-
10	4743	X	3741	-0-	-1002	-0-	221	1	3520	2	N	-0-					-0-
11	4380	X	3535	-0-	-845	-0-	148	1	3387	2	N	-0-					-0-
12	4402	X	3474	-0-	-928	-0-	90	1	3384	2	N	-0-					-0-
01	4123	X	3463	-0-	-660	-0-	167	1	3296	2	N	-0-					-0-
*02	3171	X	3171	-0-	-0-	-0-	163	1	3007	2	N	1	1	8			-0-
							1	9									

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8880	X	6707	-0-	-2173	-0-	270	1	6437	2	N	-0-					-0-
10	9176	X	4905	-0-	-4271	-0-	303	1	4601	2	N	1	1	8			-0-
							1	9									
11	8130	X	4671	-0-	-3459	-0-	64	1	4607	2	N	-0-					-0-
12	7378	X	3920	-0-	-3458	-0-	3920	2			N	-0-					-0-
01	7378	X	2197	-0-	-5181	-0-	105	1	2091	2	N	1	1	8			-0-
							1	9									
*02	2329	X	2329	-0-	-0-	-0-	10	1	2319	2	N	-0-					-0-

REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 07/14/2008 TOTAL DEPTH 15750 PERF.14665 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	706	N	706	-0-	-0-	-0-	33	1	673	2	N	-0-					-0-
10	589	N	487	-0-	-102	-0-	33	1	454	2	N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	23	1	444	2	N	-0-					-0-
12	744	N	493	-0-	-251	-0-	17	1	476	2	N	-0-					-0-
01	496	N	404	-0-	-92	-0-	19	1	385	2	N	-0-					-0-
02	448	N	280	-0-	-168	-0-	17	1	263	2	N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12630	X	11332	-0-	-1298	-0-	422	1	10908	2	N	2	2	8			-0-
							2	9									
10	13051	X	11068	-0-	-1983	-0-	649	1	10417	2	N	2	2	8			-0-
							2	9									
11	12630	X	10606	-0-	-2024	-0-	438	1	10167	2	N	1	1	8			-0-
							1	9									
12	12524	X	10495	-0-	-2029	-0-	266	1	10228	2	N	1	1	8			-0-
							1	9									
01	12183	X	10322	-0-	-1861	-0-	497	1	9823	2	N	2	2	8			-0-
							2	9									
*02	9346	X	9346	-0-	-0-	-0-	477	1	8867	2	N	2	2	8			-0-
							2	9									

MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	5370	-0-	-690	-0-	197	1	5173	2	N	-0-					-0-
10	6262	X	5446	-0-	-816	-0-	305	1	5141	2	N	-0-					-0-
11	5970	X	4493	-0-	-1477	-0-	178	1	4315	2	N	-0-					-0-
12	6107	X	5399	-0-	-708	-0-	133	1	5266	2	N	-0-					-0-
01	6076	X	5607	-0-	-469	-0-	270	1	5335	2	N	2	2	8			-0-
							2	9									
*02	3784	X	3784	-0-	-0-	-0-	190	1	3593	2	N	1	1	8			-0-
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EDF TRADING RESOURCES, LLC //CONT.// 243195
REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	5708	-0-	-1942	-0-	252	1	5456	2	N	-0-					-0-
10	7285	X	5541	-0-	-1744	-0-	361	1	5180	2	N	-0-					-0-
11	6480	X	4880	-0-	-1600	-0-	234	1	4646	2	N	-0-					-0-
12	5921	X	5653	-0-	-268	-0-	182	1	5471	2	N	-0-					-0-
01	7262	X	7262	-0-	-0-	-0-	350	1	6912	2	N	-0-					-0-
*02	6016	X	6016	-0-	-0-	-0-	347	1	5669	2	N	-0-					-0-

ENCANA OIL & GAS(USA) INC. 251691
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

09	23220	X	11536	-0-	-11684	-0-	11536	2			N	-0-					-0-
10	23994	X	15868	-0-	-8126	-0-	15868	2			N	-0-					-0-
11	23220	X	17113	-0-	-6107	-0-	17113	2			N	-0-					-0-
12	23994	X	10686	-0-	-13308	-0-	10686	2			N	-0-					-0-
01	23994	X	10262	-0-	-13732	-0-	10262	2			N	-0-					-0-
02	10696	X	7921	-0-	-2775	-0-	7920	2	1	9	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					-0-
10	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-
11	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
12	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
01	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					-0-
02	2800	X	2627	-0-	-173	-0-	2627	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

09	11790	X	11786	-0-	-4	-0-	11786	2			N	-0-					-0-
10	11966	X	11737	-0-	-229	-0-	11736	2	1	9	N	1	1	8			-0-
11	11490	X	8841	-0-	-2649	-0-	8840	2	1	9	N	1	1	8			-0-
12	12183	X	9809	-0-	-2374	-0-	9808	2	1	9	N	1	1	8			-0-
01	12331	X	12331	-0-	-0-	-0-	12331	2			N	-0-					-0-
*02	10748	X	10748	-0-	-0-	-0-	10748	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

09	9780	X	9663	-0-	-117	-0-	9663	2			N	-0-					-0-
10	10106	X	9856	-0-	-250	-0-	9856	2			N	-0-					-0-
11	9871	X	9871	-0-	-0-	-0-	9871	2			N	-0-					-0-
12	10106	X	9490	-0-	-616	-0-	9489	2	1	9	N	1	1	8			-0-
01	9982	X	9206	-0-	-776	-0-	9206	2			N	-0-					-0-
02	8708	X	8269	-0-	-439	-0-	8268	2	1	9	N	1	1	8			-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

09	17790	X	16826	-0-	-964	-0-	16826	2			N	-0-					-0-
10	17740	X	17740	-0-	-0-	-0-	17740	2			N	-0-					-0-
11	17100	X	16079	-0-	-1021	-0-	16079	2			N	-0-					-0-
12	17391	X	16492	-0-	-899	-0-	16492	2			N	-0-					-0-
01	17732	X	16348	-0-	-1384	-0-	16348	2			N	-0-					-0-
*02	16984	X	16984	-0-	-0-	-0-	16982	2	2	9	N	2	2	8			-0-

MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

09	1800	N	1361	-0-	-439	-0-	1361	2			N	-0-					-0-
10	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
11	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
12	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
01	1829	N	1449	-0-	-380	-0-	1449	2			N	-0-					-0-
02	1204	N	418	-0-	-786	-0-	418	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

09	10110	X	6495	-0-	-3615	-0-	6495	2			N	-0-					-0-
10	10447	X	4967	-0-	-5480	-0-	4967	2			N	-0-					-0-
11	10110	X	5560	-0-	-4550	-0-	5560	2			N	-0-					-0-
12	10447	X	4736	-0-	-5711	-0-	4736	2			N	-0-					-0-
01	9548	X	3967	-0-	-5581	-0-	3967	2			N	-0-					-0-
02	5852	X	3338	-0-	-2514	-0-	3338	2			N	-0-					-0-

MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

09	60360	X	57913	-0-	-2447	-0-	57913	2			N	-0-					-0-
10	62372	X	58830	-0-	-3542	-0-	58830	2			N	-0-					-0-
11	60360	X	52567	-0-	-7793	-0-	52567	2			N	-0-					-0-
12	62031	X	55292	-0-	-6739	-0-	55292	2			N	-0-					-0-
01	59830	X	55682	-0-	-4148	-0-	55681	2	1	9	N	1	1	8			-0-
02	52304	X	42162	-0-	-10142	-0-	42162	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCCULLOUGH "B" WELL #: 2 RRCID -> 251352 COMPL. DATE 08/31/2008 TOTAL DEPTH 16750 PERF.14671 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	104	-0-	-466	-0-	104	2			N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
*02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

09	31518	X	31518	-0-	-0-	-0-	31518	2			N	-0-					-0-
10	37832	X	37832	-0-	-0-	-0-	37832	2			N	-0-					-0-
11	33745	X	33745	-0-	-0-	-0-	33745	2			N	-0-					-0-
12	25879	X	25879	-0-	-0-	-0-	25879	2			N	-0-					-0-
01	34943	X	34943	-0-	-0-	-0-	34943	2			N	-0-					-0-
02	33880	X	29859	-0-	-4021	-0-	29859	2			N	-0-					-0-

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

09	280740	X	227360	-0-	-53380	-0-	227359	2	1	9	N	1	1	8			-0-
10	290098	X	230444	-0-	-59654	-0-	230442	2	2	9	N	2	2	8			-0-
11	280740	X	236140	-0-	-44600	-0-	236139	2	1	9	N	1	1	8			-0-
12	271033	X	249893	-0-	-21140	-0-	249887	2	6	9	N	5	5	8			-0-
01	245303	X	238569	-0-	-6734	-0-	238569	2			N	-0-					-0-
02	205352	X	203278	-0-	-2074	-0-	203278	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

09	3300	X	2321	-0-	-979	-0-	2321	2			N	-0-					-0-
10	3410	X	2392	-0-	-1018	-0-	2392	2			N	-0-					-0-
11	3300	X	2605	-0-	-695	-0-	2605	2			N	-0-					-0-
12	3348	X	2483	-0-	-865	-0-	2480	2	3	9	N	3	3	8			-0-
01	2697	X	2563	-0-	-134	-0-	2563	2			N	-0-					-0-
02	2212	X	1945	-0-	-267	-0-	1945	2			N	-0-					-0-

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

09	95444	X	95444	-0-	-0-	-0-	95442	2	2	9	N	2	2	8			-0-
10	90186	X	90186	-0-	-0-	-0-	90183	2	3	9	N	3	3	8			-0-
11	60074	X	60074	-0-	-0-	-0-	60074	2			N	-0-					-0-
12	73589	X	73589	-0-	-0-	-0-	73585	2	4	9	N	4	4	8			-0-
01	109601	X	109601	-0-	-0-	-0-	109601	2			N	-0-					-0-
02	86184	X	66589	-0-	-19595	-0-	66589	2			N	-0-					-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 17178

09	1319572	X	1319572	-0-	-0-	-0-	1319553	2	19	9	N	17	17	8			-0-
10	1367650	X	1367650	-0-	-0-	-0-	1367610	2	40	9	N	36	36	8			-0-
11	1313160	X	1301188	-0-	-11972	-0-	1301184	2	4	9	N	4	4	8			-0-
12	1363566	X	1286955	-0-	-76611	-0-	1286902	2	53	9	N	48	48	8			-0-
01	1367658	X	1056865	-0-	-310793	-0-	1056865	2			N	-0-					-0-
*02	1119397	X	1119397	-0-	-0-	-0-	1119397	2			N	-0-					-0-

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

09	27630	X	23842	-0-	-3788	-0-	23841	2	1	9	N	1	1	8			-0-
10	28334	X	23994	-0-	-4340	-0-	23992	2	2	9	N	2	2	8			-0-
11	25410	X	17764	-0-	-7646	-0-	17764	2			N	-0-					-0-
12	27098	X	27098	-0-	-0-	-0-	27095	2	3	9	N	3	3	8			-0-
01	24645	X	18639	-0-	-6006	-0-	18639	2			N	-0-					-0-
02	21532	X	-0-	-0-	-21532	-0-					N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82380	X	73418	-0-	-8962	-0-	73417	2	1	9	N	1	1	8			-0-
10	84661	X	72695	-0-	-11966	-0-	72694	2	1	9	N	1	1	8			-0-
11	81240	X	75103	-0-	-6137	-0-	75103	2			N	-0-					-0-
12	81530	X	72991	-0-	-8539	-0-	72988	2	3	9	N	3	3	8			-0-
01	78585	X	75235	-0-	-3350	-0-	75235	2			N	-0-					-0-
02	66304	X	65941	-0-	-363	-0-	65941	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

09	74550	X	47012	-0-	-27538	-0-	47011	2	1	9	N	1	1	8			-0-
10	77035	X	29686	-0-	-47349	-0-	29684	2	2	9	N	2	2	8			-0-
11	74550	X	1606	-0-	-72944	-0-	1606	2			N	-0-					-0-
12	63395	X	3011	-0-	-60384	-0-	3011	2			N	-0-					-0-
01	54219	X	2494	-0-	-51725	-0-	2494	2			N	-0-					-0-
02	42448	X	1444	-0-	-41004	-0-	1444	2			N	-0-					-0-

CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

09	0	W	258316	-0-	258316	4597741	258316	2			N	-0-					-0-
10	0	W	207904	-0-	207904	4805645	207904	2			N	-0-					-0-
11	0	W	185752	-0-	185752	4991397	185752	2			N	-0-					-0-
12	0	W	167569	-0-	167569	5158966	167569	2			N	-0-					-0-
01	0	W	158812	-0-	158812	5317778	158809	2	3	9	N	3	3	8			-0-
*02	5442623	X	124845	-0-	-5317778	-0-	124843	2	2	9	N	2	2	8			-0-

FORTSON OIL COMPANY 278563
SIMMONS UNIT WELL #: 1 RRCID -> 181734 COMPL. DATE 02/15/2001 TOTAL DEPTH 11520 PERF.10880 - 11314

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

09	2406	N	2406	-0-	-0-	-0-	403	1	2003	2	N	-0-					-0-
10	2486	N	2486	-0-	-0-	-0-	339	1	2147	2	N	-0-					-0-
11	2368	N	2368	-0-	-0-	-0-	340	1	2028	2	N	-0-					-0-
12	2480	N	2280	-0-	-200	-0-	441	1	1839	2	N	-0-					-0-
01	2480	N	2391	-0-	-89	-0-	344	1	2047	2	N	-0-					-0-
02	2212	N	2081	-0-	-131	-0-	325	1	1756	2	N	-0-					-0-

AUTREY UNIT WELL #: 1 RRCID -> 185368 COMPL. DATE 09/11/2001 TOTAL DEPTH 11652 PERF.11475 - 11490

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1902	-0-	-18	-0-	77	1	1825	2	N	-0-					22
10	1984	N	1950	-0-	-34	-0-	120	1	1830	2	N	-0-					22
11	1890	N	1888	-0-	-2	-0-	84	1	1804	2	N	-0-					22
12	1953	N	1779	-0-	-174	-0-	50	1	1729	2	N	-0-					22
01	1953	N	1776	-0-	-177	-0-	113	1	1663	2	N	-0-					22
02	1764	N	1721	-0-	-43	-0-	93	1	1628	2	N	-0-					22

MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1575	N	1575	-0-	-0-	-0-	261	1	1314	2	N	-0-					-0-
10	1674	N	1575	-0-	-99	-0-	212	1	1363	2	N	-0-					-0-
11	1572	N	1572	-0-	-0-	-0-	223	1	1349	2	N	-0-					-0-
12	1643	N	1559	-0-	-84	-0-	325	1	1234	2	N	-0-					-0-
01	1601	N	1601	-0-	-0-	-0-	230	1	1371	2	N	-0-					-0-
02	1456	N	1360	-0-	-96	-0-	210	1	1150	2	N	-0-					-0-

BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1560	-0-	-660	-0-	76	1	1482	2	N	2					84
							2	9									
10	1860	N	1550	-0-	-310	-0-	109	1	1440	2	N	1					85
							1	9									
11	2100	N	1491	-0-	-609	-0-	79	1	1412	2	N	-0-					85
12	1612	N	1318	-0-	-294	-0-	49	1	1269	2	N	-0-					85
01	1741	N	1741	-0-	-0-	-0-	110	1	1631	2	N	-0-					85
*02	1530	N	1530	-0-	-0-	-0-	93	1	1437	2	N	-0-					85

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2009	-0-	-121	-0-	337	1	1672	2	N	-0-					-0-
10	2077	N	2057	-0-	-20	-0-	281	1	1776	2	N	-0-					-0-
11	1983	N	1983	-0-	-0-	-0-	286	1	1697	2	N	-0-					-0-
12	2077	N	1649	-0-	-428	-0-	319	1	1330	2	N	-0-					-0-
01	2046	N	1504	-0-	-542	-0-	216	1	1288	2	N	-0-					-0-
*02	1876	N	1876	-0-	-0-	-0-	294	1	1582	2	N	-0-					-0-

AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2844	-0-	-36	-0-	108	1	2736	2	N	-0-					77
10	3001	X	3001	-0-	-0-	-0-	178	1	2823	2	N	-0-					77
11	3064	X	3064	-0-	-0-	-0-	128	1	2936	2	N	-0-					77
12	2976	X	2702	-0-	-274	-0-	100	1	2602	2	N	-0-					77
01	2976	X	2452	-0-	-524	-0-	156	1	2296	2	N	-0-					77
02	2688	X	2461	-0-	-227	-0-	127	1	2334	2	N	-0-					77

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	591	-0-	-2379	-0-	35	1	556	2	N	-0-					95
10	3069	X	702	-0-	-2367	-0-	56	1	646	2	N	-0-					95
11	2970	X	614	-0-	-2356	-0-	38	1	576	2	N	-0-					95
12	682	X	473	-0-	-209	-0-	22	1	451	2	N	-0-					95
01	787	X	787	-0-	-0-	-0-	50	1	737	2	N	-0-					95
02	644	X	568	-0-	-76	-0-	41	1	527	2	N	-0-					95

AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

09	630	N	616	-0-	-14	-0-	6	1	610	2	N	-0-					42
10	775	N	579	-0-	-196	-0-	18	1	561	2	N	-0-					42
11	690	N	547	-0-	-143	-0-	8	1	539	2	N	-0-					42
12	651	N	487	-0-	-164	-0-	487	2			N	-0-					42
01	612	N	612	-0-	-0-	-0-	39	1	573	2	N	-0-					42
02	504	N	503	-0-	-1	-0-	12	1	488	2	N	3					45
							3	9									

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

09	1709	N	1709	-0-	-0-	-0-	1692	2	17	9	N	15					133
10	1712	N	1712	-0-	-0-	-0-	34	1	1678	2	N	-0-					133
11	1895	N	1895	-0-	-0-	-0-	3	1	1892	2	N	-0-					133
12	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					133
01	1647	N	1647	-0-	-0-	-0-	104	1	1533	2	N	9					142
							10	9									
*02	1443	N	1443	-0-	-0-	-0-	17	1	1424	2	N	2	36	1			108
							2	9									

SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

09	1710	X	-0-	-0-	-1710	-0-					N	-0-					77
10	868	N	-0-	-0-	-868	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77

HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

09	3000	N	3236	-0-	236	286	69	1	3145	2	N	20					100
							22	9									
10	3100	N	2975	-0-	-125	161	127	1	2815	2	N	30					130
							33	9									
11	2591	X	2430	-0-	-161	-0-	61	1	2347	2	N	20					150
							22	9									
12	2330	X	2330	-0-	-0-	-0-	21	1	2273	2	N	33					183
							36	9									
01	2384	X	2384	-0-	-0-	-0-	151	1	2233	2	N	-0-					183
*02	1964	X	1964	-0-	-0-	-0-	69	1	1895	2	N	-0-					183

SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

09	3004	X	3004	-0-	-0-	-0-	168	1	2836	2	N	-0-					107
10	3038	X	2922	-0-	-116	-0-	225	1	2697	2	N	-0-					107
11	2940	X	2911	-0-	-29	-0-	174	1	2737	2	N	-0-					107
12	3038	X	2998	-0-	-40	-0-	132	1	2866	2	N	-0-					107
01	3038	X	2675	-0-	-363	-0-	170	1	2505	2	N	-0-					107
02	2744	X	2675	-0-	-69	-0-	185	1	2490	2	N	-0-					107

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1820	N	1820	-0-	-0-	-0-	1814	2	6	9	N	5					45
10	1953	N	1953	-0-	-0-	-0-	38	1	1909	2	N	5					50
							6	9									
11	1800	N	1755	-0-	-45	-0-	2	1	1747	2	N	5					55
							6	9									
12	1860	N	1515	-0-	-345	-0-	1512	2	3	9	N	3					58
01	1860	N	1629	-0-	-231	-0-	103	1	1522	2	N	4					62
							4	9									
*02	1789	N	1789	-0-	-0-	-0-	20	1	1769	2	N	-0-					62

HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2004	N	2004	-0-	-0-	-0-	1984	2	20	9	N	18					143
10	2160	N	2160	-0-	-0-	-0-	2159	2	1	9	N	1					144
11	1939	N	1939	-0-	-0-	-0-	1933	2	6	9	N	5					149
12	1633	N	1633	-0-	-0-	-0-	1600	2	33	9	N	30					179
01	2233	N	2233	-0-	-0-	-0-	141	1	2075	2	N	15					194
							17	9									
02	784	N	135	-0-	-649	-0-	133	2	2	9	N	2	169	1			27

SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	480	-0-	-270	-0-	480	2			N	-0-					76
10	2910	N	2910	-0-	-0-	-0-	156	1	2754	2	N	-0-					76
11	540	N	357	-0-	-183	-0-	357	2			N	-0-					76
12	664	N	664	-0-	-0-	-0-	664	2			N	-0-					76
01	2232	N	554	-0-	-1678	-0-	35	1	519	2	N	-0-					76
*02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					76

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	568	-0-	-242	-0-	555	2	13	9	N	12					77
10	713	N	588	-0-	-125	-0-	585	2	3	9	N	3					80
11	780	N	472	-0-	-308	-0-	472	2			N	-0-					80
12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					80
01	728	N	728	-0-	-0-	-0-	46	1	682	2	N	-0-					80
*02	558	N	558	-0-	-0-	-0-	558	2			N	-0-					80

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1255	-0-	-5	-0-	1	1	1254	2	N	-0-					55
10	1846	N	1846	-0-	-0-	-0-	43	1	1803	2	N	-0-					55
11	1696	N	1696	-0-	-0-	-0-	9	1	1683	2	N	4					59
							4	9									
12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					59
01	1738	N	1738	-0-	-0-	-0-	110	1	1618	2	N	9					68
							10	9									
*02	1676	N	1676	-0-	-0-	-0-	26	1	1650	2	N	-0-					68

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2066	X	2066	-0-	-0-	-0-	52	1	2012	2	N	2					90
							2	9									
10	3169	X	3169	-0-	-0-	-0-	147	1	2993	2	N	26					116
							29	9									
11	3566	X	3566	-0-	-0-	-0-	104	1	3462	2	N	-0-					116
12	2874	X	2874	-0-	-0-	-0-	37	1	2829	2	N	7					123
							8	9									
01	2772	X	2772	-0-	-0-	-0-	176	1	2596	2	N	-0-					123
*02	2436	X	2436	-0-	-0-	-0-	95	1	2340	2	N	1	84	1			40
							1	9									

MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	713	N	713	-0-	-0-	-0-	702	2	11	9	N	10					187
10	709	N	709	-0-	-0-	-0-	709	2			N	-0-					187
11	840	N	661	-0-	-179	-0-	658	2	3	9	N	3					190
12	744	N	657	-0-	-87	-0-	657	2			N	-0-					190
01	713	N	679	-0-	-34	-0-	43	1	634	2	N	2	172	1			20
							2	9									
02	616	N	562	-0-	-54	-0-	559	2	3	9	N	3					23

PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2670	-0-	-0-	-0-	61	1	2609	2	N	-0-					78
10	2706	X	2706	-0-	-0-	-0-	119	1	2557	2	N	27					105
							30	9									
11	2376	X	2376	-0-	-0-	-0-	64	1	2304	2	N	7					112
							8	9									
12	2736	X	2736	-0-	-0-	-0-	29	1	2705	2	N	2					114
							2	9									
01	1860	X	1671	-0-	-189	-0-	105	1	1557	2	N	8					122
							9	9									
*02	2107	X	2107	-0-	-0-	-0-	77	1	2027	2	N	3					125
							3	9									

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 06/21/2004 TOTAL DEPTH 11470 PERF.11025 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2480	N	2480	-0-	-0-	-0-	2478	2	2	9	N	2					49
10	3100	N	5487	-0-	2387	2387	198	1	5285	2	N	4					53
							4	9									
11	3000	N	2280	-0-	-720	1667	8	1	2265	2	N	6					59
							7	9									
12	3100	N	2575	-0-	-525	1142	2575	2			N	-0-					59
01	2752	X	1610	-0-	-1142	-0-	102	1	1508	2	N	-0-					59
*02	2339	X	2339	-0-	-0-	-0-	32	1	2306	2	N	1	60	1			-0-
							1	9									

HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	548	-0-	-292	-0-	548	2			N	-0-					90
10	1936	N	1936	-0-	-0-	-0-	1894	2	42	9	N	38					128
11	1521	N	1521	-0-	-0-	-0-	1491	2	30	9	N	27					155
12	1289	N	1289	-0-	-0-	-0-	1267	2	22	9	N	20					175
01	1829	N	1228	-0-	-601	-0-	75	1	1109	2	N	40					215
							44	9									
02	1428	N	752	-0-	-676	-0-	741	2	11	9	N	10	180	1			45

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6508	X	6508	-0-	-0-	-0-	163	1	6345	2	N	-0-					-0-
10	6208	X	6208	-0-	-0-	-0-	266	1	5942	2	N	-0-					-0-
11	5214	X	5214	-0-	-0-	-0-	24	1	5190	2	N	-0-					-0-
12	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					-0-
01	3006	X	3006	-0-	-0-	-0-	6	1	3000	2	N	-0-					-0-
*02	4671	X	4671	-0-	-0-	-0-	53	1	4618	2	N	-0-					-0-

WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/28/2004 TOTAL DEPTH 11380 PERF.11094 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	1929	-0-	-951	-0-	54	1	1873	2	N	2					35
							2	9									
10	2976	X	1438	-0-	-1538	-0-	71	1	1361	2	N	5					40
							6	9									
11	2610	X	876	-0-	-1734	-0-	28	1	848	2	N	-0-					40
12	2697	X	1315	-0-	-1382	-0-	21	1	1288	2	N	5					45
							6	9									
01	2697	X	573	-0-	-2124	-0-	36	1	537	2	N	-0-					45
02	812	N	405	-0-	-407	-0-	17	1	388	2	N	-0-					45

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3385	X	3385	-0-	-0-	-0-	65	1	3301	2	N	17					145
							19	9									
10	3454	X	3454	-0-	-0-	-0-	142	1	3290	2	N	20					165
							22	9									
11	3072	X	3072	-0-	-0-	-0-	72	1	2970	2	N	27					192
							30	9									
12	3138	X	3138	-0-	-0-	-0-	23	1	3095	2	N	18					210
							20	9									
01	3214	X	3214	-0-	-0-	-0-	204	1	3010	2	N	-0-					210
*02	2723	X	2723	-0-	-0-	-0-	91	1	2629	2	N	3	158	1			55
							3	9									

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3101	-0-	-379	-0-	163	1	2938	2	N	-0-					77
10	3596	X	3131	-0-	-465	-0-	230	1	2901	2	N	-0-					77
11	3180	X	2751	-0-	-429	-0-	155	1	2596	2	N	-0-					77
12	3286	X	3130	-0-	-156	-0-	127	1	2997	2	N	5					82
							6	9									
01	3314	X	3314	-0-	-0-	-0-	210	1	3104	2	N	-0-					82
02	DLQ G-10		2355	-0-	2355	2355	155	1	2200	2	N	-0-					82

WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1793	N	1793	-0-	-0-	-0-	55	1	1738	2	N	-0-					112
10	1708	N	1708	-0-	-0-	-0-	89	1	1619	2	N	-0-					112
11	1830	N	1647	-0-	-183	-0-	57	1	1590	2	N	-0-					112
12	1860	N	1277	-0-	-583	-0-	24	1	1253	2	N	-0-					112
01	1705	N	1416	-0-	-289	-0-	90	1	1326	2	N	-0-					112
*02	1597	N	1597	-0-	-0-	-0-	71	1	1526	2	N	-0-					112

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1412	N	1412	-0-	-0-	-0-	234	1	1178	2	N	-0-					-0-
10	1581	N	1473	-0-	-108	-0-	198	1	1275	2	N	-0-					-0-
11	1470	N	1387	-0-	-83	-0-	197	1	1190	2	N	-0-					-0-
12	1457	N	1366	-0-	-91	-0-	262	1	1104	2	N	-0-					-0-
01	1488	N	1390	-0-	-98	-0-	200	1	1190	2	N	-0-					-0-
*02	1313	N	1313	-0-	-0-	-0-	203	1	1110	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3113	-0-	-577	-0-	133	1	2972	2	N	7					140
							8	9									
10	3813	X	3291	-0-	-522	-0-	211	1	3080	2	N	-0-					140
11	3690	X	2228	-0-	-1462	-0-	103	1	2103	2	N	20					160
							22	9									
12	3720	X	3030	-0-	-690	-0-	93	1	2937	2	N	-0-					160
01	3379	X	3334	-0-	-45	-0-	210	1	3094	2	N	27					187
							30	9									
02	DLQ G-10		2697	-0-	2697	2697	152	1	2545	2	N	-0-					187

WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2377	N	2377	-0-	-0-	-0-	106	1	2271	2	N	-0-					22
10	2511	N	2429	-0-	-82	-0-	159	1	2264	2	N	5					27
							6	9									
11	2400	N	2275	-0-	-125	-0-	110	1	2164	2	N	1					28
							1	9									
12	2449	N	2301	-0-	-148	-0-	75	1	2226	2	N	-0-					28
01	2418	N	2242	-0-	-176	-0-	142	1	2100	2	N	-0-					28
02	2128	N	2078	-0-	-50	-0-	121	1	1957	2	N	-0-					28

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					70
10	424	N	424	-0-	-0-	-0-	1	1	412	2	N	10					80
							11	9									
11	1074	N	1074	-0-	-0-	-0-	1039	2	35	9	N	32					112
12	1095	N	1095	-0-	-0-	-0-	1062	2	33	9	N	30					142
01	1161	N	1161	-0-	-0-	-0-	71	1	1055	2	N	32					174
							35	9									
*02	920	N	920	-0-	-0-	-0-	914	2	6	9	N	5	104	1			75

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3176	-0-	-94	-0-	220	1	2956	2	N	-0-					5
10	3441	X	3201	-0-	-240	-0-	284	1	2878	2	N	35					40
							39	9									
11	3330	X	2925	-0-	-405	-0-	208	1	2689	2	N	25					65
							28	9									
12	3441	X	2451	-0-	-990	-0-	140	1	2300	2	N	10					75
							11	9									
01	3348	X	2679	-0-	-669	-0-	170	1	2509	2	N	-0-					75
02	DLQ G-10		2404	-0-	2404	2404	198	1	2205	2	N	1					76
							1	9									

HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	899	-0-	-1	-0-	893	2	6	9	N	5					25
10	1012	N	1012	-0-	-0-	-0-	979	2	33	9	N	30					55
11	3000	N	4501	-0-	1501	1501	4451	2	50	9	N	45					100
12	2919	N	1418	-0-	-1501	-0-	1390	2	28	9	N	25					125
01	1763	N	1763	-0-	-0-	-0-	110	1	1625	2	N	25					150
							28	9									
02	2072	X	916	-0-	-1156	-0-	912	2	4	9	N	4	126	1			28

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2056	N	2056	-0-	-0-	-0-	97	1	1959	2	N	-0-			70
10	2293	N	2293	-0-	-0-	-0-	157	1	2136	2	N	-0-			70
11	1936	N	1936	-0-	-0-	-0-	99	1	1837	2	N	-0-			70
12	2065	N	2065	-0-	-0-	-0-	72	1	1971	2	N	20			90
							22	9							
01	2034	N	2034	-0-	-0-	-0-	129	1	1903	2	N	2			92
							2	9							
*02	1654	N	1654	-0-	-0-	-0-	100	1	1545	2	N	8			100
							9	9							

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

09	1410	N	1344	-0-	-66	-0-	30	1	1314	2	N	-0-			103
10	1333	N	1297	-0-	-36	-0-	57	1	1222	2	N	16			119
							18	9							
11	1350	N	1261	-0-	-89	-0-	34	1	1224	2	N	3			122
							3	9							
12	1395	N	1221	-0-	-174	-0-	13	1	1194	2	N	13			135
							14	9							
01	1302	N	924	-0-	-378	-0-	57	1	848	2	N	17			152
							19	9							
02	1176	N	777	-0-	-399	-0-	28	1	749	2	N	-0-			152

PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

09	3240	X	2687	-0-	-553	-0-	2676	2	11	9	N	10			45
10	3348	X	2892	-0-	-456	-0-	16	1	2876	2	N	-0-			45
11	2730	X	2229	-0-	-501	-0-	2229	2			N	-0-			45
12	2790	X	2788	-0-	-2	-0-	2775	2	13	9	N	12			57
01	2883	X	2530	-0-	-353	-0-	160	1	2361	2	N	8			65
							9	9							
02	DLQ G-10		2385	-0-	2385	2385	2376	2	9	9	N	8			73

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

09	1456	N	1456	-0-	-0-	-0-	48	1	1408	2	N	-0-			133
10	1459	N	1459	-0-	-0-	-0-	80	1	1379	2	N	-0-			133
11	1406	N	1406	-0-	-0-	-0-	52	1	1354	2	N	-0-			133
12	1364	N	1364	-0-	-0-	-0-	29	1	1335	2	N	-0-			133
01	1185	N	1185	-0-	-0-	-0-	75	1	1110	2	N	-0-			133
*02	1464	N	1464	-0-	-0-	-0-	69	1	1395	2	N	-0-			133

WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

09	1390	N	1390	-0-	-0-	-0-	56	1	1334	2	N	-0-			90
10	1420	N	1420	-0-	-0-	-0-	87	1	1333	2	N	-0-			90
11	1416	N	1416	-0-	-0-	-0-	62	1	1354	2	N	-0-			90
12	1502	N	1502	-0-	-0-	-0-	42	1	1460	2	N	-0-			90
01	1516	N	1516	-0-	-0-	-0-	96	1	1420	2	N	-0-			90
*02	1350	N	1350	-0-	-0-	-0-	73	1	1277	2	N	-0-			90

PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

09	3360	X	2223	-0-	-1137	-0-	114	1	2109	2	N	-0-	89	1	36
10	3472	X	1794	-0-	-1678	-0-	130	1	1664	2	N	-0-	1	7	35
11	2730	X	1984	-0-	-746	-0-	109	1	1875	2	N	-0-			35
12	2821	X	1882	-0-	-939	-0-	74	1	1808	2	N	-0-			35
01	2821	X	2004	-0-	-817	-0-	127	1	1877	2	N	-0-			35
02	DLQ G-10		1855	-0-	1855	1855	120	1	1735	2	N	-0-			35

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1474	N	1474	-0-	-0-	-0-	72	1	1402	2	N	-0-					78
10	1710	N	1710	-0-	-0-	-0-	120	1	1590	2	N	-0-					78
11	1710	N	1608	-0-	-102	-0-	85	1	1523	2	N	-0-					78
12	1816	N	1816	-0-	-0-	-0-	67	1	1749	2	N	-0-					78
01	1862	N	1862	-0-	-0-	-0-	118	1	1744	2	N	-0-					78
02	1512	N	1455	-0-	-57	-0-	91	1	1364	2	N	-0-					78

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13680	X	12646	-0-	-1034	-0-	159	1	12487	2	N	-0-					-0-
10	14136	X	12571	-0-	-1565	-0-	383	1	12188	2	N	-0-					-0-
11	12930	X	11475	-0-	-1455	-0-	11475	2			N	-0-					-0-
12	13361	X	12858	-0-	-503	-0-	259	1	12599	2	N	-0-					-0-
01	13361	X	11776	-0-	-1585	-0-	22	1	11754	2	N	-0-					-0-
02	DLQ G-10		11369	-0-	11369	11369	11369	2			N	-0-					-0-

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9459	X	9459	-0-	-0-	-0-	453	1	9000	2	N	5	100	1			5
							6	9									
10	9392	X	9392	-0-	-0-	-0-	649	1	8743	2	N	-0-					5
11	8631	X	8631	-0-	-0-	-0-	431	1	8200	2	N	-0-					5
12	8742	X	8721	-0-	-21	-0-	315	1	8406	2	N	-0-					5
01	9846	X	9846	-0-	-0-	-0-	625	1	9221	2	N	-0-					5
02	DLQ G-10		7997	-0-	7997	7997	492	1	7505	2	N	-0-					5

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2590	-0-	-140	-0-	127	1	2463	2	N	-0-					-0-
10	7754	X	7754	-0-	-0-	-0-	545	1	7209	2	N	-0-					-0-
11	3180	X	2675	-0-	-505	-0-	142	1	2533	2	N	-0-					-0-
12	3286	X	1425	-0-	-1861	-0-	53	1	1372	2	N	-0-					-0-
01	4154	X	2654	-0-	-1500	-0-	168	1	2486	2	N	-0-					-0-
02	DLQ G-10		2020	-0-	2020	2020	127	1	1893	2	N	-0-					-0-

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3798	X	3798	-0-	-0-	-0-	155	1	3637	2	N	5					80
							6	9									
10	3453	X	3453	-0-	-0-	-0-	214	1	3217	2	N	20					100
							22	9									
11	3854	X	3854	-0-	-0-	-0-	173	1	3670	2	N	10					110
							11	9									
12	5614	X	5614	-0-	-0-	-0-	163	1	5436	2	N	14					124
							15	9									
01	5396	X	5396	-0-	-0-	-0-	342	1	5054	2	N	-0-					124
*02	4361	X	4361	-0-	-0-	-0-	238	1	4123	2	N	-0-					124

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1974	N	1974	-0-	-0-	-0-	66	1	1908	2	N	-0-					80
10	2430	N	2430	-0-	-0-	-0-	132	1	2281	2	N	15					95
							17	9									
11	1977	N	1977	-0-	-0-	-0-	73	1	1887	2	N	15					110
							17	9									
12	2044	N	2044	-0-	-0-	-0-	43	1	2001	2	N	-0-					110
01	2009	N	2009	-0-	-0-	-0-	128	1	1881	2	N	-0-					110
*02	1651	N	1651	-0-	-0-	-0-	78	1	1573	2	N	-0-					110

PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2674	-0-	-386	-0-	70	1	2604	2	N	-0-					55
10	2945	X	2532	-0-	-413	-0-	121	1	2392	2	N	17					72
							19	9									
11	2760	X	1993	-0-	-767	-0-	61	1	1932	2	N	-0-					72
12	2852	X	1715	-0-	-1137	-0-	24	1	1691	2	N	-0-					72
01	2852	X	2250	-0-	-602	-0-	143	1	2107	2	N	-0-					72
02	DLQ G-10		2101	-0-	2101	2101	84	1	2017	2	N	-0-					72

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1628	-0-	-382	-0-	85	1	1543	2	N	-0-					-0-
10	2139	N	2020	-0-	-119	-0-	148	1	1872	2	N	-0-					-0-
11	1890	N	1727	-0-	-163	-0-	97	1	1630	2	N	-0-					-0-
12	1741	N	1741	-0-	-0-	-0-	70	1	1671	2	N	-0-					-0-
01	2015	N	1761	-0-	-254	-0-	112	1	1649	2	N	-0-					-0-
02	1624	N	1554	-0-	-70	-0-	102	1	1452	2	N	-0-					-0-

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2694	-0-	-306	-0-	143	1	2551	2	N	-0-					45
10	3100	X	2917	-0-	-183	-0-	216	1	2701	2	N	-0-					45
11	2820	X	2794	-0-	-26	-0-	159	1	2635	2	N	-0-					45
12	2914	X	2734	-0-	-180	-0-	113	1	2621	2	N	-0-					45
01	2914	X	2835	-0-	-79	-0-	180	1	2655	2	N	-0-					45
02	DLQ G-10		2425	-0-	2425	2425	162	1	2263	2	N	-0-					45

PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	248	-0-	-2572	-0-	14	1	234	2	N	-0-					50
10	3444	X	3444	-0-	-0-	-0-	268	1	3176	2	N	-0-					50
11	2263	N	2263	-0-	-0-	-0-	138	1	2125	2	N	-0-					50
12	2117	N	2117	-0-	-0-	-0-	95	1	2022	2	N	-0-					50
01	3100	X	2117	-0-	-983	-0-	134	1	1983	2	N	-0-					50
02	2800	X	1994	-0-	-806	-0-	140	1	1854	2	N	-0-					50

WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1538	-0-	-262	-0-	59	1	1479	2	N	-0-					142
10	1798	N	1599	-0-	-199	-0-	96	1	1503	2	N	-0-					142
11	1650	N	1165	-0-	-485	-0-	50	1	1115	2	N	-0-					142
12	1581	N	1165	-0-	-416	-0-	31	1	1134	2	N	-0-					142
01	1696	N	1696	-0-	-0-	-0-	108	1	1588	2	N	-0-					142
*02	1452	N	1452	-0-	-0-	-0-	76	1	1376	2	N	-0-					142

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12930	X	12650	-0-	-280	-0-	78	1	12572	2	N	-0-					-0-
10	13361	X	12321	-0-	-1040	-0-	297	1	12024	2	N	-0-					-0-
11	12270	X	11457	-0-	-813	-0-	11457	2			N	-0-					-0-
12	13082	X	11306	-0-	-1776	-0-	155	1	11151	2	N	-0-					-0-
01	13082	X	11194	-0-	-1888	-0-	21	1	11173	2	N	-0-					-0-
02	DLQ G-10		9872	-0-	9872	9872	9872	2			N	-0-					-0-

SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

09	1230	N	1169	-0-	-61	-0-	44	1	1119	2	N	5					30
							6	9									
10	1271	N	1156	-0-	-115	-0-	68	1	1077	2	N	10					40
							11	9									
11	1170	N	1080	-0-	-90	-0-	45	1	1029	2	N	5					45
							6	9									
12	1209	N	1147	-0-	-62	-0-	30	1	1117	2	N	-0-					45
01	1196	N	1196	-0-	-0-	-0-	76	1	1120	2	N	-0-					45
*02	1024	N	1024	-0-	-0-	-0-	53	1	971	2	N	-0-					45

GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

09	2769	N	2769	-0-	-0-	-0-	2681	2	88	9	N	80					220
10	2697	N	2672	-0-	-25	-0-	2659	2	13	9	N	12	182	1			50
11	3000	N	3085	-0-	85	85	3037	2	48	9	N	44					94
12	2852	N	2649	-0-	-203	-0-	2615	2	34	9	N	31					125
01	2666	N	2573	-0-	-93	-0-	161	1	2379	2	N	30					155
							33	9									
02	2800	X	2316	-0-	-484	-0-	2281	2	35	9	N	32					187

LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

09	12690	X	9846	-0-	-2844	-0-	272	1	9574	2	N	-0-					-0-
10	13113	X	9351	-0-	-3762	-0-	423	1	8928	2	N	-0-					-0-
11	10950	X	10202	-0-	-748	-0-	73	1	10129	2	N	-0-					-0-
12	10757	X	9631	-0-	-1126	-0-	338	1	9293	2	N	-0-					-0-
01	10757	X	9799	-0-	-958	-0-	18	1	9781	2	N	-0-					-0-
02	DLQ G-10		7759	-0-	7759	7759	107	1	7652	2	N	-0-					-0-

GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

09	3266	X	3266	-0-	-0-	-0-	3108	2	158	9	N	144	189	1			75
10	3100	X	2727	-0-	-373	-0-	2639	2	88	9	N	80					155
11	3000	X	2649	-0-	-351	-0-	2504	2	145	9	N	132	193	1			94
12	3100	X	2517	-0-	-583	-0-	2439	2	78	9	N	71					165
01	3100	X	2335	-0-	-765	-0-	146	1	2161	2	N	25					190
							28	9									
02	2800	X	2650	-0-	-150	-0-	2583	2	67	9	N	61					251

MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7205	X	7205	-0-	-0-	-0-	418	1	6787	2	N	-0-					42
10	7089	X	7089	-0-	-0-	-0-	559	1	6530	2	N	-0-					42
11	6516	X	6516	-0-	-0-	-0-	403	1	6113	2	N	-0-					42
12	6107	X	6032	-0-	-75	-0-	279	1	5753	2	N	-0-					42
01	6354	X	6354	-0-	-0-	-0-	403	1	5951	2	N	-0-					42
02	DLQ G-10		5719	-0-	5719	5719	408	1	5311	2	N	-0-					42

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3404	-0-	-316	-0-	204	1	3200	2	Y	-0-					8
10	3658	X	3616	-0-	-42	-0-	293	1	3323	2	Y	-0-					8
11	3617	X	3617	-0-	-0-	-0-	231	1	3386	2	Y	-0-					8
12	3503	X	2870	-0-	-633	-0-	139	1	2731	2	Y	-0-					8
01	3627	X	2678	-0-	-949	-0-	170	1	2508	2	Y	-0-					8
02	DLQ G-10		2714	-0-	2714	2714	199	1	2515	2	Y	-0-					8

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1565	-0-	-145	-0-	116	1	1449	2	N	-0-					-0-
10	1767	N	1613	-0-	-154	-0-	152	1	1461	2	N	-0-					-0-
11	1680	N	1234	-0-	-446	-0-	96	1	1138	2	N	-0-					-0-
12	1612	N	1146	-0-	-466	-0-	72	1	1074	2	N	-0-					-0-
01	1612	N	1266	-0-	-346	-0-	80	1	1186	2	N	-0-					-0-
*02	1214	N	1214	-0-	-0-	-0-	106	1	1108	2	N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11730	X	11068	-0-	-662	-0-	189	1	10879	2	N	-0-					-0-
10	12121	X	11611	-0-	-510	-0-	405	1	11206	2	N	-0-					-0-
11	11550	X	10986	-0-	-564	-0-	10986	2			N	-0-					-0-
12	11501	X	10679	-0-	-822	-0-	263	1	10416	2	N	-0-					-0-
01	11625	X	11561	-0-	-64	-0-	22	1	11539	2	N	-0-					-0-
02	DLQ G-10		9606	-0-	9606	9606	30	1	9576	2	N	-0-					-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3749	-0-	-181	-0-	202	1	3547	2	N	-0-					-0-
10	3782	X	3724	-0-	-58	-0-	279	1	3445	2	N	-0-					-0-
11	3554	X	3554	-0-	-0-	-0-	206	1	3348	2	N	-0-					-0-
12	3875	X	3642	-0-	-233	-0-	153	1	3489	2	N	-0-					-0-
01	3875	X	3759	-0-	-116	-0-	239	1	3520	2	N	-0-					-0-
02	DLQ G-10		3444	-0-	3444	3444	232	1	3212	2	N	-0-					-0-

BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	2040	-0-	-0-	-0-	119	1	1921	2	N	-0-					7
10	1674	N	672	-0-	-1002	-0-	53	1	619	2	N	-0-					7
11	2340	N	1909	-0-	-431	-0-	119	1	1790	2	N	-0-					7
12	2108	N	1972	-0-	-136	-0-	92	1	1880	2	N	-0-					7
01	682	N	533	-0-	-149	-0-	34	1	499	2	N	-0-					7
02	1792	N	1494	-0-	-298	-0-	107	1	1387	2	N	-0-					7

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	4761	-0-	-1329	-0-	223	1	4538	2	N	-0-					155
10	5580	X	4963	-0-	-617	-0-	337	1	4626	2	N	-0-					155
11	5550	X	4666	-0-	-884	-0-	237	1	4429	2	N	-0-					155
12	5735	X	4369	-0-	-1366	-0-	152	1	4217	2	N	-0-					155
01	5735	X	4304	-0-	-1431	-0-	273	1	4031	2	N	-0-					155
02	DLQ G-10		4105	-0-	4105	4105	248	1	3857	2	N	-0-					155

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	3582	-0-	-918	-0-	216	1	3366	2	N	-0-					-0-
10	4650	X	3800	-0-	-850	-0-	309	1	3491	2	N	-0-					-0-
11	4320	X	3497	-0-	-823	-0-	225	1	3272	2	N	-0-					-0-
12	4464	X	3577	-0-	-887	-0-	174	1	3403	2	N	-0-					-0-
01	4278	X	3864	-0-	-414	-0-	245	1	3619	2	N	-0-					-0-
02	DLQ G-10		3572	-0-	3572	3572	263	1	3309	2	N	-0-					-0-

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

09	3660	X	3246	-0-	-414	-0-	178	1	3068	2	N	-0-					-0-
10	3782	X	3188	-0-	-594	-0-	241	1	2947	2	N	-0-					-0-
11	3660	X	2861	-0-	-799	-0-	168	1	2693	2	N	-0-					-0-
12	3782	X	2657	-0-	-1125	-0-	114	1	2543	2	N	-0-					-0-
01	3348	X	2886	-0-	-462	-0-	183	1	2703	2	N	-0-					-0-
02	DLQ G-10		2685	-0-	2685	2685	183	1	2502	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

09	2780	N	2679	-0-	-101	-0-	159	1	2520	2	N	-0-					-0-
10	2479	N	2479	-0-	-0-	-0-	199	1	2280	2	N	-0-					-0-
11	2215	X	2215	-0-	-0-	-0-	141	1	2074	2	N	-0-					-0-
12	1900	X	1900	-0-	-0-	-0-	91	1	1809	2	N	-0-					-0-
01	1568	X	1568	-0-	-0-	-0-	100	1	1468	2	N	-0-					-0-
*02	1196	X	1196	-0-	-0-	-0-	87	1	1109	2	N	-0-					-0-

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

09	18840	X	18329	-0-	-511	-0-	129	1	18200	2	N	-0-					-0-
10	20088	X	18960	-0-	-1128	-0-	510	1	18450	2	N	-0-					-0-
11	19440	X	17107	-0-	-2333	-0-	288	1	16819	2	N	-0-					-0-
12	20088	X	18280	-0-	-1808	-0-	813	1	17467	2	N	-0-					-0-
01	18972	X	17826	-0-	-1146	-0-	33	1	17793	2	N	-0-					-0-
02	DLQ G-10		15362	-0-	15362	15362	360	1	15002	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

09	2040	N	1926	-0-	-114	-0-	113	1	1813	2	N	-0-					-0-
10	2232	N	1850	-0-	-382	-0-	148	1	1702	2	N	-0-					-0-
11	2070	N	1781	-0-	-289	-0-	112	1	1669	2	N	-0-					-0-
12	1984	N	1726	-0-	-258	-0-	81	1	1645	2	N	-0-					-0-
01	1860	N	1846	-0-	-14	-0-	117	1	1729	2	N	-0-					-0-
02	1652	N	1518	-0-	-134	-0-	110	1	1408	2	N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

09	5605	X	5605	-0-	-0-	-0-	270	1	5335	2	N	-0-					35
10	5214	X	5214	-0-	-0-	-0-	361	1	4853	2	N	-0-					35
11	5055	X	5055	-0-	-0-	-0-	263	1	4792	2	N	-0-					35
12	4991	X	4579	-0-	-412	-0-	166	1	4413	2	N	-0-					35
01	4991	X	4693	-0-	-298	-0-	298	1	4395	2	N	-0-					35
02	DLQ G-10		4107	-0-	4107	4107	253	1	3854	2	N	-0-					35

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2010	N	1623	-0-	-387	-0-	96	1	1527	2	N	-0-			-0-
10	1940	N	1940	-0-	-0-	-0-	155	1	1785	2	N	-0-			-0-
11	1770	N	1515	-0-	-255	-0-	96	1	1419	2	N	-0-			-0-
12	1696	N	1696	-0-	-0-	-0-	81	1	1615	2	N	-0-			-0-
01	1953	N	1577	-0-	-376	-0-	100	1	1477	2	N	-0-			-0-
02	1428	N	1246	-0-	-182	-0-	90	1	1156	2	N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2415	N	2415	-0-	-0-	-0-	108	1	2307	2	N	-0-			35
10	2457	N	2457	-0-	-0-	-0-	162	1	2295	2	N	-0-			35
11	2370	N	2344	-0-	-26	-0-	114	1	2230	2	N	-0-			35
12	2449	N	2394	-0-	-55	-0-	79	1	2315	2	N	-0-			35
01	2449	N	2351	-0-	-98	-0-	149	1	2202	2	N	-0-			35
*02	2206	N	2206	-0-	-0-	-0-	129	1	2077	2	N	-0-			35

MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4534	X	4534	-0-	-0-	-0-	258	1	4276	2	N	-0-			-0-
10	4588	X	4413	-0-	-175	-0-	348	1	4065	2	N	-0-			-0-
11	4440	X	3717	-0-	-723	-0-	226	1	3491	2	N	-0-			-0-
12	4681	X	3020	-0-	-1661	-0-	136	1	2884	2	N	-0-			-0-
01	4681	X	2746	-0-	-1935	-0-	174	1	2572	2	N	-0-			-0-
02	DLQ G-10		2844	-0-	2844	2844	200	1	2644	2	N	-0-			-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	546	-0-	-414	-0-	32	1	514	2	N	-0-			-0-
10	1085	N	656	-0-	-429	-0-	52	1	604	2	N	-0-			-0-
11	900	N	773	-0-	-127	-0-	48	1	725	2	N	-0-			-0-
12	754	N	754	-0-	-0-	-0-	35	1	719	2	N	-0-			-0-
01	716	N	716	-0-	-0-	-0-	45	1	671	2	N	-0-			-0-
02	728	N	682	-0-	-46	-0-	49	1	633	2	N	-0-			-0-

PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
LAW UNIT WELL #: 13 RRCID -> 241444 COMPL. DATE 06/13/2008 TOTAL DEPTH 12750 PERF.11925 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8547	X	8547	-0-	-0-	-0-	519	1	8028	2	N	-0-					-0-
10	8167	X	8167	-0-	-0-	-0-	666	1	7501	2	N	-0-					-0-
11	7777	X	7777	-0-	-0-	-0-	502	1	7275	2	N	-0-					-0-
12	8083	X	8083	-0-	-0-	-0-	396	1	7687	2	N	-0-					-0-
01	8013	X	8013	-0-	-0-	-0-	509	1	7504	2	N	-0-					-0-
*02	7620	X	7620	-0-	-0-	-0-	565	1	7055	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3733	X	3733	-0-	-0-	-0-	221	1	3512	2	N	-0-					-0-
10	3518	X	3518	-0-	-0-	-0-	282	1	3236	2	N	-0-					-0-
11	3270	X	3270	-0-	-0-	-0-	206	1	3064	2	N	-0-					-0-
12	3063	X	3063	-0-	-0-	-0-	145	1	2918	2	N	-0-					-0-
01	2709	X	2709	-0-	-0-	-0-	172	1	2537	2	N	-0-					-0-
*02	2212	X	2212	-0-	-0-	-0-	161	1	2051	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2018	-0-	-112	-0-	115	1	1903	2	N	-0-					-0-
10	2201	N	2143	-0-	-58	-0-	167	1	1976	2	N	-0-					-0-
11	2130	N	2078	-0-	-52	-0-	126	1	1952	2	N	-0-					-0-
12	2077	N	1906	-0-	-171	-0-	86	1	1820	2	N	-0-					-0-
01	2139	N	2106	-0-	-33	-0-	134	1	1972	2	N	-0-					-0-
*02	2108	N	2108	-0-	-0-	-0-	148	1	1960	2	N	-0-					-0-

HIBBARD ENERGY, LP 383757
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	777	N	777	-0-	-0-	-0-	777	2			N	-0-					45
10	992	N	754	-0-	-238	-0-	754	2			N	-0-					45
11	870	N	625	-0-	-245	-0-	625	2			N	-0-					45
12	671	N	671	-0-	-0-	-0-	671	2			N	-0-					45
*01	987	N	987	-0-	-0-	-0-	987	2			N	-0-					45
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					45

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 07/23/2002 TOTAL DEPTH 12633 PERF.12555 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					45
10	617	N	617	-0-	-0-	-0-	616	2	1	9	N	1	1	8			45
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					45
12	512	N	512	-0-	-0-	-0-	512	2			N	-0-					45
*01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					45
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					45

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LUMINANT MINING COMPANY LLC 512777
SHIPPER GAS UNIT WELL #: 2 RRCID -> 203881 COMPL. DATE 07/02/2004 TOTAL DEPTH 11543 PERF.10412 - 11299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHIPPER GAS UNIT WELL #: 3 RRCID -> 218113 COMPL. DATE 03/12/2006 TOTAL DEPTH 11440 PERF.10278 - 11334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	-0-	-0-	-1620	-0-					N	-0-					-0-
10	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
11	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARATHON OIL COMPANY 525380
HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	4125	-0-	-525	-0-	4125	2			N	-0-					-0-
10	4805	X	4380	-0-	-425	-0-	4380	2			N	-0-					-0-
11	4650	X	4161	-0-	-489	-0-	4161	2			N	-0-					-0-
12	4774	X	4188	-0-	-586	-0-	4188	2			N	-0-					-0-
*01	4464	X	4342	-0-	-122	-0-	4342	2			N	-0-					-0-
02	DLQ G-10		3963	-0-	3963	3963	3963	2			N	-0-					-0-

O'BENCO, INC. 617512
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	1862	-0-	-598	-0-	1862	2			N	-0-					-0-
10	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
11	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
12	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
01	2573	N	2086	-0-	-487	-0-	2082	2	4	9	N	4	4	8			-0-
*02	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-

TXU WELL #: 2 RRCID -> 230248 COMPL. DATE 05/17/2006 TOTAL DEPTH 10595 PERF. 9480 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					26
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					26
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					26
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					26
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					26
02	224	N	129	-0-	-95	-0-	129	2			N	-0-					26

TXU WELL #: 1 RRCID -> 230253 COMPL. DATE 04/22/2006 TOTAL DEPTH 11125 PERF. 9768 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					15
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					15
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					15
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					15
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					15
02	196	N	134	-0-	-62	-0-	134	2			N	-0-					15

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		1703	-0-	1703	5059	1703	2			N	-0-					155
10	T. A.		3965	-0-	3965	9024	3965	2			N	-0-					155
11	15091	X	6067	-0-	-9024	-0-	6067	2			N	-0-					155
12	4379	X	4379	-0-	-0-	-0-	4378	2	1	9	N	1	1	8			155
01	4007	X	4007	-0-	-0-	-0-	4007	2			N	-0-					155
02	5656	X	4479	-0-	-1177	-0-	4478	2	1	9	N	1	1	8			155

DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					32

DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	5809	-0-	-1361	-0-	5808	2	1	9	N	1	1	8			37
10	7719	X	7143	-0-	-576	-0-	7141	2	2	9	N	2	2	8			37
11	7470	X	7333	-0-	-137	-0-	7333	2			N	-0-					37
12	7739	X	7739	-0-	-0-	-0-	7735	2	4	9	N	4	4	8			37
01	7519	X	7519	-0-	-0-	-0-	7518	2	1	9	N	1	1	8			37
*02	6959	X	6959	-0-	-0-	-0-	6957	2	2	9	N	2	2	8			37

TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-
10	2356	X	1836	-0-	-520	-0-	1836	2			N	-0-					-0-
11	2280	X	1251	-0-	-1029	-0-	1251	2			N	-0-					-0-
12	2356	X	1154	-0-	-1202	-0-	1154	2			N	-0-					-0-
01	2356	X	1787	-0-	-569	-0-	1786	2	1	9	N	1	1	8			-0-
02	2100	X	629	-0-	-1471	-0-	629	2			N	-0-					-0-

TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	428	-0-	-2572	-0-	428	2			N	-0-					65
10	1271	N	355	-0-	-916	-0-	355	2			N	-0-					65
11	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					65
12	1120	N	1120	-0-	-0-	-0-	1116	2	4	9	N	4	4	8			65
01	660	N	660	-0-	-0-	-0-	660	2			N	-0-					65
02	1820	X	419	-0-	-1401	-0-	419	2			N	-0-					65

TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	1242	-0-	-1998	-0-	1242	2			N	-0-					-0-
10	3348	X	2057	-0-	-1291	-0-	2057	2			N	-0-					-0-
11	2940	X	1585	-0-	-1355	-0-	1585	2			N	-0-					-0-
12	3038	X	2866	-0-	-172	-0-	2866	2			N	-0-					-0-
01	2119	X	2119	-0-	-0-	-0-	2115	2	4	9	N	4	4	8			-0-
*02	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	5781	-0-	-9	-0-	5778	2	3	9	N	3	3	8			103
10	6045	X	5908	-0-	-137	-0-	5904	2	4	9	N	4	4	8			103
11	6016	X	6016	-0-	-0-	-0-	6015	2	1	9	N	1	1	8			103
12	6381	X	6381	-0-	-0-	-0-	6373	2	8	9	N	7	7	8			103
01	6127	X	6127	-0-	-0-	-0-	6113	2	14	9	N	13	13	8			103
02	5628	X	5573	-0-	-55	-0-	5566	2	7	9	N	6	6	8			103

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	2470	-0-	-1220	-0-	2470	2			N	-0-					28
10	3348	X	2655	-0-	-693	-0-	2654	2	1	9	N	1	1	8			28
11	3060	X	2517	-0-	-543	-0-	2517	2			N	-0-					28
12	3162	X	2217	-0-	-945	-0-	2217	2			N	-0-					28
01	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					28
*02	3085	X	3085	-0-	-0-	-0-	3084	2	1	9	N	1	1	8			28

TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	72	-0-	-48	-0-	72	2			N	-0-					-0-
10	3100	N	3496	-0-	396	396	3496	2			N	-0-					-0-
11	3000	N	4495	-0-	1495	1891	4495	2			N	-0-					-0-
12	3100	N	6469	-0-	3369	5260	6469	2			N	-0-					-0-
01	11087	X	5827	-0-	-5260	-0-	5807	2	20	9	N	18	18	8			-0-
*02	4209	X	4209	-0-	-0-	-0-	4203	2	6	9	N	5	5	8			-0-

REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	491	-0-	-829	-0-	491	2			N	-0-					58
10	1643	N	492	-0-	-1151	-0-	492	2			N	-0-					58
11	1410	N	426	-0-	-984	-0-	426	2			N	-0-					58
12	496	N	280	-0-	-216	-0-	280	2			N	-0-					58
01	496	N	253	-0-	-243	-0-	250	2	3	9	N	3	3	8			58
02	392	N	142	-0-	-250	-0-	142	2			N	-0-					58

KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	5622	-0-	-948	-0-	5622	2			N	-0-					22
10	6603	X	5657	-0-	-946	-0-	5656	2	1	9	N	1	1	8			22
11	6960	X	5063	-0-	-1897	-0-	5063	2			N	-0-					22
12	7192	X	5605	-0-	-1587	-0-	5605	2			N	-0-					22
01	7192	X	5476	-0-	-1716	-0-	5476	2			N	-0-					22
02	5236	X	5068	-0-	-168	-0-	5068	2			N	-0-					22

DEVON FEE 2 GAS UNIT WELL #: 1 RRCID -> 243482 COMPL. DATE 07/20/2008 TOTAL DEPTH 12150 PERF.10096 - 11986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2103	-0-	-1317	-0-	2100	2	3	9	N	3	3	8			118
10	2852	X	1211	-0-	-1641	-0-	1208	2	3	9	N	3	3	8			118
11	2760	X	2587	-0-	-173	-0-	2586	2	1	9	N	1	1	8			118
12	3614	X	3614	-0-	-0-	-0-	3604	2	10	9	N	9	9	8			118
01	3538	X	3538	-0-	-0-	-0-	3512	2	26	9	N	24	24	8			118
*02	3196	X	3196	-0-	-0-	-0-	3189	2	7	9	N	6	6	8			118

TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2453	X	2453	-0-	-0-	-0-	2453	2			N	-0-					57
10	2635	X	1272	-0-	-1363	-0-	1271	2	1	9	N	1	1	8			57
11	6396	X	6396	-0-	-0-	-0-	6395	2	1	9	N	1	1	8			57
12	4281	X	4281	-0-	-0-	-0-	4280	2	1	9	N	1	1	8			57
01	3720	X	2813	-0-	-907	-0-	2813	2			N	-0-					57
02	5964	X	2104	-0-	-3860	-0-	2104	2			N	-0-					57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	5384	-0-	-676	-0-	5384	2			N	-0-					60
10	6169	X	5121	-0-	-1048	-0-	5121	2			N	-0-					60
11	5970	X	4769	-0-	-1201	-0-	4769	2			N	-0-					60
12	5611	X	5095	-0-	-516	-0-	5095	2			N	-0-					60
01	5611	X	4593	-0-	-1018	-0-	4593	2			N	-0-					60
02	4760	X	4179	-0-	-581	-0-	4179	2			N	-0-					60

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	1165	-0-	-1145	-0-	1165	2			N	-0-					54
10	2413	X	2413	-0-	-0-	-0-	2411	2	2	9	N	2	2	8			54
11	2940	X	728	-0-	-2212	-0-	728	2			N	-0-					54
12	3038	X	649	-0-	-2389	-0-	649	2			N	-0-					54
01	3038	X	73	-0-	-2965	-0-	73	2			N	-0-					54
02	672	N	218	-0-	-454	-0-	218	2			N	-0-					54

TXU 3 GAS UNIT WELL #: 1 RRCID -> 245675 COMPL. DATE 06/17/2006 TOTAL DEPTH 10775 PERF. 9932 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					42
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					42
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					42
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					42
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					42
02	224	N	138	-0-	-86	-0-	138	2			N	-0-					42

REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	5122	-0-	-428	-0-	5122	2			N	-0-					-0-
10	5735	X	5174	-0-	-561	-0-	5173	2	1	9	N	1	1	8			-0-
11	5550	X	5061	-0-	-489	-0-	5061	2			N	-0-					-0-
12	5487	X	5468	-0-	-19	-0-	5467	2	1	9	N	1	1	8			-0-
01	5301	X	4864	-0-	-437	-0-	4861	2	3	9	N	3	3	8			-0-
02	4788	X	4313	-0-	-475	-0-	4313	2			N	-0-					-0-

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	5674	-0-	-1256	-0-	5674	2			N	-0-					47
10	6913	X	5419	-0-	-1494	-0-	5419	2			N	-0-					47
11	6600	X	5130	-0-	-1470	-0-	5130	2			N	-0-					47
12	6448	X	5112	-0-	-1336	-0-	5112	2			N	-0-					47
01	6045	X	4606	-0-	-1439	-0-	4606	2			N	-0-					47
02	5292	X	4013	-0-	-1279	-0-	4012	2	1	9	N	1	1	8			47

DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321720	X	294791	-0-	-26929	-0-	294789	2	2	9	N	2	2	8			148
10	332444	X	290690	-0-	-41754	-0-	290686	2	4	9	N	4	4	8			148
11	314100	X	270960	-0-	-43140	-0-	270959	2	1	9	N	1	1	8			148
12	324570	X	279524	-0-	-45046	-0-	279517	2	7	9	N	6	6	8			148
01	311333	X	263861	-0-	-47472	-0-	263848	2	13	9	N	12	12	8			148
02	266840	X	231542	-0-	-35298	-0-	231539	2	3	9	N	3	3	8			148

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3507	-0-	-123	-0-	3506	2	1	9	N	1	1	8			41
10	3782	X	3553	-0-	-229	-0-	3551	2	2	9	N	2	1	8			42
11	3749	X	3749	-0-	-0-	-0-	3749	2			N	-0-					42
12	3983	X	3983	-0-	-0-	-0-	3979	2	4	9	N	4	4	8			42
01	3803	X	3803	-0-	-0-	-0-	3802	2	1	9	N	1	1	8			42
02	3500	X	3452	-0-	-48	-0-	3452	2			N	-0-					42

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

09	5520	X	4300	-0-	-1220	-0-	4300	2			N	-0-					242
10	5704	X	5635	-0-	-69	-0-	5634	2	1	9	N	1	1	8			242
11	5850	X	5850	-0-	-0-	-0-	5850	2			N	-0-					242
12	6016	X	6016	-0-	-0-	-0-	6015	2	1	9	N	1	1	8			242
01	5642	X	5476	-0-	-166	-0-	5476	2			N	-0-					242
02	5460	X	4937	-0-	-523	-0-	4937	2			N	-0-					242

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

09	2790	X	1984	-0-	-806	-0-	1984	2			N	-0-					7
10	2697	X	2328	-0-	-369	-0-	2327	2	1	9	N	1	1	8			7
11	2610	X	2522	-0-	-88	-0-	2522	2			N	-0-					7
12	3021	X	3021	-0-	-0-	-0-	3020	2	1	9	N	1	1	8			7
01	2926	X	2926	-0-	-0-	-0-	2925	2	1	9	N	1	1	8			7
*02	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					7

TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

09	4653	X	4653	-0-	-0-	-0-	4653	2			N	-0-					70
10	4495	X	3020	-0-	-1475	-0-	3019	2	1	9	N	1	1	8			70
11	9690	X	9690	-0-	-0-	-0-	9689	2	1	9	N	1	1	8			70
12	4495	X	4004	-0-	-491	-0-	4003	2	1	9	N	1	1	8			70
01	4495	X	3153	-0-	-1342	-0-	3153	2			N	-0-					70
02	9044	X	5023	-0-	-4021	-0-	5020	2	3	9	N	3	3	8			70

MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

09	1530	N	1199	-0-	-331	-0-	1199	2			N	-0-					12
10	1457	N	1192	-0-	-265	-0-	1192	2			N	-0-					12
11	1290	N	1106	-0-	-184	-0-	1106	2			N	-0-					12
12	1240	N	1126	-0-	-114	-0-	1126	2			N	-0-					12
01	1178	N	1062	-0-	-116	-0-	1062	2			N	-0-					12
02	1036	N	938	-0-	-98	-0-	938	2			N	-0-					12

HUCKABEE GAS UNIT WELL #: 1 RRCID -> 255991 COMPL. DATE 07/23/2010 TOTAL DEPTH 11966 PERF.10000 - 10068

09	1142	N	1142	-0-	-0-	-0-	1140	2	2	9	N	2	2	8			43
10	274	N	274	-0-	-0-	-0-	271	2	3	9	N	3	3	8			43
11	1500	N	223	-0-	-1277	-0-	223	2			N	-0-					43
12	1178	N	128	-0-	-1050	-0-	128	2			N	-0-					43
01	279	N	-0-	-0-	-279	-0-					N	-0-					43
02	1064	X	848	-0-	-216	-0-	845	2	3	9	N	3	3	8			43

MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 07/24/2010 TOTAL DEPTH 13012 PERF.12346 - 12386

09	40552	X	9815	-0-	-30737	-0-	9815	2			N	-0-					47
10	10664	X	9357	-0-	-1307	-0-	9356	2	1	9	N	1	1	8			47
11	10320	X	8838	-0-	-1482	-0-	8827	2	11	9	N	10					57
12	10357	X	10357	-0-	-0-	-0-	10356	2	1	9	N	1	1	8			57
01	10168	X	9267	-0-	-901	-0-	9264	2	3	9	N	3	3	8			57
02	9156	X	7940	-0-	-1216	-0-	7939	2	1	9	N	1	1	8			57

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					95
10	62	N	62	-0-	-0-	-0-	61	2	1	9	N	1	1	8			95
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					95
12	434	N	232	-0-	-202	-0-	232	2			N	-0-					95
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					95
*02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					95

LUMINANT GAS UNIT WELL #: 1 RRCID -> 259803 COMPL. DATE 07/14/2010 TOTAL DEPTH 12439 PERF.11357 - 11862

09	1592	N	268	-0-	-1324	-0-	268	2			N	-0-					5
10	341	N	282	-0-	-59	-0-	282	2			N	-0-					5
11	360	N	332	-0-	-28	-0-	332	2			N	-0-					5
12	524	N	524	-0-	-0-	-0-	524	2			N	-0-					5
01	447	N	447	-0-	-0-	-0-	444	2	3	9	N	3	3	8			5
02	308	N	290	-0-	-18	-0-	289	2	1	9	N	1	1	8			5

DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

09	5670	X	5010	-0-	-660	-0-	5010	2			N	-0-					53
10	5735	X	5424	-0-	-311	-0-	5423	2	1	9	N	1	1	8			53
11	5430	X	4854	-0-	-576	-0-	4854	2			N	-0-					53
12	5518	X	5065	-0-	-453	-0-	5064	2	1	9	N	1	1	8			53
01	5425	X	5100	-0-	-325	-0-	5096	2	4	9	N	4	4	8			53
02	4760	X	4686	-0-	-74	-0-	4683	2	3	9	N	3	3	8			53

DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

09	224070	X	210099	-0-	-13971	-0-	210098	2	1	9	N	1	1	8			133
10	231539	X	212156	-0-	-19383	-0-	212154	2	2	9	N	2	2	8			133
11	211380	X	203737	-0-	-7643	-0-	203737	2			N	-0-					133
12	218426	X	208757	-0-	-9669	-0-	208755	2	2	9	N	2	2	8			133
01	217093	X	216189	-0-	-904	-0-	216182	2	7	9	N	6	6	8			133
02	196084	X	168615	-0-	-27469	-0-	168615	2			N	-0-					133

TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

09	279352	X	279352	-0-	-0-	-0-	279351	2	1	9	N	1	1	8			185
10	296288	X	296288	-0-	-0-	-0-	296287	2	1	9	N	1	1	8			185
11	290577	X	290577	-0-	-0-	-0-	290577	2			N	-0-					185
12	310996	X	310996	-0-	-0-	-0-	310993	2	3	9	N	3	3	8			185
01	305419	X	305419	-0-	-0-	-0-	305419	2			N	-0-					185
02	271208	X	266565	-0-	-4643	-0-	266563	2	2	9	N	2	2	8			185

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 04/14/2011 TOTAL DEPTH 12230 PERF.11603 - 11614

09	4457	X	4457	-0-	-0-	-0-	4456	2	1	9	N	1	1	8			48
10	4593	X	4593	-0-	-0-	-0-	4592	2	1	9	N	1	1	8			48
11	5130	X	4483	-0-	-647	-0-	4483	2			N	-0-					48
12	5301	X	4519	-0-	-782	-0-	4518	2	1	9	N	1	1	8			48
01	5603	X	5603	-0-	-0-	-0-	5603	2			N	-0-					48
*02	214849	X	214849	-0-	-0-	-0-	214849	2			N	-0-					48

SCRUGGS WELL #: 1 RRCID -> 262382 COMPL. DATE 06/02/2011 TOTAL DEPTH 12100 PERF. 9627 - 9772

09	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					20
10	1457	N	1003	-0-	-454	-0-	1002	2	1	9	N	1	1	8			20
11	1410	N	457	-0-	-953	-0-	457	2			N	-0-					20
12	1457	N	324	-0-	-1133	-0-	324	2			N	-0-					20
01	992	N	203	-0-	-789	-0-	203	2			N	-0-					20
02	1316	X	204	-0-	-1112	-0-	204	2			N	-0-					20

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4685	-0-	-565	-0-	4685	2			N	-0-					10
10	5270	X	4783	-0-	-487	-0-	4782	2	1	9	N	1	1	8			10
11	4980	X	4553	-0-	-427	-0-	4553	2			N	-0-					10
12	5146	X	4552	-0-	-594	-0-	4551	2	1	9	N	1	1	8			10
01	4991	X	4358	-0-	-633	-0-	4358	2			N	-0-					10
02	4368	X	3836	-0-	-532	-0-	3835	2	1	9	N	1	1	8			10

TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347670	X	313813	-0-	-33857	-0-	313812	2	1	9	N	1	1	8			155
10	359259	X	325148	-0-	-34111	-0-	325147	2	1	9	N	1	1	8			155
11	342900	X	298596	-0-	-44304	-0-	298596	2			N	-0-					155
12	354330	X	315472	-0-	-38858	-0-	315469	2	3	9	N	3	3	8			155
01	336412	X	320372	-0-	-16040	-0-	320368	2	4	9	N	4	4	8			155
02	293692	X	276203	-0-	-17489	-0-	276201	2	2	9	N	2	2	8			155

KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7830	X	4618	-0-	-3212	-0-	4618	2			N	-0-					-0-
10	8091	X	4420	-0-	-3671	-0-	4420	2			N	-0-					-0-
11	6060	X	4217	-0-	-1843	-0-	4217	2			N	-0-					-0-
12	5673	X	4670	-0-	-1003	-0-	4670	2			N	-0-					-0-
01	5146	X	4421	-0-	-725	-0-	4421	2			N	-0-					-0-
02	4312	X	3638	-0-	-674	-0-	3638	2			N	-0-					-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1114	-0-	-506	-0-	1114	2			N	-0-					6
10	1643	N	1358	-0-	-285	-0-	1357	2	1	9	N	1	1	8			6
11	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					6
12	1419	N	1419	-0-	-0-	-0-	1415	2	4	9	N	4	4	8			6
01	1364	N	-0-	-0-	-1364	-0-					N	2	2	8			6
02	1428	N	-0-	-0-	-1428	-0-					N	6	6	8			6

DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PREMIER NATURAL RESOURCES II,LLC 676024
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	553	-0-	-1127	-0-	553	2			N	-0-					-0-
10	806	N	565	-0-	-241	-0-	565	2			N	-0-					-0-
11	630	N	465	-0-	-165	-0-	465	2			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MILSTEAD WELL #: 1 RRCID -> 212894 COMPL. DATE 04/19/2005 TOTAL DEPTH 13387 PERF. N/A

09	3540	X	3429	-0-	-111	-0-	67	1	3362	2	Y	-0-					28
10	2761	X	2761	-0-	-0-	-0-	55	1	2705	2	Y	1	1	8			28
							1	9									
11	3060	X	1902	-0-	-1158	-0-	34	1	1868	2	Y	-0-					28
12	3534	X	2309	-0-	-1225	-0-	49	1	2259	2	Y	1	1	8			28
							1	9									
01	3534	X	1933	-0-	-1601	-0-	30	1	1903	2	Y	-0-					28
02	3024	X	1257	-0-	-1767	-0-	29	1	1227	2	Y	1	1	8			28
							1	9									

VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

09	3810	X	3564	-0-	-246	-0-	70	1	3494	2	Y	-0-					25
10	3565	X	2336	-0-	-1229	-0-	47	1	2288	2	Y	1	1	8			25
							1	9									
11	3810	X	3151	-0-	-659	-0-	57	1	3094	2	Y	-0-					25
12	3937	X	2951	-0-	-986	-0-	63	1	2887	2	Y	1	1	8			25
							1	9									
01	3937	X	2570	-0-	-1367	-0-	40	1	2530	2	Y	-0-					25
02	3332	X	2771	-0-	-561	-0-	63	1	2706	2	Y	2	2	8			25
							2	9									

WILDHORSE RESOURCES, LLC 923451
BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

09	3390	X	3065	-0-	-325	-0-	176	1	2889	2	Y	-0-					-0-
10	3503	X	3092	-0-	-411	-0-	178	1	2914	2	Y	-0-					-0-
11	3240	X	2951	-0-	-289	-0-	175	1	2776	2	Y	-0-					-0-
12	3348	X	2992	-0-	-356	-0-	132	1	2860	2	Y	-0-					-0-
01	3317	X	2993	-0-	-324	-0-	134	1	2859	2	Y	-0-					-0-
02	2856	X	2570	-0-	-286	-0-	130	1	2440	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

09	4800	X	4643	-0-	-157	-0-	266	1	4377	2	Y	-0-					-0-
10	4960	X	4395	-0-	-565	-0-	253	1	4142	2	Y	-0-					-0-
11	4800	X	4149	-0-	-651	-0-	246	1	3903	2	Y	-0-					-0-
12	4960	X	4367	-0-	-593	-0-	192	1	4175	2	Y	-0-					-0-
01	4960	X	4026	-0-	-934	-0-	181	1	3845	2	Y	-0-					-0-
02	DLQ	G-10	3513	-0-	3513	3513	178	1	3335	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

09	6330	X	2886	-0-	-3444	-0-	166	1	2720	2	Y	-0-					-0-
10	7278	X	7278	-0-	-0-	-0-	419	1	6859	2	Y	-0-					-0-
11	6330	X	6187	-0-	-143	-0-	367	1	5820	2	Y	-0-					-0-
12	6898	X	6898	-0-	-0-	-0-	303	1	6595	2	Y	-0-					-0-
01	6541	X	5165	-0-	-1376	-0-	232	1	4933	2	Y	-0-					-0-
02	DLQ	G-10	5402	-0-	5402	5402	274	1	5128	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDHORSE RESOURCES, LLC //CONT.// 923451

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	5081	-0-	-79	-0-	291	1	4790	2	Y	-0-					-0-
10	5332	X	4954	-0-	-378	-0-	285	1	4669	2	Y	-0-					-0-
11	5070	X	4041	-0-	-1029	-0-	240	1	3801	2	Y	-0-					-0-
12	5239	X	4620	-0-	-619	-0-	203	1	4417	2	Y	-0-					-0-
01	5239	X	5071	-0-	-168	-0-	228	1	4843	2	Y	-0-					-0-
02	DLQ	G-10	4437	-0-	4437	4437	225	1	4212	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7814	X	7814	-0-	-0-	-0-	448	1	7366	2	Y	-0-					-0-
10	8184	X	5872	-0-	-2312	-0-	338	1	5534	2	Y	-0-					-0-
11	8940	X	6332	-0-	-2608	-0-	375	1	5957	2	Y	-0-					-0-
12	9238	X	5388	-0-	-3850	-0-	237	1	5151	2	Y	-0-					-0-
01	9238	X	2895	-0-	-6343	-0-	130	1	2765	2	Y	-0-					-0-
02	DLQ	G-10	1498	-0-	1498	1498	76	1	1422	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2712	X	2712	-0-	-0-	-0-	156	1	2556	2	Y	-0-					-0-
10	2307	X	2307	-0-	-0-	-0-	133	1	2174	2	Y	-0-					-0-
11	3104	X	3104	-0-	-0-	-0-	184	1	2920	2	Y	-0-					-0-
12	3216	X	3216	-0-	-0-	-0-	141	1	3075	2	Y	-0-					-0-
01	1789	X	1789	-0-	-0-	-0-	80	1	1709	2	Y	-0-					-0-
02	DLQ	G-10	3170	-0-	3170	3170	161	1	3009	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	474	-0-	-3336	-0-	27	1	447	2	Y	-0-					-0-
10	3937	X	797	-0-	-3140	-0-	46	1	751	2	Y	-0-					-0-
11	3810	X	891	-0-	-2919	-0-	53	1	838	2	Y	-0-					-0-
12	6682	X	6682	-0-	-0-	-0-	294	1	6388	2	Y	-0-					-0-
01	4839	X	4839	-0-	-0-	-0-	217	1	4622	2	Y	-0-					-0-
02	DLQ	G-10	4711	-0-	4711	4711	239	1	4472	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 32 RRCID -> 235832 COMPL. DATE 01/26/2008 TOTAL DEPTH 13320 PERF.11268 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2313	-0-	-687	10703	133	1	2180	2	Y	-0-					-0-
10	3100	N	2285	-0-	-815	9888	131	1	2154	2	Y	-0-					-0-
11	3000	N	2260	-0-	-740	9148	134	1	2126	2	Y	-0-					-0-
12	3100	N	2037	-0-	-1063	8085	90	1	1947	2	Y	-0-					-0-
01	3100	N	1335	-0-	-1765	6320	60	1	1275	2	Y	-0-					-0-
*02	2700	N	823	-0-	-1877	4443	42	1	781	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	931	-0-	-2069	7129	53	1	878	2	Y	-0-					-0-
10	3100	N	1727	-0-	-1373	5756	99	1	1628	2	Y	-0-					-0-
11	3000	N	2816	-0-	-184	5572	167	1	2649	2	Y	-0-					-0-
12	3100	N	2702	-0-	-398	5174	119	1	2583	2	Y	-0-					-0-
01	6869	X	1695	-0-	-5174	-0-	76	1	1619	2	Y	-0-					-0-
*02	691	X	691	-0-	-0-	-0-	35	1	656	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDHORSE RESOURCES, LLC //CONT.// 923451

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8370	X	8001	-0-	-369	-0-	459	1	7542	2	Y	-0-					-0-
10	8649	X	6145	-0-	-2504	-0-	354	1	5791	2	Y	-0-					-0-
11	8370	X	386	-0-	-7984	-0-	23	1	363	2	Y	-0-					-0-
12	11288	X	11288	-0-	-0-	-0-	496	1	10792	2	Y	-0-					-0-
01	8839	X	8839	-0-	-0-	-0-	397	1	8442	2	Y	-0-					-0-
02	DLQ G-10		7090	-0-	7090	7090	359	1	6731	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4519	X	4519	-0-	-0-	-0-	259	1	4260	2	Y	-0-					-0-
10	4340	X	4079	-0-	-261	-0-	235	1	3844	2	Y	-0-					-0-
11	4050	X	3733	-0-	-317	-0-	221	1	3512	2	Y	-0-					-0-
12	4588	X	3850	-0-	-738	-0-	169	1	3681	2	Y	-0-					-0-
01	4588	X	3781	-0-	-807	-0-	170	1	3611	2	Y	-0-					-0-
02	DLQ G-10		3272	-0-	3272	3272	166	1	3106	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2716	X	2716	-0-	-0-	-0-	156	1	2560	2	Y	-0-					-0-
10	3685	X	3685	-0-	-0-	-0-	212	1	3473	2	Y	-0-					-0-
11	2520	X	2146	-0-	-374	-0-	127	1	2019	2	Y	-0-					-0-
12	4527	X	4527	-0-	-0-	-0-	199	1	4328	2	Y	-0-					-0-
01	2604	X	1295	-0-	-1309	-0-	58	1	1237	2	Y	-0-					-0-
02	DLQ G-10		103	-0-	103	103	5	1	98	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4354	-0-	-236	-0-	250	1	4104	2	Y	-0-					-0-
10	4743	X	4091	-0-	-652	-0-	235	1	3856	2	Y	-0-					-0-
11	4530	X	4078	-0-	-452	-0-	242	1	3836	2	Y	-0-					-0-
12	4681	X	4098	-0-	-583	-0-	180	1	3918	2	Y	-0-					-0-
01	4681	X	4043	-0-	-638	-0-	181	1	3862	2	Y	-0-					-0-
02	DLQ G-10		3488	-0-	3488	3488	177	1	3311	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960	X	5543	-0-	-1417	-0-	318	1	5225	2	Y	-0-					-0-
10	7192	X	5094	-0-	-2098	-0-	293	1	4801	2	Y	-0-					-0-
11	6960	X	4735	-0-	-2225	-0-	281	1	4454	2	Y	-0-					-0-
12	7192	X	5886	-0-	-1306	-0-	259	1	5627	2	Y	-0-					-0-
01	7192	X	5879	-0-	-1313	-0-	264	1	5615	2	Y	-0-					-0-
02	DLQ G-10		4805	-0-	4805	4805	244	1	4561	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	6039	-0-	-351	-0-	346	1	5693	2	Y	-0-					-0-
10	6603	X	5042	-0-	-1561	-0-	290	1	4752	2	Y	-0-					-0-
11	6390	X	5546	-0-	-844	-0-	329	1	5217	2	Y	-0-					-0-
12	6603	X	5394	-0-	-1209	-0-	237	1	5157	2	Y	-0-					-0-
01	6355	X	5499	-0-	-856	-0-	247	1	5252	2	Y	-0-					-0-
02	DLQ G-10		4265	-0-	4265	4265	216	1	4049	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7412	X	7412	-0-	-0-	-0-	425	1	6987	2	Y	-0-					-0-
10	6934	X	6934	-0-	-0-	-0-	399	1	6535	2	Y	-0-					-0-
11	6431	X	6431	-0-	-0-	-0-	381	1	6050	2	Y	-0-					-0-
12	5624	X	5624	-0-	-0-	-0-	247	1	5377	2	Y	-0-					-0-
01	5724	X	5724	-0-	-0-	-0-	257	1	5467	2	Y	-0-					-0-
02	DLQ G-10		6175	-0-	6175	6175	313	1	5862	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDHORSE RESOURCES, LLC //CONT.// 923451

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4054	X	4054	-0-	-0-	-0-	233	1	3821	2	Y	-0-					-0-
10	4061	X	3289	-0-	-772	-0-	189	1	3100	2	Y	-0-					-0-
11	3780	X	3154	-0-	-626	-0-	187	1	2967	2	Y	-0-					-0-
12	4061	X	2787	-0-	-1274	-0-	123	1	2664	2	Y	-0-					-0-
01	4061	X	3563	-0-	-498	-0-	160	1	3403	2	Y	-0-					-0-
02	DLQ G-10		2309	-0-	2309	2309	117	1	2192	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	4073	-0-	-217	-0-	234	1	3839	2	Y	-0-					-0-
10	4433	X	4107	-0-	-326	-0-	236	1	3871	2	Y	-0-					-0-
11	4290	X	3454	-0-	-836	-0-	205	1	3249	2	Y	-0-					-0-
12	4402	X	3012	-0-	-1390	-0-	132	1	2880	2	Y	-0-					-0-
01	4278	X	2829	-0-	-1449	-0-	127	1	2702	2	Y	-0-					-0-
02	DLQ G-10		3137	-0-	3137	3137	159	1	2978	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8220	X	6933	-0-	-1287	-0-	398	1	6535	2	Y	-0-					-0-
10	8494	X	8002	-0-	-492	-0-	460	1	7542	2	Y	-0-					-0-
11	8010	X	7257	-0-	-753	-0-	430	1	6827	2	Y	-0-					-0-
12	8277	X	6015	-0-	-2262	-0-	265	1	5750	2	Y	-0-					-0-
01	8277	X	7381	-0-	-896	-0-	331	1	7050	2	Y	-0-					-0-
02	DLQ G-10		6512	-0-	6512	6512	330	1	6182	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	3612	-0-	-1428	-0-	207	1	3405	2	Y	-0-					-0-
10	5208	X	4774	-0-	-434	-0-	275	1	4499	2	Y	-0-					-0-
11	4860	X	4507	-0-	-353	-0-	267	1	4240	2	Y	-0-					-0-
12	4681	X	4482	-0-	-199	-0-	197	1	4285	2	Y	-0-					-0-
01	4774	X	4381	-0-	-393	-0-	197	1	4184	2	Y	-0-					-0-
02	DLQ G-10		3647	-0-	3647	3647	185	1	3462	2	Y	-0-					-0-

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6253	X	6253	-0-	-0-	-0-	6253	2			Y	-0-					-0-
10	6178	X	6178	-0-	-0-	-0-	6178	2			Y	-0-					-0-
11	5700	X	5496	-0-	-204	-0-	5496	2			Y	-0-					-0-
12	6415	X	6415	-0-	-0-	-0-	6415	2			Y	-0-					-0-
01	6826	X	6826	-0-	-0-	-0-	6826	2			Y	-0-					-0-
02	DLQ G-10		6727	-0-	6727	6727	6727	2			Y	-0-					-0-

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9600	X	9208	-0-	-392	-0-	1226	1	7982	2	Y	-0-					-0-
10	9920	X	7477	-0-	-2443	-0-	556	1	6921	2	Y	-0-					-0-
11	9600	X	6949	-0-	-2651	-0-	415	1	6534	2	Y	-0-					-0-
12	9858	X	8005	-0-	-1853	-0-	648	1	7357	2	Y	-0-					-0-
01	9858	X	8018	-0-	-1840	-0-	627	1	7391	2	Y	-0-					-0-
02	DLQ G-10		6820	-0-	6820	6820	326	1	6494	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	3990	-0-	-570	-0-	229	1	3761	2	Y	-0-					-0-
10	4712	X	4366	-0-	-346	-0-	251	1	4115	2	Y	-0-					-0-
11	4560	X	4058	-0-	-502	-0-	241	1	3817	2	Y	-0-					-0-
12	4712	X	4194	-0-	-518	-0-	184	1	4010	2	Y	-0-					-0-
01	4712	X	3461	-0-	-1251	-0-	155	1	3306	2	Y	-0-					-0-
02	DLQ G-10		3439	-0-	3439	3439	174	1	3265	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDHORSE RESOURCES, LLC //CONT.// 923451
BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	6443	-0-	-637	-0-	858	1	5585	2	Y	-0-					-0-
10	7316	X	5937	-0-	-1379	-0-	442	1	5495	2	Y	-0-					-0-
11	7080	X	6042	-0-	-1038	-0-	361	1	5681	2	Y	-0-					-0-
12	7316	X	3705	-0-	-3611	-0-	300	1	3405	2	Y	-0-					-0-
01	7316	X	5751	-0-	-1565	-0-	450	1	5301	2	Y	-0-					-0-
02	DLQ G-10		5738	-0-	5738	5738	274	1	5464	2	Y	-0-					-0-

XTO ENERGY INC. 945936
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2568	X	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
10	2750	X	2750	-0-	-0-	-0-	2750	2			N	-0-					-0-
11	2614	X	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
12	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
01	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-
*02	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-

DUNCAN GAS UNIT #2 WELL #: 1 RRCID -> 074730 COMPL. DATE 05/06/2001 TOTAL DEPTH 13150 PERF.11624 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2126	-0-	-544	-0-	2126	2			N	-0-					-0-
10	2759	X	2117	-0-	-642	-0-	2117	2			N	-0-					-0-
11	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					-0-
12	2759	X	1978	-0-	-781	-0-	1978	2			N	-0-					-0-
01	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					-0-
*02	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4216	X	4216	-0-	-0-	-0-	4216	2			N	-0-					-0-
10	4169	X	4169	-0-	-0-	-0-	4169	2			N	-0-					-0-
11	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					-0-
12	2294	X	1393	-0-	-901	-0-	1393	2			N	-0-					-0-
01	3792	X	3792	-0-	-0-	-0-	3792	2			N	-0-					-0-
02	3584	X	2765	-0-	-819	-0-	2765	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2429	-0-	-121	-0-	2428	2	1	9	N	1	1	8			-0-
10	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-
11	2550	X	1439	-0-	-1111	-0-	1439	2			N	-0-					-0-
12	2511	X	1489	-0-	-1022	-0-	1489	2			N	-0-					-0-
01	2635	X	1576	-0-	-1059	-0-	1576	2			N	-0-					-0-
02	1988	X	889	-0-	-1099	-0-	889	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 02/08/2001 TOTAL DEPTH 13100 PERF.10989 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
10	3100	N	7731	-0-	4631	4631	7731	2			N	-0-					-0-
11	3000	N	2296	-0-	-704	3927	2296	2			N	-0-					-0-
12	3100	N	2255	-0-	-845	3082	2255	2			N	-0-					-0-
01	11039	X	7957	-0-	-3082	-0-	7957	2			N	-0-					-0-
*02	4720	X	4720	-0-	-0-	-0-	4720	2			N	-0-					-0-

BAULCH UNIT WELL #: 1 RRCID -> 095962 COMPL. DATE 05/13/2005 TOTAL DEPTH 12950 PERF.10592 - 11616

09	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					-0-
10	2976	X	2955	-0-	-21	-0-	2955	2			N	-0-					-0-
11	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					-0-
12	2976	X	2886	-0-	-90	-0-	2886	2			N	-0-					-0-
01	2976	X	2615	-0-	-361	-0-	2615	2			N	-0-					-0-
02	1960	X	1824	-0-	-136	-0-	1824	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 03/02/2001 TOTAL DEPTH 13196 PERF.10925 - 12735

09	3405	X	3405	-0-	-0-	-0-	3405	2			N	-0-					-0-
10	2480	X	840	-0-	-1640	-0-	840	2			N	-0-					-0-
11	8151	X	8151	-0-	-0-	-0-	8151	2			N	-0-					-0-
12	20708	X	20708	-0-	-0-	-0-	20708	2			N	-0-					-0-
01	9351	X	9351	-0-	-0-	-0-	9351	2			N	-0-					-0-
*02	13986	X	13986	-0-	-0-	-0-	13986	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 2 RRCID -> 110072 COMPL. DATE 04/06/2001 TOTAL DEPTH 13524 PERF.10668 - 12978

09	2034	X	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
10	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					-0-
11	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					-0-
12	2379	X	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
01	1891	N	1214	-0-	-677	-0-	1214	2			N	-0-					-0-
02	2408	N	1401	-0-	-1007	-0-	1401	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

09	2940	X	2749	-0-	-191	-0-	2749	2			N	-0-					-0-
10	2976	X	2775	-0-	-201	-0-	2775	2			N	-0-					-0-
11	2880	X	2640	-0-	-240	-0-	2640	2			N	-0-					-0-
12	2852	N	2653	-0-	-199	-0-	2653	2			N	-0-					-0-
01	2790	N	2628	-0-	-162	-0-	2628	2			N	-0-					-0-
02	2464	N	2018	-0-	-446	-0-	2018	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

09	2580	N	2557	-0-	-23	-0-	2557	2			N	-0-					-0-
10	2759	N	2516	-0-	-243	-0-	2516	2			N	-0-					-0-
11	2580	N	2410	-0-	-170	-0-	2410	2			N	-0-					-0-
12	2635	N	2475	-0-	-160	-0-	2475	2			N	-0-					-0-
01	2511	N	2354	-0-	-157	-0-	2354	2			N	-0-					-0-
02	2240	N	2150	-0-	-90	-0-	2150	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	1364	N	867	-0-	-497	-0-	867	2			N	-0-					-0-
11	900	N	824	-0-	-76	-0-	824	2			N	-0-					-0-
12	899	N	840	-0-	-59	-0-	840	2			N	-0-					-0-
01	868	N	832	-0-	-36	-0-	832	2			N	-0-					-0-
*02	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7095	X	7095	-0-	-0-	-0-	7095	2			N	-0-					-0-
10	7107	X	7107	-0-	-0-	-0-	7107	2			N	-0-					-0-
11	6757	X	6757	-0-	-0-	-0-	6757	2			N	-0-					-0-
12	4325	X	4325	-0-	-0-	-0-	4325	2			N	-0-					-0-
01	6425	X	6425	-0-	-0-	-0-	6425	2			N	-0-					-0-
02	6636	X	2746	-0-	-3890	-0-	2746	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4662	X	4662	-0-	-0-	-0-	4662	2			N	-0-					-0-
10	3980	X	3980	-0-	-0-	-0-	3980	2			N	-0-					-0-
11	4912	X	4912	-0-	-0-	-0-	4912	2			N	-0-					-0-
12	4899	X	4899	-0-	-0-	-0-	4899	2			N	-0-					-0-
01	3839	X	3839	-0-	-0-	-0-	3839	2			N	-0-					-0-
02	4592	X	4044	-0-	-548	-0-	4044	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
10	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
11	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
12	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
01	2015	N	1687	-0-	-328	-0-	1687	2			N	-0-					-0-
*02	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 12/11/2000 TOTAL DEPTH 12900 PERF.10900 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2527	-0-	-623	-0-	2527	2			N	-0-					-0-
10	2914	X	224	-0-	-2690	-0-	224	2			N	-0-					-0-
11	14002	X	14002	-0-	-0-	-0-	14002	2			N	-0-					-0-
12	14342	X	14342	-0-	-0-	-0-	14342	2			N	-0-					-0-
01	8224	X	8224	-0-	-0-	-0-	8224	2			N	-0-					-0-
*02	10883	X	10883	-0-	-0-	-0-	10883	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					-0-
10	6586	X	6586	-0-	-0-	-0-	6586	2			N	-0-					-0-
11	6778	X	6778	-0-	-0-	-0-	6778	2			N	-0-					-0-
12	2480	X	1616	-0-	-864	-0-	1616	2			N	-0-					-0-
01	2642	X	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
02	868	X	252	-0-	-616	-0-	252	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7086	X	7086	-0-	-0-	-0-	7086	2			N	-0-					-0-
10	6794	X	6794	-0-	-0-	-0-	6794	2			N	-0-					-0-
11	7034	X	7034	-0-	-0-	-0-	7034	2			N	-0-					-0-
12	7136	X	7136	-0-	-0-	-0-	7136	2			N	-0-					-0-
01	6705	X	6705	-0-	-0-	-0-	6705	2			N	-0-					-0-
02	6524	X	5922	-0-	-602	-0-	5922	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3785	X	3785	-0-	-0-	-0-	3785	2			N	-0-					-0-
10	3877	X	3877	-0-	-0-	-0-	3877	2			N	-0-					-0-
11	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
12	3875	X	3770	-0-	-105	-0-	3770	2			N	-0-					-0-
01	4581	X	4581	-0-	-0-	-0-	4581	2			N	-0-					-0-
02	3528	X	3326	-0-	-202	-0-	3326	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	5858	-0-	-1042	-0-	5858	2			N	-0-					-0-
10	7130	X	5717	-0-	-1413	-0-	5717	2			N	-0-					-0-
11	6900	X	5977	-0-	-923	-0-	5977	2			N	-0-					-0-
12	7130	X	6824	-0-	-306	-0-	6824	2			N	-0-					-0-
01	6479	X	5418	-0-	-1061	-0-	5418	2			N	-0-					-0-
*02	7063	X	7063	-0-	-0-	-0-	7063	2			N	-0-					-0-

MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7213	X	7213	-0-	-0-	-0-	7213	2			N	-0-					-0-
10	7109	X	7109	-0-	-0-	-0-	7109	2			N	-0-					-0-
11	7059	X	7059	-0-	-0-	-0-	7059	2			N	-0-					-0-
12	6947	X	6947	-0-	-0-	-0-	6947	2			N	-0-					-0-
01	3100	X	3015	-0-	-85	-0-	3015	2			N	-0-					-0-
02	6720	X	2626	-0-	-4094	-0-	2626	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2169	X	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
10	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
11	3000	N	4882	-0-	1882	1882	4882	2			N	-0-					-0-
12	3100	N	4294	-0-	1194	3076	4294	2			N	-0-					-0-
01	3100	N	3799	-0-	699	3775	3799	2			N	-0-					-0-
*02	7077	X	3302	-0-	-3775	-0-	3302	2			N	-0-					-0-

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					-0-
10	3687	X	3687	-0-	-0-	-0-	3687	2			N	-0-					-0-
11	3465	X	3465	-0-	-0-	-0-	3465	2			N	-0-					-0-
12	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-
01	2604	X	1213	-0-	-1391	-0-	1213	2			N	-0-					-0-
*02	6636	X	6636	-0-	-0-	-0-	6636	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16891	X	16891	-0-	-0-	-0-	16891	2			N	-0-					-0-
10	16554	X	15168	-0-	-1386	-0-	15168	2			N	-0-					-0-
11	16020	X	13213	-0-	-2807	-0-	13213	2			N	-0-					-0-
12	16554	X	12789	-0-	-3765	-0-	12789	2			N	-0-					-0-
01	16554	X	10513	-0-	-6041	-0-	10513	2			N	-0-					-0-
*02	10488	X	10488	-0-	-0-	-0-	10488	2			N	-0-					-0-

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	5836	-0-	-914	-0-	5836	2			N	-0-					-0-
10	6634	X	5723	-0-	-911	-0-	5723	2			N	-0-					-0-
11	6420	X	5535	-0-	-885	-0-	5535	2			N	-0-					-0-
12	6634	X	5878	-0-	-756	-0-	5878	2			N	-0-					-0-
01	6231	X	5313	-0-	-918	-0-	5313	2			N	-0-					-0-
02	5460	X	4881	-0-	-579	-0-	4881	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8405	X	8405	-0-	-0-	-0-	8405	2			N	-0-					-0-
10	8470	X	8470	-0-	-0-	-0-	8470	2			N	-0-					-0-
11	6399	X	6399	-0-	-0-	-0-	6399	2			N	-0-					-0-
12	7197	X	7197	-0-	-0-	-0-	7197	2			N	-0-					-0-
01	7459	X	7459	-0-	-0-	-0-	7459	2			N	-0-					-0-
02	7840	X	6486	-0-	-1354	-0-	6486	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
10	4138	X	4138	-0-	-0-	-0-	4138	2			N	-0-					-0-
11	3540	X	3447	-0-	-93	-0-	3447	2			N	-0-					-0-
12	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					-0-
01	3658	X	3624	-0-	-34	-0-	3624	2			N	-0-					-0-
02	3724	X	3346	-0-	-378	-0-	3346	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2634	-0-	-186	-0-	2634	2			N	-0-					-0-
10	2914	X	2547	-0-	-367	-0-	2547	2			N	-0-					-0-
11	2820	X	1810	-0-	-1010	-0-	1810	2			N	-0-					-0-
12	2728	X	1663	-0-	-1065	-0-	1663	2			N	-0-					-0-
01	2728	X	1075	-0-	-1653	-0-	1075	2			N	-0-					-0-
02	1680	N	1016	-0-	-664	-0-	1016	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1500	-0-	-0-	-0-	1499	2	1	9	N	1	1	8			-0-
10	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
11	1440	N	1297	-0-	-143	-0-	1297	2			N	-0-					-0-
12	1488	N	1339	-0-	-149	-0-	1339	2			N	-0-					-0-
01	1488	N	1210	-0-	-278	-0-	1210	2			N	-0-					-0-
02	1204	N	1136	-0-	-68	-0-	1136	2			N	-0-					-0-

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11816	X	11816	-0-	-0-	-0-	11816	2			N	-0-					-0-
10	10590	X	10590	-0-	-0-	-0-	10590	2			N	-0-					-0-
11	8079	X	8079	-0-	-0-	-0-	8079	2			N	-0-					-0-
12	7817	X	7817	-0-	-0-	-0-	7817	2			N	-0-					-0-
01	11017	X	11017	-0-	-0-	-0-	11017	2			N	-0-					-0-
02	11032	X	8588	-0-	-2444	-0-	8588	2			N	-0-					-0-

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13956	X	13956	-0-	-0-	-0-	13956	2			N	-0-					-0-
10	6328	X	6328	-0-	-0-	-0-	6328	2			N	-0-					-0-
11	3562	X	3562	-0-	-0-	-0-	3562	2			N	-0-					-0-
12	4023	X	4023	-0-	-0-	-0-	4023	2			N	-0-					-0-
01	6964	X	6964	-0-	-0-	-0-	6964	2			N	-0-					-0-
*02	5811	X	5811	-0-	-0-	-0-	5811	2			N	-0-					-0-

MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6684	X	6684	-0-	-0-	-0-	6684	2			N	-0-					-0-
10	6994	X	6994	-0-	-0-	-0-	6994	2			N	-0-					-0-
11	6681	X	6681	-0-	-0-	-0-	6681	2			N	-0-					-0-
12	5926	X	5926	-0-	-0-	-0-	5926	2			N	-0-					-0-
01	5907	X	5907	-0-	-0-	-0-	5907	2			N	-0-					-0-
02	6328	X	5243	-0-	-1085	-0-	5243	2			N	-0-					-0-

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
10	1147	N	169	-0-	-978	-0-	169	2			N	-0-					-0-
11	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5035	X	5035	-0-	-0-	-0-	5035	2			N	-0-					-0-
10	4440	X	4440	-0-	-0-	-0-	4440	2			N	-0-					-0-
11	3742	X	3742	-0-	-0-	-0-	3742	2			N	-0-					-0-
12	3896	X	3896	-0-	-0-	-0-	3896	2			N	-0-					-0-
01	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-
02	3500	X	1090	-0-	-2410	-0-	1090	2			N	-0-					-0-

MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8820	X	7202	-0-	-1618	-0-	7201	2	1	9	N	1	1	8			-0-
10	9052	X	7220	-0-	-1832	-0-	7220	2			N	-0-					-0-
11	8760	X	7196	-0-	-1564	-0-	7196	2			N	-0-					-0-
12	8029	X	7836	-0-	-193	-0-	7836	2			N	-0-					-0-
01	8129	X	8129	-0-	-0-	-0-	8129	2			N	-0-					-0-
02	6720	X	6328	-0-	-392	-0-	6328	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
10	930	N	875	-0-	-55	-0-	875	2			N	-0-					-0-
11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
12	899	N	889	-0-	-10	-0-	889	2			N	-0-					-0-
01	868	N	846	-0-	-22	-0-	846	2			N	-0-					-0-
02	812	N	808	-0-	-4	-0-	808	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
10	3571	X	3571	-0-	-0-	-0-	3571	2			N	-0-					-0-
11	8105	X	8105	-0-	-0-	-0-	8105	2			N	-0-					-0-
12	7960	X	7960	-0-	-0-	-0-	7960	2			N	-0-					-0-
01	6611	X	6611	-0-	-0-	-0-	6611	2			N	-0-					-0-
*02	5272	X	5272	-0-	-0-	-0-	5272	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 09/14/2001 TOTAL DEPTH 13106 PERF.10882 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1466	-0-	-244	-0-	1466	2			N	-0-					-0-
10	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
11	1080	N	291	-0-	-789	-0-	291	2			N	-0-					-0-
12	3052	N	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
01	3100	N	4887	-0-	1787	1787	4887	2			N	-0-					-0-
*02	2800	N	7089	-0-	4289	6076	7089	2			N	-0-					-0-

REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	348	-0-	-72	-0-	348	2			N	-0-					-0-
10	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
11	2993	N	2993	-0-	-0-	-0-	2993	2			N	-0-					-0-
12	3100	N	4315	-0-	1215	1215	4315	2			N	-0-					-0-
01	2108	N	43	-0-	-2065	-0-	43	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	6	-0-	-234	-0-	6	2			N	-0-					-0-
10	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	992	N	909	-0-	-83	-0-	909	2			N	-0-					-0-
*02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3058	-0-	-1202	-0-	3058	2			N	-0-					-0-
10	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-					-0-
11	2958	X	2958	-0-	-0-	-0-	2958	2			N	-0-					-0-
12	3162	X	3128	-0-	-34	-0-	3128	2			N	-0-					-0-
01	3224	X	2799	-0-	-425	-0-	2799	2			N	-0-					-0-
*02	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					-0-

KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	472	-0-	-38	-0-	472	2			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
01	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
02	476	N	428	-0-	-48	-0-	428	2			N	-0-					-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	2989	-0-	-2171	-0-	87	1	2902	2	N	-0-					-0-
10	5084	X	2990	-0-	-2094	-0-	87	1	2903	2	N	-0-					-0-
11	4080	X	3095	-0-	-985	-0-	90	1	3005	2	N	-0-					-0-
12	4216	X	2736	-0-	-1480	-0-	2736	2			N	-0-					-0-
01	3410	X	3205	-0-	-205	-0-	3205	2			N	-0-					-0-
*02	2762	X	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8325	X	8325	-0-	-0-	-0-	8325	2			N	-0-					-0-
10	8536	X	8536	-0-	-0-	-0-	8536	2			N	-0-					-0-
11	8243	X	8243	-0-	-0-	-0-	8243	2			N	-0-					-0-
12	8473	X	8473	-0-	-0-	-0-	8473	2			N	-0-					-0-
01	7908	X	7908	-0-	-0-	-0-	7908	2			N	-0-					-0-
02	7784	X	7521	-0-	-263	-0-	7521	2			N	-0-					-0-

MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10800	X	8383	-0-	-2417	-0-	8383	2			N	-0-					-0-
10	10354	X	8284	-0-	-2070	-0-	8284	2			N	-0-					-0-
11	9300	X	7307	-0-	-1993	-0-	7307	2			N	-0-					-0-
12	9269	X	7497	-0-	-1772	-0-	7497	2			N	-0-					-0-
01	8804	X	7246	-0-	-1558	-0-	7246	2			N	-0-					-0-
02	7812	X	6640	-0-	-1172	-0-	6640	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4884	X	4884	-0-	-0-	-0-	4884	2			N	-0-					-0-
10	4991	X	4756	-0-	-235	-0-	4756	2			N	-0-					-0-
11	4830	X	4817	-0-	-13	-0-	4817	2			N	-0-					-0-
12	5126	X	5126	-0-	-0-	-0-	5126	2			N	-0-					-0-
01	4991	X	4687	-0-	-304	-0-	4687	2			N	-0-					-0-
02	4564	X	4141	-0-	-423	-0-	4141	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16170	X	6615	-0-	-9555	-0-	6615	2			N	-0-					-0-
10	12276	X	6455	-0-	-5821	-0-	6455	2			N	-0-					-0-
11	9270	X	5594	-0-	-3676	-0-	5594	2			N	-0-					-0-
12	9021	X	5722	-0-	-3299	-0-	5722	2			N	-0-					-0-
01	7967	X	5322	-0-	-2645	-0-	5322	2			N	-0-					-0-
02	6188	X	4177	-0-	-2011	-0-	4177	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	4861	-0-	-2489	-0-	4861	2			N	-0-					-0-
10	6789	X	5430	-0-	-1359	-0-	5430	2			N	-0-					-0-
11	6570	X	1803	-0-	-4767	-0-	1803	2			N	-0-					-0-
12	5022	X	1493	-0-	-3529	-0-	1493	2			N	-0-					-0-
01	5425	X	2573	-0-	-2852	-0-	2573	2			N	-0-					-0-
*02	6528	X	6528	-0-	-0-	-0-	6528	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3641	X	3641	-0-	-0-	-0-	3641	2			N	-0-					-0-
10	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-
11	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					-0-
12	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
01	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					-0-
02	3304	X	3010	-0-	-294	-0-	3010	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	1813	-0-	-707	-0-	1813	2			N	-0-					-0-
10	2418	N	1981	-0-	-437	-0-	1981	2			N	-0-					-0-
11	2130	N	1882	-0-	-248	-0-	1882	2			N	-0-					-0-
12	1860	N	1772	-0-	-88	-0-	1772	2			N	-0-					-0-
01	1984	N	1542	-0-	-442	-0-	1542	2			N	-0-					-0-
02	1764	N	1428	-0-	-336	-0-	1428	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2829	X	2829	-0-	-0-	-0-	2829	2			N	-0-					-0-
10	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-
11	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
12	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
01	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					-0-
02	2660	X	2595	-0-	-65	-0-	2595	2			N	-0-					-0-

BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4151	X	4151	-0-	-0-	-0-	4150	2	19		N	1	18				-0-
10	5068	X	5068	-0-	-0-	-0-	5068	2			N	-0-					-0-
11	5366	X	5366	-0-	-0-	-0-	5366	2			N	-0-					-0-
12	5736	X	5736	-0-	-0-	-0-	5736	2			N	-0-					-0-
01	5742	X	5742	-0-	-0-	-0-	5742	2			N	-0-					-0-
*02	5151	X	5151	-0-	-0-	-0-	5151	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	80	-0-	-460	-0-	80	2			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CALDWELL WELL #: 1 RRCID -> 186894 COMPL. DATE 10/18/2001 TOTAL DEPTH 14360 PERF.13194 - 13912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	808	N	808	-0-	-0-	-0-	24	1	784	2	N	-0-					-0-
10	800	N	800	-0-	-0-	-0-	23	1	777	2	N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	23	1	778	2	N	-0-					-0-
12	837	N	828	-0-	-9	-0-	828	2			N	-0-					-0-
01	806	N	663	-0-	-143	-0-	663	2			N	-0-					-0-
*02	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4664	X	4664	-0-	-0-	-0-	4663	2	1	9	N	1	1	8			-0-
10	4801	X	4801	-0-	-0-	-0-	4801	2			N	-0-					-0-
11	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					-0-
12	3100	X	2628	-0-	-472	-0-	2628	2			N	-0-					-0-
01	3331	X	3331	-0-	-0-	-0-	3331	2			N	-0-					-0-
02	3948	X	2277	-0-	-1671	-0-	2277	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5653	X	5653	-0-	-0-	-0-	5652	2	1	9	N	1	1	8			-0-
10	5795	X	5795	-0-	-0-	-0-	5795	2			N	-0-					-0-
11	5424	X	5424	-0-	-0-	-0-	5424	2			N	-0-					-0-
12	5399	X	5399	-0-	-0-	-0-	5399	2			N	-0-					-0-
01	4896	X	4896	-0-	-0-	-0-	4896	2			N	-0-					-0-
02	5264	X	4808	-0-	-456	-0-	4808	2			N	-0-					-0-

BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5770	X	5770	-0-	-0-	-0-	5770	2			N	-0-					-0-
10	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					-0-
11	4654	X	4654	-0-	-0-	-0-	4654	2			N	-0-					-0-
12	4513	X	4513	-0-	-0-	-0-	4513	2			N	-0-					-0-
01	4631	X	4631	-0-	-0-	-0-	4631	2			N	-0-					-0-
02	5320	X	4427	-0-	-893	-0-	4427	2			N	-0-					-0-

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1512	-0-	-138	-0-	1512	2			N	-0-					-0-
10	2573	N	2122	-0-	-451	-0-	2122	2			N	-0-					-0-
11	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
12	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
01	2108	N	1967	-0-	-141	-0-	1967	2			N	-0-					-0-
*02	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960	X	3467	-0-	-3493	-0-	3466	2	1	9	N	1	1	8			-0-
10	4216	X	3475	-0-	-741	-0-	3475	2			N	-0-					-0-
11	4080	X	2762	-0-	-1318	-0-	2762	2			N	-0-					-0-
12	4123	X	821	-0-	-3302	-0-	821	2			N	-0-					-0-
01	4123	X	2513	-0-	-1610	-0-	2513	2			N	-0-					-0-
02	3248	X	2571	-0-	-677	-0-	2571	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	1935	-0-	-3735	-0-	1935	2			N	-0-					-0-
10	5859	X	3161	-0-	-2698	-0-	3161	2			N	-0-					-0-
11	5670	X	3022	-0-	-2648	-0-	3022	2			N	-0-					-0-
12	7651	X	7651	-0-	-0-	-0-	7651	2			N	-0-					-0-
01	9455	X	9455	-0-	-0-	-0-	9455	2			N	-0-					-0-
*02	7376	X	7376	-0-	-0-	-0-	7376	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11730	X	10561	-0-	-1169	-0-	10561	2			N	-0-					-0-
10	12121	X	10327	-0-	-1794	-0-	10327	2			N	-0-					-0-
11	11730	X	8594	-0-	-3136	-0-	8594	2			N	-0-					-0-
12	11780	X	9832	-0-	-1948	-0-	9832	2			N	-0-					-0-
01	10912	X	9621	-0-	-1291	-0-	9621	2			N	-0-					-0-
02	9744	X	8927	-0-	-817	-0-	8927	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	4537	-0-	-2813	-0-	4537	2			N	-0-					-0-
10	7595	X	4896	-0-	-2699	-0-	4896	2			N	-0-					-0-
11	6330	X	4566	-0-	-1764	-0-	4566	2			N	-0-					-0-
12	4929	X	4335	-0-	-594	-0-	4335	2			N	-0-					-0-
01	4898	X	4127	-0-	-771	-0-	4127	2			N	-0-					-0-
02	3920	X	3777	-0-	-143	-0-	3777	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

09	4568	X	4568	-0-	-0-	-0-	4568	2			N	-0-					-0-
10	5501	X	5501	-0-	-0-	-0-	5501	2			N	-0-					-0-
11	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
12	5489	X	5489	-0-	-0-	-0-	5489	2			N	-0-					-0-
01	5804	X	5804	-0-	-0-	-0-	5804	2			N	-0-					-0-
02	4956	X	4519	-0-	-437	-0-	4519	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

09	5372	X	5372	-0-	-0-	-0-	5372	2			N	-0-					-0-
10	5630	X	5630	-0-	-0-	-0-	5630	2			N	-0-					-0-
11	5465	X	5465	-0-	-0-	-0-	5465	2			N	-0-					-0-
12	5444	X	5444	-0-	-0-	-0-	5444	2			N	-0-					-0-
01	4883	X	4883	-0-	-0-	-0-	4883	2			N	-0-					-0-
02	4900	X	4514	-0-	-386	-0-	4514	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

09	8250	X	6949	-0-	-1301	-0-	6949	2			N	-0-					-0-
10	8525	X	7054	-0-	-1471	-0-	7054	2			N	-0-					-0-
11	7650	X	5401	-0-	-2249	-0-	5401	2			N	-0-					-0-
12	7905	X	6134	-0-	-1771	-0-	6134	2			N	-0-					-0-
01	7192	X	6621	-0-	-571	-0-	6621	2			N	-0-					-0-
02	6496	X	5775	-0-	-721	-0-	5775	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 03/30/2002 TOTAL DEPTH 12900 PERF.10697 - 12673

09	2460	X	-0-	-0-	-2460	-0-					N	-0-					-0-
10	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3100	N	6389	-0-	3289	3289	6389	2			N	-0-					-0-
01	3100	N	8720	-0-	5620	8909	8720	2			N	-0-					-0-
*02	2800	N	3561	-0-	761	9670	3561	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

09	2741	N	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
10	2657	N	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
11	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
12	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
01	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
02	2352	N	2267	-0-	-85	-0-	2267	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 12/07/2001 TOTAL DEPTH 12900 PERF.10792 - 12773

09	2820	X	2378	-0-	-442	-0-	2378	2			N	-0-					-0-
10	2914	X	2230	-0-	-684	-0-	2230	2			N	-0-					-0-
11	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-
12	2914	X	2320	-0-	-594	-0-	2320	2			N	-0-					-0-
01	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					-0-
02	2884	X	1901	-0-	-983	-0-	1901	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					-0-
10	2976	X	2364	-0-	-612	-0-	2364	2			N	-0-					-0-
11	2880	X	2406	-0-	-474	-0-	2406	2			N	-0-					-0-
12	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					-0-
01	2976	X	2687	-0-	-289	-0-	2687	2			N	-0-					-0-
02	2912	X	2486	-0-	-426	-0-	2486	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	1059	-0-	-441	-0-	1059	2			N	-0-					-0-
10	1875	X	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
11	3000	N	5503	-0-	2503	2503	5503	2			N	-0-					-0-
12	3100	N	4610	-0-	1510	4013	4610	2			N	-0-					-0-
01	3100	N	3491	-0-	391	4404	3491	2			N	-0-					-0-
*02	6968	X	2564	-0-	-4404	-0-	2564	2			N	-0-					-0-

REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3316	-0-	316	394	3316	2			N	-0-					-0-
10	4397	X	4003	-0-	-394	-0-	4003	2			N	-0-					-0-
11	4348	X	4348	-0-	-0-	-0-	4348	2			N	-0-					-0-
12	4604	X	4604	-0-	-0-	-0-	4604	2			N	-0-					-0-
01	1829	X	917	-0-	-912	-0-	917	2			N	-0-					-0-
02	3248	X	720	-0-	-2528	-0-	720	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7270	X	7270	-0-	-0-	-0-	7270	2			N	-0-					-0-
10	6715	X	6715	-0-	-0-	-0-	6715	2			N	-0-					-0-
11	5412	X	5412	-0-	-0-	-0-	5412	2			N	-0-					-0-
12	5924	X	5924	-0-	-0-	-0-	5924	2			N	-0-					-0-
01	6181	X	6181	-0-	-0-	-0-	6181	2			N	-0-					-0-
02	6776	X	5103	-0-	-1673	-0-	5103	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2291	X	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
10	2263	X	740	-0-	-1523	-0-	740	2			N	-0-					-0-
11	2190	X	1881	-0-	-309	-0-	1881	2			N	-0-					-0-
12	2263	X	849	-0-	-1414	-0-	849	2			N	-0-					-0-
01	2263	X	2212	-0-	-51	-0-	2212	2			N	-0-					-0-
*02	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	5280	-0-	-420	-0-	5280	2			N	-0-					-0-
10	5890	X	5428	-0-	-462	-0-	5428	2			N	-0-					-0-
11	5700	X	5331	-0-	-369	-0-	5331	2			N	-0-					-0-
12	5890	X	5609	-0-	-281	-0-	5609	2			N	-0-					-0-
01	5642	X	5445	-0-	-197	-0-	5445	2			N	-0-					-0-
*02	5171	X	5171	-0-	-0-	-0-	5171	2			N	-0-					-0-

BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
10	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
11	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
12	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
01	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
02	1344	N	1282	-0-	-62	-0-	1282	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	2732	-0-	-2338	-0-	2732	2			N	-0-					-0-
10	5239	X	2868	-0-	-2371	-0-	2868	2			N	-0-					-0-
11	4020	X	2776	-0-	-1244	-0-	2776	2			N	-0-					-0-
12	4154	X	3477	-0-	-677	-0-	3477	2			N	-0-					-0-
01	4092	X	4092	-0-	-0-	-0-	4092	2			N	-0-					-0-
*02	4570	X	4570	-0-	-0-	-0-	4570	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13672	X	13672	-0-	-0-	-0-	13663	2	9	9	N	8					175
10	16561	X	16561	-0-	-0-	-0-	16561	2			N	-0-					175
11	11998	X	11998	-0-	-0-	-0-	11996	2	2	9	N	2					177
12	10889	X	10889	-0-	-0-	-0-	10889	2			N	-0-					177
01	10104	X	10104	-0-	-0-	-0-	10104	2			N	-0-					177
*02	9512	X	9512	-0-	-0-	-0-	9512	2			N	-0-					177

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	5571	-0-	-1329	-0-	5571	2			N	-0-					-0-
10	7006	X	4603	-0-	-2403	-0-	4603	2			N	-0-					-0-
11	6840	X	5751	-0-	-1089	-0-	5751	2			N	-0-					-0-
12	7068	X	5208	-0-	-1860	-0-	5208	2			N	-0-					-0-
01	7068	X	6271	-0-	-797	-0-	6271	2			N	-0-					-0-
*02	6181	X	6181	-0-	-0-	-0-	6181	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5214	X	5214	-0-	-0-	-0-	5214	2			N	-0-					-0-
10	5377	X	5377	-0-	-0-	-0-	5377	2			N	-0-					-0-
11	5423	X	5423	-0-	-0-	-0-	5423	2			N	-0-					-0-
12	5833	X	5833	-0-	-0-	-0-	5833	2			N	-0-					-0-
01	5705	X	5705	-0-	-0-	-0-	5705	2			N	-0-					-0-
*02	5132	X	5132	-0-	-0-	-0-	5132	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7291	X	7291	-0-	-0-	-0-	7291	2			N	-0-					-0-
10	7409	X	7396	-0-	-13	-0-	7396	2			N	-0-					-0-
11	7170	X	6831	-0-	-339	-0-	6831	2			N	-0-					-0-
12	7409	X	6617	-0-	-792	-0-	6617	2			N	-0-					-0-
01	7409	X	6621	-0-	-788	-0-	6621	2			N	-0-					-0-
02	6804	X	5936	-0-	-868	-0-	5936	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4561	X	4561	-0-	-0-	-0-	4561	2			N	-0-					-0-
10	5169	X	5169	-0-	-0-	-0-	5169	2			N	-0-					-0-
11	4487	X	4487	-0-	-0-	-0-	4487	2			N	-0-					-0-
12	4949	X	4949	-0-	-0-	-0-	4949	2			N	-0-					-0-
01	4863	X	4863	-0-	-0-	-0-	4863	2			N	-0-					-0-
*02	9018	X	9018	-0-	-0-	-0-	9018	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
10	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-
11	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-
12	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
01	2174	X	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
02	2772	X	1814	-0-	-958	-0-	1814	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13069	X	13069	-0-	-0-	-0-	13069	2			N	-0-					-0-
10	10311	X	10311	-0-	-0-	-0-	10311	2			N	-0-					-0-
11	8028	X	8028	-0-	-0-	-0-	8028	2			N	-0-					-0-
12	5912	X	5912	-0-	-0-	-0-	5912	2			N	-0-					-0-
01	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					-0-
*02	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

09	4920	X	2983	-0-	-1937	-0-	2983	2			N	-0-					-0-
10	4495	X	3677	-0-	-818	-0-	3677	2			N	-0-					-0-
11	4050	X	3116	-0-	-934	-0-	3116	2			N	-0-					-0-
12	3472	X	3413	-0-	-59	-0-	3413	2			N	-0-					-0-
01	3689	X	3260	-0-	-429	-0-	3260	2			N	-0-					-0-
02	2800	X	2692	-0-	-108	-0-	2692	2			N	-0-					-0-

BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 09/19/2002 TOTAL DEPTH 13200 PERF.11144 - 13078

09	2040	N	492	-0-	-1548	-0-	492	2			N	-0-					-0-
10	3100	N	6426	-0-	3326	3326	6426	2			N	-0-					-0-
11	3000	N	10146	-0-	7146	10472	10146	2			N	-0-					-0-
12	3100	N	6308	-0-	3208	13680	6308	2			N	-0-					-0-
01	19772	X	6092	-0-	-13680	-0-	6092	2			N	-0-					-0-
*02	4817	X	4817	-0-	-0-	-0-	4817	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

09	9514	X	9514	-0-	-0-	-0-	9514	2			N	-0-					-0-
10	2263	X	2052	-0-	-211	-0-	2052	2			N	-0-					-0-
11	2190	X	1010	-0-	-1180	-0-	1010	2			N	-0-					-0-
12	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
01	2263	X	1443	-0-	-820	-0-	1443	2			N	-0-					-0-
02	8876	X	1237	-0-	-7639	-0-	1237	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

09	5242	X	5242	-0-	-0-	-0-	5242	2			N	-0-					-0-
10	4999	X	4999	-0-	-0-	-0-	4999	2			N	-0-					-0-
11	4700	X	4700	-0-	-0-	-0-	4700	2			N	-0-					-0-
12	4588	X	3745	-0-	-843	-0-	3745	2			N	-0-					-0-
01	4588	X	4399	-0-	-189	-0-	4399	2			N	-0-					-0-
*02	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

09	3840	X	3658	-0-	-182	-0-	3658	2			N	-0-					-0-
10	3906	X	3511	-0-	-395	-0-	3511	2			N	-0-					-0-
11	3780	X	2543	-0-	-1237	-0-	2543	2			N	-0-					-0-
12	3875	X	1937	-0-	-1938	-0-	1937	2			N	-0-					-0-
01	3813	X	3544	-0-	-269	-0-	3544	2			N	-0-					-0-
02	3416	X	2467	-0-	-949	-0-	2467	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

09	8014	X	8014	-0-	-0-	-0-	8014	2			N	-0-					-0-
10	8184	X	7457	-0-	-727	-0-	7457	2			N	-0-					-0-
11	7920	X	7552	-0-	-368	-0-	7552	2			N	-0-					-0-
12	8184	X	7262	-0-	-922	-0-	7262	2			N	-0-					-0-
01	8184	X	7584	-0-	-600	-0-	7584	2			N	-0-					-0-
02	7028	X	6622	-0-	-406	-0-	6622	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
10	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					-0-
11	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
12	2569	X	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
01	2077	X	1920	-0-	-157	-0-	1920	2			N	-0-					-0-
02	2128	X	1235	-0-	-893	-0-	1235	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
10	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
11	2220	X	2078	-0-	-142	-0-	2078	2			N	-0-					-0-
12	2340	X	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
01	2325	N	2105	-0-	-220	-0-	2105	2			N	-0-					-0-
*02	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4258	X	4258	-0-	-0-	-0-	4258	2			N	-0-					-0-
10	6380	X	6380	-0-	-0-	-0-	6380	2			N	-0-					-0-
11	5535	X	5535	-0-	-0-	-0-	5535	2			N	-0-					-0-
12	5644	X	5644	-0-	-0-	-0-	5644	2			N	-0-					-0-
01	5174	X	5174	-0-	-0-	-0-	5174	2			N	-0-					-0-
02	4396	X	4329	-0-	-67	-0-	4329	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6987	X	6987	-0-	-0-	-0-	6987	2			N	-0-					-0-
10	6634	X	4676	-0-	-1958	-0-	4676	2			N	-0-					-0-
11	6420	X	3825	-0-	-2595	-0-	3825	2			N	-0-					-0-
12	6634	X	2789	-0-	-3845	-0-	2789	2			N	-0-					-0-
01	6634	X	2883	-0-	-3751	-0-	2883	2			N	-0-					-0-
02	6104	X	2605	-0-	-3499	-0-	2605	2			N	-0-					-0-

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
10	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
11	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-
12	2015	X	1950	-0-	-65	-0-	1950	2			N	-0-					-0-
01	2015	X	933	-0-	-1082	-0-	933	2			N	-0-					-0-
*02	3788	X	3788	-0-	-0-	-0-	3788	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5186	-0-	-484	-0-	5180	2	6	9	N	5					100
10	5797	X	5389	-0-	-408	-0-	5379	2	10	9	N	9					109
11	5430	X	5040	-0-	-390	-0-	5040	2			N	-0-					109
12	5611	X	4606	-0-	-1005	-0-	4599	2	7	9	N	6					115
01	5456	X	3824	-0-	-1632	-0-	3824	2			N	-0-					115
*02	5571	X	5571	-0-	-0-	-0-	5496	2	75	9	N	68	156	1			27

REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4604	-0-	-676	-0-	4604	2			N	-0-					-0-
10	5239	X	4989	-0-	-250	-0-	4989	2			N	-0-					-0-
11	5070	X	4576	-0-	-494	-0-	4576	2			N	-0-					-0-
12	5239	X	4394	-0-	-845	-0-	4394	2			N	-0-					-0-
01	5084	X	4403	-0-	-681	-0-	4403	2			N	-0-					-0-
02	4508	X	3224	-0-	-1284	-0-	3224	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	1568	-0-	-4552	-0-	1568	2			N	-0-					-0-
10	6575	X	6575	-0-	-0-	-0-	6575	2			N	-0-					-0-
11	6554	X	6554	-0-	-0-	-0-	6554	2			N	-0-					-0-
12	5868	X	5868	-0-	-0-	-0-	5868	2			N	-0-					-0-
01	6417	X	6116	-0-	-301	-0-	6116	2			N	-0-					-0-
*02	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10020	X	7536	-0-	-2484	-0-	7536	2			N	-0-					-0-
10	9176	X	7540	-0-	-1636	-0-	7540	2			N	-0-					-0-
11	8160	X	6793	-0-	-1367	-0-	6793	2			N	-0-					-0-
12	8432	X	6629	-0-	-1803	-0-	6629	2			N	-0-					-0-
01	8091	X	7175	-0-	-916	-0-	7175	2			N	-0-					-0-
02	7028	X	5300	-0-	-1728	-0-	5300	2			N	-0-					-0-

MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7863	X	7863	-0-	-0-	-0-	7863	2			N	-0-					-0-
10	7843	X	7799	-0-	-44	-0-	7799	2			N	-0-					-0-
11	7680	X	7680	-0-	-0-	-0-	7680	2			N	-0-					-0-
12	8122	X	7657	-0-	-465	-0-	7657	2			N	-0-					-0-
01	8122	X	6084	-0-	-2038	-0-	6084	2			N	-0-					-0-
*02	6908	X	6908	-0-	-0-	-0-	6908	2			N	-0-					-0-

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4840	X	4840	-0-	-0-	-0-	4840	2			N	-0-					-0-
10	6954	X	6954	-0-	-0-	-0-	6954	2			N	-0-					-0-
11	6136	X	6136	-0-	-0-	-0-	6136	2			N	-0-					-0-
12	5419	X	5419	-0-	-0-	-0-	5419	2			N	-0-					-0-
01	5976	X	5976	-0-	-0-	-0-	5976	2			N	-0-					-0-
02	6272	X	5600	-0-	-672	-0-	5600	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8863	X	8863	-0-	-0-	-0-	8862	2	1	9	N	1	1	8			-0-
10	9426	X	9426	-0-	-0-	-0-	9426	2			N	-0-					-0-
11	8489	X	8489	-0-	-0-	-0-	8489	2			N	-0-					-0-
12	7750	X	6762	-0-	-988	-0-	6762	2			N	-0-					-0-
01	7750	X	2454	-0-	-5296	-0-	2454	2			N	-0-					-0-
02	6300	X	2340	-0-	-3960	-0-	2340	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3578	-0-	-502	-0-	3578	2			N	-0-					-0-
10	3844	X	3794	-0-	-50	-0-	3794	2			N	-0-					-0-
11	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					-0-
12	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					-0-
01	3782	X	3701	-0-	-81	-0-	3701	2			N	-0-					-0-
02	3416	X	3383	-0-	-33	-0-	3383	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	2410	-0-	-290	-0-	2410	2			N	-0-					-0-
10	2666	N	2624	-0-	-42	-0-	2624	2			N	-0-					-0-
11	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-					-0-
12	2981	N	2981	-0-	-0-	-0-	2981	2			N	-0-					-0-
01	2635	N	2304	-0-	-331	-0-	2304	2			N	-0-					-0-
*02	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
SHIPPER GAS UNIT WELL #: 1 RRCID -> 196047 COMPL. DATE 05/10/2003 TOTAL DEPTH 13108 PERF.10071 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
10	2930	N	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-
11	2640	N	2126	-0-	-514	-0-	2126	2			N	-0-					-0-
12	3100	N	3154	-0-	54	54	3154	2			N	-0-					-0-
01	2790	N	2698	-0-	-92	-0-	2698	2			N	-0-					-0-
02	1988	N	1894	-0-	-94	-0-	1894	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4203	X	4203	-0-	-0-	-0-	4203	2			N	-0-					-0-
10	3837	X	3837	-0-	-0-	-0-	3837	2			N	-0-					-0-
11	4305	X	4305	-0-	-0-	-0-	4305	2			N	-0-					-0-
12	4449	X	4449	-0-	-0-	-0-	4449	2			N	-0-					-0-
01	4726	X	4726	-0-	-0-	-0-	4726	2			N	-0-					-0-
*02	5001	X	5001	-0-	-0-	-0-	5001	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2096	-0-	-604	-0-	2096	2			N	-0-					-0-
10	2790	X	2206	-0-	-584	-0-	2206	2			N	-0-					-0-
11	2640	X	1532	-0-	-1108	-0-	1532	2			N	-0-					-0-
12	2844	X	2844	-0-	-0-	-0-	2844	2			N	-0-					-0-
01	2742	N	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
*02	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6086	X	6086	-0-	-0-	-0-	6086	2			N	-0-					-0-
10	5855	X	5855	-0-	-0-	-0-	5855	2			N	-0-					-0-
11	5575	X	5575	-0-	-0-	-0-	5575	2			N	-0-					-0-
12	5566	X	5566	-0-	-0-	-0-	5566	2			N	-0-					-0-
01	5501	X	5501	-0-	-0-	-0-	5501	2			N	-0-					-0-
02	5684	X	5224	-0-	-460	-0-	5224	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					-0-
10	2638	X	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-
11	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
12	2325	X	1691	-0-	-634	-0-	1691	2			N	-0-					-0-
01	2325	X	1037	-0-	-1288	-0-	1037	2			N	-0-					-0-
02	3108	X	1246	-0-	-1862	-0-	1246	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2799	X	2799	-0-	-0-	-0-	2799	2			N	-0-					-0-
10	3100	N	3774	-0-	674	674	3774	2			N	-0-					-0-
11	3000	N	3390	-0-	390	1064	3390	2			N	-0-					-0-
12	3100	N	3532	-0-	432	1496	3532	2			N	-0-					-0-
01	5544	X	4048	-0-	-1496	-0-	4048	2			N	-0-					-0-
*02	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7626	X	7626	-0-	-0-	-0-	7626	2			N	-0-					-0-
10	8710	X	8710	-0-	-0-	-0-	8710	2			N	-0-					-0-
11	6204	X	6204	-0-	-0-	-0-	6204	2			N	-0-					-0-
12	5187	X	5187	-0-	-0-	-0-	5187	2			N	-0-					-0-
01	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					-0-
02	6636	X	4192	-0-	-2444	-0-	4192	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4425	X	4425	-0-	-0-	-0-	4425	2			N	-0-					27
10	4884	X	4884	-0-	-0-	-0-	4884	2			N	-0-					27
11	5192	X	5192	-0-	-0-	-0-	5192	2			N	-0-					27
12	5518	X	5518	-0-	-0-	-0-	5452	2	66	9	N	60					87
01	5300	X	5300	-0-	-0-	-0-	5300	2			N	-0-					87
*02	4658	X	4658	-0-	-0-	-0-	4658	2			N	-0-					87

DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 07/27/2003 TOTAL DEPTH 12988 PERF.10831 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-
10	3038	X	3006	-0-	-32	-0-	3006	2			N	-0-					-0-
11	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
12	3830	X	3830	-0-	-0-	-0-	3830	2			N	-0-					-0-
01	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					-0-
*02	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
11	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
12	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
01	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
*02	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	2575	-0-	-1355	-0-	2575	2			N	-0-					-0-
10	4082	X	4082	-0-	-0-	-0-	4082	2			N	-0-					-0-
11	3930	X	3598	-0-	-332	-0-	3598	2			N	-0-					-0-
12	3968	X	3141	-0-	-827	-0-	3141	2			N	-0-					-0-
01	4061	X	3683	-0-	-378	-0-	3683	2			N	-0-					-0-
*02	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11250	X	3379	-0-	-7871	-0-	3379	2			N	-0-					-0-
10	11625	X	3622	-0-	-8003	-0-	3622	2			N	-0-					-0-
11	11250	X	2426	-0-	-8824	-0-	2426	2			N	-0-					-0-
12	11625	X	4400	-0-	-7225	-0-	4400	2			N	-0-					-0-
01	3937	X	2042	-0-	-1895	-0-	2042	2			N	-0-					-0-
02	3276	X	3212	-0-	-64	-0-	3212	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3722	X	3722	-0-	-0-	-0-	3722	2			N	-0-					-0-
10	5805	X	5805	-0-	-0-	-0-	5805	2			N	-0-					-0-
11	5429	X	5429	-0-	-0-	-0-	5429	2			N	-0-					-0-
12	6901	X	6901	-0-	-0-	-0-	6901	2			N	-0-					-0-
01	7001	X	7001	-0-	-0-	-0-	7001	2			N	-0-					-0-
02	5236	X	4803	-0-	-433	-0-	4803	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
10	310	N	105	-0-	-205	-0-	105	2			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
02	280	N	60	-0-	-220	-0-	60	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BARNETT, CECIL GAS UNIT WELL #: 3 RRCID -> 197952 COMPL. DATE 08/30/2003 TOTAL DEPTH 13442 PERF.10648 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

09	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
10	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
11	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
12	1984	N	1972	-0-	-12	-0-	1972	2			N	-0-					-0-
01	1953	N	1660	-0-	-293	-0-	1660	2			N	-0-					-0-
02	1624	N	1443	-0-	-181	-0-	1443	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

09	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
10	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
11	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
12	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
01	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
02	2044	N	1125	-0-	-919	-0-	1125	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

09	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
10	2139	N	1865	-0-	-274	-0-	1865	2			N	-0-					-0-
11	2370	N	1757	-0-	-613	-0-	1757	2			N	-0-					-0-
12	2511	N	1813	-0-	-698	-0-	1813	2			N	-0-					-0-
01	1860	N	1764	-0-	-96	-0-	1764	2			N	-0-					-0-
02	1652	N	1539	-0-	-113	-0-	1539	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

09	2760	X	1928	-0-	-832	-0-	1928	2			N	-0-					-0-
10	4283	X	4283	-0-	-0-	-0-	4283	2			N	-0-					-0-
11	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					-0-
12	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-
01	2852	X	2230	-0-	-622	-0-	2230	2			N	-0-					-0-
*02	1808	X	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

09	2430	N	1183	-0-	-1247	-0-	1183	2			N	-0-					-0-
10	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
11	1620	N	971	-0-	-649	-0-	971	2			N	-0-					-0-
12	1209	N	809	-0-	-400	-0-	809	2			N	-0-					-0-
01	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
*02	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

09	2490	N	2419	-0-	-71	-0-	2419	2			N	-0-					-0-
10	2573	N	2442	-0-	-131	-0-	2442	2			N	-0-					-0-
11	2430	N	2302	-0-	-128	-0-	2302	2			N	-0-					-0-
12	2511	N	2339	-0-	-172	-0-	2339	2			N	-0-					-0-
01	2449	N	2326	-0-	-123	-0-	2326	2			N	-0-					-0-
02	2156	N	2108	-0-	-48	-0-	2108	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
10	1519	N	1447	-0-	-72	-0-	1447	2			N	-0-					-0-
11	1590	N	1410	-0-	-180	-0-	1410	2			N	-0-					-0-
12	1519	N	1409	-0-	-110	-0-	1409	2			N	-0-					-0-
01	1457	N	1397	-0-	-60	-0-	1397	2			N	-0-					-0-
02	1316	N	1146	-0-	-170	-0-	1146	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-
10	2232	N	1821	-0-	-411	-0-	1821	2			N	-0-					-0-
11	2190	N	1887	-0-	-303	-0-	1887	2			N	-0-					-0-
12	2139	N	1711	-0-	-428	-0-	1711	2			N	-0-					-0-
01	1829	N	1688	-0-	-141	-0-	1688	2			N	-0-					-0-
02	1764	N	1360	-0-	-404	-0-	1360	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	2838	-0-	-3762	-0-	2838	2			N	-0-					-0-
10	6820	X	2909	-0-	-3911	-0-	2909	2			N	-0-					-0-
11	6600	X	2687	-0-	-3913	-0-	2687	2			N	-0-					-0-
12	5053	X	2187	-0-	-2866	-0-	2187	2			N	-0-					-0-
01	3534	X	2352	-0-	-1182	-0-	2352	2			N	-0-					-0-
*02	6745	X	6745	-0-	-0-	-0-	6745	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 1 RRCID -> 199647 COMPL. DATE 12/06/2003 TOTAL DEPTH 14500 PERF.10327 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-
10	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					-0-
11	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					-0-
12	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					-0-
01	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					-0-
02	3024	X	2350	-0-	-674	-0-	2350	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
10	1705	N	1432	-0-	-273	-0-	1432	2			N	-0-					-0-
11	1410	N	1354	-0-	-56	-0-	1354	2			N	-0-					-0-
12	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
01	1426	N	793	-0-	-633	-0-	793	2			N	-0-					-0-
02	1260	N	906	-0-	-354	-0-	906	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
01	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*02	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1699	-0-	-131	-0-	1699	2			N	-0-					-0-
10	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
11	1740	N	1704	-0-	-36	-0-	1704	2			N	-0-					-0-
12	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
01	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
*02	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	1114	-0-	-1016	-0-	1114	2			N	-0-					-0-
10	1395	X	930	-0-	-465	-0-	930	2			N	-0-					-0-
11	1290	X	968	-0-	-322	-0-	968	2			N	-0-					-0-
12	1147	N	819	-0-	-328	-0-	819	2			N	-0-					-0-
01	3100	N	6631	-0-	3531	3531	6631	2			N	-0-					-0-
*02	2800	N	5016	-0-	2216	5747	5016	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
10	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
11	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
01	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
*02	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	1193	-0-	-1627	-0-	1193	2			N	-0-					-0-
10	2914	X	1988	-0-	-926	-0-	1988	2			N	-0-					-0-
11	2820	X	1838	-0-	-982	-0-	1838	2			N	-0-					-0-
12	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
01	1984	N	1851	-0-	-133	-0-	1851	2			N	-0-					-0-
*02	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
10	1457	N	1403	-0-	-54	-0-	1403	2			N	-0-					-0-
11	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
12	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
01	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
*02	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-

REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	1433	-0-	-817	-0-	1433	2			N	-0-					-0-
10	2325	X	2069	-0-	-256	-0-	2069	2			N	-0-					-0-
11	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
12	3100	N	4263	-0-	1163	1163	4263	2			N	-0-					-0-
01	3100	N	3919	-0-	819	1982	3919	2			N	-0-					-0-
*02	2800	N	3338	-0-	538	2520	3338	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6648	X	6648	-0-	-0-	-0-	6648	2			N	-0-					-0-
10	6233	X	6233	-0-	-0-	-0-	6233	2			N	-0-					-0-
11	5016	X	5016	-0-	-0-	-0-	5016	2			N	-0-					-0-
12	5390	X	5390	-0-	-0-	-0-	5390	2			N	-0-					-0-
01	7786	X	7786	-0-	-0-	-0-	7786	2			N	-0-					-0-
02	5264	X	5206	-0-	-58	-0-	5206	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5682	X	5682	-0-	-0-	-0-	5682	2			N	-0-					-0-
10	5983	X	5692	-0-	-291	-0-	5692	2			N	-0-					-0-
11	5790	X	4904	-0-	-886	-0-	4904	2			N	-0-					-0-
12	5983	X	5023	-0-	-960	-0-	5023	2			N	-0-					-0-
01	5890	X	4929	-0-	-961	-0-	4929	2			N	-0-					-0-
02	5292	X	3097	-0-	-2195	-0-	3097	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1029	-0-	-21	-0-	1029	2			N	-0-					-0-
10	868	N	717	-0-	-151	-0-	717	2			N	-0-					-0-
11	1110	N	635	-0-	-475	-0-	635	2			N	-0-					-0-
12	1054	N	588	-0-	-466	-0-	588	2			N	-0-					-0-
01	713	N	612	-0-	-101	-0-	612	2			N	-0-					-0-
02	588	N	541	-0-	-47	-0-	541	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	1921	-0-	-629	-0-	1921	2			N	-0-					-0-
10	2635	X	1875	-0-	-760	-0-	1875	2			N	-0-					-0-
11	2814	X	2814	-0-	-0-	-0-	2814	2			N	-0-					-0-
12	2263	X	2058	-0-	-205	-0-	2058	2			N	-0-					-0-
01	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
*02	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5861	X	5861	-0-	-0-	-0-	5861	2			N	-0-					-0-
10	6194	X	6194	-0-	-0-	-0-	6194	2			N	-0-					-0-
11	5664	X	5664	-0-	-0-	-0-	5664	2			N	-0-					-0-
12	5995	X	5995	-0-	-0-	-0-	5995	2			N	-0-					-0-
01	4844	X	4844	-0-	-0-	-0-	4844	2			N	-0-					-0-
02	5348	X	4458	-0-	-890	-0-	4458	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	3634	-0-	-1826	-0-	3634	2			N	-0-					-0-
10	5549	X	2134	-0-	-3415	-0-	2134	2			N	-0-					-0-
11	5370	X	5176	-0-	-194	-0-	5176	2			N	-0-					-0-
12	5549	X	4375	-0-	-1174	-0-	4375	2			N	-0-					-0-
01	3751	X	1868	-0-	-1883	-0-	1868	2			N	-0-					-0-
*02	5598	X	5598	-0-	-0-	-0-	5598	2			N	-0-					-0-

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4640	X	4640	-0-	-0-	-0-	4640	2			N	-0-					-0-
10	4470	X	4470	-0-	-0-	-0-	4470	2			N	-0-					-0-
11	4496	X	4496	-0-	-0-	-0-	4496	2			N	-0-					-0-
12	4118	X	4118	-0-	-0-	-0-	4118	2			N	-0-					-0-
01	4627	X	4627	-0-	-0-	-0-	4627	2			N	-0-					-0-
02	4340	X	4061	-0-	-279	-0-	4061	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7101	X	7101	-0-	-0-	-0-	7101	2			N	-0-					-0-
10	6899	X	6899	-0-	-0-	-0-	6899	2			N	-0-					-0-
11	6833	X	6833	-0-	-0-	-0-	6833	2			N	-0-					-0-
12	7408	X	7408	-0-	-0-	-0-	7408	2			N	-0-					-0-
01	6718	X	6718	-0-	-0-	-0-	6718	2			N	-0-					-0-
*02	6365	X	6365	-0-	-0-	-0-	6365	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	1406	-0-	-2284	-0-	1406	2			N	-0-					-0-
10	1953	X	1393	-0-	-560	-0-	1393	2			N	-0-					-0-
11	1800	X	689	-0-	-1111	-0-	689	2			N	-0-					-0-
12	1457	X	911	-0-	-546	-0-	911	2			N	-0-					-0-
01	1457	X	1324	-0-	-133	-0-	1324	2			N	-0-					-0-
*02	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1470	-0-	-90	-0-	1470	2			N	-0-					-0-
10	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
11	1530	N	1424	-0-	-106	-0-	1424	2			N	-0-					-0-
12	1519	N	1500	-0-	-19	-0-	1500	2			N	-0-					-0-
01	1550	N	1471	-0-	-79	-0-	1471	2			N	-0-					-0-
02	1316	N	1242	-0-	-74	-0-	1242	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4510	X	4510	-0-	-0-	-0-	4510	2			N	-0-					-0-
10	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-
11	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					-0-
12	3194	X	3194	-0-	-0-	-0-	3194	2			N	-0-					-0-
01	3069	X	2846	-0-	-223	-0-	2846	2			N	-0-					-0-
02	3276	X	2776	-0-	-500	-0-	2776	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6708	X	6708	-0-	-0-	-0-	6708	2			N	-0-					-0-
10	11478	X	11478	-0-	-0-	-0-	11478	2			N	-0-					-0-
11	8242	X	8242	-0-	-0-	-0-	8242	2			N	-0-					-0-
12	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
01	7294	X	7294	-0-	-0-	-0-	7294	2			N	-0-					-0-
*02	6681	X	6681	-0-	-0-	-0-	6681	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2071	-0-	-239	-0-	2071	2			N	-0-					-0-
10	2542	N	2088	-0-	-454	-0-	2088	2			N	-0-					-0-
11	2130	N	1979	-0-	-151	-0-	1979	2			N	-0-					-0-
12	2139	N	1876	-0-	-263	-0-	1876	2			N	-0-					-0-
01	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
*02	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	4586	-0-	-994	-0-	4586	2			N	-0-					-0-
10	5270	X	5151	-0-	-119	-0-	5151	2			N	-0-					-0-
11	5580	X	4640	-0-	-940	-0-	4640	2			N	-0-					-0-
12	5766	X	5151	-0-	-615	-0-	5151	2			N	-0-					-0-
01	5766	X	4136	-0-	-1630	-0-	4136	2			N	-0-					-0-
02	4480	X	3902	-0-	-578	-0-	3902	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5318	X	5318	-0-	-0-	-0-	5318	2			N	-0-					-0-
10	3571	X	3571	-0-	-0-	-0-	3571	2			N	-0-					-0-
11	3194	X	3194	-0-	-0-	-0-	3194	2			N	-0-					-0-
12	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
01	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					-0-
*02	3222	X	3222	-0-	-0-	-0-	3222	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	850	-0-	-140	-0-	850	2			N	-0-					-0-
10	1178	N	784	-0-	-394	-0-	784	2			N	-0-					-0-
11	900	N	591	-0-	-309	-0-	591	2			N	-0-					-0-
12	868	N	727	-0-	-141	-0-	727	2			N	-0-					-0-
01	775	N	743	-0-	-32	-0-	743	2			N	-0-					-0-
*02	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4379	X	4379	-0-	-0-	-0-	4379	2			N	-0-					-0-
10	6543	X	6543	-0-	-0-	-0-	6543	2			N	-0-					-0-
11	5445	X	5445	-0-	-0-	-0-	5445	2			N	-0-					-0-
12	5357	X	5357	-0-	-0-	-0-	5357	2			N	-0-					-0-
01	5130	X	5130	-0-	-0-	-0-	5130	2			N	-0-					-0-
02	5908	X	4869	-0-	-1039	-0-	4869	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 07/10/2004 TOTAL DEPTH 13320 PERF.11196 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	9542	-0-	6542	6542	9542	2			N	-0-					-0-
10	3100	N	8270	-0-	5170	11712	8270	2			N	-0-					-0-
11	3000	N	14589	-0-	11589	23301	14589	2			N	-0-					-0-
12	35239	X	11938	-0-	-23301	-0-	11938	2			N	-0-					-0-
01	8794	X	8794	-0-	-0-	-0-	8794	2			N	-0-					-0-
*02	6821	X	6821	-0-	-0-	-0-	6821	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					-0-
10	3394	X	3394	-0-	-0-	-0-	3394	2			N	-0-					-0-
11	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-
12	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
01	3069	X	2798	-0-	-271	-0-	2798	2			N	-0-					-0-
02	3444	X	2436	-0-	-1008	-0-	2436	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6753	X	6753	-0-	-0-	-0-	6753	2			N	-0-					-0-
10	6667	X	6667	-0-	-0-	-0-	6667	2			N	-0-					-0-
11	6630	X	6630	-0-	-0-	-0-	6630	2			N	-0-					-0-
12	6773	X	6773	-0-	-0-	-0-	6773	2			N	-0-					-0-
01	6618	X	6618	-0-	-0-	-0-	6618	2			N	-0-					-0-
02	5908	X	5727	-0-	-181	-0-	5727	2			N	-0-					-0-

PRICHARD HEIRS GAS UNIT WELL #: 1 RRCID -> 203898 COMPL. DATE 07/30/2004 TOTAL DEPTH 13155 PERF.10506 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4346	X	4346	-0-	-0-	-0-	4346	2			N	-0-					-0-
10	4293	X	4293	-0-	-0-	-0-	4293	2			N	-0-					-0-
11	4005	X	4005	-0-	-0-	-0-	4005	2			N	-0-					-0-
12	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
01	4484	X	4484	-0-	-0-	-0-	4484	2			N	-0-					-0-
*02	4318	X	4318	-0-	-0-	-0-	4318	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
10	2449	N	2338	-0-	-111	-0-	2338	2			N	-0-					-0-
11	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
12	2356	N	2309	-0-	-47	-0-	2309	2			N	-0-					-0-
01	2325	N	1983	-0-	-342	-0-	1983	2			N	-0-					-0-
02	2100	N	1973	-0-	-127	-0-	1973	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	2262	-0-	-3948	-0-	2262	2			N	-0-					-0-
10	6107	X	1	-0-	-6106	-0-	1	2			N	-0-					-0-
11	5490	X	-0-	-0-	-5490	-0-					N	-0-					-0-
12	5394	X	1737	-0-	-3657	-0-	1737	2			N	-0-					-0-
01	5394	X	233	-0-	-5161	-0-	233	2			N	-0-					-0-
*02	18627	X	18627	-0-	-0-	-0-	18627	2			N	-0-					-0-

REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					-0-
10	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					-0-
11	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					-0-
12	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					-0-
01	4454	X	4454	-0-	-0-	-0-	4454	2			N	-0-					-0-
02	3640	X	3464	-0-	-176	-0-	3464	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10176	X	10176	-0-	-0-	-0-	10176	2			N	-0-					-0-
10	5762	X	5762	-0-	-0-	-0-	5762	2			N	-0-					-0-
11	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
12	2604	X	1849	-0-	-755	-0-	1849	2			N	-0-					-0-
01	2604	X	1409	-0-	-1195	-0-	1409	2			N	-0-					-0-
02	4872	X	1467	-0-	-3405	-0-	1467	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11700	X	7807	-0-	-3893	-0-	7806	2	1	9	N	1	1	8			-0-
10	11563	X	8365	-0-	-3198	-0-	8365	2			N	-0-					-0-
11	10050	X	7744	-0-	-2306	-0-	7744	2			N	-0-					-0-
12	9765	X	4827	-0-	-4938	-0-	4827	2			N	-0-					-0-
01	9765	X	5994	-0-	-3771	-0-	5994	2			N	-0-					-0-
02	7224	X	4412	-0-	-2812	-0-	4412	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2906	-0-	-94	-0-	2906	2			N	-0-					-0-
10	3100	X	978	-0-	-2122	-0-	978	2			N	-0-					-0-
11	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					-0-
12	3550	X	3550	-0-	-0-	-0-	3550	2			N	-0-					-0-
01	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					-0-
02	3696	X	3604	-0-	-92	-0-	3604	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	4782	-0-	-558	-0-	4782	2			N	-0-					-0-
10	5394	X	4760	-0-	-634	-0-	4760	2			N	-0-					-0-
11	5220	X	4366	-0-	-854	-0-	4366	2			N	-0-					-0-
12	5394	X	5213	-0-	-181	-0-	5213	2			N	-0-					-0-
01	4991	X	4637	-0-	-354	-0-	4637	2			N	-0-					-0-
02	4452	X	4348	-0-	-104	-0-	4348	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	4445	-0-	-2695	-0-	4445	2			N	-0-					-0-
10	7598	X	7598	-0-	-0-	-0-	7598	2			N	-0-					-0-
11	7140	X	6929	-0-	-211	-0-	6929	2			N	-0-					-0-
12	7378	X	6899	-0-	-479	-0-	6899	2			N	-0-					-0-
01	7378	X	6870	-0-	-508	-0-	6870	2			N	-0-					-0-
02	6720	X	6072	-0-	-648	-0-	6072	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3175	-0-	-935	-0-	3175	2			N	-0-					27
10	3937	X	3282	-0-	-655	-0-	3282	2			N	-0-					27
11	3600	X	2854	-0-	-746	-0-	2854	2			N	-0-					27
12	3503	X	2863	-0-	-640	-0-	2863	2			N	-0-					27
01	3286	X	2877	-0-	-409	-0-	2877	2			N	-0-					27
02	2968	X	2395	-0-	-573	-0-	2395	2			N	-0-					27

PARKER, G. B. & SONS WELL #: 2 RRCID -> 205563 COMPL. DATE 10/20/2004 TOTAL DEPTH 11270 PERF.10121 - 11130

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

09	7028	X	7028	-0-	-0-	-0-	7028	2			N	-0-					-0-
10	7169	X	7169	-0-	-0-	-0-	7169	2			N	-0-					-0-
11	6894	X	6894	-0-	-0-	-0-	6894	2			N	-0-					-0-
12	6969	X	6969	-0-	-0-	-0-	6969	2			N	-0-					-0-
01	6755	X	6755	-0-	-0-	-0-	6755	2			N	-0-					-0-
*02	5562	X	5562	-0-	-0-	-0-	5562	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

09	5469	X	5469	-0-	-0-	-0-	5469	2			N	-0-					-0-
10	5499	X	5499	-0-	-0-	-0-	5499	2			N	-0-					-0-
11	5789	X	5789	-0-	-0-	-0-	5789	2			N	-0-					-0-
12	6331	X	6331	-0-	-0-	-0-	6331	2			N	-0-					-0-
01	6731	X	6731	-0-	-0-	-0-	6731	2			N	-0-					-0-
*02	5618	X	5618	-0-	-0-	-0-	5618	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

09	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
10	2759	N	2527	-0-	-232	-0-	2527	2			N	-0-					-0-
11	2550	N	2396	-0-	-154	-0-	2396	2			N	-0-					-0-
12	2542	N	2277	-0-	-265	-0-	2277	2			N	-0-					-0-
01	2542	N	2375	-0-	-167	-0-	2375	2			N	-0-					-0-
02	2240	N	2110	-0-	-130	-0-	2110	2			N	-0-					-0-

PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

09	1140	N	30	-0-	-1110	-0-	30	2			N	-0-					-0-
10	279	N	23	-0-	-256	-0-	23	2			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

09	2391	X	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
10	4708	X	4708	-0-	-0-	-0-	4708	2			N	-0-					-0-
11	3599	X	3599	-0-	-0-	-0-	3599	2			N	-0-					-0-
12	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-
01	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					-0-
02	3472	X	2776	-0-	-696	-0-	2776	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	4258	-0-	-902	-0-	4258	2			N	-0-					-0-
10	4557	X	4269	-0-	-288	-0-	4269	2			N	-0-					-0-
11	4590	X	4045	-0-	-545	-0-	4045	2			N	-0-					-0-
12	4743	X	4279	-0-	-464	-0-	4279	2			N	-0-					-0-
01	4743	X	3896	-0-	-847	-0-	3896	2			N	-0-					-0-
*02	4184	X	4184	-0-	-0-	-0-	4184	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

09	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
10	2883	X	2776	-0-	-107	-0-	2776	2			N	-0-					-0-
11	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
12	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-
01	2883	X	2795	-0-	-88	-0-	2795	2			N	-0-					-0-
02	2688	X	2377	-0-	-311	-0-	2377	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

09	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
10	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
11	1590	N	1466	-0-	-124	-0-	1466	2			N	-0-					-0-
12	1829	N	1730	-0-	-99	-0-	1730	2			N	-0-					-0-
01	2077	N	794	-0-	-1283	-0-	794	2			N	-0-					-0-
02	1372	N	622	-0-	-750	-0-	622	2			N	-0-					-0-

EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

09	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
10	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					-0-
11	2250	N	2119	-0-	-131	-0-	2119	2			N	-0-					-0-
12	2387	N	2037	-0-	-350	-0-	2037	2			N	-0-					-0-
01	2387	N	1958	-0-	-429	-0-	1958	2			N	-0-					-0-
02	1988	N	1730	-0-	-258	-0-	1730	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

09	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
10	1953	N	1467	-0-	-486	-0-	1467	2			N	-0-					-0-
11	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
12	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
01	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
02	1568	N	1563	-0-	-5	-0-	1563	2			N	-0-					-0-

MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

09	6420	X	6171	-0-	-249	-0-	6171	2			N	-0-					-0-
10	6448	X	6224	-0-	-224	-0-	6224	2			N	-0-					-0-
11	6090	X	5960	-0-	-130	-0-	5960	2			N	-0-					-0-
12	6386	X	6107	-0-	-279	-0-	6107	2			N	-0-					-0-
01	6386	X	6131	-0-	-255	-0-	6131	2			N	-0-					-0-
02	5768	X	5371	-0-	-397	-0-	5371	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

09	6630	X	6158	-0-	-472	-0-	6158	2			N	-0-					-0-
10	6634	X	6312	-0-	-322	-0-	6312	2			N	-0-					-0-
11	6420	X	6023	-0-	-397	-0-	6023	2			N	-0-					-0-
12	6634	X	6003	-0-	-631	-0-	6003	2			N	-0-					-0-
01	6572	X	6156	-0-	-416	-0-	6156	2			N	-0-					-0-
02	5740	X	5507	-0-	-233	-0-	5507	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
10	2897	N	2897	-0-	-0-	-0-	2897	2			N	-0-					-0-
11	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
12	2666	N	2219	-0-	-447	-0-	2219	2			N	-0-					-0-
01	2883	N	2172	-0-	-711	-0-	2172	2			N	-0-					-0-
*02	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1994	-0-	-196	-0-	1994	2			N	-0-					-0-
10	2263	N	2175	-0-	-88	-0-	2175	2			N	-0-					-0-
11	2190	N	1751	-0-	-439	-0-	1751	2			N	-0-					-0-
12	2046	N	1890	-0-	-156	-0-	1890	2			N	-0-					-0-
01	2170	N	2092	-0-	-78	-0-	2092	2			N	-0-					-0-
02	1624	N	1419	-0-	-205	-0-	1419	2			N	-0-					-0-

REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	932	-0-	-1048	-0-	932	2			N	-0-					-0-
10	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
11	1410	N	1373	-0-	-37	-0-	1373	2			N	-0-					-0-
12	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
01	1891	N	1270	-0-	-621	-0-	1270	2			N	-0-					-0-
*02	2800	N	3748	-0-	948	948	3748	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3813	X	3813	-0-	-0-	-0-	3813	2			N	-0-					-0-
10	4061	X	4061	-0-	-0-	-0-	4061	2			N	-0-					-0-
11	3678	X	3678	-0-	-0-	-0-	3678	2			N	-0-					-0-
12	3767	X	3767	-0-	-0-	-0-	3767	2			N	-0-					-0-
01	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					-0-
02	3668	X	3423	-0-	-245	-0-	3423	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 02/12/2005 TOTAL DEPTH 12824 PERF.10850 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2648	-0-	-82	-0-	2648	2			N	-0-					-0-
10	2821	N	1209	-0-	-1612	-0-	1209	2			N	-0-					-0-
11	3000	N	12952	-0-	9952	9952	12952	2			N	-0-					-0-
12	3100	N	10163	-0-	7063	17015	10163	2			N	-0-					-0-
01	3100	N	12578	-0-	9478	26493	12578	2			N	-0-					-0-
*02	36793	X	10300	-0-	-26493	-0-	10300	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
10	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
11	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
12	2790	N	1793	-0-	-997	-0-	1793	2			N	-0-					-0-
01	2604	N	1825	-0-	-779	-0-	1825	2			N	-0-					-0-
*02	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 2 RRCID -> 209596 COMPL. DATE 03/16/2005 TOTAL DEPTH 11306 PERF.10218 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1813	-0-	-347	-0-	1813	2			N	-0-					-0-
10	2201	N	1978	-0-	-223	-0-	1978	2			N	-0-					-0-
11	1800	N	1609	-0-	-191	-0-	1609	2			N	-0-					-0-
12	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
01	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
02	1512	N	1498	-0-	-14	-0-	1498	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	11085	-0-	8085	9872	11085	2			N	-0-					-0-
10	27563	X	17691	-0-	-9872	-0-	17691	2			N	-0-					-0-
11	10137	X	10137	-0-	-0-	-0-	10137	2			N	-0-					-0-
12	10754	X	10754	-0-	-0-	-0-	10754	2			N	-0-					-0-
01	10618	X	10618	-0-	-0-	-0-	10618	2			N	-0-					-0-
*02	9324	X	9324	-0-	-0-	-0-	9324	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4644	X	4644	-0-	-0-	-0-	4644	2			N	-0-					-0-
10	4307	X	4307	-0-	-0-	-0-	4307	2			N	-0-					-0-
11	3615	X	3615	-0-	-0-	-0-	3615	2			N	-0-					-0-
12	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
01	3441	X	3388	-0-	-53	-0-	3388	2			N	-0-					-0-
*02	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	4044	-0-	-186	-0-	4044	2			N	-0-					-0-
10	4340	X	4105	-0-	-235	-0-	4105	2			N	-0-					-0-
11	4230	X	3355	-0-	-875	-0-	3355	2			N	-0-					-0-
12	4371	X	3955	-0-	-416	-0-	3955	2			N	-0-					-0-
01	4371	X	4095	-0-	-276	-0-	4095	2			N	-0-					-0-
02	3780	X	3557	-0-	-223	-0-	3557	2			N	-0-					-0-

HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
10	4804	X	4804	-0-	-0-	-0-	4804	2			N	-0-					-0-
11	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					-0-
12	5544	X	5544	-0-	-0-	-0-	5544	2			N	-0-					-0-
01	4551	X	4551	-0-	-0-	-0-	4551	2			N	-0-					-0-
*02	4004	X	4004	-0-	-0-	-0-	4004	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					-0-
10	4090	X	4090	-0-	-0-	-0-	4090	2			N	-0-					-0-
11	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					-0-
12	3921	X	3921	-0-	-0-	-0-	3921	2			N	-0-					-0-
01	3831	X	3831	-0-	-0-	-0-	3831	2			N	-0-					-0-
02	3472	X	3194	-0-	-278	-0-	3194	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	3717	-0-	-3033	-0-	3717	2			N	-0-					51
10	4991	X	1159	-0-	-3832	-0-	1159	2			N	-0-					51
11	7122	X	7122	-0-	-0-	-0-	7122	2			N	-0-					51
12	9109	X	9109	-0-	-0-	-0-	9109	2			N	-0-					51
01	7683	X	7683	-0-	-0-	-0-	7547	2	136	9	N	124					175
*02	5210	X	5210	-0-	-0-	-0-	5210	2			N	-0-					175

WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3205	-0-	205	205	3205	2			N	-0-					-0-
10	1426	N	1097	-0-	-329	-0-	1097	2			N	-0-					-0-
11	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
12	3069	X	1918	-0-	-1151	-0-	1918	2			N	-0-					-0-
01	3069	X	2565	-0-	-504	-0-	2565	2			N	-0-					-0-
02	1092	X	921	-0-	-171	-0-	921	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1304	-0-	-46	-0-	1304	2			N	-0-					-0-
10	1643	N	1291	-0-	-352	-0-	1291	2			N	-0-					-0-
11	1380	N	1284	-0-	-96	-0-	1284	2			N	-0-					-0-
12	1333	N	1308	-0-	-25	-0-	1308	2			N	-0-					-0-
01	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
02	1204	N	1167	-0-	-37	-0-	1167	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 06/15/2005 TOTAL DEPTH 15000 PERF.11718 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4525	X	4525	-0-	-0-	-0-	4525	2			N	-0-					-0-
10	4340	X	3025	-0-	-1315	-0-	3025	2			N	-0-					-0-
11	5389	X	5389	-0-	-0-	-0-	5389	2			N	-0-					-0-
12	5403	X	5403	-0-	-0-	-0-	5403	2			N	-0-					-0-
01	5169	X	5169	-0-	-0-	-0-	5169	2			N	-0-					-0-
02	5040	X	4149	-0-	-891	-0-	4149	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	980	-0-	-940	-0-	980	2			N	-0-					-0-
10	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-
11	3337	X	3337	-0-	-0-	-0-	3337	2			N	-0-					-0-
12	1984	X	1622	-0-	-362	-0-	1622	2			N	-0-					-0-
01	1984	X	1637	-0-	-347	-0-	1637	2			N	-0-					-0-
*02	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-

REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	3830	-0-	-520	-0-	3830	2			N	-0-					-0-
10	4154	X	3655	-0-	-499	-0-	3655	2			N	-0-					-0-
11	4325	X	4325	-0-	-0-	-0-	4325	2			N	-0-					-0-
12	4502	X	4502	-0-	-0-	-0-	4502	2			N	-0-					-0-
01	4586	X	4586	-0-	-0-	-0-	4586	2			N	-0-					-0-
*02	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
10	2821	X	2679	-0-	-142	-0-	2679	2			N	-0-					-0-
11	2730	X	2370	-0-	-360	-0-	2370	2			N	-0-					-0-
12	2821	N	2515	-0-	-306	-0-	2515	2			N	-0-					-0-
01	2666	N	2426	-0-	-240	-0-	2426	2			N	-0-					-0-
*02	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4173	-0-	-357	-0-	4173	2			N	-0-					-0-
10	4681	X	4336	-0-	-345	-0-	4336	2			N	-0-					-0-
11	4530	X	4098	-0-	-432	-0-	4098	2			N	-0-					-0-
12	4681	X	4438	-0-	-243	-0-	4438	2			N	-0-					-0-
01	4526	X	4090	-0-	-436	-0-	4090	2			N	-0-					-0-
02	3920	X	3726	-0-	-194	-0-	3726	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4898	X	4898	-0-	-0-	-0-	4898	2			N	-0-					-0-
10	4903	X	4903	-0-	-0-	-0-	4903	2			N	-0-					-0-
11	4710	X	4660	-0-	-50	-0-	4660	2			N	-0-					-0-
12	4867	X	4650	-0-	-217	-0-	4650	2			N	-0-					-0-
01	4867	X	4338	-0-	-529	-0-	4338	2			N	-0-					-0-
02	4564	X	4105	-0-	-459	-0-	4105	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-
10	2840	N	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
11	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
12	2356	N	2221	-0-	-135	-0-	2221	2			N	-0-					-0-
01	2604	N	2573	-0-	-31	-0-	2573	2			N	-0-					-0-
02	2016	N	1367	-0-	-649	-0-	1367	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8066	X	8066	-0-	-0-	-0-	8066	2			N	-0-					-0-
10	8037	X	8037	-0-	-0-	-0-	8037	2			N	-0-					-0-
11	5953	X	5953	-0-	-0-	-0-	5953	2			N	-0-					-0-
12	6616	X	6616	-0-	-0-	-0-	6616	2			N	-0-					-0-
01	6032	X	6032	-0-	-0-	-0-	6032	2			N	-0-					-0-
02	6692	X	5618	-0-	-1074	-0-	5618	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 10 RRCID -> 216701 COMPL. DATE 09/27/2005 TOTAL DEPTH 13182 PERF.10480 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3994	X	3994	-0-	-0-	-0-	3994	2			N	-0-					-0-
10	4123	X	3968	-0-	-155	-0-	3968	2			N	-0-					-0-
11	3990	X	3740	-0-	-250	-0-	3740	2			N	-0-					-0-
12	4123	X	3517	-0-	-606	-0-	3517	2			N	-0-					-0-
01	4123	X	3936	-0-	-187	-0-	3936	2			N	-0-					-0-
02	3332	X	3147	-0-	-185	-0-	3147	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11524	X	11524	-0-	-0-	-0-	11524	2			N	-0-					-0-
10	18135	X	9381	-0-	-8754	-0-	9381	2			N	-0-					-0-
11	17550	X	7854	-0-	-9696	-0-	7854	2			N	-0-					-0-
12	18135	X	6249	-0-	-11886	-0-	6249	2			N	-0-					-0-
01	11904	X	5520	-0-	-6384	-0-	5520	2			N	-0-					-0-
02	10752	X	5473	-0-	-5279	-0-	5473	2			N	-0-					-0-

BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-
10	3744	X	3744	-0-	-0-	-0-	3744	2			N	-0-					-0-
11	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					-0-
12	3718	X	3718	-0-	-0-	-0-	3718	2			N	-0-					-0-
01	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-
*02	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 4 RRCID -> 216769 COMPL. DATE 10/05/2005 TOTAL DEPTH 11475 PERF.10338 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
10	2015	N	1925	-0-	-90	-0-	1925	2			N	-0-					-0-
11	1920	N	1803	-0-	-117	-0-	1803	2			N	-0-					-0-
12	1953	N	1727	-0-	-226	-0-	1727	2			N	-0-					-0-
01	1922	N	1752	-0-	-170	-0-	1752	2			N	-0-					-0-
02	1680	N	1672	-0-	-8	-0-	1672	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
10	2046	N	1882	-0-	-164	-0-	1882	2			N	-0-					-0-
11	1860	N	1802	-0-	-58	-0-	1802	2			N	-0-					-0-
12	2015	N	1938	-0-	-77	-0-	1938	2			N	-0-					-0-
01	1891	N	1638	-0-	-253	-0-	1638	2			N	-0-					-0-
02	1680	N	1275	-0-	-405	-0-	1275	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	929	X	929	-0-	-0-	-0-	929	2			N	-0-					-0-
10	2300	X	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-
11	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
12	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	1637	X	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
02	2072	X	865	-0-	-1207	-0-	865	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 3 RRCID -> 217102 COMPL. DATE 11/11/2005 TOTAL DEPTH 11311 PERF.10146 - 11131

09	1080	N	1045	-0-	-35	-0-	1045	2			N	-0-					-0-
10	1209	N	1201	-0-	-8	-0-	1201	2			N	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1209	N	1136	-0-	-73	-0-	1136	2			N	-0-					-0-
02	1036	N	993	-0-	-43	-0-	993	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

09	5400	X	3727	-0-	-1673	-0-	3727	2			N	-0-					-0-
10	5115	X	4022	-0-	-1093	-0-	4022	2			N	-0-					-0-
11	5598	X	5598	-0-	-0-	-0-	5598	2			N	-0-					-0-
12	4743	X	4743	-0-	-0-	-0-	4743	2			N	-0-					-0-
01	5443	X	5443	-0-	-0-	-0-	5443	2			N	-0-					-0-
*02	4618	X	4618	-0-	-0-	-0-	4618	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 11/24/2005 TOTAL DEPTH 13314 PERF.11214 - 13070

09	3900	X	2731	-0-	-1169	-0-	2731	2			N	-0-					-0-
10	10122	X	10122	-0-	-0-	-0-	10122	2			N	-0-					-0-
11	6849	X	6849	-0-	-0-	-0-	6849	2			N	-0-					-0-
12	10929	X	10929	-0-	-0-	-0-	10929	2			N	-0-					-0-
01	14761	X	14761	-0-	-0-	-0-	14761	2			N	-0-					-0-
*02	9994	X	9994	-0-	-0-	-0-	9994	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

09	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					-0-
10	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					-0-
11	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
12	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-					-0-
01	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
*02	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

09	2801	N	2801	-0-	-0-	-0-	2801	2			N	-0-					-0-
10	2325	N	2309	-0-	-16	-0-	2309	2			N	-0-					-0-
11	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
12	2325	N	2187	-0-	-138	-0-	2187	2			N	-0-					-0-
01	2294	N	1979	-0-	-315	-0-	1979	2			N	-0-					-0-
*02	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

09	5400	X	3907	-0-	-1493	-0-	3907	2			N	-0-					-0-
10	5208	X	4745	-0-	-463	-0-	4745	2			N	-0-					-0-
11	5400	X	4391	-0-	-1009	-0-	4391	2			N	-0-					-0-
12	5580	X	4165	-0-	-1415	-0-	4165	2			N	-0-					-0-
01	5580	X	3290	-0-	-2290	-0-	3290	2			N	-0-					-0-
*02	3802	X	3802	-0-	-0-	-0-	3802	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1579	-0-	-71	-0-	1579	2			N	-0-					-0-
10	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
11	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
12	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
01	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
*02	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5325	X	5325	-0-	-0-	-0-	5325	2			N	-0-					-0-
10	4506	X	4506	-0-	-0-	-0-	4506	2			N	-0-					-0-
11	4583	X	4583	-0-	-0-	-0-	4583	2			N	-0-					-0-
12	4757	X	4757	-0-	-0-	-0-	4757	2			N	-0-					-0-
01	4266	X	4266	-0-	-0-	-0-	4266	2			N	-0-					-0-
02	4984	X	3444	-0-	-1540	-0-	3444	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3877	X	3877	-0-	-0-	-0-	3877	2			N	-0-					-0-
10	3720	X	3710	-0-	-10	-0-	3710	2			N	-0-					-0-
11	3600	X	3210	-0-	-390	-0-	3210	2			N	-0-					-0-
12	3720	X	883	-0-	-2837	-0-	883	2			N	-0-					-0-
01	3720	X	600	-0-	-3120	-0-	600	2			N	-0-					-0-
02	3556	X	2250	-0-	-1306	-0-	2250	2			N	-0-					-0-

MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8700	X	6421	-0-	-2279	-0-	6421	2			N	-0-					-0-
10	8990	X	8704	-0-	-286	-0-	8704	2			N	-0-					-0-
11	8700	X	7392	-0-	-1308	-0-	7392	2			N	-0-					-0-
12	8990	X	7709	-0-	-1281	-0-	7709	2			N	-0-					-0-
01	8751	X	8751	-0-	-0-	-0-	8751	2			N	-0-					-0-
*02	10999	X	10999	-0-	-0-	-0-	10999	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	3643	-0-	-2357	-0-	3643	2			N	-0-					-0-
10	5022	X	2199	-0-	-2823	-0-	2199	2			N	-0-					-0-
11	4650	X	3407	-0-	-1243	-0-	3407	2			N	-0-					-0-
12	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					-0-
01	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					-0-
*02	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
10	2722	N	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-
11	2460	N	2458	-0-	-2	-0-	2458	2			N	-0-					-0-
12	2480	N	2337	-0-	-143	-0-	2337	2			N	-0-					-0-
01	2728	N	2285	-0-	-443	-0-	2285	2			N	-0-					-0-
02	2296	N	2069	-0-	-227	-0-	2069	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4790	-0-	-280	-0-	4790	2			N	-0-					-0-
10	5239	X	4220	-0-	-1019	-0-	4220	2			N	-0-					-0-
11	5070	X	2322	-0-	-2748	-0-	2322	2			N	-0-					-0-
12	5239	X	3107	-0-	-2132	-0-	3107	2			N	-0-					-0-
01	4960	X	3167	-0-	-1793	-0-	3167	2			N	-0-					-0-
02	3752	X	2978	-0-	-774	-0-	2978	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
10	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
11	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
12	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
01	2325	N	2184	-0-	-141	-0-	2184	2			N	-0-					-0-
*02	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
10	1457	N	1227	-0-	-230	-0-	1227	2			N	-0-					-0-
11	1260	N	1185	-0-	-75	-0-	1185	2			N	-0-					-0-
12	1271	N	1201	-0-	-70	-0-	1201	2			N	-0-					-0-
01	1240	N	1181	-0-	-59	-0-	1181	2			N	-0-					-0-
02	1120	N	1077	-0-	-43	-0-	1077	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1210	-0-	-20	-0-	1210	2			N	-0-					-0-
10	1271	N	1168	-0-	-103	-0-	1168	2			N	-0-					-0-
11	1200	N	1014	-0-	-186	-0-	1014	2			N	-0-					-0-
12	1240	N	968	-0-	-272	-0-	968	2			N	-0-					-0-
01	1178	N	1016	-0-	-162	-0-	1016	2			N	-0-					-0-
*02	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4567	X	4567	-0-	-0-	-0-	4567	2			N	-0-					-0-
10	4732	X	4732	-0-	-0-	-0-	4732	2			N	-0-					-0-
11	4396	X	4396	-0-	-0-	-0-	4396	2			N	-0-					-0-
12	4345	X	4345	-0-	-0-	-0-	4345	2			N	-0-					-0-
01	4648	X	4648	-0-	-0-	-0-	4648	2			N	-0-					-0-
02	4284	X	4073	-0-	-211	-0-	4073	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9780	X	4789	-0-	-4991	-0-	4789	2			N	-0-					-0-
10	7285	X	3240	-0-	-4045	-0-	3240	2			N	-0-					-0-
11	6090	X	2612	-0-	-3478	-0-	2612	2			N	-0-					-0-
12	6200	X	2833	-0-	-3367	-0-	2833	2			N	-0-					-0-
01	4960	X	3015	-0-	-1945	-0-	3015	2			N	-0-					-0-
02	4480	X	2389	-0-	-2091	-0-	2389	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4220	-0-	-1000	-0-	4220	2			N	-0-					-0-
10	4867	X	3806	-0-	-1061	-0-	3806	2			N	-0-					-0-
11	4710	X	4050	-0-	-660	-0-	4050	2			N	-0-					-0-
12	4867	X	4202	-0-	-665	-0-	4202	2			N	-0-					-0-
01	4371	X	3971	-0-	-400	-0-	3971	2			N	-0-					-0-
02	3948	X	3351	-0-	-597	-0-	3351	2			N	-0-					-0-

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	675	-0-	-735	-0-	675	2			N	-0-					-0-
10	3100	N	3575	-0-	475	475	3575	2			N	-0-					-0-
11	1410	X	639	-0-	-771	-0-	639	2			N	-0-					-0-
12	1457	X	95	-0-	-1362	-0-	95	2			N	-0-					-0-
01	1457	X	675	-0-	-782	-0-	675	2			N	-0-					-0-
*02	2683	X	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	X	1098	-0-	-12	-0-	1098	2			N	-0-					-0-
10	1147	X	938	-0-	-209	-0-	938	2			N	-0-					-0-
11	990	X	840	-0-	-150	-0-	840	2			N	-0-					-0-
12	1147	X	701	-0-	-446	-0-	701	2			N	-0-					-0-
01	1147	X	595	-0-	-552	-0-	595	2			N	-0-					-0-
*02	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

09	1950	N	1712	-0-	-238	-0-	1712	2			N	-0-					-0-
10	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
11	1770	N	1743	-0-	-27	-0-	1743	2			N	-0-					-0-
12	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
01	1767	N	1748	-0-	-19	-0-	1748	2			N	-0-					-0-
*02	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
02	616	N	560	-0-	-56	-0-	560	2			N	-0-					-0-

REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

09	3690	X	3530	-0-	-160	-0-	3530	2			N	-0-					-0-
10	3813	X	3694	-0-	-119	-0-	3694	2			N	-0-					-0-
11	3660	X	3498	-0-	-162	-0-	3498	2			N	-0-					-0-
12	3782	X	3485	-0-	-297	-0-	3485	2			N	-0-					-0-
01	3689	X	3439	-0-	-250	-0-	3439	2			N	-0-					-0-
02	3332	X	3078	-0-	-254	-0-	3078	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

09	6060	X	4294	-0-	-1766	-0-	4294	2			N	-0-					-0-
10	5549	X	3862	-0-	-1687	-0-	3862	2			N	-0-					-0-
11	5550	X	4635	-0-	-915	-0-	4635	2			N	-0-					-0-
12	5735	X	5359	-0-	-376	-0-	5359	2			N	-0-					-0-
01	5735	X	4445	-0-	-1290	-0-	4445	2			N	-0-					-0-
02	3780	X	2059	-0-	-1721	-0-	2059	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 1 RRCID -> 222492 COMPL. DATE 01/19/2007 TOTAL DEPTH 15660 PERF.11354 - 13420

09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

09	4335	X	4335	-0-	-0-	-0-	4335	2			N	-0-					-0-
10	4469	X	4469	-0-	-0-	-0-	4469	2			N	-0-					-0-
11	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					-0-
12	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					-0-
01	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					-0-
02	4060	X	3600	-0-	-460	-0-	3600	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-
10	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
11	2187	X	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
12	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					-0-
01	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					-0-
02	3136	X	2460	-0-	-676	-0-	2460	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					-0-
10	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
11	3267	X	3267	-0-	-0-	-0-	3267	2			N	-0-					-0-
12	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-					-0-
01	3100	X	2757	-0-	-343	-0-	2757	2			N	-0-					-0-
02	3192	X	3074	-0-	-118	-0-	3074	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	N	2600	-0-	-190	-0-	2600	2			N	-0-					-0-
10	2852	N	2680	-0-	-172	-0-	2680	2			N	-0-					-0-
11	2760	N	2526	-0-	-234	-0-	2526	2			N	-0-					-0-
12	2697	N	2530	-0-	-167	-0-	2530	2			N	-0-					-0-
01	2666	N	2389	-0-	-277	-0-	2389	2			N	-0-					-0-
02	2352	N	2219	-0-	-133	-0-	2219	2			N	-0-					-0-

BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5791	X	5791	-0-	-0-	-0-	5791	2			N	-0-					-0-
10	5314	X	5314	-0-	-0-	-0-	5314	2			N	-0-					-0-
11	6360	X	4768	-0-	-1592	-0-	4768	2			N	-0-					-0-
12	6572	X	4789	-0-	-1783	-0-	4789	2			N	-0-					-0-
01	6572	X	4648	-0-	-1924	-0-	4648	2			N	-0-					-0-
02	4536	X	4126	-0-	-410	-0-	4126	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2043	X	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
10	5588	X	5588	-0-	-0-	-0-	5588	2			N	-0-					-0-
11	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-
12	3094	X	3094	-0-	-0-	-0-	3094	2			N	-0-					-0-
01	5225	X	5225	-0-	-0-	-0-	5225	2			N	-0-					-0-
*02	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1851	-0-	-129	-0-	1851	2			N	-0-					-0-
10	2046	N	1910	-0-	-136	-0-	1910	2			N	-0-					-0-
11	1800	N	1792	-0-	-8	-0-	1792	2			N	-0-					-0-
12	1922	N	1844	-0-	-78	-0-	1844	2			N	-0-					-0-
01	1922	N	1785	-0-	-137	-0-	1785	2			N	-0-					-0-
02	1680	N	1620	-0-	-60	-0-	1620	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1298	-0-	-712	-0-	1298	2			N	-0-					-0-
10	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
11	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
12	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
01	2294	N	1473	-0-	-821	-0-	1473	2			N	-0-					-0-
02	1876	N	1691	-0-	-185	-0-	1691	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	2275	-0-	-4085	-0-	2275	2			N	-0-					-0-
10	6777	X	6777	-0-	-0-	-0-	6777	2			N	-0-					-0-
11	5563	X	5563	-0-	-0-	-0-	5563	2			N	-0-					-0-
12	6185	X	6185	-0-	-0-	-0-	6185	2			N	-0-					-0-
01	6572	X	5625	-0-	-947	-0-	5625	2			N	-0-					-0-
*02	4979	X	4979	-0-	-0-	-0-	4979	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3152	X	3152	-0-	-0-	-0-	3152	2			N	-0-					-0-
10	5979	X	5979	-0-	-0-	-0-	5979	2			N	-0-					-0-
11	6256	X	6256	-0-	-0-	-0-	6256	2			N	-0-					-0-
12	5841	X	5841	-0-	-0-	-0-	5841	2			N	-0-					-0-
01	5573	X	5573	-0-	-0-	-0-	5573	2			N	-0-					-0-
*02	4288	X	4288	-0-	-0-	-0-	4288	2			N	-0-					-0-

PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2960	N	2960	-0-	-0-	-0-	2960	2			N	-0-					-0-
10	3005	N	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
11	3000	N	3111	-0-	111	111	3111	2			N	-0-					-0-
12	3100	N	3007	-0-	-93	18	3007	2			N	-0-					-0-
01	3100	N	3302	-0-	202	220	3302	2			N	-0-					-0-
*02	2388	X	2168	-0-	-220	-0-	2168	2			N	-0-					-0-

SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
10	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
11	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
12	2077	N	1418	-0-	-659	-0-	1418	2			N	-0-					-0-
01	2077	N	882	-0-	-1195	-0-	882	2			N	-0-					-0-
*02	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4532	-0-	-148	-0-	4532	2			N	-0-					-0-
10	4836	X	4142	-0-	-694	-0-	4142	2			N	-0-					-0-
11	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					-0-
12	4681	X	3049	-0-	-1632	-0-	3049	2			N	-0-					-0-
01	4681	X	3233	-0-	-1448	-0-	3233	2			N	-0-					-0-
*02	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					-0-
10	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-
11	3205	X	3205	-0-	-0-	-0-	3205	2			N	-0-					-0-
12	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-
01	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-					-0-
02	2744	X	2216	-0-	-528	-0-	2216	2			N	-0-					-0-

CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8443	X	8443	-0-	-0-	-0-	8443	2			N	-0-					-0-
10	8395	X	8395	-0-	-0-	-0-	8395	2			N	-0-					-0-
11	7887	X	7887	-0-	-0-	-0-	7887	2			N	-0-					-0-
12	8199	X	8199	-0-	-0-	-0-	8199	2			N	-0-					-0-
01	8277	X	8277	-0-	-0-	-0-	8277	2			N	-0-					-0-
02	7868	X	7377	-0-	-491	-0-	7377	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	3006	-0-	6	6	3006	2		N	-0-			-0-
10	2488	N	2482	-0-	-6	-0-	2482	2		N	-0-			-0-
11	2285	N	2285	-0-	-0-	-0-	2285	2		N	-0-			-0-
12	2914	N	2407	-0-	-507	-0-	2407	2		N	-0-			-0-
01	2480	N	2361	-0-	-119	-0-	2361	2		N	-0-			-0-
*02	2076	N	2076	-0-	-0-	-0-	2076	2		N	-0-			-0-

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	254	-0-	-106	-0-	254	2		N	-0-			-0-
10	310	N	-0-	-0-	-310	-0-				N	-0-			-0-
11	89	N	89	-0-	-0-	-0-	89	2		N	-0-			-0-
12	259	N	259	-0-	-0-	-0-	259	2		N	-0-			-0-
01	209	N	209	-0-	-0-	-0-	209	2		N	-0-			-0-
*02	231	N	231	-0-	-0-	-0-	231	2		N	-0-			-0-

STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2280	N	2099	-0-	-181	-0-	2099	2		N	-0-			-0-
10	2412	N	2412	-0-	-0-	-0-	2412	2		N	-0-			-0-
11	2322	N	2322	-0-	-0-	-0-	2322	2		N	-0-			-0-
12	2517	N	2517	-0-	-0-	-0-	2517	2		N	-0-			-0-
01	2515	N	2515	-0-	-0-	-0-	2515	2		N	-0-			-0-
02	2156	N	1639	-0-	-517	-0-	1639	2		N	-0-			-0-

MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5880	X	5165	-0-	-715	-0-	5165	2		N	-0-			-0-
10	5518	X	5180	-0-	-338	-0-	5180	2		N	-0-			-0-
11	4770	X	4036	-0-	-734	-0-	4036	2		N	-0-			-0-
12	5332	X	3490	-0-	-1842	-0-	3490	2		N	-0-			-0-
01	5332	X	4283	-0-	-1049	-0-	4283	2		N	-0-			-0-
02	2884	X	2727	-0-	-157	-0-	2727	2		N	-0-			-0-

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3899	X	3899	-0-	-0-	-0-	3899	2		N	-0-			-0-
10	3751	X	3716	-0-	-35	-0-	3716	2		N	-0-			-0-
11	3731	X	3731	-0-	-0-	-0-	3731	2		N	-0-			-0-
12	3751	X	2631	-0-	-1120	-0-	2631	2		N	-0-			-0-
01	4531	X	4531	-0-	-0-	-0-	4531	2		N	-0-			-0-
02	3360	X	3357	-0-	-3	-0-	3357	2		N	-0-			-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7470	X	4051	-0-	-3419	-0-	4051	2		N	-0-			-0-
10	7719	X	2564	-0-	-5155	-0-	2564	2		N	-0-			-0-
11	6630	X	4496	-0-	-2134	-0-	4496	2		N	-0-			-0-
12	5921	X	4384	-0-	-1537	-0-	4384	2		N	-0-			-0-
01	6018	X	6018	-0-	-0-	-0-	6018	2		N	-0-			-0-
02	4200	X	4013	-0-	-187	-0-	4013	2		N	-0-			-0-

DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	13476	X	13476	-0-	-0-	-0-	13476	2		N	-0-			-0-
10	15263	X	15263	-0-	-0-	-0-	15263	2		N	-0-			-0-
11	13911	X	13911	-0-	-0-	-0-	13911	2		N	-0-			-0-
12	14545	X	14545	-0-	-0-	-0-	14545	2		N	-0-			-0-
01	12462	X	11955	-0-	-507	-0-	11955	2		N	-0-			-0-
02	13776	X	7240	-0-	-6536	-0-	7240	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6399	X	6399	-0-	-0-	-0-	6399	2			N	-0-					-0-
10	4062	X	4062	-0-	-0-	-0-	4062	2			N	-0-					-0-
11	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
12	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-
01	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
02	5964	X	2940	-0-	-3024	-0-	2940	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	3772	-0-	-518	-0-	3772	2			N	-0-					-0-
10	4433	X	2940	-0-	-1493	-0-	2940	2			N	-0-					-0-
11	4290	X	2754	-0-	-1536	-0-	2754	2			N	-0-					-0-
12	4433	X	3083	-0-	-1350	-0-	3083	2			N	-0-					-0-
01	3906	X	2995	-0-	-911	-0-	2995	2			N	-0-					-0-
02	3388	X	3082	-0-	-306	-0-	3082	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6100	X	6100	-0-	-0-	-0-	6100	2			N	-0-					-0-
10	5983	X	5631	-0-	-352	-0-	5631	2			N	-0-					-0-
11	5790	X	5340	-0-	-450	-0-	5340	2			N	-0-					-0-
12	5983	X	5334	-0-	-649	-0-	5334	2			N	-0-					-0-
01	5983	X	4403	-0-	-1580	-0-	4403	2			N	-0-					-0-
*02	6296	X	6296	-0-	-0-	-0-	6296	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 03/22/2007 TOTAL DEPTH 11485 PERF.10272 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4428	-0-	-252	-0-	4428	2			N	-0-					-0-
10	4743	X	4589	-0-	-154	-0-	4589	2			N	-0-					-0-
11	4500	X	4454	-0-	-46	-0-	4454	2			N	-0-					-0-
12	4650	X	4041	-0-	-609	-0-	4041	2			N	-0-					-0-
01	4588	X	3357	-0-	-1231	-0-	3357	2			N	-0-					-0-
02	4144	X	3980	-0-	-164	-0-	3980	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6629	X	6629	-0-	-0-	-0-	6629	2			N	-0-					-0-
10	6556	X	6556	-0-	-0-	-0-	6556	2			N	-0-					-0-
11	6294	X	6294	-0-	-0-	-0-	6294	2			N	-0-					-0-
12	6517	X	6517	-0-	-0-	-0-	6517	2			N	-0-					-0-
01	6294	X	6294	-0-	-0-	-0-	6294	2			N	-0-					-0-
*02	5036	X	5036	-0-	-0-	-0-	5036	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7583	X	7583	-0-	-0-	-0-	7583	2			N	-0-					-0-
10	7657	X	7420	-0-	-237	-0-	7420	2			N	-0-					-0-
11	7410	X	7122	-0-	-288	-0-	7122	2			N	-0-					-0-
12	7657	X	6896	-0-	-761	-0-	6896	2			N	-0-					-0-
01	7657	X	7110	-0-	-547	-0-	7110	2			N	-0-					-0-
02	7084	X	6555	-0-	-529	-0-	6555	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
11	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
01	713	N	661	-0-	-52	-0-	661	2			N	-0-					-0-
*02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2625	X	2625	-0-	-0-	-0-	2625	2			N	-0-					-0-
10	1914	X	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
11	2048	X	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
12	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
01	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
*02	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770	X	2877	-0-	-4893	-0-	2877	2			N	-0-					-0-
10	9877	X	9877	-0-	-0-	-0-	9877	2			N	-0-					-0-
11	8431	X	8431	-0-	-0-	-0-	8431	2			N	-0-					-0-
12	6038	X	6038	-0-	-0-	-0-	6038	2			N	-0-					-0-
01	8184	X	2605	-0-	-5579	-0-	2605	2			N	-0-					-0-
*02	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-

NORTH AMERICAN COAL GAS UNIT WELL #: 1 RRCID -> 231881 COMPL. DATE 09/29/2007 TOTAL DEPTH 13140 PERF.10444 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3919	-0-	-341	-0-	3919	2			N	-0-					-0-
10	4402	X	3994	-0-	-408	-0-	3994	2			N	-0-					-0-
11	4260	X	3839	-0-	-421	-0-	3839	2			N	-0-					-0-
12	4278	X	4116	-0-	-162	-0-	4116	2			N	-0-					-0-
01	4278	X	4080	-0-	-198	-0-	4080	2			N	-0-					-0-
02	3668	X	3546	-0-	-122	-0-	3546	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21720	X	1268	-0-	-20452	-0-	1268	2			N	-0-					-0-
10	22444	X	5500	-0-	-16944	-0-	5500	2			N	-0-					-0-
11	19170	X	5022	-0-	-14148	-0-	5022	2			N	-0-					-0-
12	6479	X	2876	-0-	-3603	-0-	2876	2			N	-0-					-0-
01	32593	X	32593	-0-	-0-	-0-	32593	2			N	-0-					-0-
*02	30911	X	30911	-0-	-0-	-0-	30911	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8155	X	8155	-0-	-0-	-0-	8155	2			N	-0-					-0-
10	7190	X	7190	-0-	-0-	-0-	7190	2			N	-0-					-0-
11	6476	X	6476	-0-	-0-	-0-	6476	2			N	-0-					-0-
12	7552	X	7552	-0-	-0-	-0-	7552	2			N	-0-					-0-
01	6386	X	6144	-0-	-242	-0-	6144	2			N	-0-					-0-
02	7616	X	5438	-0-	-2178	-0-	5438	2			N	-0-					-0-

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3789	X	3789	-0-	-0-	-0-	3789	2			N	-0-					-0-
10	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					-0-
11	4089	X	4089	-0-	-0-	-0-	4089	2			N	-0-					-0-
12	3998	X	3998	-0-	-0-	-0-	3998	2			N	-0-					-0-
01	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-
02	3612	X	3139	-0-	-473	-0-	3139	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18492	X	18492	-0-	-0-	-0-	18492	2			N	-0-					-0-
10	1736	X	1003	-0-	-733	-0-	1003	2			N	-0-					-0-
11	1680	X	289	-0-	-1391	-0-	289	2			N	-0-					-0-
12	15785	X	15785	-0-	-0-	-0-	15785	2			N	-0-					-0-
01	16542	X	16542	-0-	-0-	-0-	16542	2			N	-0-					-0-
02	17248	X	13073	-0-	-4175	-0-	13073	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
10	2549	N	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
11	2472	N	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-
12	2480	N	2449	-0-	-31	-0-	2449	2			N	-0-					-0-
01	2480	N	2444	-0-	-36	-0-	2444	2			N	-0-					-0-
02	2296	N	2236	-0-	-60	-0-	2236	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6152	X	6152	-0-	-0-	-0-	6152	2			N	-0-					-0-
10	5332	X	4665	-0-	-667	-0-	4665	2			N	-0-					-0-
11	5160	X	3044	-0-	-2116	-0-	3044	2			N	-0-					-0-
12	5332	X	2873	-0-	-2459	-0-	2873	2			N	-0-					-0-
01	5332	X	2963	-0-	-2369	-0-	2963	2			N	-0-					-0-
02	4564	X	3131	-0-	-1433	-0-	3131	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	6535	-0-	-245	-0-	6535	2			N	-0-					-0-
10	7006	X	6352	-0-	-654	-0-	6352	2			N	-0-					-0-
11	6780	X	6369	-0-	-411	-0-	6369	2			N	-0-					-0-
12	7006	X	6960	-0-	-46	-0-	6960	2			N	-0-					-0-
01	7028	X	7028	-0-	-0-	-0-	7028	2			N	-0-					-0-
*02	6271	X	6271	-0-	-0-	-0-	6271	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2274	-0-	-126	-0-	2274	2			N	-0-					-0-
10	2480	N	2396	-0-	-84	-0-	2396	2			N	-0-					-0-
11	2370	N	2293	-0-	-77	-0-	2293	2			N	-0-					-0-
12	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
01	2387	N	2181	-0-	-206	-0-	2181	2			N	-0-					-0-
02	2128	N	2092	-0-	-36	-0-	2092	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1257	-0-	-213	-0-	1257	2			N	-0-					-0-
10	1457	N	1297	-0-	-160	-0-	1297	2			N	-0-					-0-
11	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
12	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
01	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
*02	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
10	3083	N	3083	-0-	-0-	-0-	3083	2			N	-0-					-0-
11	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-
12	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
01	3100	N	3935	-0-	835	835	3935	2			N	-0-					-0-
*02	2800	N	3073	-0-	273	1108	3073	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1891	-0-	-89	-0-	1891	2			N	-0-					-0-
10	1984	N	1647	-0-	-337	-0-	1647	2			N	-0-					-0-
11	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
12	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
01	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
02	1792	N	1671	-0-	-121	-0-	1671	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11526	X	11526	-0-	-0-	-0-	11526	2			N	-0-					-0-
10	11798	X	11798	-0-	-0-	-0-	11798	2			N	-0-					-0-
11	10837	X	10837	-0-	-0-	-0-	10837	2			N	-0-					-0-
12	9326	X	9326	-0-	-0-	-0-	9326	2			N	-0-					-0-
01	8568	X	8568	-0-	-0-	-0-	8568	2			N	-0-					-0-
02	10752	X	7865	-0-	-2887	-0-	7865	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	6045	-0-	-885	-0-	6045	2			N	-0-					-0-
10	6944	X	6223	-0-	-721	-0-	6223	2			N	-0-					-0-
11	6720	X	5192	-0-	-1528	-0-	5192	2			N	-0-					-0-
12	6851	X	6399	-0-	-452	-0-	6399	2			N	-0-					-0-
01	6665	X	5655	-0-	-1010	-0-	5655	2			N	-0-					-0-
*02	5027	X	5027	-0-	-0-	-0-	5027	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	6208	-0-	-1892	-0-	6208	2			N	-0-					-0-
10	8370	X	8136	-0-	-234	-0-	8136	2			N	-0-					-0-
11	7890	X	5604	-0-	-2286	-0-	5604	2			N	-0-					-0-
12	8060	X	7027	-0-	-1033	-0-	7027	2			N	-0-					-0-
01	8122	X	5728	-0-	-2394	-0-	5728	2			N	-0-					-0-
*02	6443	X	6443	-0-	-0-	-0-	6443	2			N	-0-					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	5138	-0-	-442	-0-	5138	2			N	-0-					-0-
10	5673	X	5118	-0-	-555	-0-	5118	2			N	-0-					-0-
11	5370	X	4937	-0-	-433	-0-	4937	2			N	-0-					-0-
12	5549	X	4897	-0-	-652	-0-	4897	2			N	-0-					-0-
01	5456	X	4960	-0-	-496	-0-	4960	2			N	-0-					-0-
*02	4200	X	4200	-0-	-0-	-0-	4200	2			N	-0-					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4555	-0-	-575	-0-	4555	2			N	-0-					-0-
10	4929	X	4609	-0-	-320	-0-	4609	2			N	-0-					-0-
11	4710	X	4427	-0-	-283	-0-	4427	2			N	-0-					-0-
12	4805	X	4382	-0-	-423	-0-	4382	2			N	-0-					-0-
01	4805	X	4461	-0-	-344	-0-	4461	2			N	-0-					-0-
*02	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7451	X	7451	-0-	-0-	-0-	7451	2			N	-0-					-0-
10	7533	X	6824	-0-	-709	-0-	6824	2			N	-0-					-0-
11	7200	X	6649	-0-	-551	-0-	6649	2			N	-0-					-0-
12	7564	X	6194	-0-	-1370	-0-	6194	2			N	-0-					-0-
01	7564	X	6371	-0-	-1193	-0-	6371	2			N	-0-					-0-
*02	6061	X	6061	-0-	-0-	-0-	6061	2			N	-0-					-0-

BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 04/23/2008 TOTAL DEPTH 13390 PERF.11118 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8520	X	8469	-0-	-51	-0-	8469	2			N	-0-					-0-
10	8017	X	8017	-0-	-0-	-0-	8017	2			N	-0-					-0-
11	7839	X	7839	-0-	-0-	-0-	7839	2			N	-0-					-0-
12	8742	X	7422	-0-	-1320	-0-	7422	2			N	-0-					-0-
01	8742	X	7351	-0-	-1391	-0-	7351	2			N	-0-					-0-
*02	5747	X	5747	-0-	-0-	-0-	5747	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7060	X	7060	-0-	-0-	-0-	7060	2			N	-0-					-0-
10	7151	X	7151	-0-	-0-	-0-	7151	2			N	-0-					-0-
11	6840	X	6714	-0-	-126	-0-	6714	2			N	-0-					-0-
12	7068	X	6196	-0-	-872	-0-	6196	2			N	-0-					-0-
01	7068	X	5448	-0-	-1620	-0-	5448	2			N	-0-					-0-
*02	5184	X	5184	-0-	-0-	-0-	5184	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7440	X	6748	-0-	-692	-0-	6748	2			N	-0-					-0-
10	8826	X	8826	-0-	-0-	-0-	8826	2			N	-0-					-0-
11	8985	X	8985	-0-	-0-	-0-	8985	2			N	-0-					-0-
12	7688	X	5571	-0-	-2117	-0-	5571	2			N	-0-					-0-
01	9553	X	9553	-0-	-0-	-0-	9553	2			N	-0-					-0-
*02	7590	X	7590	-0-	-0-	-0-	7590	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3340	-0-	-290	-0-	3339	2	1	9	N	1	1	8			-0-
10	3751	X	3536	-0-	-215	-0-	3536	2			N	-0-					-0-
11	3630	X	3519	-0-	-111	-0-	3519	2			N	-0-					-0-
12	3751	X	2010	-0-	-1741	-0-	2010	2			N	-0-					-0-
01	3751	X	3107	-0-	-644	-0-	3107	2			N	-0-					-0-
*02	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-

BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2210	-0-	-10	-0-	2210	2			N	-0-					-0-
10	2418	N	2305	-0-	-113	-0-	2305	2			N	-0-					-0-
11	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
12	2294	N	2293	-0-	-1	-0-	2293	2			N	-0-					-0-
01	2294	N	2266	-0-	-28	-0-	2266	2			N	-0-					-0-
02	2016	N	1792	-0-	-224	-0-	1792	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
10	3463	X	3463	-0-	-0-	-0-	3463	2			N	-0-					-0-
11	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					-0-
12	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
01	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					-0-
*02	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-

GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	1744	-0-	-746	-0-	1744	2			N	-0-					-0-
10	2449	N	1325	-0-	-1124	-0-	1325	2			N	-0-					-0-
11	2190	N	1807	-0-	-383	-0-	1807	2			N	-0-					-0-
12	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
01	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
02	1680	N	1558	-0-	-122	-0-	1558	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7719	X	7719	-0-	-0-	-0-	7719	2			N	-0-					-0-
10	7981	X	7981	-0-	-0-	-0-	7981	2			N	-0-					-0-
11	7174	X	7174	-0-	-0-	-0-	7174	2			N	-0-					-0-
12	6971	X	6971	-0-	-0-	-0-	6971	2			N	-0-					-0-
01	5266	X	5266	-0-	-0-	-0-	5266	2			N	-0-					-0-
*02	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10020	X	6134	-0-	-3886	-0-	6134	2			N	-0-					-0-
10	10354	X	9579	-0-	-775	-0-	9579	2			N	-0-					-0-
11	10020	X	3429	-0-	-6591	-0-	3429	2			N	-0-					-0-
12	11042	X	11042	-0-	-0-	-0-	11042	2			N	-0-					-0-
01	10199	X	9199	-0-	-1000	-0-	9199	2			N	-0-					-0-
*02	10899	X	10899	-0-	-0-	-0-	10899	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 02/17/2007 TOTAL DEPTH 13598 PERF.10436 - 11556

09	8521	X	8521	-0-	-0-	-0-	8521	2			N	-0-					-0-
10	8091	X	7747	-0-	-344	-0-	7747	2			N	-0-					-0-
11	7920	X	7276	-0-	-644	-0-	7276	2			N	-0-					-0-
12	8184	X	7505	-0-	-679	-0-	7505	2			N	-0-					-0-
01	8184	X	7179	-0-	-1005	-0-	7179	2			N	-0-					-0-
*02	6429	X	6429	-0-	-0-	-0-	6429	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

09	7754	X	7754	-0-	-0-	-0-	7754	2			N	-0-					-0-
10	8376	X	8376	-0-	-0-	-0-	8376	2			N	-0-					-0-
11	8353	X	8353	-0-	-0-	-0-	8353	2			N	-0-					-0-
12	8693	X	8693	-0-	-0-	-0-	8693	2			N	-0-					-0-
01	8764	X	8764	-0-	-0-	-0-	8764	2			N	-0-					-0-
*02	7966	X	7966	-0-	-0-	-0-	7966	2			N	-0-					-0-

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

09	2040	N	1961	-0-	-79	-0-	1961	2			N	-0-					-0-
10	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
11	2130	N	1599	-0-	-531	-0-	1599	2			N	-0-					-0-
12	2015	N	1836	-0-	-179	-0-	1836	2			N	-0-					-0-
01	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
*02	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

09	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
10	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
11	1410	N	1014	-0-	-396	-0-	1014	2			N	-0-					-0-
12	1426	N	1275	-0-	-151	-0-	1275	2			N	-0-					-0-
01	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
02	952	N	840	-0-	-112	-0-	840	2			N	-0-					-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

09	1620	N	1473	-0-	-147	-0-	1473	2			N	-0-					-0-
10	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
11	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
12	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
01	2046	N	1837	-0-	-209	-0-	1837	2			N	-0-					-0-
02	1652	N	1557	-0-	-95	-0-	1557	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

09	4110	X	3920	-0-	-190	-0-	3920	2			N	-0-					-0-
10	4216	X	3855	-0-	-361	-0-	3855	2			N	-0-					-0-
11	4050	X	3518	-0-	-532	-0-	3518	2			N	-0-					-0-
12	4185	X	3983	-0-	-202	-0-	3983	2			N	-0-					-0-
01	4061	X	3729	-0-	-332	-0-	3729	2			N	-0-					-0-
02	DLQ G-10		3536	-0-	3536	3536	3536	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8216	X	8216	-0-	-0-	-0-	8216	2			N	-0-					-0-
10	5642	X	5642	-0-	-0-	-0-	5642	2			N	-0-					-0-
11	5490	X	5235	-0-	-255	-0-	5235	2			N	-0-					-0-
12	5673	X	4926	-0-	-747	-0-	4926	2			N	-0-					-0-
01	5673	X	3781	-0-	-1892	-0-	3781	2			N	-0-					-0-
*02	4358	X	4358	-0-	-0-	-0-	4358	2			N	-0-					-0-

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8460	X	7208	-0-	-1252	-0-	7208	2			N	-0-					-0-
10	6901	X	6901	-0-	-0-	-0-	6901	2			N	-0-					-0-
11	5395	X	5395	-0-	-0-	-0-	5395	2			N	-0-					-0-
12	7440	X	6277	-0-	-1163	-0-	6277	2			N	-0-					-0-
01	7440	X	5862	-0-	-1578	-0-	5862	2			N	-0-					-0-
*02	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 07/18/2008 TOTAL DEPTH 15683 PERF.14832 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
10	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
11	510	X	37	-0-	-473	-0-	37	2			N	-0-					-0-
12	372	X	106	-0-	-266	-0-	106	2			N	-0-					-0-
01	248	X	232	-0-	-16	-0-	232	2			N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12876	X	12876	-0-	-0-	-0-	12876	2			N	-0-					-0-
10	17688	X	17688	-0-	-0-	-0-	17688	2			N	-0-					-0-
11	16277	X	16277	-0-	-0-	-0-	16277	2			N	-0-					-0-
12	15114	X	15114	-0-	-0-	-0-	15114	2			N	-0-					-0-
01	13344	X	13344	-0-	-0-	-0-	13344	2			N	-0-					-0-
*02	10865	X	10865	-0-	-0-	-0-	10865	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	1633	-0-	-4097	-0-	1633	2			N	-0-					-0-
10	5921	X	2216	-0-	-3705	-0-	2216	2			N	-0-					-0-
11	5730	X	1101	-0-	-4629	-0-	1101	2			N	-0-					-0-
12	4774	X	2576	-0-	-2198	-0-	2576	2			N	-0-					-0-
01	4774	X	2117	-0-	-2657	-0-	2117	2			N	-0-					-0-
*02	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	2259	-0-	-1101	-0-	2259	2			N	-0-					-0-
10	3317	X	3174	-0-	-143	-0-	3174	2			N	-0-					-0-
11	2970	X	2450	-0-	-520	-0-	2450	2			N	-0-					-0-
12	2573	X	2345	-0-	-228	-0-	2345	2			N	-0-					-0-
01	3162	X	2267	-0-	-895	-0-	2267	2			N	-0-					-0-
*02	2795	X	2795	-0-	-0-	-0-	2795	2			N	-0-					-0-

BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 09/20/2008 TOTAL DEPTH 13000 PERF.10500 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	X	5859	-0-	-1371	-0-	5859	2			N	-0-					-0-
10	7353	X	7353	-0-	-0-	-0-	7353	2			N	-0-					-0-
11	7110	X	7088	-0-	-22	-0-	7088	2			N	-0-					-0-
12	7347	X	6523	-0-	-824	-0-	6523	2			N	-0-					-0-
01	7347	X	6673	-0-	-674	-0-	6673	2			N	-0-					-0-
*02	5529	X	5529	-0-	-0-	-0-	5529	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11130	X	7209	-0-	-3921	-0-	7209	2			N	-0-					-0-
10	11501	X	7222	-0-	-4279	-0-	7222	2			N	-0-					-0-
11	9000	X	7706	-0-	-1294	-0-	7706	2			N	-0-					-0-
12	9300	X	5376	-0-	-3924	-0-	5376	2			N	-0-					-0-
01	7812	X	7244	-0-	-568	-0-	7244	2			N	-0-					-0-
*02	6428	X	6428	-0-	-0-	-0-	6428	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	1255	-0-	-3065	-0-	1255	2			N	-0-					-0-
10	4464	X	127	-0-	-4337	-0-	127	2			N	-0-					-0-
11	1620	X	1000	-0-	-620	-0-	1000	2			N	-0-					-0-
12	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
01	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
*02	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7632	X	7632	-0-	-0-	-0-	7631	2	1	9	N	1	1	8			-0-
10	7699	X	7699	-0-	-0-	-0-	7699	2			N	-0-					-0-
11	7485	X	7485	-0-	-0-	-0-	7485	2			N	-0-					-0-
12	7088	X	7088	-0-	-0-	-0-	7088	2			N	-0-					-0-
01	6603	X	6061	-0-	-542	-0-	6061	2			N	-0-					-0-
*02	5757	X	5757	-0-	-0-	-0-	5757	2			N	-0-					-0-

FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	7242	-0-	-138	-0-	7242	2			N	-0-					-0-
10	7626	X	7474	-0-	-152	-0-	7474	2			N	-0-					-0-
11	7380	X	6689	-0-	-691	-0-	6689	2			N	-0-					-0-
12	7626	X	6306	-0-	-1320	-0-	6306	2			N	-0-					-0-
01	7471	X	6531	-0-	-940	-0-	6531	2			N	-0-					-0-
*02	5609	X	5609	-0-	-0-	-0-	5609	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7620	X	6149	-0-	-1471	-0-	6149	2			N	-0-					-0-
10	7936	X	2163	-0-	-5773	-0-	2163	2			N	-0-					-0-
11	7680	X	1842	-0-	-5838	-0-	1842	2			N	-0-					-0-
12	7936	X	3289	-0-	-4647	-0-	3289	2			N	-0-					-0-
01	6355	X	4005	-0-	-2350	-0-	4005	2			N	-0-					-0-
*02	3816	X	3816	-0-	-0-	-0-	3816	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7860	X	7179	-0-	-681	-0-	7179	2			N	-0-					-0-
10	7967	X	7434	-0-	-533	-0-	7434	2			N	-0-					-0-
11	7710	X	7031	-0-	-679	-0-	7031	2			N	-0-					-0-
12	7781	X	7124	-0-	-657	-0-	7124	2			N	-0-					-0-
01	7564	X	7204	-0-	-360	-0-	7204	2			N	-0-					-0-
*02	6402	X	6402	-0-	-0-	-0-	6402	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	3103	-0-	-17	-0-	3103	2			N	-0-					-0-
10	3224	X	3217	-0-	-7	-0-	3217	2			N	-0-					-0-
11	3120	X	2816	-0-	-304	-0-	2816	2			N	-0-					-0-
12	3224	X	3059	-0-	-165	-0-	3059	2			N	-0-					-0-
01	3224	X	2853	-0-	-371	-0-	2853	2			N	-0-					-0-
*02	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	4652	-0-	-718	-0-	4652	2			N	-0-					-0-
10	5239	X	3974	-0-	-1265	-0-	3974	2			N	-0-					-0-
11	5070	X	3806	-0-	-1264	-0-	3806	2			N	-0-					-0-
12	5239	X	4603	-0-	-636	-0-	4603	2			N	-0-					-0-
01	4805	X	4183	-0-	-622	-0-	4183	2			N	-0-					-0-
*02	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	4793	-0-	-5077	-0-	4793	2			N	-0-					-0-
10	7409	X	4791	-0-	-2618	-0-	4791	2			N	-0-					-0-
11	7364	X	7364	-0-	-0-	-0-	7364	2			N	-0-					-0-
12	6789	X	4730	-0-	-2059	-0-	4730	2			N	-0-					-0-
01	6903	X	6903	-0-	-0-	-0-	6903	2			N	-0-					-0-
*02	26505	X	26505	-0-	-0-	-0-	26505	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4208	X	4208	-0-	-0-	-0-	4208	2			N	-0-					-0-
10	4340	X	3925	-0-	-415	-0-	3925	2			N	-0-					-0-
11	4200	X	3148	-0-	-1052	-0-	3148	2			N	-0-					-0-
12	4340	X	3275	-0-	-1065	-0-	3275	2			N	-0-					-0-
01	4340	X	4087	-0-	-253	-0-	4087	2			N	-0-					-0-
*02	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3877	-0-	-113	-0-	3877	2			N	-0-					-0-
10	4123	X	3790	-0-	-333	-0-	3790	2			N	-0-					-0-
11	3990	X	3739	-0-	-251	-0-	3739	2			N	-0-					-0-
12	4123	X	3739	-0-	-384	-0-	3739	2			N	-0-					-0-
01	3999	X	3589	-0-	-410	-0-	3589	2			N	-0-					-0-
*02	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	6397	-0-	-293	-0-	6397	2			N	-0-					-0-
10	6820	X	6314	-0-	-506	-0-	6314	2			N	-0-					-0-
11	6570	X	5714	-0-	-856	-0-	5714	2			N	-0-					-0-
12	6789	X	6241	-0-	-548	-0-	6241	2			N	-0-					-0-
01	6758	X	6228	-0-	-530	-0-	6228	2			N	-0-					-0-
*02	5590	X	5590	-0-	-0-	-0-	5590	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9273	X	9273	-0-	-0-	-0-	9273	2			N	-0-					-0-
10	9427	X	9427	-0-	-0-	-0-	9427	2			N	-0-					-0-
11	9120	X	9046	-0-	-74	-0-	9046	2			N	-0-					-0-
12	9424	X	8858	-0-	-566	-0-	8858	2			N	-0-					-0-
01	9424	X	8720	-0-	-704	-0-	8720	2			N	-0-					-0-
*02	8074	X	8074	-0-	-0-	-0-	8074	2			N	-0-					-0-

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
10	1240	N	691	-0-	-549	-0-	691	2			N	-0-					-0-
11	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
12	1178	N	890	-0-	-288	-0-	890	2			N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
02	924	N	505	-0-	-419	-0-	505	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8790	X	7323	-0-	-1467	-0-	7323	2			N	-0-					-0-
10	8370	X	6520	-0-	-1850	-0-	6520	2			N	-0-					-0-
11	6870	X	5989	-0-	-881	-0-	5989	2			N	-0-					-0-
12	7564	X	6917	-0-	-647	-0-	6917	2			N	-0-					-0-
01	7564	X	5972	-0-	-1592	-0-	5972	2			N	-0-					-0-
*02	5390	X	5390	-0-	-0-	-0-	5390	2			N	-0-					-0-

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
10	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
11	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
12	2294	N	1215	-0-	-1079	-0-	1215	2			N	-0-					-0-
01	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
02	1988	N	1690	-0-	-298	-0-	1690	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17970	X	13813	-0-	-4157	-0-	13813	2			N	-0-					-0-
10	18830	X	18830	-0-	-0-	-0-	18830	2			N	-0-					-0-
11	15471	X	15471	-0-	-0-	-0-	15471	2			N	-0-					-0-
12	14260	X	13505	-0-	-755	-0-	13505	2			N	-0-					-0-
01	18817	X	13516	-0-	-5301	-0-	13516	2			N	-0-					-0-
*02	12011	X	12011	-0-	-0-	-0-	12011	2			N	-0-					-0-

FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14564	X	14564	-0-	-0-	-0-	14564	2			N	-0-					-0-
10	11547	X	11547	-0-	-0-	-0-	11547	2			N	-0-					-0-
11	10035	X	10035	-0-	-0-	-0-	10035	2			N	-0-					-0-
12	9241	X	9241	-0-	-0-	-0-	9241	2			N	-0-					-0-
01	7694	X	7694	-0-	-0-	-0-	7694	2			N	-0-					-0-
*02	6286	X	6286	-0-	-0-	-0-	6286	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6448	X	6448	-0-	-0-	-0-	6448	2			N	-0-					-0-
10	5785	X	5785	-0-	-0-	-0-	5785	2			N	-0-					-0-
11	5580	X	5220	-0-	-360	-0-	5220	2			N	-0-					-0-
12	5766	X	4589	-0-	-1177	-0-	4589	2			N	-0-					-0-
01	5766	X	4855	-0-	-911	-0-	4855	2			N	-0-					-0-
*02	4508	X	4508	-0-	-0-	-0-	4508	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14848	X	14848	-0-	-0-	-0-	14848	2			N	-0-					-0-
10	10671	X	10671	-0-	-0-	-0-	10671	2			N	-0-					-0-
11	8886	X	8886	-0-	-0-	-0-	8886	2			N	-0-					-0-
12	7024	X	7024	-0-	-0-	-0-	7024	2			N	-0-					-0-
01	4677	X	4677	-0-	-0-	-0-	4677	2			N	-0-					-0-
*02	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-

TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1260	-0-	-180	-0-	1260	2			N	-0-					-0-
10	1457	N	1166	-0-	-291	-0-	1166	2			N	-0-					-0-
11	1440	N	909	-0-	-531	-0-	909	2			N	-0-					-0-
12	1302	N	965	-0-	-337	-0-	965	2			N	-0-					-0-
01	1178	N	878	-0-	-300	-0-	878	2			N	-0-					-0-
*02	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4409	X	4409	-0-	-0-	-0-	4409	2			N	-0-					-0-
10	4614	X	4614	-0-	-0-	-0-	4614	2			N	-0-					-0-
11	4313	X	4313	-0-	-0-	-0-	4313	2			N	-0-					-0-
12	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					-0-
01	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					-0-
*02	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9990	X	9971	-0-	-19	-0-	9971	2			N	-0-					-0-
10	9951	X	9438	-0-	-513	-0-	9438	2			N	-0-					-0-
11	9630	X	7027	-0-	-2603	-0-	7027	2			N	-0-					-0-
12	10292	X	7030	-0-	-3262	-0-	7030	2			N	-0-					-0-
01	10292	X	7036	-0-	-3256	-0-	7036	2			N	-0-					-0-
*02	6119	X	6119	-0-	-0-	-0-	6119	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11167	X	11167	-0-	-0-	-0-	11167	2			N	-0-					-0-
10	11126	X	11126	-0-	-0-	-0-	11126	2			N	-0-					-0-
11	2070	X	722	-0-	-1348	-0-	722	2			N	-0-					-0-
12	6918	X	6918	-0-	-0-	-0-	6918	2			N	-0-					-0-
01	6252	X	6252	-0-	-0-	-0-	6252	2			N	-0-					-0-
*02	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2594	-0-	-16	-0-	2594	2			N	-0-					-0-
10	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
11	2640	N	2448	-0-	-192	-0-	2448	2			N	-0-					-0-
12	2666	N	2545	-0-	-121	-0-	2545	2			N	-0-					-0-
01	2573	N	2314	-0-	-259	-0-	2314	2			N	-0-					-0-
02	2296	N	2286	-0-	-10	-0-	2286	2			N	-0-					-0-

BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10620	X	10054	-0-	-566	-0-	10054	2			N	-0-					-0-
10	10974	X	9303	-0-	-1671	-0-	9303	2			N	-0-					-0-
11	11071	X	11071	-0-	-0-	-0-	11071	2			N	-0-					-0-
12	10819	X	10475	-0-	-344	-0-	10475	2			N	-0-					-0-
01	10602	X	10158	-0-	-444	-0-	10158	2			N	-0-					-0-
*02	9249	X	9249	-0-	-0-	-0-	9249	2			N	-0-					-0-

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 02/10/2009 TOTAL DEPTH 13325 PERF.10832 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	4655	-0-	-1525	-0-	4655	2			N	-0-					-0-
10	6076	X	5488	-0-	-588	-0-	5488	2			N	-0-					-0-
11	5670	X	5088	-0-	-582	-0-	5088	2			N	-0-					-0-
12	6184	X	6184	-0-	-0-	-0-	6184	2			N	-0-					-0-
01	5974	X	5974	-0-	-0-	-0-	5974	2			N	-0-					-0-
*02	5323	X	5323	-0-	-0-	-0-	5323	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5235	X	5235	-0-	-0-	-0-	5235	2			N	-0-					-0-
10	6059	X	6059	-0-	-0-	-0-	6059	2			N	-0-					-0-
11	5260	X	5260	-0-	-0-	-0-	5260	2			N	-0-					-0-
12	5626	X	5626	-0-	-0-	-0-	5626	2			N	-0-					-0-
01	5464	X	5464	-0-	-0-	-0-	5464	2			N	-0-					-0-
*02	5020	X	5020	-0-	-0-	-0-	5020	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3755	-0-	-475	-0-	3755	2			N	-0-					-0-
10	4371	X	3851	-0-	-520	-0-	3851	2			N	-0-					-0-
11	4200	X	3899	-0-	-301	-0-	3899	2			N	-0-					-0-
12	4278	X	3955	-0-	-323	-0-	3955	2			N	-0-					-0-
01	4216	X	3924	-0-	-292	-0-	3924	2			N	-0-					-0-
*02	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-
10	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
11	5741	X	5741	-0-	-0-	-0-	5741	2			N	-0-					-0-
12	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					-0-
01	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					-0-
*02	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					-0-

MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7020	X	5627	-0-	-1393	-0-	5627	2			N	-0-					-0-
10	7223	X	6077	-0-	-1146	-0-	6077	2			N	-0-					-0-
11	6510	X	5757	-0-	-753	-0-	5757	2			N	-0-					-0-
12	6727	X	5568	-0-	-1159	-0-	5568	2			N	-0-					-0-
01	6076	X	5965	-0-	-111	-0-	5965	2			N	-0-					-0-
*02	5963	X	5963	-0-	-0-	-0-	5963	2			N	-0-					-0-

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	4210	-0-	-1910	-0-	4210	2			N	-0-					-0-
10	6324	X	4877	-0-	-1447	-0-	4877	2			N	-0-					-0-
11	6120	X	4239	-0-	-1881	-0-	4239	2			N	-0-					-0-
12	5425	X	3745	-0-	-1680	-0-	3745	2			N	-0-					-0-
01	5986	X	5986	-0-	-0-	-0-	5986	2			N	-0-					-0-
*02	4230	X	4230	-0-	-0-	-0-	4230	2			N	-0-					-0-

CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	1467	-0-	-33	-0-	1467	2			N	-0-					-0-
10	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
11	1500	X	44	-0-	-1456	-0-	44	2			N	-0-					-0-
12	1550	X	455	-0-	-1095	-0-	455	2			N	-0-					-0-
01	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-
*02	5236	X	5236	-0-	-0-	-0-	5236	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4715	-0-	-505	-0-	4715	2			N	-0-					-0-
10	5270	X	4710	-0-	-560	-0-	4710	2			N	-0-					-0-
11	4980	X	4560	-0-	-420	-0-	4560	2			N	-0-					-0-
12	5146	X	4611	-0-	-535	-0-	4611	2			N	-0-					-0-
01	4960	X	4427	-0-	-533	-0-	4427	2			N	-0-					-0-
*02	3927	X	3927	-0-	-0-	-0-	3927	2			N	-0-					-0-

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6095	X	6095	-0-	-0-	-0-	6095	2			N	-0-					-0-
10	6062	X	6062	-0-	-0-	-0-	6062	2			N	-0-					-0-
11	5683	X	5683	-0-	-0-	-0-	5683	2			N	-0-					-0-
12	6275	X	6275	-0-	-0-	-0-	6275	2			N	-0-					-0-
01	5966	X	5966	-0-	-0-	-0-	5966	2			N	-0-					-0-
*02	5307	X	5307	-0-	-0-	-0-	5307	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	4650	-0-	-0-	-0-	4650	2			N	-0-					-0-
10	5427	X	5427	-0-	-0-	-0-	5427	2			N	-0-					-0-
11	4170	X	3613	-0-	-557	-0-	3613	2			N	-0-					-0-
12	5568	X	5568	-0-	-0-	-0-	5568	2			N	-0-					-0-
01	4309	X	4275	-0-	-34	-0-	4275	2			N	-0-					-0-
*02	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16950	X	14892	-0-	-2058	-0-	14892	2			N	-0-					-0-
10	17298	X	15272	-0-	-2026	-0-	15272	2			N	-0-					-0-
11	16170	X	14800	-0-	-1370	-0-	14800	2			N	-0-					-0-
12	16709	X	15284	-0-	-1425	-0-	15284	2			N	-0-					-0-
01	15748	X	15331	-0-	-417	-0-	15331	2			N	-0-					-0-
02	DLQ G-10		13594	-0-	13594	13594	13594	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4021	-0-	-479	-0-	4021	2			N	-0-					-0-
10	4619	X	3957	-0-	-662	-0-	3957	2			N	-0-					-0-
11	4350	X	3943	-0-	-407	-0-	3943	2			N	-0-					-0-
12	4309	X	3973	-0-	-336	-0-	3973	2			N	-0-					-0-
01	4309	X	3973	-0-	-336	-0-	3973	2			N	-0-					-0-
*02	3616	X	3616	-0-	-0-	-0-	3616	2			N	-0-					-0-

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	5723	-0-	-247	-0-	5723	2			N	-0-					-0-
10	6593	X	6593	-0-	-0-	-0-	6593	2			N	-0-					-0-
11	6127	X	6127	-0-	-0-	-0-	6127	2			N	-0-					-0-
12	6169	X	5185	-0-	-984	-0-	5185	2			N	-0-					-0-
01	6169	X	5896	-0-	-273	-0-	5896	2			N	-0-					-0-
*02	5027	X	5027	-0-	-0-	-0-	5027	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9840	X	9010	-0-	-830	-0-	9010	2			N	-0-					-0-
10	9827	X	8252	-0-	-1575	-0-	8252	2			N	-0-					-0-
11	9510	X	8976	-0-	-534	-0-	8976	2			N	-0-					-0-
12	9827	X	8450	-0-	-1377	-0-	8450	2			N	-0-					-0-
01	9827	X	7669	-0-	-2158	-0-	7669	2			N	-0-					-0-
*02	7118	X	7118	-0-	-0-	-0-	7118	2			N	-0-					-0-

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6813	X	6813	-0-	-0-	-0-	6813	2			N	-0-					-0-
10	6045	X	5760	-0-	-285	-0-	5760	2			N	-0-					-0-
11	5850	X	4817	-0-	-1033	-0-	4817	2			N	-0-					-0-
12	6536	X	6536	-0-	-0-	-0-	6536	2			N	-0-					-0-
01	6657	X	6657	-0-	-0-	-0-	6657	2			N	-0-					-0-
02	6356	X	4640	-0-	-1716	-0-	4640	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81143	X	81143	-0-	-0-	-0-	81143	2			N	-0-					-0-
10	76991	X	76991	-0-	-0-	-0-	76991	2			N	-0-					-0-
11	74750	X	74750	-0-	-0-	-0-	74750	2			N	-0-					-0-
12	71288	X	71288	-0-	-0-	-0-	71288	2			N	-0-					-0-
01	71684	X	71684	-0-	-0-	-0-	71684	2			N	-0-					-0-
*02	79630	X	79630	-0-	-0-	-0-	79630	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					-0-
10	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					-0-
11	3832	X	3832	-0-	-0-	-0-	3832	2			N	-0-					-0-
12	3722	X	3722	-0-	-0-	-0-	3722	2			N	-0-					-0-
01	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
02	3780	X	3472	-0-	-308	-0-	3472	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12000	X	-0-	-0-	-12000	-0-					N	-0-					-0-
10	12493	X	4965	-0-	-7528	-0-	4965	2			N	-0-					-0-
11	13601	X	13601	-0-	-0-	-0-	13601	2			N	-0-					-0-
12	12493	X	12471	-0-	-22	-0-	12471	2			N	-0-					-0-
01	10528	X	10528	-0-	-0-	-0-	10528	2			N	-0-					-0-
02	11284	X	8911	-0-	-2373	-0-	8911	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	5963	-0-	-937	-0-	5963	2			N	-0-					-0-
10	6462	X	6462	-0-	-0-	-0-	6462	2			N	-0-					-0-
11	6469	X	6469	-0-	-0-	-0-	6469	2			N	-0-					-0-
12	6655	X	6655	-0-	-0-	-0-	6655	2			N	-0-					-0-
01	6448	X	4936	-0-	-1512	-0-	4936	2			N	-0-					-0-
02	5208	X	3955	-0-	-1253	-0-	3955	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16410	X	8914	-0-	-7496	-0-	8914	2			N	-0-					-0-
10	14198	X	8545	-0-	-5653	-0-	8545	2			N	-0-					-0-
11	10890	X	7561	-0-	-3329	-0-	7561	2			N	-0-					-0-
12	11160	X	4168	-0-	-6992	-0-	4168	2			N	-0-					-0-
01	9207	X	6903	-0-	-2304	-0-	6903	2			N	-0-					-0-
02	8316	X	7139	-0-	-1177	-0-	7139	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22740	X	16475	-0-	-6265	-0-	16474	2	1	9	N	1	1	8			-0-
10	24800	X	14956	-0-	-9844	-0-	14956	2			N	-0-					-0-
11	24000	X	13373	-0-	-10627	-0-	13373	2			N	-0-					-0-
12	21514	X	12358	-0-	-9156	-0-	12358	2			N	-0-					-0-
01	19778	X	11585	-0-	-8193	-0-	11585	2			N	-0-					-0-
02	15372	X	9823	-0-	-5549	-0-	9823	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 04/08/2009 TOTAL DEPTH 13425 PERF.11316 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2060	-0-	-190	-0-	2060	2			N	-0-					-0-
10	2294	N	2217	-0-	-77	-0-	2217	2			N	-0-					-0-
11	2130	N	2102	-0-	-28	-0-	2102	2			N	-0-					-0-
12	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
01	2232	N	1922	-0-	-310	-0-	1922	2			N	-0-					-0-
02	1960	N	1055	-0-	-905	-0-	1055	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
11	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
01	248	X	230	-0-	-18	-0-	230	2			N	-0-					-0-
02	224	N	89	-0-	-135	-0-	89	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8410	X	8410	-0-	-0-	-0-	8410	2			N	-0-					-0-
10	4808	X	4808	-0-	-0-	-0-	4808	2			N	-0-					-0-
11	12797	X	12797	-0-	-0-	-0-	12797	2			N	-0-					-0-
12	16068	X	16068	-0-	-0-	-0-	16068	2			N	-0-					-0-
01	5236	X	5236	-0-	-0-	-0-	5236	2			N	-0-					-0-
*02	11704	X	11704	-0-	-0-	-0-	11704	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	4432	-0-	-1028	-0-	4432	2			N	-0-					-0-
10	4898	X	3476	-0-	-1422	-0-	3476	2			N	-0-					-0-
11	4740	X	3318	-0-	-1422	-0-	3318	2			N	-0-					-0-
12	4588	X	2871	-0-	-1717	-0-	2871	2			N	-0-					-0-
01	4588	X	3004	-0-	-1584	-0-	3004	2			N	-0-					-0-
02	3612	X	3079	-0-	-533	-0-	3079	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8618	X	8618	-0-	-0-	-0-	8618	2			N	-0-					-0-
10	10074	X	10074	-0-	-0-	-0-	10074	2			N	-0-					-0-
11	8983	X	8983	-0-	-0-	-0-	8983	2			N	-0-					-0-
12	9784	X	9784	-0-	-0-	-0-	9784	2			N	-0-					-0-
01	8742	X	7998	-0-	-744	-0-	7998	2			N	-0-					-0-
02	8540	X	8124	-0-	-416	-0-	8124	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3735	X	3735	-0-	-0-	-0-	3735	2			N	-0-					-0-
10	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
11	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					-0-
12	3507	X	3507	-0-	-0-	-0-	3507	2			N	-0-					-0-
01	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
02	3500	X	2883	-0-	-617	-0-	2883	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	5442	-0-	-1308	-0-	5442	2			N	-0-					-0-
10	6448	X	5281	-0-	-1167	-0-	5281	2			N	-0-					-0-
11	5880	X	4569	-0-	-1311	-0-	4569	2			N	-0-					-0-
12	5921	X	3472	-0-	-2449	-0-	3472	2			N	-0-					-0-
01	5673	X	3977	-0-	-1696	-0-	3977	2			N	-0-					-0-
02	5068	X	3467	-0-	-1601	-0-	3467	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
10	1420	X	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
11	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
12	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
01	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
02	392	N	349	-0-	-43	-0-	349	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12194	X	12194	-0-	-0-	-0-	12194	2			N	-0-					-0-
10	12643	X	12643	-0-	-0-	-0-	12643	2			N	-0-					-0-
11	11661	X	11661	-0-	-0-	-0-	11661	2			N	-0-					-0-
12	9424	X	3085	-0-	-6339	-0-	3085	2			N	-0-					-0-
01	9424	X	7323	-0-	-2101	-0-	7323	2			N	-0-					-0-
02	11424	X	10430	-0-	-994	-0-	10430	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

09	12927	X	12927	-0-	-0-	-0-	12927	2			N	-0-					-0-
10	8043	X	8043	-0-	-0-	-0-	8043	2			N	-0-					-0-
11	10589	X	10589	-0-	-0-	-0-	10589	2			N	-0-					-0-
12	12984	X	12984	-0-	-0-	-0-	12984	2			N	-0-					-0-
01	9565	X	9565	-0-	-0-	-0-	9565	2			N	-0-					-0-
02	9520	X	8200	-0-	-1320	-0-	8200	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

09	12120	X	9730	-0-	-2390	-0-	9730	2			N	-0-					-0-
10	12028	X	9084	-0-	-2944	-0-	9084	2			N	-0-					-0-
11	11640	X	7338	-0-	-4302	-0-	7338	2			N	-0-					-0-
12	10199	X	2797	-0-	-7402	-0-	2797	2			N	-0-					-0-
01	11238	X	11238	-0-	-0-	-0-	11238	2			N	-0-					-0-
02	8148	X	5961	-0-	-2187	-0-	5961	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

09	5139	X	5139	-0-	-0-	-0-	5139	2			N	-0-					-0-
10	5208	X	4908	-0-	-300	-0-	4908	2			N	-0-					-0-
11	5040	X	4603	-0-	-437	-0-	4603	2			N	-0-					-0-
12	5208	X	4851	-0-	-357	-0-	4851	2			N	-0-					-0-
01	5208	X	4835	-0-	-373	-0-	4835	2			N	-0-					-0-
02	4788	X	4114	-0-	-674	-0-	4114	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

09	4701	X	4701	-0-	-0-	-0-	4701	2			N	-0-					-0-
10	6880	X	6880	-0-	-0-	-0-	6880	2			N	-0-					-0-
11	4556	X	4556	-0-	-0-	-0-	4556	2			N	-0-					-0-
12	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					-0-
01	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					-0-
02	4256	X	3360	-0-	-896	-0-	3360	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 07/21/2009 TOTAL DEPTH 15257 PERF.12322 - 13656

09	11827	X	11827	-0-	-0-	-0-	11827	2			N	-0-					-0-
10	11459	X	11459	-0-	-0-	-0-	11459	2			N	-0-					-0-
11	6306	X	6306	-0-	-0-	-0-	6306	2			N	-0-					-0-
12	11838	X	11838	-0-	-0-	-0-	11838	2			N	-0-					-0-
01	9829	X	9829	-0-	-0-	-0-	9829	2			N	-0-					-0-
02	11032	X	9201	-0-	-1831	-0-	9201	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

09	960	N	857	-0-	-103	-0-	857	2			N	-0-					-0-
10	899	N	571	-0-	-328	-0-	571	2			N	-0-					-0-
11	1080	N	479	-0-	-601	-0-	479	2			N	-0-					-0-
12	899	N	287	-0-	-612	-0-	287	2			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
*02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/07/2009 TOTAL DEPTH 14948 PERF.11756 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4454	-0-	-226	-0-	4454	2			N	-0-					-0-
10	8461	X	8461	-0-	-0-	-0-	8461	2			N	-0-					-0-
11	7169	X	7169	-0-	-0-	-0-	7169	2			N	-0-					-0-
12	5016	X	5016	-0-	-0-	-0-	5016	2			N	-0-					-0-
01	4836	X	4434	-0-	-402	-0-	4434	2			N	-0-					-0-
02	7644	X	2579	-0-	-5065	-0-	2579	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

09	12311	X	12311	-0-	-0-	-0-	12311	2			N	-0-					-0-
10	12754	X	12754	-0-	-0-	-0-	12754	2			N	-0-					-0-
11	11745	X	11745	-0-	-0-	-0-	11745	2			N	-0-					-0-
12	11303	X	11303	-0-	-0-	-0-	11303	2			N	-0-					-0-
01	10757	X	10756	-0-	-1	-0-	10756	2			N	-0-					-0-
02	10472	X	9457	-0-	-1015	-0-	9457	2			N	-0-					-0-

MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

09	10860	X	10079	-0-	-781	-0-	10079	2			N	-0-					-0-
10	10819	X	9443	-0-	-1376	-0-	9443	2			N	-0-					-0-
11	10470	X	9718	-0-	-752	-0-	9718	2			N	-0-					-0-
12	10819	X	9176	-0-	-1643	-0-	9176	2			N	-0-					-0-
01	10416	X	8770	-0-	-1646	-0-	8770	2			N	-0-					-0-
02	9408	X	7786	-0-	-1622	-0-	7786	2			N	-0-					-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

09	4795	X	4795	-0-	-0-	-0-	4795	2			N	-0-					-0-
10	4918	X	4918	-0-	-0-	-0-	4918	2			N	-0-					-0-
11	4490	X	4490	-0-	-0-	-0-	4490	2			N	-0-					-0-
12	4623	X	4623	-0-	-0-	-0-	4623	2			N	-0-					-0-
01	4539	X	4539	-0-	-0-	-0-	4539	2			N	-0-					-0-
02	4480	X	4110	-0-	-370	-0-	4110	2			N	-0-					-0-

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

09	5460	X	4893	-0-	-567	-0-	4893	2			N	-0-					-0-
10	5580	X	4684	-0-	-896	-0-	4684	2			N	-0-					-0-
11	5220	X	4414	-0-	-806	-0-	4414	2			N	-0-					-0-
12	5394	X	4702	-0-	-692	-0-	4702	2			N	-0-					-0-
01	5394	X	4583	-0-	-811	-0-	4583	2			N	-0-					-0-
02	4508	X	4005	-0-	-503	-0-	4005	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 08/18/2009 TOTAL DEPTH 13330 PERF.11164 - 13070

09	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					-0-
10	2263	X	60	-0-	-2203	-0-	60	2			N	-0-					-0-
11	2190	X	91	-0-	-2099	-0-	91	2			N	-0-					-0-
12	4798	X	4798	-0-	-0-	-0-	4798	2			N	-0-					-0-
01	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					-0-
*02	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

09	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
10	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
11	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
12	1736	N	1643	-0-	-93	-0-	1643	2			N	-0-					-0-
01	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
02	1596	N	1292	-0-	-304	-0-	1292	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6475	X	6475	-0-	-0-	-0-	6475	2			N	-0-					-0-
10	4855	X	4855	-0-	-0-	-0-	4855	2			N	-0-					-0-
11	3827	X	3827	-0-	-0-	-0-	3827	2			N	-0-					-0-
12	3813	X	3618	-0-	-195	-0-	3618	2			N	-0-					-0-
01	3813	X	3690	-0-	-123	-0-	3690	2			N	-0-					-0-
02	6048	X	3507	-0-	-2541	-0-	3507	2			N	-0-					-0-

KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

09	7680	X	5029	-0-	-2651	-0-	5029	2			N	-0-					-0-
10	7812	X	4655	-0-	-3157	-0-	4655	2			N	-0-					-0-
11	5160	X	4349	-0-	-811	-0-	4349	2			N	-0-					-0-
12	5270	X	4300	-0-	-970	-0-	4300	2			N	-0-					-0-
01	5270	X	4521	-0-	-749	-0-	4521	2			N	-0-					-0-
02	4480	X	3905	-0-	-575	-0-	3905	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

09	2880	X	906	-0-	-1974	-0-	906	2			N	-0-					-0-
10	2790	X	886	-0-	-1904	-0-	886	2			N	-0-					-0-
11	2700	X	2057	-0-	-643	-0-	2057	2			N	-0-					-0-
12	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
01	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
02	1932	N	1924	-0-	-8	-0-	1924	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

09	5484	X	5484	-0-	-0-	-0-	5484	2			N	-0-					-0-
10	5593	X	5593	-0-	-0-	-0-	5593	2			N	-0-					-0-
11	5043	X	5043	-0-	-0-	-0-	5043	2			N	-0-					-0-
12	5115	X	4939	-0-	-176	-0-	4939	2			N	-0-					-0-
01	5115	X	4955	-0-	-160	-0-	4955	2			N	-0-					-0-
02	5124	X	4425	-0-	-699	-0-	4425	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

09	4140	X	3892	-0-	-248	-0-	3892	2			N	-0-					-0-
10	4278	X	3927	-0-	-351	-0-	3927	2			N	-0-					-0-
11	4050	X	3765	-0-	-285	-0-	3765	2			N	-0-					-0-
12	4185	X	3729	-0-	-456	-0-	3729	2			N	-0-					-0-
01	4061	X	3512	-0-	-549	-0-	3512	2			N	-0-					-0-
02	3640	X	3181	-0-	-459	-0-	3181	2			N	-0-					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

09	9465	X	9465	-0-	-0-	-0-	9465	2			N	-0-					-0-
10	9081	X	9081	-0-	-0-	-0-	9081	2			N	-0-					-0-
11	8281	X	8281	-0-	-0-	-0-	8281	2			N	-0-					-0-
12	8297	X	8297	-0-	-0-	-0-	8297	2			N	-0-					-0-
01	7751	X	7751	-0-	-0-	-0-	7751	2			N	-0-					-0-
02	8848	X	6724	-0-	-2124	-0-	6724	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

09	14760	X	5631	-0-	-9129	-0-	5631	2			N	-0-					-0-
10	13640	X	3789	-0-	-9851	-0-	3789	2			N	-0-					-0-
11	11730	X	4143	-0-	-7587	-0-	4143	2			N	-0-					-0-
12	10261	X	3928	-0-	-6333	-0-	3928	2			N	-0-					-0-
01	7688	X	2909	-0-	-4779	-0-	2909	2			N	-0-					-0-
*02	14849	X	14849	-0-	-0-	-0-	14849	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6935	X	6935	-0-	-0-	-0-	6935	2			N	-0-					-0-
10	7226	X	7226	-0-	-0-	-0-	7226	2			N	-0-					-0-
11	5735	X	5735	-0-	-0-	-0-	5735	2			N	-0-					-0-
12	5735	X	3875	-0-	-1860	-0-	3875	2			N	-0-					-0-
01	5735	X	3540	-0-	-2195	-0-	3540	2			N	-0-					-0-
*02	7768	X	7768	-0-	-0-	-0-	7768	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2967	-0-	-333	-0-	2967	2			N	-0-					-0-
10	5027	X	5027	-0-	-0-	-0-	5027	2			N	-0-					-0-
11	3330	X	3132	-0-	-198	-0-	3132	2			N	-0-					-0-
12	3441	X	2944	-0-	-497	-0-	2944	2			N	-0-					-0-
01	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					-0-
02	4228	X	2543	-0-	-1685	-0-	2543	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4309	-0-	-281	-0-	4309	2			N	-0-					-0-
10	4712	X	4405	-0-	-307	-0-	4405	2			N	-0-					-0-
11	4560	X	4167	-0-	-393	-0-	4167	2			N	-0-					-0-
12	4681	X	4210	-0-	-471	-0-	4210	2			N	-0-					-0-
01	4495	X	4184	-0-	-311	-0-	4184	2			N	-0-					-0-
02	4032	X	3594	-0-	-438	-0-	3594	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10637	X	10637	-0-	-0-	-0-	10637	2			N	-0-					-0-
10	11339	X	11339	-0-	-0-	-0-	11339	2			N	-0-					-0-
11	9945	X	9945	-0-	-0-	-0-	9945	2			N	-0-					-0-
12	10855	X	10855	-0-	-0-	-0-	10855	2			N	-0-					-0-
01	9995	X	9995	-0-	-0-	-0-	9995	2			N	-0-					-0-
02	9408	X	7815	-0-	-1593	-0-	7815	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	5398	-0-	-872	-0-	5398	2			N	-0-					-0-
10	6448	X	5386	-0-	-1062	-0-	5386	2			N	-0-					-0-
11	6240	X	5190	-0-	-1050	-0-	5190	2			N	-0-					-0-
12	6448	X	5149	-0-	-1299	-0-	5149	2			N	-0-					-0-
01	6080	X	6080	-0-	-0-	-0-	6080	2			N	-0-					-0-
*02	5204	X	5204	-0-	-0-	-0-	5204	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 05/14/2010 TOTAL DEPTH 14770 PERF.12402 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
11	630	N	394	-0-	-236	-0-	394	2			N	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
01	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6870	X	6491	-0-	-379	-0-	6491	2			N	-0-					-0-
10	6820	X	6674	-0-	-146	-0-	6674	2			N	-0-					-0-
11	6570	X	6412	-0-	-158	-0-	6412	2			N	-0-					-0-
12	6696	X	5742	-0-	-954	-0-	5742	2			N	-0-					-0-
01	6696	X	6288	-0-	-408	-0-	6288	2			N	-0-					-0-
02	5768	X	5143	-0-	-625	-0-	5143	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6720	X	4739	-0-	-1981	-0-	4739	2			N	-0-					-0-
10	5614	X	5614	-0-	-0-	-0-	5614	2			N	-0-					-0-
11	4770	X	4224	-0-	-546	-0-	4224	2			N	-0-					-0-
12	4898	X	4300	-0-	-598	-0-	4300	2			N	-0-					-0-
01	5611	X	4594	-0-	-1017	-0-	4594	2			N	-0-					-0-
02	4228	X	3739	-0-	-489	-0-	3739	2			N	-0-					-0-

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13020	X	1793	-0-	-11227	-0-	1793	2			N	-0-					-0-
10	11532	X	2144	-0-	-9388	-0-	2144	2			N	-0-					-0-
11	11160	X	1819	-0-	-9341	-0-	1819	2			N	-0-					-0-
12	11532	X	1654	-0-	-9878	-0-	1654	2			N	-0-					-0-
01	17651	X	17651	-0-	-0-	-0-	17651	2			N	-0-					-0-
*02	14886	X	14886	-0-	-0-	-0-	14886	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 01/22/2010 TOTAL DEPTH 13308 PERF.11110 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3830	-0-	-400	-0-	3830	2			N	-0-					-0-
10	4185	X	4159	-0-	-26	-0-	4159	2			N	-0-					-0-
11	4050	X	3967	-0-	-83	-0-	3967	2			N	-0-					-0-
12	4221	X	4221	-0-	-0-	-0-	4221	2			N	-0-					-0-
01	4154	X	3800	-0-	-354	-0-	3800	2			N	-0-					-0-
02	3724	X	3371	-0-	-353	-0-	3371	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					-0-
10	3689	X	2550	-0-	-1139	-0-	2550	2			N	-0-					-0-
11	3690	X	3297	-0-	-393	-0-	3297	2			N	-0-					-0-
12	3906	X	3398	-0-	-508	-0-	3398	2			N	-0-					-0-
01	3906	X	3257	-0-	-649	-0-	3257	2			N	-0-					-0-
*02	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17430	X	15795	-0-	-1635	-0-	15795	2			N	-0-					-0-
10	17639	X	16040	-0-	-1599	-0-	16040	2			N	-0-					-0-
11	16920	X	15096	-0-	-1824	-0-	15096	2			N	-0-					-0-
12	17422	X	15932	-0-	-1490	-0-	15932	2			N	-0-					-0-
01	17081	X	16189	-0-	-892	-0-	16189	2			N	-0-					-0-
02	14756	X	14471	-0-	-285	-0-	14471	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13011	X	13011	-0-	-0-	-0-	13011	2			N	-0-					-0-
10	12756	X	12756	-0-	-0-	-0-	12756	2			N	-0-					-0-
11	18240	X	11201	-0-	-7039	-0-	11201	2			N	-0-					-0-
12	18848	X	11378	-0-	-7470	-0-	11378	2			N	-0-					-0-
01	15531	X	10636	-0-	-4895	-0-	10636	2			N	-0-					-0-
02	12152	X	9355	-0-	-2797	-0-	9355	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 02/18/2010 TOTAL DEPTH 13081 PERF.10880 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	2029	-0-	-1781	-0-	2029	2			N	-0-					-0-
10	10072	X	10072	-0-	-0-	-0-	10072	2			N	-0-					-0-
11	6139	X	6139	-0-	-0-	-0-	6139	2			N	-0-					-0-
12	19949	X	19949	-0-	-0-	-0-	19949	2			N	-0-					-0-
01	19022	X	19022	-0-	-0-	-0-	19022	2			N	-0-					-0-
*02	14883	X	14883	-0-	-0-	-0-	14883	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	6327	-0-	-843	-0-	6327	2			N	-0-					-0-
10	7409	X	6916	-0-	-493	-0-	6916	2			N	-0-					-0-
11	7170	X	5597	-0-	-1573	-0-	5597	2			N	-0-					-0-
12	7409	X	6709	-0-	-700	-0-	6709	2			N	-0-					-0-
01	7037	X	5970	-0-	-1067	-0-	5970	2			N	-0-					-0-
02	6244	X	6225	-0-	-19	-0-	6225	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	-0-	-0-	-6660	-0-					N	-0-					-0-
10	7755	X	7755	-0-	-0-	-0-	7755	2			N	-0-					-0-
11	5940	X	5195	-0-	-745	-0-	5195	2			N	-0-					-0-
12	7537	X	7537	-0-	-0-	-0-	7537	2			N	-0-					-0-
01	6882	X	6852	-0-	-30	-0-	6852	2			N	-0-					-0-
02	5096	X	3904	-0-	-1192	-0-	3904	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	5084	-0-	-376	-0-	5084	2			N	-0-					-0-
10	5549	X	4934	-0-	-615	-0-	4934	2			N	-0-					-0-
11	5340	X	4886	-0-	-454	-0-	4886	2			N	-0-					-0-
12	5518	X	5020	-0-	-498	-0-	5020	2			N	-0-					-0-
01	5425	X	4655	-0-	-770	-0-	4655	2			N	-0-					-0-
02	4732	X	4443	-0-	-289	-0-	4443	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8670	X	8618	-0-	-52	-0-	8618	2			N	-0-					-0-
10	8959	X	8911	-0-	-48	-0-	8911	2			N	-0-					-0-
11	8670	X	8406	-0-	-264	-0-	8406	2			N	-0-					-0-
12	8959	X	8185	-0-	-774	-0-	8185	2			N	-0-					-0-
01	8959	X	8468	-0-	-491	-0-	8468	2			N	-0-					-0-
02	8036	X	7374	-0-	-662	-0-	7374	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 05/14/2010 TOTAL DEPTH 14400 PERF.12490 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2105	-0-	-505	-0-	2105	2			N	-0-					-0-
10	2697	X	1666	-0-	-1031	-0-	1666	2			N	-0-					-0-
11	2610	X	2206	-0-	-404	-0-	2206	2			N	-0-					-0-
12	11397	X	11397	-0-	-0-	-0-	11397	2			N	-0-					-0-
01	7550	X	7550	-0-	-0-	-0-	7550	2			N	-0-					-0-
*02	4828	X	4828	-0-	-0-	-0-	4828	2			N	-0-					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
10	775	N	342	-0-	-433	-0-	342	2			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
12	589	N	519	-0-	-70	-0-	519	2			N	-0-					-0-
01	341	N	22	-0-	-319	-0-	22	2			N	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	4879	-0-	-281	-0-	4879	2			N	-0-					-0-
10	5332	X	4671	-0-	-661	-0-	4671	2			N	-0-					-0-
11	4950	X	3897	-0-	-1053	-0-	3897	2			N	-0-					-0-
12	5115	X	4718	-0-	-397	-0-	4718	2			N	-0-					-0-
01	5115	X	4213	-0-	-902	-0-	4213	2			N	-0-					-0-
02	4564	X	3325	-0-	-1239	-0-	3325	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13527	X	13527	-0-	-0-	-0-	13527	2			N	-0-					-0-
10	13414	X	13414	-0-	-0-	-0-	13414	2			N	-0-					-0-
11	12480	X	12300	-0-	-180	-0-	12300	2			N	-0-					-0-
12	12896	X	12229	-0-	-667	-0-	12229	2			N	-0-					-0-
01	13051	X	13051	-0-	-0-	-0-	13051	2			N	-0-					-0-
02	12600	X	11375	-0-	-1225	-0-	11375	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2785	-0-	-485	-0-	2785	2			N	-0-					-0-
10	3224	X	2568	-0-	-656	-0-	2568	2			N	-0-					-0-
11	3120	X	2618	-0-	-502	-0-	2618	2			N	-0-					-0-
12	3100	X	2427	-0-	-673	-0-	2427	2			N	-0-					-0-
01	3007	X	2425	-0-	-582	-0-	2425	2			N	-0-					-0-
02	2604	X	1942	-0-	-662	-0-	1942	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	1939	-0-	-491	-0-	1939	2			N	-0-					-0-
10	2449	N	1990	-0-	-459	-0-	1990	2			N	-0-					-0-
11	2040	N	1862	-0-	-178	-0-	1862	2			N	-0-					-0-
12	2015	N	1852	-0-	-163	-0-	1852	2			N	-0-					-0-
01	1984	N	1897	-0-	-87	-0-	1897	2			N	-0-					-0-
02	1736	N	1690	-0-	-46	-0-	1690	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 2 RRCID -> 257110 COMPL. DATE 01/22/2011 TOTAL DEPTH 12650 PERF. 9883 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
10	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
11	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-
12	2910	N	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
01	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-
02	2548	N	2191	-0-	-357	-0-	2191	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 06/10/2011 TOTAL DEPTH 14925 PERF.12002 - 14206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9780	X	8856	-0-	-924	-0-	8856	2			N	-0-					-0-
10	10075	X	9202	-0-	-873	-0-	9202	2			N	-0-					-0-
11	9750	X	9320	-0-	-430	-0-	9320	2			N	-0-					-0-
12	9300	X	8935	-0-	-365	-0-	8935	2			N	-0-					-0-
01	9300	X	8662	-0-	-638	-0-	8662	2			N	-0-					-0-
02	7476	X	7384	-0-	-92	-0-	7384	2			N	-0-					-0-

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	6460	-0-	-3410	-0-	6460	2			N	-0-					-0-
10	10850	X	10850	-0-	-0-	-0-	10850	2			N	-0-					-0-
11	9090	X	9072	-0-	-18	-0-	9072	2			N	-0-					-0-
12	9064	X	9064	-0-	-0-	-0-	9064	2			N	-0-					-0-
01	10199	X	8273	-0-	-1926	-0-	8273	2			N	-0-					-0-
*02	8270	X	8270	-0-	-0-	-0-	8270	2			N	-0-					-0-

R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	3986	-0-	-484	-0-	3986	2			N	-0-					-0-
10	4433	X	4056	-0-	-377	-0-	4056	2			N	-0-					-0-
11	4230	X	3794	-0-	-436	-0-	3794	2			N	-0-					-0-
12	4371	X	3408	-0-	-963	-0-	3408	2			N	-0-					-0-
01	4154	X	3392	-0-	-762	-0-	3392	2			N	-0-					-0-
02	3724	X	2762	-0-	-962	-0-	2762	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3955	X	3955	-0-	-0-	-0-	3955	2			N	-0-					-0-
10	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					-0-
11	4165	X	4165	-0-	-0-	-0-	4165	2			N	-0-					-0-
12	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					-0-
01	4157	X	4157	-0-	-0-	-0-	4157	2			N	-0-					-0-
*02	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	1286	-0-	-1474	-0-	1286	2			N	-0-					-0-
10	2325	X	1542	-0-	-783	-0-	1542	2			N	-0-					-0-
11	2100	X	1728	-0-	-372	-0-	1728	2			N	-0-					-0-
12	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
01	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
02	1624	N	1409	-0-	-215	-0-	1409	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5401	-0-	-599	-0-	5401	2			N	-0-					-0-
10	6169	X	4885	-0-	-1284	-0-	4885	2			N	-0-					-0-
11	5910	X	5495	-0-	-415	-0-	5495	2			N	-0-					-0-
12	6045	X	5156	-0-	-889	-0-	5156	2			N	-0-					-0-
01	5859	X	4148	-0-	-1711	-0-	4148	2			N	-0-					-0-
02	5124	X	4785	-0-	-339	-0-	4785	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13680	X	12757	-0-	-923	-0-	12757	2			N	-0-					-0-
10	14012	X	12878	-0-	-1134	-0-	12878	2			N	-0-					-0-
11	13440	X	11884	-0-	-1556	-0-	11884	2			N	-0-					-0-
12	13888	X	12348	-0-	-1540	-0-	12348	2			N	-0-					-0-
01	13485	X	11971	-0-	-1514	-0-	11971	2			N	-0-					-0-
02	11900	X	10672	-0-	-1228	-0-	10672	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9090	X	8065	-0-	-1025	-0-	8065	2			N	-0-					-0-
10	9207	X	8202	-0-	-1005	-0-	8202	2			N	-0-					-0-
11	8670	X	7891	-0-	-779	-0-	7891	2			N	-0-					-0-
12	8928	X	7929	-0-	-999	-0-	7929	2			N	-0-					-0-
01	8339	X	7779	-0-	-560	-0-	7779	2			N	-0-					-0-
02	7532	X	6799	-0-	-733	-0-	6799	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770	X	7222	-0-	-548	-0-	7222	2			N	-0-					-0-
10	8029	X	7133	-0-	-896	-0-	7133	2			N	-0-					-0-
11	7590	X	7234	-0-	-356	-0-	7234	2			N	-0-					-0-
12	7843	X	7162	-0-	-681	-0-	7162	2			N	-0-					-0-
01	7471	X	6992	-0-	-479	-0-	6992	2			N	-0-					-0-
02	6748	X	6342	-0-	-406	-0-	6342	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	4999	-0-	-1151	-0-	4999	2			N	-0-					-0-
10	6355	X	5073	-0-	-1282	-0-	5073	2			N	-0-					-0-
11	5550	X	4794	-0-	-756	-0-	4794	2			N	-0-					-0-
12	5704	X	4800	-0-	-904	-0-	4800	2			N	-0-					-0-
01	5301	X	4864	-0-	-437	-0-	4864	2			N	-0-					-0-
02	4676	X	3793	-0-	-883	-0-	3793	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13560	X	11926	-0-	-1634	-0-	11926	2			N	-0-					-0-
10	10265	X	10265	-0-	-0-	-0-	10265	2			N	-0-					-0-
11	12720	X	4484	-0-	-8236	-0-	4484	2			N	-0-					-0-
12	12338	X	10854	-0-	-1484	-0-	10854	2			N	-0-					-0-
01	12338	X	10157	-0-	-2181	-0-	10157	2			N	-0-					-0-
02	7812	X	5903	-0-	-1909	-0-	5903	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7860	X	7852	-0-	-8	-0-	7852	2			N	-0-					-0-
10	7590	X	7590	-0-	-0-	-0-	7590	2			N	-0-					-0-
11	7218	X	7218	-0-	-0-	-0-	7218	2			N	-0-					-0-
12	8122	X	7092	-0-	-1030	-0-	7092	2			N	-0-					-0-
01	8122	X	7080	-0-	-1042	-0-	7080	2			N	-0-					-0-
*02	6357	X	6357	-0-	-0-	-0-	6357	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 12/11/2010 TOTAL DEPTH 14374 PERF.12270 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9771	X	9771	-0-	-0-	-0-	9771	2			N	-0-					-0-
10	6555	X	6555	-0-	-0-	-0-	6555	2			N	-0-					-0-
11	4950	X	2617	-0-	-2333	-0-	2617	2			N	-0-					-0-
12	5115	X	64	-0-	-5051	-0-	64	2			N	-0-					-0-
01	5115	X	-0-	-0-	-5115	-0-					N	-0-					-0-
*02	16009	X	16009	-0-	-0-	-0-	16009	2			N	-0-					-0-

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7516	X	7516	-0-	-0-	-0-	7516	2			N	-0-					-0-
10	7161	X	6606	-0-	-555	-0-	6606	2			N	-0-					-0-
11	6930	X	6280	-0-	-650	-0-	6280	2			N	-0-					-0-
12	7161	X	6323	-0-	-838	-0-	6323	2			N	-0-					-0-
01	7161	X	6448	-0-	-713	-0-	6448	2			N	-0-					-0-
*02	4730	X	4730	-0-	-0-	-0-	4730	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	4416	-0-	-2184	-0-	4416	2			N	-0-					-0-
10	5983	X	4376	-0-	-1607	-0-	4376	2			N	-0-					-0-
11	5400	X	4121	-0-	-1279	-0-	4121	2			N	-0-					-0-
12	5146	X	4042	-0-	-1104	-0-	4042	2			N	-0-					-0-
01	4557	X	4462	-0-	-95	-0-	4462	2			N	-0-					-0-
02	4116	X	3603	-0-	-513	-0-	3603	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8700	X	7445	-0-	-1255	-0-	7445	2			N	-0-					-0-
10	8866	X	7215	-0-	-1651	-0-	7215	2			N	-0-					-0-
11	8530	X	8530	-0-	-0-	-0-	8530	2			N	-0-					-0-
12	8525	X	7544	-0-	-981	-0-	7544	2			N	-0-					-0-
01	7925	X	7925	-0-	-0-	-0-	7925	2			N	-0-					-0-
02	7392	X	7208	-0-	-184	-0-	7208	2			N	-0-					-0-

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3448	-0-	-152	-0-	3448	2			N	-0-					-0-
10	3472	X	3341	-0-	-131	-0-	3341	2			N	-0-					-0-
11	4921	X	4921	-0-	-0-	-0-	4921	2			N	-0-					-0-
12	3565	X	3076	-0-	-489	-0-	3076	2			N	-0-					-0-
01	3565	X	3171	-0-	-394	-0-	3171	2			N	-0-					-0-
02	3164	X	2893	-0-	-271	-0-	2893	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9510	X	3753	-0-	-5757	-0-	3753	2			N	-0-					-0-
10	9362	X	6043	-0-	-3319	-0-	6043	2			N	-0-					-0-
11	8237	X	8237	-0-	-0-	-0-	8237	2			N	-0-					-0-
12	8184	X	5478	-0-	-2706	-0-	5478	2			N	-0-					-0-
01	6634	X	4814	-0-	-1820	-0-	4814	2			N	-0-					-0-
02	7168	X	3693	-0-	-3475	-0-	3693	2			N	-0-					-0-

J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14458	X	14458	-0-	-0-	-0-	14458	2			N	-0-					-0-
10	14267	X	14267	-0-	-0-	-0-	14267	2			N	-0-					-0-
11	11520	X	11520	-0-	-0-	-0-	11520	2			N	-0-					-0-
12	10836	X	10836	-0-	-0-	-0-	10836	2			N	-0-					-0-
01	10613	X	10613	-0-	-0-	-0-	10613	2			N	-0-					-0-
02	7616	X	5138	-0-	-2478	-0-	5138	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12000	X	10467	-0-	-1533	-0-	10467	2			N	-0-					-0-
10	11780	X	10282	-0-	-1498	-0-	10282	2			N	-0-					-0-
11	11400	X	7048	-0-	-4352	-0-	7048	2			N	-0-					-0-
12	11377	X	9096	-0-	-2281	-0-	9096	2			N	-0-					-0-
01	11129	X	8917	-0-	-2212	-0-	8917	2			N	-0-					-0-
02	9772	X	7594	-0-	-2178	-0-	7594	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14190	X	12800	-0-	-1390	-0-	12799	2	1	9	N	1	1	8			-0-
10	14322	X	13078	-0-	-1244	-0-	13078	2			N	-0-					-0-
11	13440	X	12298	-0-	-1142	-0-	12298	2			N	-0-					-0-
12	13888	X	11615	-0-	-2273	-0-	11615	2			N	-0-					-0-
01	13237	X	11571	-0-	-1666	-0-	11571	2			N	-0-					-0-
02	11956	X	10372	-0-	-1584	-0-	10372	2			N	-0-					-0-

TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37920	X	34676	-0-	-3244	-0-	34676	2			N	-0-					-0-
10	37541	X	32335	-0-	-5206	-0-	32335	2			N	-0-					-0-
11	35640	X	34124	-0-	-1516	-0-	34124	2			N	-0-					-0-
12	36828	X	30768	-0-	-6060	-0-	30768	2			N	-0-					-0-
01	36828	X	28394	-0-	-8434	-0-	28394	2			N	-0-					-0-
02	30492	X	28262	-0-	-2230	-0-	28262	2			N	-0-					-0-

ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13860	X	9472	-0-	-4388	-0-	9472	2			N	-0-					-0-
10	14452	X	14452	-0-	-0-	-0-	14452	2			N	-0-					-0-
11	14668	X	14668	-0-	-0-	-0-	14668	2			N	-0-					-0-
12	14663	X	13171	-0-	-1492	-0-	13171	2			N	-0-					-0-
01	14663	X	13430	-0-	-1233	-0-	13430	2			N	-0-					-0-
02	12908	X	10132	-0-	-2776	-0-	10132	2			N	-0-					-0-

PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	3707	-0-	-673	-0-	3707	2			N	-0-					-0-
10	4275	X	4275	-0-	-0-	-0-	4275	2			N	-0-					-0-
11	4110	X	3793	-0-	-317	-0-	3793	2			N	-0-					-0-
12	4247	X	3485	-0-	-762	-0-	3485	2			N	-0-					-0-
01	4278	X	3587	-0-	-691	-0-	3587	2			N	-0-					-0-
02	3780	X	3105	-0-	-675	-0-	3105	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11430	X	7549	-0-	-3881	-0-	7549	2			N	-0-					-0-
10	11346	X	9447	-0-	-1899	-0-	9447	2			N	-0-					-0-
11	9720	X	8697	-0-	-1023	-0-	8697	2			N	-0-					-0-
12	10044	X	7095	-0-	-2949	-0-	7095	2			N	-0-					-0-
01	9920	X	7450	-0-	-2470	-0-	7450	2			N	-0-					-0-
02	8540	X	5612	-0-	-2928	-0-	5612	2			N	-0-					-0-

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

09	6870	X	5886	-0-	-984	-0-	5886	2			N	-0-					-0-
10	6975	X	6271	-0-	-704	-0-	6271	2			N	-0-					-0-
11	6750	X	4648	-0-	-2102	-0-	4648	2			N	-0-					-0-
12	6851	X	6438	-0-	-413	-0-	6438	2			N	-0-					-0-
01	6479	X	5258	-0-	-1221	-0-	5258	2			N	-0-					-0-
02	5656	X	4629	-0-	-1027	-0-	4629	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

09	7800	X	5433	-0-	-2367	-0-	5433	2			N	-0-					-0-
10	6231	X	2999	-0-	-3232	-0-	2999	2			N	-0-					-0-
11	6030	X	5011	-0-	-1019	-0-	5011	2			N	-0-					-0-
12	6543	X	6543	-0-	-0-	-0-	6543	2			N	-0-					-0-
01	5611	X	5314	-0-	-297	-0-	5314	2			N	-0-					-0-
02	5068	X	4569	-0-	-499	-0-	4569	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

09	21575	X	21575	-0-	-0-	-0-	21575	2			N	-0-					-0-
10	21452	X	18717	-0-	-2735	-0-	18717	2			N	-0-					-0-
11	20760	X	15788	-0-	-4972	-0-	15788	2			N	-0-					-0-
12	21452	X	8214	-0-	-13238	-0-	8214	2			N	-0-					-0-
01	21452	X	8310	-0-	-13142	-0-	8310	2			N	-0-					-0-
02	20132	X	9215	-0-	-10917	-0-	9215	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

09	10170	X	9405	-0-	-765	-0-	9405	2			N	-0-					-0-
10	10199	X	9527	-0-	-672	-0-	9527	2			N	-0-					-0-
11	9750	X	9070	-0-	-680	-0-	9070	2			N	-0-					-0-
12	10075	X	9256	-0-	-819	-0-	9256	2			N	-0-					-0-
01	9920	X	9040	-0-	-880	-0-	9040	2			N	-0-					-0-
02	8792	X	7992	-0-	-800	-0-	7992	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 02/26/2011 TOTAL DEPTH 14225 PERF.11954 - 11964

09	29760	X	27469	-0-	-2291	-0-	27469	2			N	-0-					-0-
10	29605	X	28266	-0-	-1339	-0-	28266	2			N	-0-					-0-
11	27840	X	26486	-0-	-1354	-0-	26486	2			N	-0-					-0-
12	28396	X	26465	-0-	-1931	-0-	26465	2			N	-0-					-0-
01	28396	X	26807	-0-	-1589	-0-	26807	2			N	-0-					-0-
02	25340	X	23655	-0-	-1685	-0-	23655	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

09	14401	X	14401	-0-	-0-	-0-	14401	2			N	-0-					-0-
10	13914	X	13914	-0-	-0-	-0-	13914	2			N	-0-					-0-
11	11348	X	11348	-0-	-0-	-0-	11348	2			N	-0-					-0-
12	11573	X	11573	-0-	-0-	-0-	11573	2			N	-0-					-0-
01	11686	X	11686	-0-	-0-	-0-	11686	2			N	-0-					-0-
02	13440	X	9310	-0-	-4130	-0-	9310	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	4679	-0-	-1111	-0-	4679	2			N	-0-					-0-
10	5983	X	4780	-0-	-1203	-0-	4780	2			N	-0-					-0-
11	5490	X	4591	-0-	-899	-0-	4591	2			N	-0-					-0-
12	5270	X	4757	-0-	-513	-0-	4757	2			N	-0-					-0-
01	5146	X	4524	-0-	-622	-0-	4524	2			N	-0-					-0-
02	4368	X	4143	-0-	-225	-0-	4143	2			N	-0-					-0-

REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

09	28080	X	17491	-0-	-10589	-0-	17491	2			N	-0-					-0-
10	27807	X	16776	-0-	-11031	-0-	16776	2			N	-0-					-0-
11	25470	X	15617	-0-	-9853	-0-	15617	2			N	-0-					-0-
12	25110	X	15086	-0-	-10024	-0-	15086	2			N	-0-					-0-
01	20708	X	14692	-0-	-6016	-0-	14692	2			N	-0-					-0-
02	14560	X	12454	-0-	-2106	-0-	12454	2			N	-0-					-0-

BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

09	19500	X	15288	-0-	-4212	-0-	15288	2			N	-0-					-0-
10	18755	X	15519	-0-	-3236	-0-	15519	2			N	-0-					-0-
11	17130	X	14351	-0-	-2779	-0-	14351	2			N	-0-					-0-
12	17701	X	14155	-0-	-3546	-0-	14155	2			N	-0-					-0-
01	16120	X	13318	-0-	-2802	-0-	13318	2			N	-0-					-0-
02	14280	X	11496	-0-	-2784	-0-	11496	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

09	12750	X	9959	-0-	-2791	-0-	9959	2			N	-0-					-0-
10	12400	X	11354	-0-	-1046	-0-	11354	2			N	-0-					-0-
11	11070	X	10580	-0-	-490	-0-	10580	2			N	-0-					-0-
12	10912	X	10317	-0-	-595	-0-	10317	2			N	-0-					-0-
01	11346	X	9898	-0-	-1448	-0-	9898	2			N	-0-					-0-
02	9604	X	8163	-0-	-1441	-0-	8163	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

09	22650	X	17781	-0-	-4869	-0-	17781	2			N	-0-					-0-
10	22537	X	17544	-0-	-4993	-0-	17544	2			N	-0-					-0-
11	19890	X	16250	-0-	-3640	-0-	16250	2			N	-0-					-0-
12	20553	X	16263	-0-	-4290	-0-	16263	2			N	-0-					-0-
01	19282	X	15613	-0-	-3669	-0-	15613	2			N	-0-					-0-
02	16604	X	13672	-0-	-2932	-0-	13672	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 06/08/2012 TOTAL DEPTH 13400 PERF.11340 - 13160

09	42930	X	36458	-0-	-6472	-0-	36458	2			N	-0-					-0-
10	40982	X	34369	-0-	-6613	-0-	34369	2			N	-0-					-0-
11	36480	X	31928	-0-	-4552	-0-	31928	2			N	-0-					-0-
12	37665	X	33213	-0-	-4452	-0-	33213	2			N	-0-					-0-
01	37665	X	31233	-0-	-6432	-0-	31233	2			N	-0-					-0-
02	32424	X	27119	-0-	-5305	-0-	27119	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

09	21780	X	14552	-0-	-7228	-0-	14552	2			N	-0-					-0-
10	20460	X	14084	-0-	-6376	-0-	14084	2			N	-0-					-0-
11	17400	X	12463	-0-	-4937	-0-	12463	2			N	-0-					-0-
12	16833	X	12344	-0-	-4489	-0-	12344	2			N	-0-					-0-
01	15996	X	11813	-0-	-4183	-0-	11813	2			N	-0-					-0-
02	13580	X	10059	-0-	-3521	-0-	10059	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17880	X	12967	-0-	-4913	-0-	12967	2			N	-0-					-0-
10	16678	X	12401	-0-	-4277	-0-	12401	2			N	-0-					-0-
11	15150	X	11368	-0-	-3782	-0-	11368	2			N	-0-					-0-
12	14415	X	9586	-0-	-4829	-0-	9586	2			N	-0-					-0-
01	14353	X	10884	-0-	-3469	-0-	10884	2			N	-0-					-0-
02	12096	X	10404	-0-	-1692	-0-	10404	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13560	X	7853	-0-	-5707	-0-	7853	2			N	-0-					-0-
10	11997	X	9475	-0-	-2522	-0-	9475	2			N	-0-					-0-
11	8910	X	7650	-0-	-1260	-0-	7650	2			N	-0-					-0-
12	9207	X	7902	-0-	-1305	-0-	7902	2			N	-0-					-0-
01	9835	X	9835	-0-	-0-	-0-	9835	2			N	-0-					-0-
*02	9550	X	9550	-0-	-0-	-0-	9550	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20880	X	13562	-0-	-7318	-0-	13562	2			N	-0-					-0-
10	20429	X	13145	-0-	-7284	-0-	13145	2			N	-0-					-0-
11	18120	X	12686	-0-	-5434	-0-	12686	2			N	-0-					-0-
12	16275	X	13783	-0-	-2492	-0-	13783	2			N	-0-					-0-
01	16275	X	11479	-0-	-4796	-0-	11479	2			N	-0-					-0-
02	12656	X	7113	-0-	-5543	-0-	7113	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10472	X	10472	-0-	-0-	-0-	10471	2	1	9	N	1	1	8			-0-
10	10168	X	9643	-0-	-525	-0-	9643	2			N	-0-					-0-
11	9840	X	8891	-0-	-949	-0-	8891	2			N	-0-					-0-
12	10168	X	8550	-0-	-1618	-0-	8550	2			N	-0-					-0-
01	10168	X	7905	-0-	-2263	-0-	7905	2			N	-0-					-0-
02	9772	X	6578	-0-	-3194	-0-	6578	2			N	-0-					-0-

MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23520	X	18675	-0-	-4845	-0-	18675	2			N	-0-					-0-
10	21328	X	19606	-0-	-1722	-0-	19606	2			N	-0-					-0-
11	19650	X	17827	-0-	-1823	-0-	17827	2			N	-0-					-0-
12	20305	X	18129	-0-	-2176	-0-	18129	2			N	-0-					-0-
01	20305	X	17066	-0-	-3239	-0-	17066	2			N	-0-					-0-
02	17360	X	15354	-0-	-2006	-0-	15354	2			N	-0-					-0-

ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28200	X	6370	-0-	-21830	-0-	6370	2			N	-0-					-0-
10	29140	X	7386	-0-	-21754	-0-	7386	2			N	-0-					-0-
11	28200	X	6862	-0-	-21338	-0-	6862	2			N	-0-					-0-
12	29140	X	6762	-0-	-22378	-0-	6762	2			N	-0-					-0-
01	7378	X	6708	-0-	-670	-0-	6708	2			N	-0-					-0-
02	6664	X	5618	-0-	-1046	-0-	5618	2			N	-0-					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P. 216378
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	5524	-0-	-716	-0-	270	1 3 9	5251	2	Y	3					7
10	6448	X	5410	-0-	-1038	-0-	272	1 1 9	5137	2	Y	1					8
11	6000	X	5013	-0-	-987	-0-	239	1 2 9	4772	2	Y	2					10
12	6045	X	5116	-0-	-929	-0-	257	1 3 9	4856	2	Y	3	8	1			5
01	5704	X	2613	-0-	-3091	-0-	256	1 3 9	2354	2	Y	3	6	1			2
02	0	X	-0-	-0-	-0-	-0-					Y	3					5

MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

09	4230	X	3415	-0-	-815	-0-	167	1	3248	2	N	-0-					-0-
10	3999	X	3400	-0-	-599	-0-	171	1	3229	2	N	-0-					-0-
11	3750	X	3003	-0-	-747	-0-	143	1	2860	2	N	-0-					-0-
12	3875	X	2988	-0-	-887	-0-	150	1	2838	2	N	-0-					-0-
01	3658	X	1542	-0-	-2116	-0-	151	1	1391	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, CLAYTON ENERGY, INC. 924624
NEYLAND UNIT WELL #: 1 RRCID -> 230025 COMPL. DATE 02/06/2007 TOTAL DEPTH 13422 PERF. 8223 - 8258

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					219
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					219
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					219
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					219
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					219
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					219

XTO ENERGY INC. 945936
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

09	1560	N	1435	-0-	-125	-0-	1435	2			N	-0-					-0-
10	1705	N	1448	-0-	-257	-0-	1448	2			N	-0-					-0-
11	1560	N	1358	-0-	-202	-0-	1358	2			N	-0-					-0-
12	1488	N	1362	-0-	-126	-0-	1362	2			N	-0-					-0-
01	1457	N	1312	-0-	-145	-0-	1312	2			N	-0-					-0-
02	1260	N	1184	-0-	-76	-0-	1184	2			N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P. 216378
WHALEY, T.W. -A- WELL #: 3 RRCID -> 266174 COMPL. DATE 02/24/2012 TOTAL DEPTH 13119 PERF. 9340 - 9340

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. 617512
COMMANDER GAS UNIT WELL #: 1 RRCID -> 264867 COMPL. DATE 12/14/2011 TOTAL DEPTH 12197 PERF. 4924 - 4926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	903			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	903			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	903			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	903			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	903			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	903			N	-0-			-0-

XTO ENERGY INC. 945936
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 03/01/2013 TOTAL DEPTH 7695 PERF. 6667 - 7473

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/08/2008 TOTAL DEPTH 6200 PERF. 5866 - 5930

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 07/01/2009 TOTAL DEPTH 12940 PERF. 8456 - 10184

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 05/02/2011 TOTAL DEPTH 8000 PERF. 7396 - 7762

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUTZ GAS UNIT NO. 2 WELL #: 1 RRCID -> 261193 COMPL. DATE 01/25/2011 TOTAL DEPTH 13305 PERF. 8958 - 9660

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANCHICKS SWD WELL #: 1 RRCID -> 265340 COMPL. DATE 07/02/2012 TOTAL DEPTH 13930 PERF. 9732 - 10502

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC 243195
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	X	5	-0-	-5	-0-	5	2			N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	9	1	104	2	N	-0-					-0-
11	354	X	354	-0-	-0-	-0-	28	1	326	2	N	-0-					-0-
12	319	X	319	-0-	-0-	-0-	25	1	294	2	N	-0-					-0-
01	403	X	403	-0-	-0-	-0-	35	1	368	2	N	-0-					-0-
02	336	X	272	-0-	-64	-0-	22	1	250	2	N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

09	2940	X	2742	-0-	-198	-0-	224	1	2517	2	N	1	1	1			40
							1	9									
10	3038	X	2926	-0-	-112	-0-	236	1	2689	2	N	1					41
							1	9									
11	3030	X	2749	-0-	-281	-0-	218	1	2517	2	N	13	1	1			53
							14	9									
12	3131	X	2028	-0-	-1103	-0-	158	1	1866	2	N	4	1	1			56
							4	9									
01	3131	X	1694	-0-	-1437	-0-	147	1	1540	2	N	6	1	1			61
							7	9									
02	2632	X	1099	-0-	-1533	-0-	89	1	1009	2	N	1	1	1			61
							1	9									

BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

09	609	X	609	-0-	-0-	-0-	50	1	559	2	N	-0-					15
10	600	X	600	-0-	-0-	-0-	48	1	552	2	N	-0-					15
11	600	X	556	-0-	-44	-0-	44	1	512	2	N	-0-					15
12	3663	X	3663	-0-	-0-	-0-	286	1	3377	2	N	-0-					15
01	620	X	588	-0-	-32	-0-	51	1	537	2	N	-0-					15
*02	682	X	682	-0-	-0-	-0-	55	1	627	2	N	-0-					15

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

09	1446	X	1446	-0-	-0-	-0-	118	1	1327	2	N	1	1	1			73
							1	9									
10	1829	X	1410	-0-	-419	-0-	114	1	1295	2	N	1					74
							1	9									
11	1770	X	1366	-0-	-404	-0-	109	1	1256	2	N	1	1	1			74
							1	9									
12	1829	X	1066	-0-	-763	-0-	83	1	981	2	N	2	1	1			75
							2	9									
01	1488	X	955	-0-	-533	-0-	83	1	871	2	N	1	1	1			75
							1	9									
02	1344	X	835	-0-	-509	-0-	68	1	766	2	N	1	1	1			75
							1	9									

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7900	X	7900	-0-	-0-	-0-	646	1	7251	2	N	3	6	1			192
							3	9									
10	9111	X	9111	-0-	-0-	-0-	731	1	8317	2	N	57					249
							63	9									
11	6829	X	6829	-0-	-0-	-0-	543	1	6273	2	N	12	188	1			73
							13	9									
12	7192	X	6731	-0-	-461	-0-	522	1	6176	2	N	30	6	1			97
							33	9									
01	7192	X	5477	-0-	-1715	-0-	474	1	4982	2	N	19	6	1			110
							21	9									
*02	6724	X	6724	-0-	-0-	-0-	545	1	6165	2	N	13	6	1			117
							14	9									

BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	180	-0-	-0-	-0-	15	1	164	2	N	1	1	1			48
							1	9									
10	186	X	139	-0-	-47	-0-	11	1	127	2	N	1					49
							1	9									
11	180	X	84	-0-	-96	-0-	7	1	76	2	N	1	1	1			49
							1	9									
12	186	X	146	-0-	-40	-0-	11	1	133	2	N	2	1	1			50
							2	9									
01	186	X	92	-0-	-94	-0-	8	1	83	2	N	1	1	1			50
							1	9									
02	168	X	110	-0-	-58	-0-	9	1	100	2	N	1	1	1			50
							1	9									

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	3913	-0-	-977	-0-	318	1	3575	2	N	18	12	1			141
							20	9									
10	5053	X	3195	-0-	-1858	-0-	257	1	2921	2	N	15					156
							17	9									
11	4890	X	2714	-0-	-2176	-0-	215	1	2487	2	N	11	12	1			155
							12	9									
12	4402	X	2723	-0-	-1679	-0-	210	1	2482	2	N	28	12	1			171
							31	9									
01	4402	X	3640	-0-	-762	-0-	314	1	3304	2	N	20	12	1			179
							22	9									
02	3640	X	2959	-0-	-681	-0-	239	1	2700	2	N	18	12	1			185
							20	9									

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	483	-0-	-1107	-0-	39	1	438	2	N	5	12	1			154
							6	9									
10	1643	X	621	-0-	-1022	-0-	50	1	563	2	N	7					161
							8	9									
11	1447	X	1447	-0-	-0-	-0-	114	1	1319	2	N	13	91	1			83
							14	9									
12	930	X	735	-0-	-195	-0-	56	1	665	2	N	13	12	1			84
							14	9									
01	1792	X	1792	-0-	-0-	-0-	153	1	1610	2	N	26	12	1			98
							29	9									
*02	3168	X	3168	-0-	-0-	-0-	256	1	2900	2	N	11	12	1			97
							12	9									

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

09	4740	X	4277	-0-	-463	-0-	349	1	3922	2	N	5	12	1			44
							6	9									
10	4371	X	4258	-0-	-113	-0-	343	1	3902	2	N	12					56
							13	9									
11	4410	X	4067	-0-	-343	-0-	323	1	3732	2	N	11	12	1			55
							12	9									
12	4816	X	4816	-0-	-0-	-0-	373	1	4411	2	N	29	12	1			72
							32	9									
01	5569	X	5569	-0-	-0-	-0-	482	1	5066	2	N	19	12	1			79
							21	9									
*02	4798	X	4798	-0-	-0-	-0-	388	1	4390	2	N	18	12	1			85
							20	9									

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

09	194	X	194	-0-	-0-	-0-	15	1	168	2	N	10					44
							11	9									
10	332	X	332	-0-	-0-	-0-	26	1	292	2	N	13					57
							14	9									
11	321	X	321	-0-	-0-	-0-	26	1	295	2	N	-0-					57
12	290	X	290	-0-	-0-	-0-	23	1	267	2	N	-0-					57
01	341	X	210	-0-	-131	-0-	18	1	192	2	N	-0-					57
02	308	X	221	-0-	-87	-0-	18	1	203	2	N	-0-					57

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

09	930	X	541	-0-	-389	-0-	44	1	497	2	N	-0-					20
10	961	X	599	-0-	-362	-0-	48	1	551	2	N	-0-					20
11	900	X	677	-0-	-223	-0-	54	1	623	2	N	-0-					20
12	930	X	729	-0-	-201	-0-	55	1	655	2	N	17					37
							19	9									
01	908	X	908	-0-	-0-	-0-	78	1	818	2	N	11					48
							12	9									
*02	1066	X	1066	-0-	-0-	-0-	86	1	969	2	N	10					58
							11	9									

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	1000	-0-	-20	-0-	82	1	918	2	N	-0-	1	1			188
10	1054	X	982	-0-	-72	-0-	79	1	903	2	N	-0-					188
11	990	X	856	-0-	-134	-0-	68	1	787	2	N	1	1	1			188
							1	9									
12	1219	X	1219	-0-	-0-	-0-	95	1	1123	2	N	1	1	1			188
							1	9									
01	1033	X	1033	-0-	-0-	-0-	90	1	942	2	N	1	1	1			188
							1	9									
*02	934	X	934	-0-	-0-	-0-	76	1	857	2	N	1	1	1			188
							1	9									

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

09	330	X	257	-0-	-73	-0-	21	1	236	2	N	-0-					40
10	403	X	399	-0-	-4	-0-	32	1	367	2	N	-0-					40
11	552	X	552	-0-	-0-	-0-	44	1	508	2	N	-0-					40
12	600	X	600	-0-	-0-	-0-	47	1	553	2	N	-0-					40
01	549	X	549	-0-	-0-	-0-	48	1	501	2	N	-0-					40
02	504	X	286	-0-	-218	-0-	23	1	263	2	N	-0-					40

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

09	1280	X	1280	-0-	-0-	-0-	105	1	1174	2	N	1	1	1			52
							1	9									
10	1302	X	1274	-0-	-28	-0-	103	1	1170	2	N	1					53
							1	9									
11	1290	X	1237	-0-	-53	-0-	99	1	1137	2	N	1	1	1			53
							1	9									
12	1333	X	1235	-0-	-98	-0-	96	1	1138	2	N	1	1	1			53
							1	9									
01	1333	X	1297	-0-	-36	-0-	113	1	1183	2	N	1	1	1			53
							1	9									
02	1204	X	967	-0-	-237	-0-	78	1	888	2	N	1	1	1			53
							1	9									

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

09	2520	X	2247	-0-	-273	-0-	183	1	2058	2	N	5	12	1			52
							6	9									
10	2604	X	2375	-0-	-229	-0-	191	1	2176	2	N	7					59
							8	9									
11	2370	X	2370	-0-	-0-	-0-	187	1	2159	2	N	22	12	1			69
							24	9									
12	2356	X	2285	-0-	-71	-0-	177	1	2094	2	N	13	12	1			70
							14	9									
01	2512	X	2512	-0-	-0-	-0-	207	1	2171	2	N	122	12	1			180
							134	9									
02	2212	X	2090	-0-	-122	-0-	167	1	1889	2	N	31	12	1			199
							34	9									

ENCANA OIL & GAS(USA) INC. 251691
BASS WELL #: 1 RRCID -> 186413 COMPL. DATE 09/06/2001 TOTAL DEPTH 11822 PERF.10524 - 10975

09	0	X	-0-	-0-	-0-	-0-					N	-0-					49
10	0	X	-0-	-0-	-0-	-0-					N	-0-					49
11	0	X	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FOREST OIL CORPORATION 275740
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 112823 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.10670 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					48
10	0	X	-0-	-0-	-0-	-0-					N	-0-					48
11	0	X	-0-	-0-	-0-	-0-					N	-0-					48
12	0	X	-0-	-0-	-0-	-0-					N	-0-					48
01	0	X	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48

ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1442	N	1442	-0-	-0-	-0-	35	1	1407	3	N	-0-					-0-
10	1039	N	1039	-0-	-0-	-0-	35	1	1004	3	N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	35	1	516	3	N	-0-					-0-
12	837	N	162	-0-	-675	-0-	35	1	127	3	N	-0-					-0-
01	837	N	35	-0-	-802	-0-	35	1			N	-0-					-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC 243195
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	X	344	-0-	-0-	-0-	28 6	1 9	310	2	N	5	12	1			5
10	356	X	356	-0-	-0-	-0-	28 9	1 9	319	2	N	8					13
11	330	X	275	-0-	-55	-0-	21 12	1 9	242	2	N	11	11	1			13
12	341	X	245	-0-	-96	-0-	18 14	1 9	213	2	N	13	11	1			15
01	341	X	206	-0-	-135	-0-	17 13	1 9	176	2	N	12	12	1			15
02	308	X	192	-0-	-116	-0-	15 12	1 9	165	2	N	11	12	1			14

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) //CONT.// 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2034	X	2034	-0-	-0-	-0-	166 6	1 9	1862	2	N	5	12	1			137
10	2387	X	993	-0-	-1394	-0-	79 14	1 9	900	2	N	13					150
11	2310	X	863	-0-	-1447	-0-	68 11	1 9	784	2	N	10	11	1			149
12	2387	X	583	-0-	-1804	-0-	43 29	1 9	511	2	N	26	11	1			164
01	2108	X	1049	-0-	-1059	-0-	88 35	1 9	926	2	N	32	12	1			184
02	1904	X	1390	-0-	-514	-0-	112 14	1 9	1264	2	N	13	12	1			185

PATARA ANDOVER I LLC 643257
WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2209	X	2209	-0-	-0-	-0-	414 4	1 9	1791	2	N	4	4	8			25
10	1584	X	1584	-0-	-0-	-0-	368 1	1 9	1215	2	N	1	1	8			25
11	2102	X	2102	-0-	-0-	-0-	368 1	1 9	1733	2	N	1	1	8			25
12	2294	X	1955	-0-	-339	-0-	391	1	1564	2	N	-0-					25
01	2294	X	1648	-0-	-646	-0-	414	1	1234	2	N	-0-					25
02	2072	X	1271	-0-	-801	-0-	253	1	1018	2	N	-0-					25

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC 243195
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY LIME) //CONT.// 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FOREST OIL CORPORATION 275740
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2863	X	2863	-0-	-0-	-0-	136	1	2721	2	N	5					151
							6	9									
10	3138	X	3138	-0-	-0-	-0-	153	1	2949	2	N	33					184
							36	9									
11	2850	X	2806	-0-	-44	-0-	124	1	2662	2	N	18					202
							20	9									
12	2980	X	2980	-0-	-0-	-0-	140	1	2837	2	N	3	183	1			22
							3	9									
01	3355	X	3355	-0-	-0-	-0-	146	1	3207	2	N	2					24
							2	9									
*02	2924	X	2924	-0-	-0-	-0-	146	1	2776	2	N	2					26
							2	9									

ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 254860 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.10670 - 11458

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL B WELL #: 1 RRCID -> 015372 COMPL. DATE 03/12/1962 TOTAL DEPTH 3285 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON, ETHEL "B" WELL #: 2 RRCID -> 104979 COMPL. DATE 12/21/1982 TOTAL DEPTH N/A PERF. 3090 - 3122

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC 020528
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1063	N	1063	-0-	-0- B	-0-	46	1	1017	2	N	-0-			-0-
10	1622	N	1622	-0-	-0- B	-0-	64	1	1558	2	N	-0-			-0-
11	1159	N	1159	-0-	-0- B	-0-	39	1	1120	2	N	-0-			-0-
12	1085	N	861	-0-	-224 B	-0-	13	1	848	2	N	-0-			-0-
01	1612	N	1084	-0-	-528 B	-0-	37	1	1047	2	N	-0-			-0-
02	1456	X	958	-0-	-498 B	-0-	2	1	956	2	N	-0-			-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	327	N	327	-0-	-0- B	-0-	14	1	313	2	N	-0-			-0-
10	312	N	312	-0-	-0- B	-0-	12	1	300	2	N	-0-			-0-
11	290	N	290	-0-	-0- B	-0-	10	1	280	2	N	-0-			-0-
12	697	N	697	-0-	-0- B	-0-	11	1	686	2	N	-0-			-0-
01	558	N	558	-0-	-0- B	-0-	19	1	539	2	N	-0-			-0-
*02	1387	N	1387	-0-	-0- B	-0-	4	1	1383	2	N	-0-			-0-

SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-			-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4320	X	4320	-0-	-0- B	-0-	4320	2			N	-0-			-0-
10	4505	X	4505	-0-	-0- B	-0-	4505	2			N	-0-			-0-
11	4193	X	4193	-0-	-0- B	-0-	4193	2			N	-0-			-0-
12	4009	X	4009	-0-	-0- B	-0-	4009	2			N	-0-			-0-
01	3949	X	3949	-0-	-0- B	-0-	3949	2			N	-0-			-0-
02	4060	X	3196	-0-	-864 B	-0-	3196	2			N	-0-			-0-

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4155	X	4155	-0-	-0- B	-0-	41	1	4114	3	N	-0-			-0-
10	3875	X	3875	-0-	-0- B	-0-	38	1	3837	3	N	-0-			-0-
11	3877	X	3877	-0-	-0- B	-0-	38	1	3839	3	N	-0-			-0-
12	3965	X	3965	-0-	-0- B	-0-	39	1	3926	3	N	-0-			-0-
01	4000	X	4000	-0-	-0- B	-0-	40	1	3960	3	N	-0-			-0-
02	3808	X	3472	-0-	-336 B	-0-	34	1	3438	3	N	-0-			-0-

COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2190	X	-0-	-0-	-2190 B	-0-					N	-0-			-0-
10	8526	X	8526	-0-	-0- B	-0-	84	1	8442	2	N	-0-			-0-
11	11972	X	11972	-0-	-0- B	-0-	119	1	11853	2	N	-0-			-0-
12	8976	X	8976	-0-	-0- B	-0-	89	1	8887	2	N	-0-			-0-
01	7695	X	7695	-0-	-0- B	-0-	76	1	7619	2	N	-0-			-0-
02	11172	X	2985	-0-	-8187 B	-0-	30	1	2955	2	N	-0-			-0-

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5589	X	5589	-0-	-0- B	-0-	5589	2			N	-0-			-0-
10	5625	X	5625	-0-	-0- B	-0-	5625	2			N	-0-			-0-
11	5311	X	5311	-0-	-0- B	-0-	5311	2			N	-0-			-0-
12	5126	X	5126	-0-	-0- B	-0-	5126	2			N	-0-			-0-
01	5102	X	5102	-0-	-0- B	-0-	5102	2			N	-0-			-0-
02	5208	X	4671	-0-	-537 B	-0-	4671	2			N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4584	X	4584	-0-	-0- B	-0-	4584	2			N	-0-			-0-
10	4547	X	4547	-0-	-0- B	-0-	4547	2			N	-0-			-0-
11	3990	X	3990	-0-	-0- B	-0-	3990	2			N	-0-			-0-
12	4047	X	4047	-0-	-0- B	-0-	4047	2			N	-0-			-0-
01	3835	X	3835	-0-	-0- B	-0-	3835	2			N	-0-			-0-
02	4284	X	3645	-0-	-639 B	-0-	3645	2			N	-0-			-0-

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4016	X	4016	-0-	-0- B	-0-	40	1	3976	2	N	-0-			-0-
10	8178	X	8178	-0-	-0- B	-0-	81	1	8097	2	N	-0-			-0-
11	5871	X	5871	-0-	-0- B	-0-	58	1	5813	2	N	-0-			-0-
12	3285	X	3285	-0-	-0- B	-0-	33	1	3252	2	N	-0-			-0-
01	2666	X	1334	-0-	-1332 B	-0-	13	1	1321	2	N	-0-			-0-
02	7392	X	4389	-0-	-3003 B	-0-	43	1	4346	2	N	-0-			-0-

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3742	X	3742	-0-	-0- B	-0-	3742	2			N	-0-			-0-
10	4028	X	4028	-0-	-0- B	-0-	4028	2			N	-0-			-0-
11	3759	X	3759	-0-	-0- B	-0-	3759	2			N	-0-			-0-
12	3460	X	3460	-0-	-0- B	-0-	3460	2			N	-0-			-0-
01	2759	X	2163	-0-	-596 B	-0-	2163	2			N	-0-			-0-
02	3640	X	1954	-0-	-1686 B	-0-	1954	2			N	-0-			-0-

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2276	N	2276	-0-	-0- B	-0-	23	1	2253	2	N	-0-			-0-
10	2201	N	2128	-0-	-73 B	-0-	21	1	2107	2	N	-0-			-0-
11	2238	N	2238	-0-	-0- B	-0-	22	1	2216	2	N	-0-			-0-
12	2232	N	2099	-0-	-133 B	-0-	21	1	2078	2	N	-0-			-0-
01	2139	N	2008	-0-	-131 B	-0-	20	1	1988	2	N	-0-			-0-
02	2100	N	1763	-0-	-337 B	-0-	17	1	1746	2	N	-0-			-0-

KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4560	X	4088	-0-	-472 B	-0-	40	1	4048	2	Y	-0-			-0-
10	4712	X	4234	-0-	-478 B	-0-	42	1	4192	2	Y	-0-			-0-
11	4560	X	3486	-0-	-1074 B	-0-	35	1	3451	2	Y	-0-			-0-
12	4650	X	3975	-0-	-675 B	-0-	39	1	3936	2	Y	-0-			-0-
01	4402	X	3607	-0-	-795 B	-0-	36	1	3571	2	Y	-0-			-0-
02	3836	X	3124	-0-	-712 B	-0-	31	1	3093	2	Y	-0-			-0-

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4054	X	4054	-0-	-0- B	-0-	40	1	4014	2	N	-0-			-0-
10	4822	X	4822	-0-	-0- B	-0-	48	1	4774	2	N	-0-			-0-
11	4236	X	4236	-0-	-0- B	-0-	42	1	4194	2	N	-0-			-0-
12	4108	X	4108	-0-	-0- B	-0-	41	1	4067	2	N	-0-			-0-
01	3550	X	3550	-0-	-0- B	-0-	35	1	3515	2	N	-0-			-0-
*02	4590	X	4590	-0-	-0- B	-0-	45	1	4545	2	N	-0-			-0-

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 10/05/2000 TOTAL DEPTH 13500 PERF.12703 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	2					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	2					Y	-0-			-0-
11	86	X	84	-0-	-2 B	-0-	1	1	83	2	Y	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-			-0-
01	24	N	24	-0-	-0- B	-0-	24	2			Y	-0-			-0-
02	84	N	-0-	-0-	-84 B	-0-					Y	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3808	X	3808	-0-	-0- B	-0-	38	1	3770	2	Y	-0-			90
10	3751	X	3647	-0-	-104 B	-0-	36	1	3611	2	Y	-0-			90
11	3630	X	3299	-0-	-331 B	-0-	33	1	3266	2	Y	-0-			90
12	3937	X	3422	-0-	-515 B	-0-	34	1	3388	2	Y	-0-			90
01	3937	X	3363	-0-	-574 B	-0-	33	1	3330	2	Y	-0-			90
*02	3556	X	2895	-0-	-661 B	-0-	29	1	2866	2	Y	-0-			90

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 02/10/2001 TOTAL DEPTH 13482 PERF.12869 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4200	X	3843	-0-	-357 B	-0-	38	1	3805	2	Y	-0-			5
10	4216	X	3600	-0-	-616 B	-0-	36	1	3564	2	Y	-0-			5
11	3720	X	3514	-0-	-206 B	-0-	35	1	3479	2	Y	-0-			5
12	3968	X	3424	-0-	-544 B	-0-	34	1	3390	2	Y	-0-			5
01	3968	X	3580	-0-	-388 B	-0-	35	1	3545	2	Y	-0-			5
02	3584	X	3469	-0-	-115 B	-0-	34	1	3435	2	Y	-0-			5

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	270	-0-	-0- B	-0-	3	1	267	2	N	-0-			10
10	648	N	648	-0-	-0- B	-0-	6	1	642	2	N	-0-			10
11	584	N	584	-0-	-0- B	-0-	6	1	578	2	N	-0-			10
12	524	N	524	-0-	-0- B	-0-	5	1	519	2	N	-0-			10
01	798	N	798	-0-	-0- B	-0-	8	1	790	2	N	-0-			10
02	588	X	-0-	-0-	-588 B	-0-					N	-0-			10

BLANTON WELL #: 2 RRCID -> 182894 COMPL. DATE 01/23/2001 TOTAL DEPTH 15000 PERF.13068 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1330	N	1330	-0-	-0- B	-0-	13	1	1317	3	N	-0-			109
10	1192	N	1192	-0-	-0- B	-0-	12	1	1180	3	N	-0-			109
11	2126	N	2126	-0-	-0- B	-0-	21	1	2105	3	N	-0-			109
12	2042	N	2042	-0-	-0- B	-0-	20	1	2022	3	N	-0-			109
01	1906	N	1906	-0-	-0- B	-0-	19	1	1887	3	N	-0-			109
02	1988	N	1695	-0-	-293 B	-0-	17	1	1678	3	N	-0-			109

WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3780	X	3747	-0-	-33 B	-0-	37	1	3710	2	Y	-0-			10
10	3874	X	3874	-0-	-0- B	-0-	38	1	3836	2	Y	-0-			10
11	3856	X	3856	-0-	-0- B	-0-	38	1	3818	2	Y	-0-			10
12	3906	X	3878	-0-	-28 B	-0-	38	1	3840	2	Y	-0-			10
01	3906	X	3843	-0-	-63 B	-0-	38	1	3805	2	Y	-0-			10
02	3612	X	3234	-0-	-378 B	-0-	32	1	3202	2	Y	-0-			10

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3356	X	3356	-0-	-0- B	-0-	33	1	3322	2	Y	1	1	8			33
							1	9									
10	4099	X	4099	-0-	-0- B	-0-	41	1	4058	2	Y	-0-					33
11	3035	X	3035	-0-	-0- B	-0-	30	1	3005	2	Y	-0-					33
12	2930	X	2930	-0-	-0- B	-0-	29	1	2901	2	Y	-0-					33
01	3133	X	3133	-0-	-0- B	-0-	31	1	3102	2	Y	-0-					33
02	3696	X	2796	-0-	-900 B	-0-	28	1	2768	2	Y	-0-					33

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1698	N	1698	-0-	-0- B	-0-	17	1	1681	2	Y	-0-					106
10	1789	N	1789	-0-	-0- B	-0-	18	1	1771	2	Y	-0-					106
11	1710	N	1658	-0-	-52 B	-0-	16	1	1642	2	Y	-0-					106
12	1767	N	1620	-0-	-147 B	-0-	16	1	1604	2	Y	-0-					106
01	1798	N	1718	-0-	-80 B	-0-	17	1	1701	2	Y	-0-					106
*02	1627	N	1627	-0-	-0- B	-0-	16	1	1611	2	Y	-0-					106

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3664	-0-	-356 B	-0-	36	1	3628	2	Y	-0-					70
10	4123	X	3121	-0-	-1002 B	-0-	31	1	3090	2	Y	-0-					70
11	3990	X	3904	-0-	-86 B	-0-	39	1	3865	2	Y	-0-					70
12	4092	X	3718	-0-	-374 B	-0-	37	1	3681	2	Y	-0-					70
01	3782	X	3646	-0-	-136 B	-0-	36	1	3610	2	Y	-0-					70
02	3640	X	3306	-0-	-334 B	-0-	33	1	3273	2	Y	-0-					70

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	5598	-0-	-102 B	-0-	55	1	5543	2	N	-0-					-0-
10	6311	X	6311	-0-	-0- B	-0-	62	1	6249	2	N	-0-					-0-
11	5892	X	5892	-0-	-0- B	-0-	58	1	5834	2	N	-0-					-0-
12	6738	X	6738	-0-	-0- B	-0-	67	1	6671	2	N	-0-					-0-
01	6014	X	5499	-0-	-515 B	-0-	54	1	5445	2	N	-0-					-0-
02	5628	X	4823	-0-	-805 B	-0-	48	1	4775	2	N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	3728	-0-	-1552 B	-0-	37	1	3691	2	Y	-0-					-0-
10	5456	X	3573	-0-	-1883 B	-0-	35	1	3538	2	Y	-0-					-0-
11	4980	X	4727	-0-	-253 B	-0-	47	1	4680	2	Y	-0-					-0-
12	4688	X	4688	-0-	-0- B	-0-	46	1	4642	2	Y	-0-					-0-
01	4495	X	4333	-0-	-162 B	-0-	43	1	4290	2	Y	-0-					-0-
02	4424	X	3720	-0-	-704 B	-0-	37	1	3683	2	Y	-0-					-0-

WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6233	X	6233	-0-	-0- B	-0-	271	1	5962	2	N	-0-					-0-
10	6540	X	6540	-0-	-0- B	-0-	257	1	6283	2	N	-0-					-0-
11	6573	X	6573	-0-	-0- B	-0-	222	1	6351	2	N	-0-					-0-
12	4879	X	4879	-0-	-0- B	-0-	77	1	4802	2	N	-0-					-0-
01	4625	X	4625	-0-	-0- B	-0-	157	1	4468	2	N	-0-					-0-
02	6132	X	4510	-0-	-1622 B	-0-	12	1	4498	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	722	N	722	-0-	-0- B	-0-	31	1	691	2	N	-0-					-0-
10	775	N	510	-0-	-265 B	-0-	20	1	490	2	N	-0-					-0-
11	960	N	593	-0-	-367 B	-0-	20	1	573	2	N	-0-					-0-
12	744	N	611	-0-	-133 B	-0-	10	1	601	2	N	-0-					-0-
01	513	N	513	-0-	-0- B	-0-	17	1	496	2	N	-0-					-0-
02	560	N	422	-0-	-138 B	-0-	1	1	421	2	N	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

09	4410	X	10	-0-	-4400 B	-0-	10	2			Y	-0-					-0-
10	4557	X	6	-0-	-4551 B	-0-	6	2			Y	-0-					-0-
11	3600	X	3	-0-	-3597 B	-0-	3	2			Y	-0-					-0-
12	31	X	21	-0-	-10 B	-0-	21	2			Y	-0-					-0-
01	10	X	-0-	-0-	-10 B	-0-					Y	-0-					-0-
02	10	X	-0-	-0-	-10 B	-0-					Y	-0-					-0-

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

09	8520	X	7479	-0-	-1041 B	-0-	74 3	1 9	7402	2	Y	3	3	8			27
10	8122	X	7487	-0-	-635 B	-0-	74	1	7413	2	Y	-0-					27
11	7860	X	7436	-0-	-424 B	-0-	74	1	7362	2	Y	-0-					27
12	8122	X	6974	-0-	-1148 B	-0-	69	1	6905	2	Y	-0-					27
01	7905	X	7044	-0-	-861 B	-0-	70	1	6974	2	Y	-0-					27
*02	7559	X	7559	-0-	-0- B	-0-	75	1	7484	2	Y	-0-					27

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

09	4920	X	4837	-0-	-83 B	-165708	48	1	4789	2	Y	-0-					28
10	5053	X	5070	-0-	17 B	-165691	50	1	5020	2	Y	-0-					28
11	4890	X	4377	-0-	-513 B	-165691	43	1	4334	2	Y	-0-					28
12	4991	X	4170	-0-	-821 B	-165691	41	1	4129	2	Y	-0-					28
01	5084	X	4782	-0-	-302 B	-165691	47	1	4735	2	Y	-0-					28
02	4592	X	3882	-0-	-710 B	-165691	38	1	3844	2	Y	-0-					28

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

09	11580	X	9114	-0-	-2466 B	-0-	90	1	9024	2	Y	-0-					-0-
10	11966	X	9357	-0-	-2609 B	-0-	93	1	9264	2	Y	-0-					-0-
11	10110	X	8735	-0-	-1375 B	-0-	86	1	8649	2	Y	-0-					-0-
12	10447	X	8348	-0-	-2099 B	-0-	83	1	8265	2	Y	-0-					-0-
01	10075	X	7966	-0-	-2109 B	-0-	79	1	7887	2	Y	-0-					-0-
02	8204	X	6807	-0-	-1397 B	-0-	67	1	6740	2	Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

09	3117	X	3117	-0-	-0- B	-0-	31	1	3086	2	N	-0-					-0-
10	3091	X	3091	-0-	-0- B	-0-	31	1	3060	2	N	-0-					-0-
11	2802	X	2802	-0-	-0- B	-0-	28	1	2774	2	N	-0-					-0-
12	3050	X	3050	-0-	-0- B	-0-	30	1	3020	2	N	-0-					-0-
01	3012	X	3012	-0-	-0- B	-0-	30	1	2982	2	N	-0-					-0-
02	2912	X	2783	-0-	-129 B	-0-	28	1	2755	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1080	N	1080	-0-	-0- B	-0-	11	1	1069	2	N	-0-			-0-
10	930	N	862	-0-	-68 B	-0-	9	1	853	2	N	-0-			-0-
11	1136	N	1136	-0-	-0- B	-0-	11	1	1125	2	N	-0-			-0-
12	1116	N	1101	-0-	-15 B	-0-	11	1	1090	2	N	-0-			-0-
01	1041	N	1041	-0-	-0- B	-0-	10	1	1031	2	N	-0-			-0-
*02	1008	N	1008	-0-	-0- B	-0-	10	1	998	2	N	-0-			-0-

HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	9480	X	8498	-0-	-982 B	-72089	84	1	8414	2	Y	-0-			-0-
10	9331	X	8376	-0-	-955 B	-72089	83	1	8293	2	Y	-0-			-0-
11	8940	X	7807	-0-	-1133 B	-72089	77	1	7730	2	Y	-0-			-0-
12	9238	X	8097	-0-	-1141 B	-72089	80	1	8017	2	Y	-0-			-0-
01	8773	X	7511	-0-	-1262 B	-72089	74	1	7437	2	Y	-0-			-0-
02	7448	X	7060	-0-	-388 B	-72089	70	1	6990	2	Y	-0-			-0-

ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2910	X	-0-	-0-	-2910 B	-0-					N	-0-			-0-
10	2790	X	365	-0-	-2425 B	-0-	365	2			N	-0-			-0-
11	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	372	N	-0-	-0-	-372 B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	10170	X	9581	-0-	-589 B	-0-	95	1	9486	2	Y	-0-			-0-
10	10509	X	10010	-0-	-499 B	-0-	99	1	9911	2	Y	-0-			-0-
11	10080	X	9679	-0-	-401 B	-0-	96	1	9583	2	Y	-0-			-0-
12	10416	X	10045	-0-	-371 B	-0-	99	1	9946	2	Y	-0-			-0-
01	10168	X	9725	-0-	-443 B	-0-	96	1	9629	2	Y	-0-			-0-
02	8960	X	8683	-0-	-277 B	-0-	86	1	8597	2	Y	-0-			-0-

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7111	X	7111	-0-	-0- B	-0-	70	1	7041	2	N	-0-			-0-
10	7214	X	7214	-0-	-0- B	-0-	71	1	7143	2	N	-0-			-0-
11	6825	X	6825	-0-	-0- B	-0-	68	1	6757	2	N	-0-			-0-
12	7061	X	7061	-0-	-0- B	-0-	70	1	6991	2	N	-0-			-0-
01	6965	X	6965	-0-	-0- B	-0-	69	1	6896	2	N	-0-			-0-
02	6524	X	6085	-0-	-439 B	-0-	60	1	6025	2	N	-0-			-0-

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	8160	X	7488	-0-	-672 B	-0-	74	1	7414	2	Y	-0-			5
10	8308	X	7802	-0-	-506 B	-0-	77	1	7725	2	Y	-0-			5
11	7920	X	7203	-0-	-717 B	-0-	71	1	7132	2	Y	-0-			5
12	7967	X	7414	-0-	-553 B	-0-	73	1	7341	2	Y	-0-			5
01	7812	X	7461	-0-	-351 B	-0-	74	1	7387	2	Y	-0-			5
02	6524	X	6249	-0-	-275 B	-0-	62	1	6187	2	Y	-0-			5

BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3930	X	3777	-0-	-153 B	-0-	37	1	3740	2	N	-0-			-0-
10	4061	X	4007	-0-	-54 B	-0-	40	1	3967	2	N	-0-			-0-
11	3930	X	3741	-0-	-189 B	-0-	37	1	3704	2	N	-0-			-0-
12	4061	X	2382	-0-	-1679 B	-0-	24	1	2358	2	N	-0-			-0-
01	4112	X	4112	-0-	-0- B	-0-	41	1	4071	2	N	-0-			-0-
*02	3600	X	3600	-0-	-0- B	-0-	36	1	3564	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

09	3759	X	3759	-0-	-0-	B	-0-	37	1	3722	2	N	-0-			-0-
10	3746	X	3746	-0-	-0-	B	-0-	37	1	3709	2	N	-0-			-0-
11	3343	X	3343	-0-	-0-	B	-0-	33	1	3310	2	N	-0-			-0-
12	3560	X	3560	-0-	-0-	B	-0-	35	1	3525	2	N	-0-			-0-
01	3760	X	3760	-0-	-0-	B	-0-	37	1	3723	2	N	-0-			-0-
02	3500	X	3341	-0-	-159	B	-0-	33	1	3308	2	N	-0-			-0-

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

09	9143	X	9143	-0-	-0-	B	-0-	91	1	9052	2	Y	-0-			-0-
10	9189	X	9189	-0-	-0-	B	-0-	91	1	9098	2	Y	-0-			-0-
11	9029	X	9029	-0-	-0-	B	-0-	89	1	8940	2	Y	-0-			-0-
12	7095	X	7095	-0-	-0-	B	-0-	70	1	7025	2	Y	-0-			-0-
01	8146	X	8146	-0-	-0-	B	-0-	81	1	8065	2	Y	-0-			-0-
02	8540	X	7617	-0-	-923	B	-0-	75	1	7542	2	Y	-0-			-0-

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

09	9228	X	9228	-0-	-0-	B	-0-	91	1	9137	2	Y	-0-			-0-
10	9300	X	8896	-0-	-404	B	-0-	88	1	8808	2	Y	-0-			-0-
11	9000	X	8545	-0-	-455	B	-0-	85	1	8460	2	Y	-0-			-0-
12	9300	X	8559	-0-	-741	B	-0-	85	1	8474	2	Y	-0-			-0-
01	9300	X	8840	-0-	-460	B	-0-	88	1	8752	2	Y	-0-			-0-
02	8372	X	7950	-0-	-422	B	-0-	79	1	7871	2	Y	-0-			-0-

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

09	4080	X	3529	-0-	-551	B	-0-	35	1	3494	2	Y	-0-			-0-
10	4216	X	3526	-0-	-690	B	-0-	35	1	3491	2	Y	-0-			-0-
11	3900	X	3636	-0-	-264	B	-0-	36	1	3600	2	Y	-0-			-0-
12	4030	X	2932	-0-	-1098	B	-0-	29	1	2903	2	Y	-0-			-0-
01	3968	X	3056	-0-	-912	B	-0-	30	1	3026	2	Y	-0-			-0-
02	3388	X	3322	-0-	-66	B	-0-	33	1	3289	2	Y	-0-			-0-

MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

09	9233	X	9233	-0-	-0-	B	-0-	91	1	9142	2	N	-0-			-0-
10	9655	X	9655	-0-	-0-	B	-0-	96	1	9559	2	N	-0-			-0-
11	8927	X	8927	-0-	-0-	B	-0-	88	1	8839	2	N	-0-			-0-
12	8922	X	8922	-0-	-0-	B	-0-	88	1	8834	2	N	-0-			-0-
01	8794	X	8794	-0-	-0-	B	-0-	87	1	8707	2	N	-0-			-0-
02	8652	X	7685	-0-	-967	B	-0-	76	1	7609	2	N	-0-			-0-

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

09	8855	X	8855	-0-	-0-	B	-0-	88	1	8767	2	Y	-0-			-0-
10	11206	X	11206	-0-	-0-	B	-0-	111	1	11095	2	Y	-0-			-0-
11	8035	X	8035	-0-	-0-	B	-0-	80	1	7955	2	Y	-0-			-0-
12	8143	X	8143	-0-	-0-	B	-0-	81	1	8062	2	Y	-0-			-0-
01	7570	X	7570	-0-	-0-	B	-0-	75	1	7495	2	Y	-0-			-0-
02	7532	X	6800	-0-	-732	B	-0-	67	1	6733	2	Y	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3780	X	3780	-0-	-0- B	-0-	37	1	3743	2	N	-0-			-0-
10	4712	X	4712	-0-	-0- B	-0-	47	1	4665	2	N	-0-			-0-
11	2490	X	2420	-0-	-70 B	-0-	24	1	2396	2	N	-0-			-0-
12	4044	X	4044	-0-	-0- B	-0-	40	1	4004	2	N	-0-			-0-
01	4662	X	4662	-0-	-0- B	-0-	46	1	4616	2	N	-0-			-0-
*02	4378	X	4378	-0-	-0- B	-0-	43	1	4335	2	N	-0-			-0-

POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

09	8798	X	8798	-0-	-0- B	-0-	87	1	8711	2	N	-0-			-0-
10	9052	X	8664	-0-	-388 B	-0-	86	1	8578	2	N	-0-			-0-
11	8760	X	8354	-0-	-406 B	-0-	83	1	8271	2	N	-0-			-0-
12	9052	X	7478	-0-	-1574 B	-0-	74	1	7404	2	N	-0-			-0-
01	9052	X	8407	-0-	-645 B	-0-	83	1	8324	2	N	-0-			-0-
02	7924	X	7476	-0-	-448 B	-0-	74	1	7402	2	N	-0-			-0-

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

09	4808	X	4808	-0-	-0- B	-0-	48	1	4760	2	N	-0-			-0-
10	4673	X	4673	-0-	-0- B	-0-	46	1	4627	2	N	-0-			-0-
11	3769	X	3769	-0-	-0- B	-0-	37	1	3732	2	N	-0-			-0-
12	3953	X	3953	-0-	-0- B	-0-	39	1	3914	2	N	-0-			-0-
01	3756	X	3756	-0-	-0- B	-0-	37	1	3719	2	N	-0-			-0-
02	4172	X	3534	-0-	-638 B	-0-	35	1	3499	2	N	-0-			-0-

WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-

BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612

09	5219	X	5219	-0-	-0- B	-0-	52	1	5167	2	N	-0-			-0-
10	248	X	90	-0-	-158 B	-0-	1	1	89	2	N	-0-			-0-
11	4048	X	4048	-0-	-0- B	-0-	40	1	4008	2	N	-0-			-0-
12	6795	X	6795	-0-	-0- B	-0-	67	1	6728	2	N	-0-			-0-
01	6854	X	6854	-0-	-0- B	-0-	68	1	6786	2	N	-0-			-0-
*02	4284	X	4284	-0-	-0- B	-0-	42	1	4242	2	N	-0-			-0-

LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590

09	5056	X	5056	-0-	-0- B	-0-	50	1	5006	2	N	-0-			-0-
10	5452	X	5452	-0-	-0- B	-0-	54	1	5398	2	N	-0-			-0-
11	5027	X	5027	-0-	-0- B	-0-	50	1	4977	2	N	-0-			-0-
12	5292	X	5292	-0-	-0- B	-0-	52	1	5240	2	N	-0-			-0-
01	5371	X	5371	-0-	-0- B	-0-	53	1	5318	2	N	-0-			-0-
02	4928	X	4364	-0-	-564 B	-0-	43	1	4321	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	-0-	-0-	-2100 B	-0-					N	-0-					-0-
10	868	X	-0-	-0-	-868 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	N	2806	-0-	-44 B	-0-	28	1	2778	2	Y	-0-					-0-
10	2976	N	2857	-0-	-119 B	-0-	28	1	2829	2	Y	-0-					-0-
11	2825	N	2825	-0-	-0- B	-0-	28	1	2797	2	Y	-0-					-0-
12	2914	N	2686	-0-	-228 B	-0-	27	1	2659	2	Y	-0-					-0-
01	2952	N	2952	-0-	-0- B	-0-	29	1	2923	2	Y	-0-					-0-
02	2632	N	2502	-0-	-130 B	-0-	25	1	2477	2	Y	-0-					-0-

POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	6232	-0-	-548 B	-0-	62	1	6170	2	N	-0-					-0-
10	7006	X	6692	-0-	-314 B	-0-	66	1	6626	2	N	-0-					-0-
11	6780	X	6046	-0-	-734 B	-0-	60	1	5986	2	N	-0-					-0-
12	6882	X	6105	-0-	-777 B	-0-	60	1	6045	2	N	-0-					-0-
01	6696	X	5876	-0-	-820 B	-0-	58	1	5818	2	N	-0-					-0-
02	5460	X	5203	-0-	-257 B	-0-	52	1	5151	2	N	-0-					-0-

THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8354	X	8354	-0-	-0- B	-0-	83	1	8271	2	N	-0-					-0-
10	8415	X	8415	-0-	-0- B	-0-	83	1	8332	2	N	-0-					-0-
11	7689	X	7689	-0-	-0- B	-0-	76	1	7613	2	N	-0-					-0-
12	6967	X	6967	-0-	-0- B	-0-	69	1	6898	2	N	-0-					-0-
01	7293	X	7293	-0-	-0- B	-0-	72	1	7221	2	N	-0-					-0-
02	7784	X	6536	-0-	-1248 B	-0-	65	1	6471	2	N	-0-					-0-

MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3747	-0-	-393 B	-0-	37	1	3710	2	N	-0-					-0-
10	4278	X	4168	-0-	-110 B	-0-	41	1	4127	2	N	-0-					-0-
11	4140	X	4004	-0-	-136 B	-0-	40	1	3964	2	N	-0-					-0-
12	4278	X	4257	-0-	-21 B	-0-	42	1	4215	2	N	-0-					-0-
01	4290	X	4290	-0-	-0- B	-0-	42	1	4248	2	N	-0-					-0-
*02	3914	X	3914	-0-	-0- B	-0-	39	1	3875	2	N	-0-					-0-

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9802	X	9802	-0-	-0- B	-0-	97	1	9705	2	Y	-0-					-0-
10	12534	X	12534	-0-	-0- B	-0-	124	1	12410	2	Y	-0-					-0-
11	11397	X	11397	-0-	-0- B	-0-	113	1	11284	2	Y	-0-					-0-
12	11421	X	11421	-0-	-0- B	-0-	113	1	11308	2	Y	-0-					-0-
01	9731	X	9731	-0-	-0- B	-0-	96	1	9635	2	Y	-0-					-0-
02	11312	X	8920	-0-	-2392 B	-0-	88	1	8832	2	Y	-0-					-0-

POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	6584	-0-	-736 B	-0-	65	1	6519	2	N	-0-					-0-
10	7564	X	6842	-0-	-722 B	-0-	68	1	6774	2	N	-0-					-0-
11	6750	X	4326	-0-	-2424 B	-0-	43	1	4283	2	N	-0-					-0-
12	8230	X	8230	-0-	-0- B	-0-	81	1	8149	2	N	-0-					-0-
01	7216	X	7216	-0-	-0- B	-0-	71	1	7145	2	N	-0-					-0-
02	6188	X	6022	-0-	-166 B	-0-	60	1	5962	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16450	X	16450	-0-	-0-	B	-0-	16450	2			Y	-0-					-0-
10	15722	X	15722	-0-	-0-	B	-0-	15722	2			Y	-0-					-0-
11	13105	X	13105	-0-	-0-	B	-0-	13105	2			Y	-0-					-0-
12	16025	X	16025	-0-	-0-	B	-0-	16025	2			Y	-0-					-0-
01	13660	X	13660	-0-	-0-	B	-0-	13660	2			Y	-0-					-0-
02	15344	X	14470	-0-	-874	B	-0-	14470	2			Y	-0-					-0-

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

09	4470	X	3508	-0-	-962	B	-0-	35	1	3473	2	N	-0-					-0-
10	4619	X	3619	-0-	-1000	B	-0-	36	1	3583	2	N	-0-					-0-
11	3900	X	3411	-0-	-489	B	-0-	34	1	3377	2	N	-0-					-0-
12	3627	X	3613	-0-	-14	B	-0-	36	1	3577	2	N	-0-					-0-
01	3627	X	3459	-0-	-168	B	-0-	34	1	3425	2	N	-0-					-0-
02	3248	X	3146	-0-	-102	B	-0-	31	1	3115	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

09	5070	X	5003	-0-	-67	B	-0-	5003	2			N	-0-					-0-
10	5301	X	5167	-0-	-134	B	-0-	5167	2			N	-0-					-0-
11	5130	X	4886	-0-	-244	B	-0-	4886	2			N	-0-					-0-
12	5301	X	4679	-0-	-622	B	-0-	4679	2			N	-0-					-0-
01	5177	X	5018	-0-	-159	B	-0-	5018	2			N	-0-					-0-
*02	4827	X	4827	-0-	-0-	B	-0-	4827	2			N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

09	8322	X	8322	-0-	-0-	B	-0-	82	1	8240	2	N	-0-					-0-
10	9459	X	9459	-0-	-0-	B	-0-	94	1	9365	2	N	-0-					-0-
11	8512	X	8512	-0-	-0-	B	-0-	84	1	8428	2	N	-0-					-0-
12	8709	X	8709	-0-	-0-	B	-0-	86	1	8623	2	N	-0-					-0-
01	8653	X	8653	-0-	-0-	B	-0-	86	1	8567	2	N	-0-					-0-
02	8540	X	7364	-0-	-1176	B	-0-	73	1	7291	2	N	-0-					-0-

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

09	7740	X	7484	-0-	-256	B	-0-	74	1	7410	2	N	-0-					-0-
10	7998	X	7521	-0-	-477	B	-0-	74	1	7447	2	N	-0-					-0-
11	7770	X	7427	-0-	-343	B	-0-	74	1	7353	2	N	-0-					-0-
12	8029	X	7616	-0-	-413	B	-0-	75	1	7541	2	N	-0-					-0-
01	8029	X	7657	-0-	-372	B	-0-	76	1	7581	2	N	-0-					-0-
*02	7069	X	7069	-0-	-0-	B	-0-	70	1	6999	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

09	4350	X	3824	-0-	-526	B	-0-	38	1	3786	2	N	-0-					-0-
10	4402	X	4056	-0-	-346	B	-0-	40	1	4016	2	N	-0-					-0-
11	4260	X	3997	-0-	-263	B	-0-	40	1	3957	2	N	-0-					-0-
12	4402	X	3917	-0-	-485	B	-0-	39	1	3878	2	N	-0-					-0-
01	4150	X	4150	-0-	-0-	B	-0-	41	1	4109	2	N	-0-					-0-
02	3724	X	3596	-0-	-128	B	-0-	36	1	3560	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

09	9930	X	9724	-0-	-206	B	-0-	96	1	9628	2	N	-0-					-0-
10	10168	X	8980	-0-	-1188	B	-0-	89	1	8891	2	N	-0-					-0-
11	9840	X	6630	-0-	-3210	B	-0-	66	1	6564	2	N	-0-					-0-
12	10044	X	7413	-0-	-2631	B	-0-	73	1	7340	2	N	-0-					-0-
01	10044	X	6620	-0-	-3424	B	-0-	66	1	6554	2	N	-0-					-0-
02	6440	X	4674	-0-	-1766	B	-0-	46	1	4628	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	9210	X	7488	-0-	-1722 B	-0-	74	1	7414	2	N	-0-			-0-
10	8990	X	7178	-0-	-1812 B	-0-	71	1	7107	2	N	-0-			-0-
11	7980	X	7121	-0-	-859 B	-0-	71	1	7050	2	N	-0-			-0-
12	8246	X	7283	-0-	-963 B	-0-	72	1	7211	2	N	-0-			-0-
01	7750	X	7100	-0-	-650 B	-0-	70	1	7030	2	N	-0-			-0-
*02	6761	X	6761	-0-	-0- B	-0-	67	1	6694	2	N	-0-			-0-

WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2370	X	4820	-0-	2450 B	-26208	48	1	4772	2	N	-0-			-0-
10	2449	X	4457	-0-	2008 B	-24200	44	1	4413	2	N	-0-			-0-
11	2370	X	4216	-0-	1846 B	-22354	42	1	4174	2	N	-0-			-0-
12	2449	X	4580	-0-	2131 B	-20223	45	1	4535	2	N	-0-			-0-
01	2449	X	4422	-0-	1973 B	-18250	44	1	4378	2	N	-0-			-0-
02	4508	X	4045	-0-	-463 B	-18250	40	1	4005	2	N	-0-			-0-

MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5190	X	4465	-0-	-725 B	-0-	44	1	4421	2	N	-0-			-0-
10	4867	X	4498	-0-	-369 B	-0-	45	1	4453	2	N	-0-			-0-
11	4710	X	4603	-0-	-107 B	-0-	46	1	4557	2	N	-0-			-0-
12	4724	X	4724	-0-	-0- B	-0-	47	1	4677	2	N	-0-			-0-
01	4855	X	4855	-0-	-0- B	-0-	48	1	4807	2	N	-0-			-0-
02	4284	X	3781	-0-	-503 B	-0-	37	1	3744	2	N	-0-			-0-

WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5004	X	5004	-0-	-0- B	-0-	50	1	4954	2	N	-0-			6
10	4991	X	4936	-0-	-55 B	-0-	49	1	4887	2	N	-0-			6
11	4830	X	4793	-0-	-37 B	-0-	47	1	4746	2	N	-0-			6
12	5177	X	4764	-0-	-413 B	-0-	47	1	4717	2	N	-0-			6
01	5177	X	4933	-0-	-244 B	-0-	49	1	4884	2	N	-0-			6
*02	5086	X	5086	-0-	-0- B	-0-	50	1	5036	2	N	-0-			6

WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	10015	X	10015	-0-	-0- B	-0-	99	1	9916	2	N	-0-			-0-
10	10282	X	10282	-0-	-0- B	-0-	102	1	10180	2	N	-0-			-0-
11	9237	X	9237	-0-	-0- B	-0-	91	1	9146	2	N	-0-			-0-
12	9683	X	9683	-0-	-0- B	-0-	96	1	9587	2	N	-0-			-0-
01	9198	X	9198	-0-	-0- B	-0-	91	1	9107	2	N	-0-			-0-
*02	9352	X	8511	-0-	-841 B	-0-	84	1	8427	2	N	-0-			-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6210	X	5793	-0-	-417 B	-0-	57 84	1 9	5652	2	Y	76			83
10	6076	X	5728	-0-	-348 B	-0-	57	1	5671	2	Y	-0-			83
11	6210	X	5287	-0-	-923 B	-0-	52	1	5235	2	Y	-0-			83
12	7294	X	7294	-0-	-0- B	-0-	72	1	7222	2	Y	-0-			83
01	6899	X	6899	-0-	-0- B	-0-	68	1	6831	2	Y	-0-			83
*02	5837	X	5837	-0-	-0- B	-0-	58	1	5779	2	Y	-0-			83

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	5765	-0-	-1315 B	-0-	57	1	5708	2	N	-0-					-0-
10	7316	X	5432	-0-	-1884 B	-0-	54	1	5378	2	N	-0-					-0-
11	7080	X	6850	-0-	-230 B	-0-	68	1	6782	2	N	-0-					-0-
12	7316	X	5562	-0-	-1754 B	-0-	55	1	5507	2	N	-0-					-0-
01	7316	X	5288	-0-	-2028 B	-0-	52	1	5236	2	N	-0-					-0-
02	6076	X	5753	-0-	-323 B	-0-	57	1	5696	2	N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9150	X	8087	-0-	-1063 B	-0-	80	1	8007	2	N	-0-					30
10	9455	X	8789	-0-	-666 B	-0-	87	1	8702	2	N	-0-					30
11	9150	X	7397	-0-	-1753 B	-0-	73	1	7324	2	N	-0-					30
12	8959	X	8162	-0-	-797 B	-0-	81	1	8081	2	N	-0-					30
01	8959	X	8305	-0-	-654 B	-0-	82	1	8223	2	N	-0-					30
02	7952	X	5781	-0-	-2171 B	-0-	57	1	5724	2	N	-0-					30

O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4967	X	4967	-0-	-0- B	-0-	49	1	4918	2	N	-0-					-0-
10	4491	X	4491	-0-	-0- B	-0-	44	1	4447	2	N	-0-					-0-
11	4436	X	4436	-0-	-0- B	-0-	44	1	4392	2	N	-0-					-0-
12	4495	X	4495	-0-	-0- B	-0-	45	1	4450	2	N	-0-					-0-
01	4330	X	4330	-0-	-0- B	-0-	43	1	4287	2	N	-0-					-0-
02	4172	X	3721	-0-	-451 B	-0-	37	1	3684	2	N	-0-					-0-

SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	248	-0-	-22 B	-718414	2	1	246	2	N	-0-					-0-
10	31	N	421	-0-	390 B	-718024	4	1	417	2	N	-0-					-0-
11	120	N	434	-0-	314 B	-717710	4	1	430	2	N	-0-					-0-
12	248	N	157	-0-	-91 B	-717710	2	1	155	2	N	-0-					-0-
01	434	N	101	-0-	-333 B	-717710	1	1	100	2	N	-0-					-0-
02	392	N	360	-0-	-32 B	-717710	4	1	356	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2727	X	2727	-0-	-0- B	-0-	27	1	2700	2	N	-0-					-0-
10	2685	X	2685	-0-	-0- B	-0-	27	1	2658	2	N	-0-					-0-
11	2250	N	2210	-0-	-40 B	-0-	22	1	2188	2	N	-0-					-0-
12	2405	N	2405	-0-	-0- B	-0-	24	1	2381	2	N	-0-					-0-
01	2325	N	2260	-0-	-65 B	-0-	22	1	2238	2	N	-0-					-0-
02	2072	N	1677	-0-	-395 B	-0-	17	1	1660	2	N	-0-					-0-

MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6947	X	6947	-0-	-0- B	-0-	69	1	6878	2	N	-0-					-0-
10	8808	X	8808	-0-	-0- B	-0-	87	1	8721	2	N	-0-					-0-
11	8173	X	8173	-0-	-0- B	-0-	81	1	8092	2	N	-0-					-0-
12	8305	X	8305	-0-	-0- B	-0-	82	1	8223	2	N	-0-					-0-
01	8309	X	8309	-0-	-0- B	-0-	82	1	8227	2	N	-0-					-0-
02	7840	X	7324	-0-	-516 B	-0-	73	1	7251	2	N	-0-					-0-

HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7138	X	7138	-0-	-0- B	-0-	71	1	7067	2	Y	-0-					-0-
10	7164	X	7164	-0-	-0- B	-0-	71	1	7093	2	Y	-0-					-0-
11	6775	X	6775	-0-	-0- B	-0-	67	1	6708	2	Y	-0-					-0-
12	7166	X	7166	-0-	-0- B	-0-	71	1	7095	2	Y	-0-					-0-
01	6825	X	6825	-0-	-0- B	-0-	68	1	6757	2	Y	-0-					-0-
02	6048	X	5601	-0-	-447 B	-0-	55	1	5546	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	15927	X	15927	-0-	-0- B	-0-	158	1	15769	2	N	-0-			1
10	15725	X	15725	-0-	-0- B	-0-	156	1	15569	2	N	-0-			1
11	14477	X	14477	-0-	-0- B	-0-	143	1	14334	2	N	-0-			1
12	15312	X	15312	-0-	-0- B	-0-	152	1	15160	2	N	-0-			1
01	14831	X	14831	-0-	-0- B	-0-	147	1	14684	2	N	-0-			1
*02	13830	X	13830	-0-	-0- B	-0-	137	1	13693	2	N	-0-			1

WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

09	5963	X	5963	-0-	-0- B	-0-	59	1	5904	2	N	-0-			-0-
10	6021	X	6021	-0-	-0- B	-0-	60	1	5961	2	N	-0-			-0-
11	5628	X	5628	-0-	-0- B	-0-	56	1	5572	2	N	-0-			-0-
12	5149	X	5149	-0-	-0- B	-0-	51	1	5098	2	N	-0-			-0-
01	2759	X	1390	-0-	-1369 B	-0-	14	1	1376	2	N	-0-			-0-
02	5572	X	1010	-0-	-4562 B	-0-	10	1	1000	2	N	-0-			-0-

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

09	360	X	-0-	-0-	-360 B	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

09	4410	X	4126	-0-	-284 B	-0-	41	1	4085	2	N	-0-			-0-
10	4557	X	4228	-0-	-329 B	-0-	42	1	4186	2	N	-0-			-0-
11	4443	X	4443	-0-	-0- B	-0-	44	1	4399	2	N	-0-			-0-
12	4526	X	3882	-0-	-644 B	-0-	38	1	3844	2	N	-0-			-0-
01	4278	X	3714	-0-	-564 B	-0-	37	1	3677	2	N	-0-			-0-
02	4032	X	3335	-0-	-697 B	-0-	33	1	3302	2	N	-0-			-0-

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

09	5216	X	5216	-0-	-0- B	-0-	52	1	5164	2	N	-0-			-0-
10	4687	X	4687	-0-	-0- B	-0-	46	1	4641	2	N	-0-			-0-
11	1590	X	-0-	-0-	-1590 B	-0-					N	-0-			-0-
12	2665	X	2665	-0-	-0- B	-0-	26	1	2639	2	N	-0-			-0-
01	5332	X	5332	-0-	-0- B	-0-	53	1	5279	2	N	-0-			-0-
*02	5674	X	5674	-0-	-0- B	-0-	56	1	5618	2	N	-0-			-0-

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

09	3873	X	3873	-0-	-0- B	-0-	38	1	3835	2	N	-0-			-0-
10	4056	X	4056	-0-	-0- B	-0-	40	1	4016	2	N	-0-			-0-
11	3341	X	3341	-0-	-0- B	-0-	33	1	3308	2	N	-0-			-0-
12	4085	X	4085	-0-	-0- B	-0-	40	1	4045	2	N	-0-			-0-
01	4138	X	4138	-0-	-0- B	-0-	41	1	4097	2	N	-0-			-0-
*02	3650	X	3650	-0-	-0- B	-0-	36	1	3614	2	N	-0-			-0-

POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

09	1140	N	1057	-0-	-83 B	-0-	10	1	1047	2	N	-0-			-0-
10	1209	N	1103	-0-	-106 B	-0-	11	1	1092	2	N	-0-			-0-
11	1045	N	1045	-0-	-0- B	-0-	10	1	1035	2	N	-0-			-0-
12	1137	N	1137	-0-	-0- B	-0-	11	1	1126	2	N	-0-			-0-
01	1116	N	1075	-0-	-41 B	-0-	11	1	1064	2	N	-0-			-0-
*02	1050	N	1050	-0-	-0- B	-0-	10	1	1040	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	9900	X	8327	-0-	-1573 B	-0-	82	1	8245	2	N	-0-			-0-
10	10131	X	10131	-0-	-0- B	-0-	100	1	10031	2	N	-0-			-0-
11	9660	X	9291	-0-	-369 B	-0-	92	1	9199	2	N	-0-			-0-
12	9734	X	9185	-0-	-549 B	-0-	91	1	9094	2	N	-0-			-0-
01	10137	X	8802	-0-	-1335 B	-0-	87	1	8715	2	N	-0-			-0-
02	9128	X	7998	-0-	-1130 B	-0-	79	1	7919	2	N	-0-			-0-

WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	8610	X	6214	-0-	-2396 B	-0-	62	1	6152	2	N	-0-			-0-
10	7998	X	6373	-0-	-1625 B	-0-	63	1	6310	2	N	-0-			-0-
11	7200	X	5962	-0-	-1238 B	-0-	59	1	5903	2	N	-0-			-0-
12	6851	X	6041	-0-	-810 B	-0-	60	1	5981	2	N	-0-			-0-
01	6510	X	6132	-0-	-378 B	-0-	61	1	6071	2	N	-0-			-0-
*02	5796	X	5456	-0-	-340 B	-0-	54	1	5402	2	N	-0-			-0-

MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7205	X	7205	-0-	-0- B	-0-	71	1	7134	2	N	-0-			-0-
10	7178	X	7178	-0-	-0- B	-0-	71	1	7107	2	N	-0-			-0-
11	6855	X	6855	-0-	-0- B	-0-	68	1	6787	2	N	-0-			-0-
12	7179	X	7179	-0-	-0- B	-0-	71	1	7108	2	N	-0-			-0-
01	7681	X	7681	-0-	-0- B	-0-	76	1	7605	2	N	-0-			-0-
02	6496	X	6418	-0-	-78 B	-0-	64	1	6354	2	N	-0-			-0-

WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7287	X	7287	-0-	-0- B	-0-	72	1	7215	2	N	-0-			-0-
10	5910	X	5910	-0-	-0- B	-0-	59	1	5851	2	N	-0-			-0-
11	7405	X	7405	-0-	-0- B	-0-	73	1	7332	2	N	-0-			-0-
12	7403	X	7403	-0-	-0- B	-0-	73	1	7330	2	N	-0-			-0-
01	6771	X	6771	-0-	-0- B	-0-	67	1	6704	2	N	-0-			-0-
02	6916	X	6501	-0-	-415 B	-0-	64	1	6437	2	N	-0-			-0-

WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	9450	X	7964	-0-	-1486 B	-0-	79	1	7885	2	N	-0-			29
10	9641	X	8639	-0-	-1002 B	-0-	86	1	8553	2	N	-0-			29
11	9330	X	3735	-0-	-5595 B	-0-	37	1	3698	2	N	-0-			29
12	15956	X	15956	-0-	-0- B	-0-	158	1	15798	2	N	-0-			29
01	14485	X	14485	-0-	-0- B	-0-	143	1	14342	2	N	-0-			29
*02	11832	X	11832	-0-	-0- B	-0-	117	1	11715	2	N	-0-			29

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	9990	X	9730	-0-	-260 B	-0-	96	1	9634	2	N	-0-			-0-
10	10323	X	9505	-0-	-818 B	-0-	94	1	9411	2	N	-0-			-0-
11	9990	X	9355	-0-	-635 B	-0-	93	1	9262	2	N	-0-			-0-
12	10168	X	9579	-0-	-589 B	-0-	95	1	9484	2	N	-0-			-0-
01	10044	X	9377	-0-	-667 B	-0-	93	1	9284	2	N	-0-			-0-
*02	9836	X	9836	-0-	-0- B	-0-	97	1	9739	2	N	-0-			-0-

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4320	X	4151	-0-	-169 B	-0-	41	1	4110	2	N	-0-			-0-
10	4464	X	3954	-0-	-510 B	-0-	39	1	3915	2	N	-0-			-0-
11	4491	X	4491	-0-	-0- B	-0-	44	1	4447	2	N	-0-			-0-
12	4464	X	3026	-0-	-1438 B	-0-	30	1	2996	2	N	-0-			-0-
01	4531	X	4531	-0-	-0- B	-0-	45	1	4486	2	N	-0-			-0-
02	4200	X	3349	-0-	-851 B	-0-	33	1	3316	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2180	-0-	-10 B	-0-	22	1	2158	2	N	-0-					-0-
10	2325	N	2218	-0-	-107 B	-0-	22	1	2196	2	N	-0-					-0-
11	2145	N	2145	-0-	-0- B	-0-	21	1	2124	2	N	-0-					-0-
12	2263	N	1865	-0-	-398 B	-0-	18	1	1847	2	N	-0-					-0-
01	2493	N	2493	-0-	-0- B	-0-	25	1	2468	2	N	-0-					-0-
*02	2156	X	2156	-0-	-0- B	-0-	21	1	2135	2	N	-0-					-0-

O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4013	X	4013	-0-	-0- B	-0-	40	1	3973	2	N	-0-					-0-
10	4162	X	4162	-0-	-0- B	-0-	41	1	4121	2	N	-0-					-0-
11	3717	X	3717	-0-	-0- B	-0-	37	1	3680	2	N	-0-					-0-
12	4256	X	4256	-0-	-0- B	-0-	42	1	4214	2	N	-0-					-0-
01	3890	X	3890	-0-	-0- B	-0-	39	1	3851	2	N	-0-					-0-
02	3752	X	3503	-0-	-249 B	-0-	35	1	3468	2	N	-0-					-0-

WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12000	X	10656	-0-	-1344 B	-0-	106	1	10550	2	N	-0-					-0-
10	12028	X	9983	-0-	-2045 B	-0-	99	1	9884	2	N	-0-					-0-
11	11550	X	8583	-0-	-2967 B	-0-	85	1	8498	2	N	-0-					-0-
12	11935	X	6586	-0-	-5349 B	-0-	64	1	6387	2	N	123					123
							135	9									
01	12366	X	12366	-0-	-0- B	-0-	122	1	12244	2	N	-0-					123
*02	10511	X	10511	-0-	-0- B	-0-	104	1	10407	2	N	-0-					123

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7440	X	7254	-0-	-186 B	-0-	72	1	7182	2	Y	-0-					19
10	7688	X	7326	-0-	-362 B	-0-	73	1	7253	2	Y	-0-					19
11	7440	X	7118	-0-	-322 B	-0-	70	1	7048	2	Y	-0-					19
12	7626	X	7305	-0-	-321 B	-0-	72	1	7191	2	Y	38					57
							42	9									
01	7626	X	7148	-0-	-478 B	-0-	71	1	7077	2	Y	-0-					57
*02	6440	X	6266	-0-	-174 B	-0-	62	1	6204	2	Y	-0-					57

BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	770	-0-	-10 B	-0-	8	1	762	2	Y	-0-					-0-
10	1085	N	607	-0-	-478 B	-0-	6	1	601	2	Y	-0-					-0-
11	840	N	556	-0-	-284 B	-0-	6	1	550	2	Y	-0-					-0-
12	806	N	647	-0-	-159 B	-0-	6	1	641	2	Y	-0-					-0-
01	620	N	552	-0-	-68 B	-0-	5	1	547	2	Y	-0-					-0-
02	728	X	636	-0-	-92 B	-0-	6	1	630	2	Y	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9600	X	9508	-0-	-92 B	-0-	94	1	9414	2	N	-0-					-0-
10	10019	X	10019	-0-	-0- B	-0-	99	1	9920	2	N	-0-					-0-
11	9690	X	9353	-0-	-337 B	-0-	93	1	9260	2	N	-0-					-0-
12	10013	X	9364	-0-	-649 B	-0-	93	1	9271	2	N	-0-					-0-
01	10013	X	9492	-0-	-521 B	-0-	94	1	9398	2	N	-0-					-0-
02	9044	X	6572	-0-	-2472 B	-0-	65	1	6507	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20910	X	9301	-0-	-11609 B	-0-	92	1	9209	2	N	-0-					40
10	17794	X	4882	-0-	-12912 B	-0-	48	1	4834	2	N	-0-					40
11	14520	X	-0-	-0-	-14520 B	-0-					N	-0-					40
12	9610	X	-0-	-0-	-9610 B	-0-					N	-0-					40
01	9652	X	9652	-0-	-0- B	-0-	96	1	9556	2	N	-0-					40
*02	15937	X	15937	-0-	-0- B	-0-	158	1	15779	2	N	-0-					40

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

09	8254	X	8254	-0-	-0- B	-0-	82	1	8172	2	N	-0-					-0-
10	8527	X	8527	-0-	-0- B	-0-	84	1	8443	2	N	-0-					-0-
11	8036	X	8036	-0-	-0- B	-0-	80	1	7956	2	N	-0-					-0-
12	8007	X	8007	-0-	-0- B	-0-	79	1	7928	2	N	-0-					-0-
01	8128	X	8128	-0-	-0- B	-0-	80	1	8048	2	N	-0-					-0-
*02	7542	X	7542	-0-	-0- B	-0-	75	1	7467	2	N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

09	10770	X	10269	-0-	-501 B	-0-	102	1	10167	2	N	-0-					-0-
10	11129	X	10482	-0-	-647 B	-0-	104	1	10378	2	N	-0-					-0-
11	10770	X	9888	-0-	-882 B	-0-	98	1	9790	2	N	-0-					-0-
12	11129	X	9506	-0-	-1623 B	-0-	94	1	9412	2	N	-0-					-0-
01	10602	X	9630	-0-	-972 B	-0-	95	1	9535	2	N	-0-					-0-
02	9156	X	2158	-0-	-6998 B	-0-	21	1	2137	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

09	9046	X	9046	-0-	-0- B	-0-	90	1	8956	2	N	-0-					20
10	9466	X	9466	-0-	-0- B	-0-	94	1	9371	2	N	1					21
							1	9									
11	9747	X	9747	-0-	-0- B	-0-	97	1	9650	2	N	-0-					21
12	9446	X	9446	-0-	-0- B	-0-	94	1	9352	2	N	-0-					21
01	8525	X	8525	-0-	-0- B	-0-	84	1	8441	2	N	-0-					21
02	9100	X	1221	-0-	-7879 B	-0-	12	1	1209	2	N	-0-					21

KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF. 10348 - 14680

09	11970	X	10878	-0-	-1092 B	-0-	108	1	10770	2	N	-0-					-0-
10	11842	X	11383	-0-	-459 B	-0-	113	1	11270	2	N	-0-					-0-
11	11490	X	10096	-0-	-1394 B	-0-	100	1	9996	2	N	-0-					-0-
12	11873	X	9845	-0-	-2028 B	-0-	97	1	9748	2	N	-0-					-0-
01	11873	X	10449	-0-	-1424 B	-0-	103	1	10346	2	N	-0-					-0-
*02	9011	X	9011	-0-	-0- B	-0-	89	1	8922	2	N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 12100 - 13934

09	5546	X	5546	-0-	-0- B	-0-	55	1	5491	2	N	-0-					107
10	5567	X	5567	-0-	-0- B	-0-	55	1	5512	2	N	-0-					107
11	5440	X	5440	-0-	-0- B	-0-	54	1	5386	2	N	-0-					107
12	5363	X	4779	-0-	-584 B	-0-	47	1	4731	2	N	1					108
							1	9									
01	5363	X	5276	-0-	-87 B	-0-	52	1	5223	2	N	1					109
							1	9									
*02	5180	X	4690	-0-	-490 B	-0-	46	1	4644	2	N	-0-					109

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5999	X	5999	-0-	-0-	B	-0-	59	1	5940	2	N	-0-					-0-
10	9257	X	9257	-0-	-0-	B	-0-	92	1	9165	2	N	-0-					-0-
11	8353	X	8353	-0-	-0-	B	-0-	83	1	8270	2	N	-0-					-0-
12	6598	X	6598	-0-	-0-	B	-0-	65	1	6533	2	N	-0-					-0-
01	6828	X	6828	-0-	-0-	B	-0-	68	1	6760	2	N	-0-					-0-
02	7196	X	6451	-0-	-745	B	-0-	64	1	6387	2	N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11051	X	11051	-0-	-0-	B	-0-	109	1	10942	2	N	-0-					-0-
10	10694	X	10694	-0-	-0-	B	-0-	106	1	10588	2	N	-0-					-0-
11	11085	X	11085	-0-	-0-	B	-0-	110	1	10975	2	N	-0-					-0-
12	11037	X	11037	-0-	-0-	B	-0-	109	1	10928	2	N	-0-					-0-
01	10264	X	10264	-0-	-0-	B	-0-	102	1	10162	2	N	-0-					-0-
02	10360	X	9654	-0-	-706	B	-0-	96	1	9558	2	N	-0-					-0-

WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	7166	-0-	-34	B	-0-	71	1	7095	2	N	-0-					-0-
10	7347	X	6986	-0-	-361	B	-0-	69	1	6917	2	N	-0-					-0-
11	7110	X	6560	-0-	-550	B	-0-	65	1	6495	2	N	-0-					-0-
12	7870	X	7870	-0-	-0-	B	-0-	78	1	7792	2	N	-0-					-0-
01	7725	X	7725	-0-	-0-	B	-0-	76	1	7649	2	N	-0-					-0-
*02	6865	X	6865	-0-	-0-	B	-0-	68	1	6797	2	N	-0-					-0-

KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30424	X	30424	-0-	-0-	B	-0-	186	1	18569	2	Y	-0-					1
								11669	3									
10	26960	X	26960	-0-	-0-	B	-0-	162	1	16233	2	Y	-0-					1
								10565	3									
11	21289	X	21289	-0-	-0-	B	-0-	129	1	12933	2	Y	1					2
								8226	3	1	9							
12	21642	X	21642	-0-	-0-	B	-0-	134	1	13410	2	Y	-0-					2
								8098	3									
01	18143	X	18143	-0-	-0-	B	-0-	111	1	11119	2	Y	-0-					2
								6913	3									
*02	5628	X	3006	-0-	-2622	B	-0-	125	1	2881	3	Y	-0-					2

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13020	X	12125	-0-	-895	B	-0-	119	1	11940	2	N	60					60
								66	9									
10	13454	X	12449	-0-	-1005	B	-0-	123	1	12326	2	N	-0-					60
11	12930	X	11721	-0-	-1209	B	-0-	116	1	11605	2	N	-0-					60
12	12958	X	12297	-0-	-661	B	-0-	122	1	12175	2	N	-0-					60
01	12648	X	11333	-0-	-1315	B	-0-	112	1	11221	2	N	-0-					60
02	11312	X	5510	-0-	-5802	B	-0-	55	1	5455	2	N	-0-					60

WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8610	X	8489	-0-	-121	B	-0-	84	1	8405	2	Y	-0-					-0-
10	8897	X	8670	-0-	-227	B	-0-	86	1	8584	2	Y	-0-					-0-
11	8610	X	8568	-0-	-42	B	-0-	85	1	8483	2	Y	-0-					-0-
12	8897	X	8723	-0-	-174	B	-0-	86	1	8637	2	Y	-0-					-0-
01	8897	X	8683	-0-	-214	B	-0-	86	1	8597	2	Y	-0-					-0-
02	8008	X	7887	-0-	-121	B	-0-	78	1	7809	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11520	X	10415	-0-	-1105 B	-0-	103	1	10312	2	N	-0-					-0-
10	11842	X	10575	-0-	-1267 B	-0-	105	1	10470	2	N	-0-					-0-
11	11460	X	9176	-0-	-2284 B	-0-	91	1	9085	2	N	-0-					-0-
12	11532	X	7868	-0-	-3664 B	-0-	78	1	7790	2	N	-0-					-0-
01	11501	X	10077	-0-	-1424 B	-0-	100	1	9977	2	N	-0-					-0-
*02	9716	X	8030	-0-	-1686 B	-0-	80	1	7950	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10320	X	8816	-0-	-1504 B	-0-	87	1	8729	2	N	-0-					-0-
10	9889	X	9101	-0-	-788 B	-0-	90	1	9011	2	N	-0-					-0-
11	9360	X	8722	-0-	-638 B	-0-	86	1	8636	2	N	-0-					-0-
12	9548	X	8739	-0-	-809 B	-0-	87	1	8652	2	N	-0-					-0-
01	9176	X	8806	-0-	-370 B	-0-	87	1	8719	2	N	-0-					-0-
02	8232	X	6363	-0-	-1869 B	-0-	63	1	6300	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21420	X	20142	-0-	-1278 B	-0-	199	1	19943	2	N	-0-					-0-
10	22134	X	20960	-0-	-1174 B	-0-	208	1	20752	2	N	-0-					-0-
11	20790	X	19423	-0-	-1367 B	-0-	192	1	19231	2	N	-0-					-0-
12	21483	X	20138	-0-	-1345 B	-0-	199	1	19939	2	N	-0-					-0-
01	20956	X	19614	-0-	-1342 B	-0-	194	1	19420	2	N	-0-					-0-
02	17836	X	16705	-0-	-1131 B	-0-	165	1	16540	2	N	-0-					-0-

BRG LONE STAR LTD. 090870
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
10	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
11	120	N	23	-0-	-97 B	-0-	23	3			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
01	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	121	-0-	-209 B	-0-	121	3			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
11	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
12	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-
01	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
*02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
EDF TRADING RESOURCES, LLC 243195
RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8520	X	6673	-0-	-1847 B	-0-	360	1	6313	2	N	-0-					52
10	7998	X	2331	-0-	-5667 B	-0-	117	1	2214	2	N	-0-					52
11	7740	X	23	-0-	-7717 B	-0-	23	2			N	-0-					52
12	8278	X	8278	-0-	-0- B	-0-	221	1	8057	2	N	-0-					52
01	7781	X	6414	-0-	-1367 B	-0-	96	1	6318	2	N	-0-					52
*02	4897	X	4897	-0-	-0- B	-0-	194	1	4703	2	N	-0-					52

RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

09	4770	X	4641	-0-	-129 B	-86827	250	1	4391	2	N	-0-					-0-
10	4929	X	4981	-0-	52 B	-86775	251	1	4730	2	N	-0-					-0-
11	4770	X	4082	-0-	-688 B	-86775	95	1	3987	2	N	-0-					-0-
12	4898	X	5630	-0-	732 B	-86043	151	1	5479	2	N	-0-					-0-
01	4960	X	2245	-0-	-2715 B	-86043	34	1	2211	2	N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-86043					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

09	10830	X	10516	-0-	-314 B	-380868	567	1	9949	2	N	-0-					28
10	11191	X	10833	-0-	-358 B	-380868	546	1	10287	2	N	-0-					28
11	10830	X	8105	-0-	-2725 B	-380868	190	1	7915	2	N	-0-					28
12	10881	X	-0-	-0-	-10881 B	-380868					N	-0-					28
01	10881	X	-0-	-0-	-10881 B	-380868					N	-0-					28
02	0	X	-0-	-0-	-0- B	-380868					N	-0-					28

GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

09	282	N	282	-0-	-0- B	-0-	15	1	267	2	N	-0-					-0-
10	277	N	277	-0-	-0- B	-0-	14	1	263	2	N	-0-					-0-
11	270	N	248	-0-	-22 B	-0-	6	1	242	2	N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	7	1	272	2	N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	4	1	267	2	N	-0-					-0-
02	224	N	193	-0-	-31 B	-0-	8	1	185	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

09	8324	X	8324	-0-	-0- B	-0-	449	1	7875	2	N	-0-					57
10	7279	X	7279	-0-	-0- B	-0-	367	1	6912	2	N	-0-					57
11	4961	X	4961	-0-	-0- B	-0-	116	1	4845	2	N	-0-					57
12	8437	X	8437	-0-	-0- B	-0-	226	1	8211	2	N	-0-					57
01	7315	X	7315	-0-	-0- B	-0-	110	1	7205	2	N	-0-					57
*02	6474	X	6474	-0-	-0- B	-0-	256	1	6218	2	N	-0-					57

RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

09	8610	X	51	-0-	-8559 B	-0-	3	1	48	2	N	-0-					52
10	11997	X	7398	-0-	-4599 B	-0-	373	1	7025	2	N	-0-					52
11	11610	X	-0-	-0-	-11610 B	-0-					N	-0-					52
12	11997	X	-0-	-0-	-11997 B	-0-					N	-0-					52
01	12090	X	12090	-0-	-0- B	-0-	182	1	11908	2	N	-0-					52
*02	12301	X	12301	-0-	-0- B	-0-	486	1	11815	2	N	-0-					52

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 08/19/2004 TOTAL DEPTH 14920 PERF.14516 - 14526

09	870	N	690	-0-	-180 B	-0-	37	1	653	2	N	-0-					-0-
10	868	N	695	-0-	-173 B	-0-	35	1	660	2	N	-0-					-0-
11	750	N	560	-0-	-190 B	-0-	13	1	547	2	N	-0-					-0-
12	713	N	698	-0-	-15 B	-0-	19	1	679	2	N	-0-					-0-
01	690	N	690	-0-	-0- B	-0-	10	1	680	2	N	-0-					-0-
*02	665	N	665	-0-	-0- B	-0-	26	1	639	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
EDF TRADING RESOURCES, LLC //CONT.// 243195
RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	4773	-0-	-717 B	-0-	257	1	4516	2	N	-0-					-0-
10	5673	X	4909	-0-	-764 B	-0-	247	1	4662	2	N	-0-					-0-
11	5490	X	4049	-0-	-1441 B	-0-	95	1	3954	2	N	-0-					-0-
12	5456	X	4567	-0-	-889 B	-0-	122	1	4445	2	N	-0-					-0-
01	5298	X	5298	-0-	-0- B	-0-	80	1	5218	2	N	-0-					-0-
*02	4376	X	4376	-0-	-0- B	-0-	173	1	4203	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2348	X	2348	-0-	-0- B	-0-	127	1	2221	2	N	-0-					-0-
10	2364	X	2364	-0-	-0- B	-0-	119	1	2245	2	N	-0-					-0-
11	1652	X	1652	-0-	-0- B	-0-	39	1	1613	2	N	-0-					-0-
12	1978	X	1978	-0-	-0- B	-0-	53	1	1925	2	N	-0-					-0-
01	1887	X	1887	-0-	-0- B	-0-	28	1	1859	2	N	-0-					-0-
*02	460	X	460	-0-	-0- B	-0-	18	1	442	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2755	-0-	-65 B	-0-	149	1	2606	2	N	-0-					-0-
10	2945	X	2945	-0-	-0- B	-0-	148	1	2797	2	N	-0-					-0-
11	2790	X	2600	-0-	-190 B	-0-	61	1	2539	2	N	-0-					-0-
12	2852	N	2149	-0-	-703 B	-0-	58	1	2091	2	N	-0-					-0-
01	2945	N	2225	-0-	-720 B	-0-	33	1	2192	2	N	-0-					-0-
02	2436	N	1913	-0-	-523 B	-0-	76	1	1837	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2125	N	2125	-0-	-0- B	-0-	115	1	2010	2	N	-0-					-0-
10	2014	N	2014	-0-	-0- B	-0-	101	1	1913	2	N	-0-					-0-
11	2056	N	2056	-0-	-0- B	-0-	48	1	2008	2	N	-0-					-0-
12	2006	N	2006	-0-	-0- B	-0-	54	1	1952	2	N	-0-					-0-
01	1552	N	1552	-0-	-0- B	-0-	23	1	1529	2	N	-0-					-0-
*02	1941	N	1941	-0-	-0- B	-0-	77	1	1864	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3454	X	3454	-0-	-0- B	-0-	186	1	3268	2	N	-0-					-0-
10	2769	X	2769	-0-	-0- B	-0-	139	1	2630	2	N	-0-					-0-
11	2640	X	2296	-0-	-344 B	-0-	54	1	2242	2	N	-0-					-0-
12	2728	X	2668	-0-	-60 B	-0-	71	1	2597	2	N	-0-					-0-
01	2728	X	2363	-0-	-365 B	-0-	36	1	2327	2	N	-0-					-0-
02	2464	X	1960	-0-	-504 B	-0-	77	1	1883	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.13326 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1782	N	1782	-0-	-0- B	-0-	96	1	1686	2	N	-0-					-0-
10	1798	N	1356	-0-	-442 B	-0-	68	1	1288	2	N	-0-					-0-
11	1650	N	1521	-0-	-129 B	-0-	35	1	1486	2	N	-0-					-0-
12	1829	N	1682	-0-	-147 B	-0-	45	1	1637	2	N	-0-					-0-
01	1767	N	1767	-0-	-0- B	-0-	27	1	1740	2	N	-0-					-0-
02	1428	N	1424	-0-	-4 B	-0-	56	1	1368	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-	-0- B	-0-	27	1	474	2	N	-0-					-0-
10	535	N	535	-0-	-0- B	-0-	27	1	508	2	N	-0-					-0-
11	502	N	502	-0-	-0- B	-0-	12	1	490	2	N	-0-					-0-
12	649	N	649	-0-	-0- B	-0-	17	1	632	2	N	-0-					-0-
01	591	N	591	-0-	-0- B	-0-	9	1	582	2	N	-0-					-0-
*02	477	N	477	-0-	-0- B	-0-	19	1	458	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
EDF TRADING RESOURCES, LLC //CONT.// 243195
RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2759	X	2759	-0-	-0- B	-0-	149	1	2610	2	N	-0-					-0-
10	3078	X	3078	-0-	-0- B	-0-	155	1	2923	2	N	-0-					-0-
11	1745	X	1745	-0-	-0- B	-0-	41	1	1704	2	N	-0-					-0-
12	2169	X	2169	-0-	-0- B	-0-	58	1	2111	2	N	-0-					-0-
01	3717	X	3717	-0-	-0- B	-0-	56	1	3661	2	N	-0-					-0-
*02	2656	N	2656	-0-	-0- B	-0-	105	1	2551	2	N	-0-					-0-

FINLEY RESOURCES, INC. 268602
MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12618	X	12618	-0-	-0- B	-0-	12618	2			N	-0-					-0-
10	13999	X	13999	-0-	-0- B	-0-	13999	2			N	-0-					-0-
11	13403	X	13403	-0-	-0- B	-0-	13403	2			N	-0-					-0-
12	14120	X	14120	-0-	-0- B	-0-	14120	2			N	-0-					-0-
01	14898	X	14898	-0-	-0- B	-0-	14898	2			N	-0-					-0-
02	12656	X	-0-	-0-	-12656 B	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33959	X	33959	-0-	-0- B	-0-	33959	2			N	-0-					-0-
10	43555	X	30031	-0-	-13524 B	-0-	30031	2			N	-0-					-0-
11	42150	X	32889	-0-	-9261 B	-0-	32889	2			N	-0-					-0-
12	43555	X	30893	-0-	-12662 B	-0-	30893	2			N	-0-					-0-
01	35092	X	24229	-0-	-10863 B	-0-	24229	2			N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-

IRONWOOD OIL & GAS LLC 426635
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	1277	-0-	-1513 B	-0-	50	1	1227	2	Y	-0-					23
10	2883	X	302	-0-	-2581 B	-0-	12	1	290	2	Y	-0-					23
11	3869	X	3869	-0-	-0- B	-0-	188	1	3678	2	Y	3					26
							3	9									
12	2294	X	1747	-0-	-547 B	-0-	71	1	1673	2	Y	3					29
							3	9									
01	2294	X	447	-0-	-1847 B	-0-	17	1	429	2	Y	1	26	1			4
							1	9									
*02	1194	X	1194	-0-	-0- B	-0-	47	1	1147	2	Y	-0-					4

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
IRONWOOD OIL & GAS LLC //CONT.// 426635
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11370	X	9399	-0-	-1971 B	-0-	370	1	9029	2	Y	-0-					68
10	11253	X	9497	-0-	-1756 B	-0-	385	1	9112	2	Y	-0-					68
11	10320	X	9382	-0-	-938 B	-0-	456	1	8918	2	Y	7					75
							8	9									
12	10261	X	9593	-0-	-668 B	-0-	387	1	9185	2	Y	19					94
							21	9									
01	10137	X	9384	-0-	-753 B	-0-	361	1	9006	2	Y	15	97	1			12
							17	9									
*02	8230	X	8230	-0-	-0- B	-0-	323	1	7907	2	Y	-0-					12

MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	4493	-0-	-817 B	-0-	177	1	4316	2	Y	-0-					34
10	5580	X	4469	-0-	-1111 B	-0-	181	1	4288	2	Y	-0-					34
11	5400	X	4851	-0-	-549 B	-0-	236	1	4611	2	Y	4					38
							4	9									
12	5580	X	5512	-0-	-68 B	-0-	223	1	5277	2	Y	11					49
							12	9									
01	5089	X	5089	-0-	-0- B	-0-	196	1	4883	2	Y	9	51	1	1	8	6
							10	9									
*02	4836	X	4836	-0-	-0- B	-0-	189	1	4647	2	Y	-0-					6

BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6467	X	6467	-0-	-0- B	-0-	6467	2			N	-0-					-0-
10	6262	X	5891	-0-	-371 B	-0-	5891	2			N	-0-					-0-
11	6060	X	5466	-0-	-594 B	-0-	5466	2			N	-0-					-0-
12	6262	X	5410	-0-	-852 B	-0-	5410	2			N	-0-					-0-
01	6262	X	5220	-0-	-1042 B	-0-	5220	2			N	-0-					-0-
*02	4668	X	4668	-0-	-0- B	-0-	4644	2	24	9	N	22					22

SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13050	X	8638	-0-	-4412 B	-0-	8572	2	66	9	N	60					127
10	12369	X	8399	-0-	-3970 B	-0-	8399	2			N	-0-					127
11	11010	X	7740	-0-	-3270 B	-0-	7717	2	23	9	N	21					148
12	10292	X	7317	-0-	-2975 B	-0-	7296	2	21	9	N	19					167
01	9052	X	6927	-0-	-2125 B	-0-	6899	2	28	9	N	25					192
*02	5585	X	5585	-0-	-0- B	-0-	5585	2			N	-0-					192

DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13020	X	8456	-0-	-4564 B	-0-	8456	2			N	-0-					-0-
10	11625	X	8899	-0-	-2726 B	-0-	8899	2			N	-0-					-0-
11	10260	X	7697	-0-	-2563 B	-0-	7697	2			N	-0-					-0-
12	9858	X	7434	-0-	-2424 B	-0-	7412	2	22	9	N	20					20
01	9300	X	7103	-0-	-2197 B	-0-	7103	2			N	-0-					20
*02	6266	X	6266	-0-	-0- B	-0-	6263	2	3	9	N	3					23

MARATHON OIL COMPANY 525380
PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1215	X	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-
10	3511	X	3511	-0-	-0- B	-0-	3511	2			N	-0-					-0-
11	2542	X	2542	-0-	-0- B	-0-	2542	2			N	-0-					-0-
12	1496	X	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-
01	2600	X	2600	-0-	-0- B	-0-	2600	2			N	-0-					-0-
*02	2198	X	2198	-0-	-0- B	-0-	2198	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
MARATHON OIL COMPANY //CONT.// 525380
PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5629	X	5629	-0-	-0- B	-0-	5629	2			N	-0-					-0-
10	4712	X	3351	-0-	-1361 B	-0-	3351	2			N	-0-					-0-
11	4560	X	4264	-0-	-296 B	-0-	4264	2			N	-0-					-0-
12	5828	X	5022	-0-	-806 B	-0-	5022	2			N	-0-					-0-
01	5828	X	3141	-0-	-2687 B	-0-	3141	2			N	-0-					-0-
02	DLQ G-10		4457	-0-	4457 B	4457	4457	2			N	-0-					-0-

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
10	527	N	435	-0-	-92 B	-0-	435	2			N	-0-					-0-
11	390	N	192	-0-	-198 B	-0-	192	2			N	-0-					-0-
12	589	N	145	-0-	-444 B	-0-	145	2			N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
*02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

PENDOLINO RESOURCES, LLC 651163
KUSSY, R. A. ET AL UNIT WELL #: 1 RRCID -> 098133 COMPL. DATE 02/17/1982 TOTAL DEPTH 14034 PERF.13604 - 13908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
10	3038	N	773	-0-	-2265 B	-0-	773	2			N	-0-					-0-
11	1950	N	838	-0-	-1112 B	-0-	838	2			N	-0-					-0-
12	1590	N	1590	-0-	-0- B	-0-	1590	2			N	-0-					-0-
01	775	N	276	-0-	-499 B	-0-	276	2			N	-0-					-0-
02	784	N	341	-0-	-443 B	-0-	341	2			N	-0-					-0-

PREMIER NATURAL RESOURCES II,LLC 676024
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2444	N	2444	-0-	-0- B	-0-	2444	2			Y	-0-					-0-
10	2914	X	2471	-0-	-443 B	-0-	2471	2			Y	-0-					-0-
11	2820	X	2742	-0-	-78 B	-0-	2742	2			Y	-0-					-0-
12	2914	X	2434	-0-	-480 B	-0-	2434	2			Y	-0-					-0-
01	2573	X	2286	-0-	-287 B	-0-	2286	2			Y	-0-					-0-
02	1932	X	1156	-0-	-776 B	-0-	1156	2			Y	-0-					-0-

"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1915	N	1915	-0-	-0- B	-0-	1915	2			Y	-0-					-0-
10	1610	N	1610	-0-	-0- B	-0-	1610	2			Y	-0-					-0-
11	1506	N	1506	-0-	-0- B	-0-	1506	2			Y	-0-					-0-
12	1984	N	1418	-0-	-566 B	-0-	1418	2			Y	-0-					-0-
01	1612	N	1433	-0-	-179 B	-0-	1433	2			Y	-0-					-0-
02	DLQ G-10		980	-0-	980 B	980	980	2			Y	-0-					-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3089	-0-	-391 B	-0-	3089	2			N	-0-					-0-
10	3596	X	3059	-0-	-537 B	-0-	3059	2			N	-0-					-0-
11	3210	X	3100	-0-	-110 B	-0-	3100	2			N	-0-					-0-
12	3317	X	3109	-0-	-208 B	-0-	3109	2			N	-0-					-0-
01	3193	X	2464	-0-	-729 B	-0-	2464	2			N	-0-					-0-
02	DLQ G-10		2255	-0-	2255 B	2255	2255	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
RED WILLOW PRODUCTION, LLC 697104
ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24360	X	23614	-0-	-746 B	-0-	1968	1	21646	2	N	-0-					-0-
10	25079	X	23945	-0-	-1134 B	-0-	11717	1	12228	2	N	-0-					-0-
11	24270	X	23335	-0-	-935 B	-0-	1960	1	21375	2	N	-0-					-0-
12	24397	X	23832	-0-	-565 B	-0-	1912	1	21920	2	N	-0-					-0-
01	24397	X	23562	-0-	-835 B	-0-	11370	1	12192	2	N	-0-					-0-
02	DLQ G-10		21079	-0-	21079 B	21079	1629	1	19450	2	N	-0-					-0-

EMIL WELL #: 1 RRCID -> 244313 COMPL. DATE 02/13/2008 TOTAL DEPTH 15301 PERF.13889 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1141	-0-	-659 B	-0-	36	1	1105	2	N	-0-					-0-
10	1085	N	725	-0-	-360 B	-0-	26	1	699	2	N	-0-					-0-
11	1710	N	517	-0-	-1193 B	-0-	18	1	499	2	N	-0-					-0-
12	1178	N	746	-0-	-432 B	-0-	22	1	724	2	N	-0-					-0-
01	713	N	612	-0-	-101 B	-0-	18	1	594	2	N	-0-					-0-
*02	850	N	850	-0-	-0- B	-0-	18	1	832	2	N	-0-					-0-

NEYLAND WELL #: 1 RRCID -> 246800 COMPL. DATE 11/23/2008 TOTAL DEPTH 13495 PERF.13076 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	416	-0-	-274 B	-0-	14	1	402	2	N	-0-					-0-
10	310	N	68	-0-	-242 B	-0-	2	1	66	2	N	-0-					-0-
11	270	N	147	-0-	-123 B	-0-	5	1	142	2	N	-0-					-0-
12	434	N	240	-0-	-194 B	-0-	7	1	233	2	N	-0-					-0-
01	62	N	32	-0-	-30 B	-0-	1	1	31	2	N	-0-					-0-
*02	365	N	365	-0-	-0- B	-0-	7	1	357	2	N	1	1	8			-0-
							1	9									

SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2982	X	2982	-0-	-0- B	-0-	2982	3			N	-0-					-0-
10	3166	X	3166	-0-	-0- B	-0-	3166	3			N	-0-					-0-
11	2025	X	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
12	2449	X	2427	-0-	-22 B	-0-	2427	3			N	-0-					-0-
01	3069	X	2686	-0-	-383 B	-0-	2686	3			N	-0-					-0-
02	2856	X	NO RPT	-0-	-2856 B	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	1888	-0-	-1322 B	-0-	100	1	1768	2	Y	18	1	8			65
							20	9									
10	3317	X	3139	-0-	-178 B	-0-	148	1	2951	2	Y	36					101
							40	9									
11	2460	X	2113	-0-	-347 B	-0-	99	1	2005	2	Y	8	82	1	1	8	26
							9	9									
12	2542	X	2387	-0-	-155 B	-0-	116	1	2271	2	Y	-0-					26
01	3131	X	1993	-0-	-1138 B	-0-	101	1	1875	2	Y	15					41
							17	9									
02	2828	X	1982	-0-	-846 B	-0-	98	1	1873	2	Y	10					51
							11	9									

VERA KATHLEEN WELL #: 1 RRCID -> 186156 COMPL. DATE 01/27/2003 TOTAL DEPTH 14670 PERF.13153 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	914	-0-	-4306 B	-0-	914	2			N	-0-					110
10	5394	X	5044	-0-	-350 B	-0-	5044	2			N	-0-					110
11	5220	X	1868	-0-	-3352 B	-0-	1868	2			N	-0-					110
12	3844	X	3322	-0-	-522 B	-0-	3321	2	1	9	N	1	1	8			110
01	5053	X	3277	-0-	-1776 B	-0-	3277	2			N	-0-					110
02	4564	X	1761	-0-	-2803 B	-0-	1760	2	1	9	N	1	1	8			110

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1220	N	1220	-0-	-0-	B	-0-	1220	2			N	-0-					-0-
10	1036	N	1036	-0-	-0-	B	-0-	1036	2			N	-0-					-0-
11	690	N	561	-0-	-129	B	-0-	561	2			N	-0-					-0-
12	945	N	945	-0-	-0-	B	-0-	945	2			N	-0-					-0-
01	896	N	896	-0-	-0-	B	-0-	896	2			N	-0-					-0-
*02	773	N	773	-0-	-0-	B	-0-	773	2			N	-0-					-0-

VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 02/13/2010 TOTAL DEPTH 14760 PERF.12892 - 12996

09	5008	X	5008	-0-	-0-	B	-0-	5008	3			N	-0-					-0-
10	6797	X	6797	-0-	-0-	B	-0-	6797	3			N	-0-					-0-
11	9847	X	9847	-0-	-0-	B	-0-	9847	3			N	-0-					-0-
12	6025	X	6025	-0-	-0-	B	-0-	6025	3			N	-0-					-0-
01	5421	X	5421	-0-	-0-	B	-0-	5421	3			N	-0-					-0-
02	9184	X	4567	-0-	-4617	B	-0-	4567	3			N	-0-					-0-

HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 09/30/1991 TOTAL DEPTH 14880 PERF.14302 - 14810

09	2312	N	2312	-0-	-0-	B	-0-	2312	2			N	-0-					-0-
10	21986	X	21986	-0-	-0-	B	-0-	21986	2			N	-0-					-0-
11	16078	X	16078	-0-	-0-	B	-0-	16078	2			N	-0-					-0-
12	15316	X	15316	-0-	-0-	B	-0-	15316	2			N	-0-					-0-
01	12536	X	12536	-0-	-0-	B	-0-	12536	2			N	-0-					-0-
*02	6739	X	6739	-0-	-0-	B	-0-	6739	2			N	-0-					-0-

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

09	5201	X	5201	-0-	-0-	B	-0-	477	1	4724	2	N	-0-					-0-
10	4486	X	4486	-0-	-0-	B	-0-	150	1	4336	2	N	-0-					-0-
11	2936	X	2936	-0-	-0-	B	-0-	764	1	2172	2	N	-0-					-0-
12	4538	X	4538	-0-	-0-	B	-0-	479	1	4059	2	N	-0-					-0-
01	5106	X	5106	-0-	-0-	B	-0-	563	1	4543	2	N	-0-					-0-
02	4844	X	4094	-0-	-750	B	-0-	478	1	3616	2	N	-0-					-0-

FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

09	480	N	182	-0-	-298	B	-0-	17	1	165	2	N	-0-					-0-
10	341	N	125	-0-	-216	B	-0-	4	1	121	2	N	-0-					-0-
11	210	N	26	-0-	-184	B	-0-	7	1	19	2	N	-0-					-0-
12	186	N	89	-0-	-97	B	-0-	9	1	80	2	N	-0-					-0-
01	124	N	48	-0-	-76	B	-0-	5	1	43	2	N	-0-					-0-
*02	43	N	43	-0-	-0-	B	-0-	5	1	38	2	N	-0-					-0-

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

09	8707	X	8707	-0-	-0-	B	-0-	271	1	8436	2	N	-0-					-0-
10	8969	X	8969	-0-	-0-	B	-0-	254	1	8715	2	N	-0-					-0-
11	6834	X	6834	-0-	-0-	B	-0-	241	1	6593	2	N	-0-					-0-
12	3230	X	3230	-0-	-0-	B	-0-	116	1	3114	2	N	-0-					-0-
01	7158	X	7158	-0-	-0-	B	-0-	221	1	6937	2	N	-0-					-0-
*02	3777	X	3777	-0-	-0-	B	-0-	98	1	3679	2	N	-0-					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

09	900	N	644	-0-	-256	B	-26212	644	2			N	-0-					135
10	930	N	857	-0-	-73	B	-26212	857	2			N	-0-					135
11	810	N	817	-0-	7	B	-26205	817	2			N	-0-					135
12	651	N	1015	-0-	364	B	-25841	1015	2			N	-0-					135
01	868	N	1018	-0-	150	B	-25691	1007	2	11	9	N	10					145
02	756	N	792	-0-	36	B	-25655	792	2			N	-0-					145

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 09/16/1999 TOTAL DEPTH 15073 PERF.13468 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2850	X	213	-0-	-2637 B	-0-	14	1	199	2	N	-0-			-0-
10	2945	X	25	-0-	-2920 B	-0-	1	1	24	2	N	-0-			-0-
11	2850	X	7	-0-	-2843 B	-0-	7	2			N	-0-			-0-
12	2945	X	8	-0-	-2937 B	-0-	8	2			N	-0-			-0-
01	992	X	273	-0-	-719 B	-0-	17	1	256	2	N	-0-			-0-
02	196	X	-0-	-0-	-196 B	-0-					N	-0-			-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1950	X	4186	-0-	2236 B	-56109	4186	2			N	-0-			148
10	2015	X	3870	-0-	1855 B	-54254	3870	2			N	-0-			148
11	1950	X	1372	-0-	-578 B	-54254	1372	2			N	-0-			148
12	2015	X	2109	-0-	94 B	-54160	2109	2			N	-0-			148
01	2015	X	2114	-0-	99 B	-54061	2114	2			N	-0-			148
02	3864	X	2912	-0-	-952 B	-54061	2912	2			N	-0-			148

COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	653	N	653	-0-	-0- B	-0-	44	1	609	2	N	-0-			37
10	744	N	664	-0-	-80 B	-0-	36	1	628	2	N	-0-			37
11	1375	N	1375	-0-	-0- B	-0-	67	1	1308	2	N	-0-			37
12	2690	N	2690	-0-	-0- B	-0-	146	1	2544	2	N	-0-			37
01	737	N	737	-0-	-0- B	-0-	45	1	692	2	N	-0-			37
02	644	N	460	-0-	-184 B	-0-	29	1	431	2	N	-0-			37

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3759	X	3759	-0-	-0- B	-0-	3759	2			N	-0-			65
10	3841	X	3841	-0-	-0- B	-0-	3841	2			N	-0-			65
11	3683	X	3683	-0-	-0- B	-0-	3683	2			N	-0-			65
12	3833	X	3833	-0-	-0- B	-0-	3833	2			N	-0-			65
01	3822	X	3822	-0-	-0- B	-0-	3822	2			N	-0-			65
02	3500	X	3415	-0-	-85 B	-0-	3415	2			N	-0-			65

FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5280	X	4680	-0-	-600 B	-0-	4680	2			N	-0-			184
10	5239	X	4663	-0-	-576 B	-0-	4663	2			N	-0-			184
11	5070	X	4401	-0-	-669 B	-0-	4401	2			N	-0-			184
12	4960	X	4410	-0-	-550 B	-0-	4410	2			N	-0-			184
01	4836	X	4512	-0-	-324 B	-0-	4512	2			N	-0-			184
02	4312	X	3789	-0-	-523 B	-0-	3789	2			N	-0-			184

WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6027	X	6027	-0-	-0- B	-0-	6027	2			N	-0-			215
10	5544	X	5544	-0-	-0- B	-0-	5544	2			N	-0-			215
11	4710	X	1048	-0-	-3662 B	-0-	1048	2			N	-0-			215
12	4867	X	2168	-0-	-2699 B	-0-	2168	2			N	-0-			215
01	4867	X	1750	-0-	-3117 B	-0-	1750	2			N	-0-			215
02	4368	X	1762	-0-	-2606 B	-0-	1762	2			N	-0-			215

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	8198	X	8198	-0-	-0- B	-0-	8198	2			N	-0-			124
10	7398	X	7398	-0-	-0- B	-0-	7398	2			N	-0-			124
11	6960	X	5094	-0-	-1866 B	-0-	5094	2			N	-0-			124
12	7192	X	4400	-0-	-2792 B	-0-	4400	2			N	-0-			124
01	7192	X	6938	-0-	-254 B	-0-	6938	2			N	-0-			124
*02	7626	X	7626	-0-	-0- B	-0-	7626	2			N	-0-			124

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7860	X	7756	-0-	-104 B	-0-	7756	2			N	-0-					134
10	8187	X	8187	-0-	-0- B	-0-	8180	2	7	9	N	6					140
11	8092	X	8092	-0-	-0- B	-0-	8092	2			N	-0-					140
12	8174	X	8174	-0-	-0- B	-0-	8174	2			N	-0-					140
01	8122	X	6569	-0-	-1553 B	-0-	6569	2			N	-0-					140
02	6860	X	6624	-0-	-236 B	-0-	6624	2			N	-0-					140

FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11933	X	11933	-0-	-0- B	-0-	11933	2			N	-0-					169
10	10152	X	10152	-0-	-0- B	-0-	10152	2			N	-0-					169
11	11253	X	11253	-0-	-0- B	-0-	11253	2			N	-0-					169
12	10942	X	10942	-0-	-0- B	-0-	10942	2			N	-0-					169
01	10743	X	10743	-0-	-0- B	-0-	10743	2			N	-0-					169
*02	8517	X	8517	-0-	-0- B	-0-	8517	2			N	-0-					169

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5764	-0-	-236 B	-0-	5764	2			N	-0-					48
10	6076	X	5765	-0-	-311 B	-0-	5765	2			N	-0-					48
11	5850	X	5226	-0-	-624 B	-0-	5226	2			N	-0-					48
12	6045	X	5062	-0-	-983 B	-0-	5062	2			N	-0-					48
01	5983	X	4353	-0-	-1630 B	-0-	4353	2			N	-0-					48
*02	3931	X	3931	-0-	-0- B	-0-	3931	2			N	-0-					48

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5208	X	5208	-0-	-0- B	-0-	5208	2			N	-0-					7
10	6183	X	6183	-0-	-0- B	-0-	6183	2			N	-0-					7
11	5950	X	5950	-0-	-0- B	-0-	5950	2			N	-0-					7
12	5696	X	5696	-0-	-0- B	-0-	5696	2			N	-0-					7
01	6173	X	6173	-0-	-0- B	-0-	6173	2			N	-0-					7
02	5572	X	4889	-0-	-683 B	-0-	4889	2			N	-0-					7

REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8082	X	8082	-0-	-0- B	-0-	8082	2			N	-0-					-0-
10	6944	X	5721	-0-	-1223 B	-0-	5721	2			N	-0-					-0-
11	7020	X	5714	-0-	-1306 B	-0-	5714	2			N	-0-					-0-
12	8339	X	5177	-0-	-3162 B	-0-	5177	2			N	-0-					-0-
01	8339	X	4158	-0-	-4181 B	-0-	4158	2			N	-0-					-0-
02	5124	X	3843	-0-	-1281 B	-0-	3843	2			N	-0-					-0-

KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8610	X	7494	-0-	-1116 B	-0-	7494	2			N	-0-					-0-
10	6200	X	4958	-0-	-1242 B	-0-	4958	2			N	-0-					-0-
11	7890	X	7277	-0-	-613 B	-0-	7277	2			N	-0-					-0-
12	8153	X	1563	-0-	-6590 B	-0-	1563	2			N	-0-					-0-
01	8153	X	3169	-0-	-4984 B	-0-	3169	2			N	-0-					-0-
02	5544	X	3269	-0-	-2275 B	-0-	3269	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6249	X	6249	-0-	-0- B	-0-	6249	2			N	-0-					105
10	6417	X	6264	-0-	-153 B	-0-	6264	2			N	-0-					105
11	6240	X	6149	-0-	-91 B	-0-	6149	2			N	-0-					105
12	6448	X	5493	-0-	-955 B	-0-	5493	2			N	-0-					105
01	6448	X	5937	-0-	-511 B	-0-	5937	2			N	-0-					105
*02	5919	X	5919	-0-	-0- B	-0-	5919	2			N	-0-					105

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8091	X	8091	-0-	-0- B	-0-	8091	2			N	-0-					-0-
*09	5613	X	5613	-0-	-0- B	-0-	5613	2			N	-0-					-0-
*10	5766	X	4859	-0-	-907 B	-0-	4859	2			N	-0-					-0-
*11	5580	X	4660	-0-	-920 B	-0-	281	1	4378	2	N	1	1	8			-0-
							1	9									
*12	5766	X	5360	-0-	-406 B	-0-	260	1	5100	2	N	-0-					-0-
*01	6686	X	6686	-0-	-0- B	-0-	368	1	6318	2	N	-0-					-0-
*02	4632	X	4632	-0-	-0- B	-0-	202	1	4430	2	N	-0-					-0-

KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

09	6420	X	5545	-0-	-875 B	-0-	5545	2			N	-0-					-0-
10	6572	X	5321	-0-	-1251 B	-0-	5321	2			N	-0-					-0-
11	6000	X	5002	-0-	-998 B	-0-	5002	2			N	-0-					-0-
12	6200	X	4999	-0-	-1201 B	-0-	4999	2			N	-0-					-0-
01	6138	X	4894	-0-	-1244 B	-0-	4894	2			N	-0-					-0-
02	5180	X	4434	-0-	-746 B	-0-	4434	2			N	-0-					-0-

HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166

09	8190	X	7182	-0-	-1008 B	-0-	7182	2			N	-0-					-0-
10	8246	X	7304	-0-	-942 B	-0-	7304	2			N	-0-					-0-
11	7680	X	6304	-0-	-1376 B	-0-	6304	2			N	-0-					-0-
12	7936	X	7040	-0-	-896 B	-0-	7040	2			N	-0-					-0-
01	7533	X	6494	-0-	-1039 B	-0-	6494	2			N	-0-					-0-
*02	5887	X	5887	-0-	-0- B	-0-	5887	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839

09	5442	X	5442	-0-	-0- B	-0-	5442	2			N	-0-					-0-
10	4837	X	4837	-0-	-0- B	-0-	4837	2			N	-0-					-0-
11	3190	X	3190	-0-	-0- B	-0-	3190	2			N	-0-					-0-
12	4739	X	4739	-0-	-0- B	-0-	4739	2			N	-0-					-0-
01	4748	X	4748	-0-	-0- B	-0-	4748	2			N	-0-					-0-
02	4648	X	2400	-0-	-2248 B	-0-	2400	2			N	-0-					-0-

HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013

09	5790	X	4929	-0-	-861 B	-0-	4929	2			N	-0-					29
10	5642	X	5048	-0-	-594 B	-0-	5048	2			N	-0-					29
11	5010	X	4655	-0-	-355 B	-0-	4655	2			N	-0-					29
12	5084	X	4887	-0-	-197 B	-0-	4887	2			N	-0-					29
01	5084	X	4668	-0-	-416 B	-0-	4668	2			N	-0-					29
02	4396	X	4235	-0-	-161 B	-0-	4235	2			N	-0-					29

KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

09	9930	X	5425	-0-	-4505 B	-0-	5425	2			N	-0-					-0-
10	10583	X	10583	-0-	-0- B	-0-	10583	2			N	-0-					-0-
11	9600	X	8188	-0-	-1412 B	-0-	8188	2			N	-0-					-0-
12	9920	X	6749	-0-	-3171 B	-0-	6749	2			N	-0-					-0-
01	10261	X	7595	-0-	-2666 B	-0-	7595	2			N	-0-					-0-
02	9548	X	2950	-0-	-6598 B	-0-	2950	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12619 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3569	-0-	-391 B	-0-	3569	2			Y	-0-					-0-
10	3999	X	3378	-0-	-621 B	-0-	3378	2			Y	-0-					-0-
11	3570	X	2994	-0-	-576 B	-0-	2994	2			Y	-0-					-0-
12	4218	X	4218	-0-	-0- B	-0-	4218	2			Y	-0-					-0-
01	3729	X	3729	-0-	-0- B	-0-	3729	2			Y	-0-					-0-
*02	3226	X	3226	-0-	-0- B	-0-	3226	2			Y	-0-					-0-

HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	5733	-0-	-327 B	-0-	5733	2			N	-0-					60
10	6262	X	5793	-0-	-469 B	-0-	5793	2			N	-0-					60
11	5880	X	5409	-0-	-471 B	-0-	5409	2			N	-0-					60
12	6076	X	2339	-0-	-3737 B	-0-	2339	2			N	-0-					60
01	6485	X	6485	-0-	-0- B	-0-	6485	2			N	-0-					60
02	5180	X	4647	-0-	-533 B	-0-	4647	2			N	-0-					60

REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	6334	-0-	-176 B	-0-	6334	2			N	-0-					175
10	6727	X	6347	-0-	-380 B	-0-	6347	2			N	-0-					175
11	6510	X	5728	-0-	-782 B	-0-	5689	2	39	9	N	35	184	1			26
12	6696	X	5334	-0-	-1362 B	-0-	5334	2			N	-0-					26
01	6603	X	5360	-0-	-1243 B	-0-	5360	2			N	-0-					26
02	5908	X	5009	-0-	-899 B	-0-	5009	2			N	-0-					26

BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17603	X	17603	-0-	-0- B	-0-	1191	1	16412	2	N	-0-					103
10	28951	X	28951	-0-	-0- B	-0-	1561	1	27390	2	N	-0-					103
11	32354	X	32354	-0-	-0- B	-0-	1584	1	30770	2	N	-0-					103
12	27408	X	27408	-0-	-0- B	-0-	1483	1	25925	2	N	-0-					103
01	30415	X	30415	-0-	-0- B	-0-	1853	1	28562	2	N	-0-					103
02	30184	X	25775	-0-	-4409 B	-0-	1615	1	24114	2	N	42					145
							46	9									

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37980	X	18276	-0-	-19704 B	-0-	18276	2			Y	-0-					-0-
10	42501	X	15582	-0-	-26919 B	-0-	15582	2			Y	-0-					-0-
11	31620	X	12986	-0-	-18634 B	-0-	12986	2			Y	-0-					-0-
12	32674	X	11269	-0-	-21405 B	-0-	11269	2			Y	-0-					-0-
01	24366	X	9215	-0-	-15151 B	-0-	9215	2			Y	-0-					-0-
02	17052	X	6625	-0-	-10427 B	-0-	6625	2			Y	-0-					-0-

REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4894	-0-	-386 B	-0-	4894	2			N	-0-					-0-
10	5183	X	5183	-0-	-0- B	-0-	5183	2			N	-0-					-0-
11	5070	X	4685	-0-	-385 B	-0-	4685	2			N	-0-					-0-
12	5239	X	4842	-0-	-397 B	-0-	4842	2			N	-0-					-0-
01	5239	X	4753	-0-	-486 B	-0-	4753	2			N	-0-					-0-
02	4592	X	4014	-0-	-578 B	-0-	4014	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12565 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6678	X	6678	-0-	-0-	B	-0-	6678	2			Y	-0-					-0-
10	7095	X	7095	-0-	-0-	B	-0-	7095	2			Y	-0-					-0-
11	6452	X	6452	-0-	-0-	B	-0-	6452	2			Y	-0-					-0-
12	6521	X	6521	-0-	-0-	B	-0-	6521	2			Y	-0-					-0-
01	6855	X	6855	-0-	-0-	B	-0-	6855	2			Y	-0-					-0-
02	6048	X	5628	-0-	-420	B	-0-	5628	2			Y	-0-					-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

09	11603	X	11603	-0-	-0-	B	-0-	11603	2			N	-0-					-0-
10	10311	X	10311	-0-	-0-	B	-0-	10311	2			N	-0-					-0-
11	8735	X	8735	-0-	-0-	B	-0-	8735	2			N	-0-					-0-
12	8862	X	8862	-0-	-0-	B	-0-	8862	2			N	-0-					-0-
01	7996	X	7996	-0-	-0-	B	-0-	7996	2			N	-0-					-0-
02	7952	X	5772	-0-	-2180	B	-0-	5772	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

09	9450	X	8476	-0-	-974	B	-0-	8470	2	6	9	N	5					130
10	9765	X	9623	-0-	-142	B	-0-	9623	2			N	-0-					130
11	9450	X	9126	-0-	-324	B	-0-	9126	2			N	-0-					130
12	9517	X	9443	-0-	-74	B	-0-	9443	2			N	-0-					130
01	9610	X	8549	-0-	-1061	B	-0-	8538	2	11	9	N	10					140
02	8680	X	8541	-0-	-139	B	-0-	8541	2			N	-0-					140

H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

09	5424	X	5424	-0-	-0-	B	-0-	5424	2			Y	-0-					-0-
10	21784	X	21784	-0-	-0-	B	-0-	21784	2			Y	-0-					-0-
11	30969	X	30969	-0-	-0-	B	-0-	30969	2			Y	-0-					-0-
12	34709	X	34709	-0-	-0-	B	-0-	34709	2			Y	-0-					-0-
01	32462	X	32462	-0-	-0-	B	-0-	32462	2			Y	-0-					-0-
*02	26521	X	26521	-0-	-0-	B	-0-	26521	2			Y	-0-					-0-

KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

09	3495	X	3495	-0-	-0-	B	-0-	3495	2			N	-0-					-0-
10	3374	X	3374	-0-	-0-	B	-0-	3374	2			N	-0-					-0-
11	4836	X	4836	-0-	-0-	B	-0-	4836	2			N	-0-					-0-
12	1180	X	1180	-0-	-0-	B	-0-	1180	2			N	-0-					-0-
01	5737	X	5737	-0-	-0-	B	-0-	5737	2			N	-0-					-0-
*02	4432	X	4432	-0-	-0-	B	-0-	4432	2			N	-0-					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

09	2070	N	1108	-0-	-962	B	-0-	1108	2			N	-0-					-0-
10	1946	N	1946	-0-	-0-	B	-0-	1946	2			N	-0-					-0-
11	1980	N	1921	-0-	-59	B	-0-	1921	2			N	-0-					-0-
12	1922	N	1922	-0-	-0-	B	-0-	1922	2			N	-0-					-0-
01	1953	N	1950	-0-	-3	B	-0-	1950	2			N	-0-					-0-
*02	1677	N	1677	-0-	-0-	B	-0-	1677	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

09	12737	X	12737	-0-	-0-	B	-0-	12737	2			Y	-0-					-0-
10	13813	X	13813	-0-	-0-	B	-0-	13813	2			Y	-0-					-0-
11	9137	X	9137	-0-	-0-	B	-0-	9137	2			Y	-0-					-0-
12	8043	X	8043	-0-	-0-	B	-0-	8043	2			Y	-0-					-0-
01	7011	X	7011	-0-	-0-	B	-0-	7011	2			Y	-0-					-0-
02	12488	X	5781	-0-	-6707	B	-0-	5781	2			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3693	X	3693	-0-	-0-	B	-0-	3693	2			N	-0-					95
10	3816	X	3816	-0-	-0-	B	-0-	3788	2	28	9	N	25					120
11	3450	X	3368	-0-	-82	B	-0-	3368	2			N	-0-					120
12	3648	X	3648	-0-	-0-	B	-0-	3648	2			N	-0-					120
01	3583	X	3583	-0-	-0-	B	-0-	3566	2	17	9	N	15					135
02	3388	X	2790	-0-	-598	B	-0-	2790	2			N	-0-					135

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15929	X	15929	-0-	-0-	B	-0-	15929	2			N	-0-					77
10	11512	X	11512	-0-	-0-	B	-0-	11509	2	3	9	N	3					80
11	8347	X	8347	-0-	-0-	B	-0-	8347	2			N	-0-					80
12	7323	X	7323	-0-	-0-	B	-0-	7312	2	11	9	N	10					90
01	6469	X	6469	-0-	-0-	B	-0-	6447	2	22	9	N	20					110
02	6972	X	5686	-0-	-1286	B	-0-	5686	2			N	-0-					110

KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	6032	-0-	-298	B	-0-	6032	2			N	-0-					-0-
10	6541	X	4910	-0-	-1631	B	-0-	4910	2			N	-0-					-0-
11	6355	X	6355	-0-	-0-	B	-0-	6355	2			N	-0-					-0-
12	6541	X	5445	-0-	-1096	B	-0-	5445	2			N	-0-					-0-
01	6541	X	5974	-0-	-567	B	-0-	5974	2			N	-0-					-0-
02	5936	X	5598	-0-	-338	B	-0-	5598	2			N	-0-					-0-

KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8887	X	8887	-0-	-0-	B	-0-	8887	2			N	-0-					-0-
10	9905	X	9905	-0-	-0-	B	-0-	9905	2			N	-0-					-0-
11	9541	X	9541	-0-	-0-	B	-0-	9541	2			N	-0-					-0-
12	3619	X	3619	-0-	-0-	B	-0-	3619	2			N	-0-					-0-
01	11077	X	11077	-0-	-0-	B	-0-	11077	2			N	-0-					-0-
02	8820	X	6535	-0-	-2285	B	-0-	6535	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3175	-0-	-605	B	-0-	3175	2			Y	-0-					-0-
10	3937	X	3592	-0-	-345	B	-0-	3592	2			Y	-0-					-0-
11	3810	X	3382	-0-	-428	B	-0-	3382	2			Y	-0-					-0-
12	3937	X	825	-0-	-3112	B	-0-	825	2			Y	-0-					-0-
01	3596	X	654	-0-	-2942	B	-0-	654	2			Y	-0-					-0-
*02	3874	X	3874	-0-	-0-	B	-0-	3874	2			Y	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4728	X	4728	-0-	-0-	B	-0-	4728	2			N	-0-					79
10	4690	X	4690	-0-	-0-	B	-0-	4690	2			N	-0-					79
11	4385	X	4385	-0-	-0-	B	-0-	4385	2			N	-0-					79
12	4396	X	4396	-0-	-0-	B	-0-	4396	2			N	-0-					79
01	3833	X	3833	-0-	-0-	B	-0-	3833	2			N	-0-					79
*02	3811	X	3811	-0-	-0-	B	-0-	3811	2			N	-0-					79

KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	1601	-0-	-559	B	-0-	1601	2			N	-0-					127
10	2791	N	2791	-0-	-0-	B	-0-	2791	2			N	-0-					127
11	2160	N	2074	-0-	-86	B	-0-	2074	2			N	-0-					127
12	3046	N	3046	-0-	-0-	B	-0-	3046	2			N	-0-					127
01	3180	X	3180	-0-	-0-	B	-0-	3180	2			N	-0-					127
*02	2352	N	2352	-0-	-0-	B	-0-	2352	2			N	-0-					127

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6870	X	6161	-0-	-709 B	-0-	6161	2			Y	-0-					-0-
10	7527	X	7527	-0-	-0- B	-0-	7527	2			Y	-0-					-0-
11	6896	X	6896	-0-	-0- B	-0-	6896	2			Y	-0-					-0-
12	7099	X	6097	-0-	-1002 B	-0-	6097	2			Y	-0-					-0-
01	7099	X	6619	-0-	-480 B	-0-	6619	2			Y	-0-					-0-
*02	5995	X	5995	-0-	-0- B	-0-	5995	2			Y	-0-					-0-

HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

09	6997	X	6997	-0-	-0- B	-0-	6997	2			N	-0-					187
10	6719	X	6719	-0-	-0- B	-0-	6719	2			N	-0-					187
11	6814	X	6814	-0-	-0- B	-0-	6814	2			N	-0-					187
12	6744	X	6744	-0-	-0- B	-0-	6744	2			N	-0-					187
01	6294	X	6294	-0-	-0- B	-0-	6294	2			N	-0-					187
02	6524	X	5895	-0-	-629 B	-0-	5895	2			N	-0-					187

HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

09	5220	X	2020	-0-	-3200 B	-0-	2020	2			N	-0-					-0-
10	5394	X	2211	-0-	-3183 B	-0-	2211	2			N	-0-					-0-
11	5010	X	2036	-0-	-2974 B	-0-	2036	2			N	-0-					-0-
12	5146	X	2296	-0-	-2850 B	-0-	2296	2			N	-0-					-0-
01	4526	X	2103	-0-	-2423 B	-0-	2103	2			N	-0-					-0-
02	1988	X	1304	-0-	-684 B	-0-	1304	2			N	-0-					-0-

KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

*08	5086	X	5086	-0-	-0- B	-0-	234	1	4852	2	N	-0-					-0-
*09	4494	X	4494	-0-	-0- B	-0-	247	1	4247	2	N	-0-					-0-
*10	4972	X	4972	-0-	-0- B	-0-	265	1	4707	2	N	-0-					-0-
*11	4038	X	4038	-0-	-0- B	-0-	243	1	3791	2	N	4	4	8			-0-
							4	9									
*12	3914	X	3914	-0-	-0- B	-0-	190	1	3724	2	N	-0-					-0-
*01	2716	X	2716	-0-	-0- B	-0-	149	1	2567	2	N	-0-					-0-
02	3612	X	2210	-0-	-1402 B	-0-	96	1	2114	2	N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12608 - 13894

09	4500	X	2601	-0-	-1899 B	-0-	2601	2			Y	-0-					-0-
10	4526	X	614	-0-	-3912 B	-0-	614	2			Y	-0-					-0-
11	3960	X	1369	-0-	-2591 B	-0-	1369	2			Y	-0-					-0-
12	5152	X	5152	-0-	-0- B	-0-	5152	2			Y	-0-					-0-
01	4092	X	1951	-0-	-2141 B	-0-	1951	2			Y	-0-					-0-
*02	12047	X	12047	-0-	-0- B	-0-	12047	2			Y	-0-					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

09	6517	X	6517	-0-	-0- B	-0-	6517	2			N	-0-					-0-
10	6953	X	6953	-0-	-0- B	-0-	6953	2			N	-0-					-0-
11	5891	X	5891	-0-	-0- B	-0-	5891	2			N	-0-					-0-
12	6744	X	6744	-0-	-0- B	-0-	6744	2			N	-0-					-0-
01	5830	X	5830	-0-	-0- B	-0-	5830	2			N	-0-					-0-
02	6272	X	4970	-0-	-1302 B	-0-	4970	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	5102	-0-	-1468 B	-0-	5102	2			N	-0-					-0-
10	6045	X	5641	-0-	-404 B	-0-	5641	2			N	-0-					-0-
11	5640	X	5586	-0-	-54 B	-0-	5586	2			N	-0-					-0-
12	5694	X	5694	-0-	-0- B	-0-	5694	2			N	-0-					-0-
01	6253	X	6253	-0-	-0- B	-0-	6253	2			N	-0-					-0-
*02	5171	X	5171	-0-	-0- B	-0-	5171	2			N	-0-					-0-

HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3241	-0-	-959 B	-0-	3241	2			N	-0-					32
10	4061	X	3470	-0-	-591 B	-0-	3470	2			N	-0-					32
11	3570	X	3246	-0-	-324 B	-0-	3246	2			N	-0-					32
12	3565	X	3281	-0-	-284 B	-0-	3281	2			N	-0-					32
01	3472	X	3419	-0-	-53 B	-0-	3419	2			N	-0-					32
*02	4172	X	4172	-0-	-0- B	-0-	4172	2			N	-0-					32

REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4516	-0-	-434 B	-0-	4516	2			N	-0-					88
10	5084	X	4537	-0-	-547 B	-0-	4537	2			N	-0-					88
11	4920	X	4537	-0-	-383 B	-0-	4537	2			N	-0-					88
12	5084	X	4627	-0-	-457 B	-0-	4627	2			N	-0-					88
01	4836	X	4391	-0-	-445 B	-0-	4380	2	11	9	N	10					98
*02	3966	X	3966	-0-	-0- B	-0-	3966	2			N	-0-					98

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18718	X	18718	-0-	-0- B	-0-	18696	2	22	9	N	20					117
10	17825	X	16321	-0-	-1504 B	-0-	16321	2			N	-0-					117
11	18570	X	12320	-0-	-6250 B	-0-	12320	2			N	-0-					117
12	19189	X	8292	-0-	-10897 B	-0-	8292	2			N	-0-					117
01	19189	X	12579	-0-	-6610 B	-0-	12579	2			N	-0-					117
*02	12271	X	12271	-0-	-0- B	-0-	12271	2			N	-0-					117

KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14495 PERF.11934 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3772	X	3772	-0-	-0- B	-0-	3772	2			N	-0-					-0-
10	3750	X	3750	-0-	-0- B	-0-	3750	2			N	-0-					-0-
11	3600	X	3571	-0-	-29 B	-0-	3571	2			N	-0-					-0-
12	3720	X	3619	-0-	-101 B	-0-	3619	2			N	-0-					-0-
01	4268	X	4268	-0-	-0- B	-0-	4268	2			N	-0-					-0-
*02	3596	X	3596	-0-	-0- B	-0-	3596	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3379	X	3379	-0-	-0- B	-0-	3379	2			N	-0-					-0-
10	2887	X	2887	-0-	-0- B	-0-	2887	2			N	-0-					-0-
11	2790	X	2544	-0-	-246 B	-0-	2544	2			N	-0-					-0-
12	2883	X	2487	-0-	-396 B	-0-	2487	2			N	-0-					-0-
01	2883	X	2429	-0-	-454 B	-0-	2429	2			N	-0-					-0-
02	3164	X	2192	-0-	-972 B	-0-	2192	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10816	X	10816	-0-	-0- B	-0-	10816	2			Y	-0-					-0-
10	11975	X	11975	-0-	-0- B	-0-	11975	2			Y	-0-					-0-
11	9060	X	7333	-0-	-1727 B	-0-	7333	2			Y	-0-					-0-
12	10837	X	10837	-0-	-0- B	-0-	10837	2			Y	-0-					-0-
01	10095	X	10095	-0-	-0- B	-0-	10095	2			Y	-0-					-0-
02	10808	X	7390	-0-	-3418 B	-0-	7390	2			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BEDDINGFIELD, JIMMY GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5654	X	5654	-0-	-0-	B	-0-	5654	2			N	-0-					105
10	4940	X	4940	-0-	-0-	B	-0-	4940	2			N	-0-					105
11	4470	X	3056	-0-	-1414	B	-0-	3056	2			N	-0-					105
12	4619	X	4355	-0-	-264	B	-0-	4355	2			N	-0-					105
01	5057	X	5057	-0-	-0-	B	-0-	5057	2			N	-0-					105
02	4816	X	4440	-0-	-376	B	-0-	4440	2			N	-0-					105

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9298	X	9298	-0-	-0-	B	-0-	9298	2			N	-0-					135
10	9493	X	9493	-0-	-0-	B	-0-	9493	2			N	-0-					135
11	8700	X	8514	-0-	-186	B	-0-	8514	2			N	-0-					135
12	8990	X	7234	-0-	-1756	B	-0-	7234	2			N	-0-					135
01	8990	X	7585	-0-	-1405	B	-0-	7585	2			N	-0-					135
*02	14390	X	14390	-0-	-0-	B	-0-	14390	2			N	-0-					135

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8040	X	7990	-0-	-50	B	-0-	7990	2			N	-0-					100
10	8308	X	7948	-0-	-360	B	-0-	7948	2			N	-0-					100
11	8040	X	5282	-0-	-2758	B	-0-	5282	2			N	-0-					100
12	8308	X	6650	-0-	-1658	B	-0-	6650	2			N	-0-					100
01	8246	X	1879	-0-	-6367	B	-0-	1879	2			N	-0-					100
02	7448	X	6252	-0-	-1196	B	-0-	6252	2			N	-0-					100

H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12644 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7860	X	3	-0-	-7857	B	-0-	3	2			Y	-0-					-0-
10	8552	X	8552	-0-	-0-	B	-0-	8552	2			Y	-0-					-0-
11	7020	X	300	-0-	-6720	B	-0-	300	2			Y	-0-					-0-
12	7254	X	1577	-0-	-5677	B	-0-	1577	2			Y	-0-					-0-
01	8122	X	2317	-0-	-5805	B	-0-	2317	2			Y	-0-					-0-
02	5544	X	1496	-0-	-4048	B	-0-	1496	2			Y	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13260	X	11579	-0-	-1681	B	-0-	11579	2			N	-0-					245
10	12989	X	11233	-0-	-1756	B	-0-	11136	2	97	9	N	88	176	1			157
11	12330	X	10803	-0-	-1527	B	-0-	10803	2			N	-0-					157
12	12369	X	10552	-0-	-1817	B	-0-	10552	2			N	-0-					157
01	12152	X	9999	-0-	-2153	B	-0-	9999	2			N	-0-					157
*02	9215	X	9215	-0-	-0-	B	-0-	9215	2			N	-0-					157

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11574	X	11574	-0-	-0-	B	-0-	11574	2			N	-0-					70
10	11770	X	11770	-0-	-0-	B	-0-	11770	2			N	-0-					70
11	11153	X	11153	-0-	-0-	B	-0-	11153	2			N	-0-					70
12	10495	X	10495	-0-	-0-	B	-0-	10495	2			N	-0-					70
01	10787	X	10787	-0-	-0-	B	-0-	10787	2			N	-0-					70
02	10808	X	8900	-0-	-1908	B	-0-	8900	2			N	-0-					70

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1110	-0-	-0-	B	-0-	1110	2			N	-0-					-0-
10	1178	N	1135	-0-	-43	B	-0-	1135	2			N	-0-					-0-
11	1170	N	968	-0-	-202	B	-0-	968	2			N	-0-					-0-
12	1147	N	1022	-0-	-125	B	-0-	1022	2			N	-0-					-0-
01	1147	N	996	-0-	-151	B	-0-	996	2			N	-0-					-0-
*02	905	N	905	-0-	-0-	B	-0-	905	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3216	X	3216	-0-	-0-	B	-0-	3216	2			N	-0-					28
10	3010	X	3010	-0-	-0-	B	-0-	3010	2			N	-0-					28
11	3077	X	3077	-0-	-0-	B	-0-	3077	2			N	-0-					28
12	3469	X	3469	-0-	-0-	B	-0-	3456	2	13	9	N	12					40
01	3423	X	3423	-0-	-0-	B	-0-	3384	2	39	9	N	35					75
02	2996	X	2887	-0-	-109	B	-0-	2887	2			N	-0-					75

WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

09	8520	X	6969	-0-	-1551	B	-0-	6969	2			N	-0-					80
10	9393	X	7060	-0-	-2333	B	-0-	7060	2			N	-0-					80
11	9090	X	6468	-0-	-2622	B	-0-	6468	2			N	-0-					80
12	9393	X	6737	-0-	-2656	B	-0-	6737	2			N	-0-					80
01	7657	X	6610	-0-	-1047	B	-0-	6610	2			N	-0-					80
02	6496	X	5810	-0-	-686	B	-0-	5810	2			N	-0-					80

WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

09	19500	X	16337	-0-	-3163	B	-0-	16337	2			N	-0-					40
10	32798	X	15448	-0-	-17350	B	-0-	15448	2			N	-0-					40
11	26370	X	13919	-0-	-12451	B	-0-	13919	2			N	-0-					40
12	22692	X	13668	-0-	-9024	B	-0-	13668	2			N	-0-					40
01	19127	X	13874	-0-	-5253	B	-0-	13874	2			N	-0-					40
*02	12291	X	12291	-0-	-0-	B	-0-	12291	2			N	-0-					40

COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

09	2670	N	2428	-0-	-242	B	-0-	71	1	2357	2	N	-0-					-0-
10	3582	X	3582	-0-	-0-	B	-0-	104	1	3478	2	N	-0-					-0-
11	2800	N	2800	-0-	-0-	B	-0-	82	1	2718	2	N	-0-					-0-
12	2511	N	178	-0-	-2333	B	-0-	5	1	173	2	N	-0-					-0-
01	3100	X	11	-0-	-3089	B	-0-	11	2			N	-0-					-0-
*02	44	X	44	-0-	-0-	B	-0-	1	1	43	2	N	-0-					-0-

KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

09	5855	X	5855	-0-	-0-	B	-0-	5855	2			N	-0-					57
10	5914	X	5914	-0-	-0-	B	-0-	5914	2			N	-0-					57
11	5574	X	5574	-0-	-0-	B	-0-	5574	2			N	-0-					57
12	5975	X	5975	-0-	-0-	B	-0-	5884	2	91	9	N	83					140
01	5752	X	5752	-0-	-0-	B	-0-	5752	2			N	-0-					140
*02	5155	X	5155	-0-	-0-	B	-0-	5155	2			N	-0-					140

JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

09	6607	X	6607	-0-	-0-	B	-0-	6607	2			N	-0-					-0-
10	6819	X	6819	-0-	-0-	B	-0-	6819	2			N	-0-					-0-
11	6204	X	6204	-0-	-0-	B	-0-	6204	2			N	-0-					-0-
12	5497	X	5497	-0-	-0-	B	-0-	5497	2			N	-0-					-0-
01	6050	X	6050	-0-	-0-	B	-0-	6050	2			N	-0-					-0-
02	6160	X	5750	-0-	-410	B	-0-	5750	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6191	X	6191	-0-	-0- B	-0-	304	1	5887	2	N	-0-					90
*09	6630	X	6630	-0-	-0- B	-0-	390	1	6240	2	N	-0-					90
*10	6372	X	6372	-0-	-0- B	-0-	428	1	5944	2	N	-0-					90
*11	26050	X	26050	-0-	-0- B	-0-	1569	1	24446	2	N	32	32	8			90
							35	9									
*12	48149	X	48149	-0-	-0- B	-0-	2337	1	45812	2	N	-0-					90
*01	4931	X	4931	-0-	-0- B	-0-	271	1	4660	2	N	-0-					90
*02	18018	X	18018	-0-	-0- B	-0-	786	1	17232	2	N	-0-					90

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

09	8580	X	7981	-0-	-599 B	-0-	7981	2			N	-0-					87
10	8680	X	8148	-0-	-532 B	-0-	8148	2			N	-0-					87
11	8310	X	7493	-0-	-817 B	-0-	7493	2			N	-0-					87
12	8463	X	8084	-0-	-379 B	-0-	8084	2			N	-0-					87
01	8370	X	7891	-0-	-479 B	-0-	7891	2			N	-0-					87
02	7448	X	7012	-0-	-436 B	-0-	7012	2			N	-0-					87

H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

09	15240	X	13793	-0-	-1447 B	-0-	13793	2			Y	-0-					-0-
10	15748	X	13471	-0-	-2277 B	-0-	13471	2			Y	-0-					-0-
11	14910	X	12546	-0-	-2364 B	-0-	12546	2			Y	-0-					-0-
12	15407	X	12562	-0-	-2845 B	-0-	12562	2			Y	-0-					-0-
01	15283	X	12028	-0-	-3255 B	-0-	12028	2			Y	-0-					-0-
02	12880	X	10464	-0-	-2416 B	-0-	10464	2			Y	-0-					-0-

FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

09	11549	X	11549	-0-	-0- B	-0-	11549	2			N	-0-					27
10	12279	X	12279	-0-	-0- B	-0-	12279	2			N	-0-					27
11	8032	X	8032	-0-	-0- B	-0-	8032	2			N	-0-					27
12	8122	X	7307	-0-	-815 B	-0-	7307	2			N	-0-					27
01	8122	X	7920	-0-	-202 B	-0-	7920	2			N	-0-					27
02	8232	X	6425	-0-	-1807 B	-0-	6425	2			N	-0-					27

KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

09	10200	X	10009	-0-	-191 B	-0-	10009	2			N	-0-					-0-
10	10540	X	10356	-0-	-184 B	-0-	10356	2			N	-0-					-0-
11	10200	X	8932	-0-	-1268 B	-0-	8932	2			N	-0-					-0-
12	10447	X	9890	-0-	-557 B	-0-	9890	2			N	-0-					-0-
01	10354	X	8614	-0-	-1740 B	-0-	8614	2			N	-0-					-0-
02	8960	X	8776	-0-	-184 B	-0-	8776	2			N	-0-					-0-

HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

09	7590	X	6784	-0-	-806 B	-0-	6784	2			N	-0-					19
10	7533	X	7214	-0-	-319 B	-0-	7214	2			N	-0-					19
11	7200	X	5718	-0-	-1482 B	-0-	5718	2			N	-0-					19
12	7378	X	6549	-0-	-829 B	-0-	6549	2			N	-0-					19
01	7223	X	4665	-0-	-2558 B	-0-	4665	2			N	-0-					19
02	6524	X	4071	-0-	-2453 B	-0-	4071	2			N	-0-					19

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	X	7099	-0-	-401 B	-0-	7099	2			N	-0-					30
10	7750	X	6605	-0-	-1145 B	-0-	6605	2			N	-0-					30
11	7440	X	6798	-0-	-642 B	-0-	6798	2			N	-0-					30
12	7626	X	6155	-0-	-1471 B	-0-	6155	2			N	-0-					30
01	7626	X	6616	-0-	-1010 B	-0-	6616	2			N	-0-					30
*02	6089	X	6089	-0-	-0- B	-0-	6089	2			N	-0-					30

H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11280	X	8610	-0-	-2670 B	-0-	8610	2			Y	-0-					-0-
10	7130	X	5805	-0-	-1325 B	-0-	5805	2			Y	-0-					-0-
11	5640	X	4357	-0-	-1283 B	-0-	4357	2			Y	-0-					-0-
12	8897	X	7502	-0-	-1395 B	-0-	7502	2			Y	-0-					-0-
01	8897	X	4826	-0-	-4071 B	-0-	4826	2			Y	-0-					-0-
*02	5410	X	5410	-0-	-0- B	-0-	5410	2			Y	-0-					-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	5602	-0-	-188 B	-0-	5602	2			N	-0-					85
10	6014	X	5367	-0-	-647 B	-0-	5367	2			N	-0-					85
11	5820	X	5387	-0-	-433 B	-0-	5387	2			N	-0-					85
12	6014	X	5559	-0-	-455 B	-0-	5559	2			N	-0-					85
01	5859	X	5554	-0-	-305 B	-0-	5554	2			N	-0-					85
02	5236	X	4966	-0-	-270 B	-0-	4966	2			N	-0-					85

WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9990	X	9270	-0-	-720 B	-0-	9259	2	11	9	N	10					90
10	10168	X	9369	-0-	-799 B	-0-	9369	2			N	-0-					90
11	9630	X	8898	-0-	-732 B	-0-	8898	2			N	-0-					90
12	9889	X	8921	-0-	-968 B	-0-	8921	2			N	-0-					90
01	9703	X	8934	-0-	-769 B	-0-	8934	2			N	-0-					90
02	8652	X	7871	-0-	-781 B	-0-	7871	2			N	-0-					90

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19470	X	16252	-0-	-3218 B	-0-	16252	2			N	-0-					-0-
10	16883	X	16883	-0-	-0- B	-0-	16883	2			N	-0-					-0-
11	13620	X	9051	-0-	-4569 B	-0-	9051	2			N	-0-					-0-
12	16802	X	1333	-0-	-15469 B	-0-	1333	2			N	-0-					-0-
01	16895	X	3008	-0-	-13887 B	-0-	3008	2			N	-0-					-0-
02	11760	X	1917	-0-	-9843 B	-0-	1917	2			N	-0-					-0-

KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26970	X	8416	-0-	-18554 B	-0-	8416	2			N	-0-					-0-
10	15624	X	7272	-0-	-8352 B	-0-	7272	2			N	-0-					-0-
11	9450	X	316	-0-	-9134 B	-0-	316	2			N	-0-					-0-
12	8711	X	31	-0-	-8680 B	-0-	31	2			N	-0-					-0-
01	8711	X	153	-0-	-8558 B	-0-	153	2			N	-0-					-0-
*02	20563	X	20563	-0-	-0- B	-0-	20563	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20144	X	20144	-0-	-0- B	-0-	20144	2			Y	-0-					50
10	18972	X	18920	-0-	-52 B	-0-	18920	2			Y	-0-					50
11	18659	X	18659	-0-	-0- B	-0-	18659	2			Y	-0-					50
12	19437	X	16255	-0-	-3182 B	-0-	16255	2			Y	-0-					50
01	19437	X	15579	-0-	-3858 B	-0-	15579	2			Y	-0-					50
*02	13736	X	13736	-0-	-0- B	-0-	13736	2			Y	-0-					50

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16530	X	14326	-0-	-2204 B	-0-	14326	2			N	-0-					100
10	16833	X	13881	-0-	-2952 B	-0-	13881	2			N	-0-					100
11	16290	X	14323	-0-	-1967 B	-0-	14323	2			N	-0-					100
12	16182	X	15135	-0-	-1047 B	-0-	15135	2			N	-0-					100
01	15190	X	11753	-0-	-3437 B	-0-	11753	2			N	-0-					100
02	13384	X	10445	-0-	-2939 B	-0-	10445	2			N	-0-					100

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14850	X	12071	-0-	-2779 B	-0-	12071	2			N	-0-					61
10	14880	X	10593	-0-	-4287 B	-0-	10593	2			N	-0-					61
11	13710	X	11678	-0-	-2032 B	-0-	11678	2			N	-0-					61
12	13516	X	12240	-0-	-1276 B	-0-	12240	2			N	-0-					61
01	13454	X	10690	-0-	-2764 B	-0-	10690	2			N	-0-					61
02	11256	X	10471	-0-	-785 B	-0-	10460	2	11	9	N	10					71

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12420	X	11398	-0-	-1022 B	-0-	11374	2	24	9	N	22					147
10	12834	X	11636	-0-	-1198 B	-0-	11630	2	6	9	N	5					152
11	12420	X	9808	-0-	-2612 B	-0-	9808	2			N	-0-					152
12	12834	X	10977	-0-	-1857 B	-0-	10977	2			N	-0-					152
01	11997	X	10024	-0-	-1973 B	-0-	10024	2			N	-0-					152
02	10640	X	6603	-0-	-4037 B	-0-	6603	2			N	-0-					152

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10500	X	9884	-0-	-616 B	-0-	9884	2			N	-0-					29
10	10695	X	9616	-0-	-1079 B	-0-	9616	2			N	-0-					29
11	9238	X	9238	-0-	-0- B	-0-	9238	2			N	-0-					29
12	10199	X	10030	-0-	-169 B	-0-	10030	2			N	-0-					29
01	10199	X	9079	-0-	-1120 B	-0-	9079	2			N	-0-					29
02	8176	X	6888	-0-	-1288 B	-0-	6888	2			N	-0-					29

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9330	X	7637	-0-	-1693 B	-0-	7637	2			N	-0-					43
10	9145	X	8065	-0-	-1080 B	-0-	8065	2			N	-0-					43
11	8550	X	7842	-0-	-708 B	-0-	7842	2			N	-0-					43
12	8618	X	6998	-0-	-1620 B	-0-	6998	2			N	-0-					43
01	8256	X	8256	-0-	-0- B	-0-	8256	2			N	-0-					43
02	7308	X	6908	-0-	-400 B	-0-	6908	2			N	-0-					43

REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	5802	-0-	-378 B	-0-	5802	2			N	-0-					-0-
10	6386	X	5779	-0-	-607 B	-0-	5779	2			N	-0-					-0-
11	6180	X	5617	-0-	-563 B	-0-	5617	2			N	-0-					-0-
12	6386	X	5739	-0-	-647 B	-0-	5739	2			N	-0-					-0-
01	6231	X	5543	-0-	-688 B	-0-	5543	2			N	-0-					-0-
02	5404	X	4911	-0-	-493 B	-0-	4911	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10817	X	10817	-0-	-0- B	-0-	10817	2			N	-0-					110
10	10036	X	10036	-0-	-0- B	-0-	10036	2			N	-0-					110
11	9180	X	9020	-0-	-160 B	-0-	9020	2			N	-0-					110
12	9896	X	9896	-0-	-0- B	-0-	9841	2	55	9	N	50					160
01	9486	X	8482	-0-	-1004 B	-0-	8482	2			N	-0-					160
02	9604	X	7634	-0-	-1970 B	-0-	7634	2			N	-0-					160

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 12/17/2008 TOTAL DEPTH 15555 PERF.14922 - 15295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7195	X	7195	-0-	-0-	B	-0-	7195	2			N	-0-					-0-
10	7610	X	7610	-0-	-0-	B	-0-	7610	2			N	-0-					-0-
11	6857	X	6857	-0-	-0-	B	-0-	6857	2			N	-0-					-0-
12	6510	X	5358	-0-	-1152	B	-0-	5358	2			N	-0-					-0-
01	6510	X	5931	-0-	-579	B	-0-	5931	2			N	-0-					-0-
02	5600	X	5348	-0-	-252	B	-0-	5348	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1092	N	1092	-0-	-0-	B	-0-	1092	2			N	-0-					75
10	1328	N	1328	-0-	-0-	B	-0-	1328	2			N	-0-					75
11	4340	X	4340	-0-	-0-	B	-0-	4340	2			N	-0-					75
12	3356	X	3356	-0-	-0-	B	-0-	3356	2			N	-0-					75
01	4251	X	4251	-0-	-0-	B	-0-	4251	2			N	-0-					75
*02	3087	X	3087	-0-	-0-	B	-0-	3087	2			N	-0-					75

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21840	X	17890	-0-	-3950	B	-0-	17890	2			N	-0-					40
10	21576	X	19002	-0-	-2574	B	-0-	19002	2			N	-0-					40
11	18660	X	12791	-0-	-5869	B	-0-	12791	2			N	-0-					40
12	19282	X	15963	-0-	-3319	B	-0-	15963	2			N	-0-					40
01	19282	X	18366	-0-	-916	B	-0-	18366	2			N	-0-					40
*02	16275	X	16275	-0-	-0-	B	-0-	16275	2			N	-0-					40

KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6848	X	6848	-0-	-0-	B	-0-	6848	2			N	-0-					-0-
10	6223	X	6223	-0-	-0-	B	-0-	6223	2			N	-0-					-0-
11	5838	X	5838	-0-	-0-	B	-0-	5838	2			N	-0-					-0-
12	5041	X	5041	-0-	-0-	B	-0-	5041	2			N	-0-					-0-
01	5102	X	5102	-0-	-0-	B	-0-	5102	2			N	-0-					-0-
02	6384	X	4987	-0-	-1397	B	-0-	4987	2			N	-0-					-0-

EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8700	X	7891	-0-	-809	B	-0-	7891	2			N	-0-					145
10	8835	X	7512	-0-	-1323	B	-0-	7512	2			N	-0-					145
11	8280	X	6947	-0-	-1333	B	-0-	6947	2			N	-0-					145
12	8556	X	6630	-0-	-1926	B	-0-	6630	2			N	-0-					145
01	8370	X	6219	-0-	-2151	B	-0-	6219	2			N	-0-					145
02	7364	X	5635	-0-	-1729	B	-0-	5635	2			N	-0-					145

KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 01/08/2009 TOTAL DEPTH 14390 PERF.14775 - 16977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	-0-	-0-	-1	B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14451	X	14451	-0-	-0-	B	-0-	14451	2			N	-0-					-0-
*02	33258	X	33258	-0-	-0-	B	-0-	33258	2			N	-0-					-0-

KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10680	X	10354	-0-	-326	B	-0-	10354	2			N	-0-					24
10	10943	X	8325	-0-	-2618	B	-0-	8325	2			N	-0-					24
11	10680	X	5566	-0-	-5114	B	-0-	5566	2			N	-0-					24
12	11036	X	10529	-0-	-507	B	-0-	10529	2			N	-0-					24
01	11036	X	5997	-0-	-5039	B	-0-	5997	2			N	-0-					24
02	7644	X	7527	-0-	-117	B	-0-	7527	2			N	-0-					24

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10200	X	8856	-0-	-1344 B	-0-	8856	2			N	-0-					45
10	10540	X	8736	-0-	-1804 B	-0-	8736	2			N	-0-					45
11	9690	X	9385	-0-	-305 B	-0-	9359	2	26	9	N	24					69
12	9672	X	8327	-0-	-1345 B	-0-	8327	2			N	-0-					69
01	10326	X	10326	-0-	-0- B	-0-	10326	2			N	-0-					69
02	8708	X	7189	-0-	-1519 B	-0-	7189	2			N	-0-					69

EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12120	X	10348	-0-	-1772 B	-0-	10348	2			N	-0-					25
10	12524	X	11740	-0-	-784 B	-0-	11740	2			N	-0-					25
11	12120	X	11497	-0-	-623 B	-0-	11497	2			N	-0-					25
12	17216	X	17216	-0-	-0- B	-0-	17216	2			N	-0-					25
01	11749	X	8875	-0-	-2874 B	-0-	8875	2			N	-0-					25
02	8344	X	5897	-0-	-2447 B	-0-	5897	2			N	-0-					25

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9510	X	3667	-0-	-5843 B	-0-	3667	2			N	-0-					30
10	9207	X	7020	-0-	-2187 B	-0-	7020	2			N	-0-					30
11	8580	X	5944	-0-	-2636 B	-0-	5944	2			N	-0-					30
12	8866	X	1560	-0-	-7306 B	-0-	1560	2			N	-0-					30
01	13596	X	13596	-0-	-0- B	-0-	13596	2			N	-0-					30
*02	11914	X	11914	-0-	-0- B	-0-	11914	2			N	-0-					30

FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3552	-0-	-258 B	-0-	3552	2			N	-0-					90
10	3782	X	3584	-0-	-198 B	-0-	3584	2			N	-0-					90
11	3660	X	3074	-0-	-586 B	-0-	3074	2			N	-0-					90
12	3782	X	3460	-0-	-322 B	-0-	3460	2			N	-0-					90
01	3658	X	3362	-0-	-296 B	-0-	3362	2			N	-0-					90
02	3304	X	3021	-0-	-283 B	-0-	3021	2			N	-0-					90

JIMMY BEDDINGFIELD G.U. NO. II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14850	X	9711	-0-	-5139 B	-0-	9711	2			N	-0-					130
10	12493	X	11120	-0-	-1373 B	-0-	11120	2			N	-0-					130
11	12090	X	8075	-0-	-4015 B	-0-	8075	2			N	-0-					130
12	12493	X	9285	-0-	-3208 B	-0-	9285	2			N	-0-					130
01	11811	X	9646	-0-	-2165 B	-0-	9646	2			N	-0-					130
02	10052	X	7933	-0-	-2119 B	-0-	7933	2			N	-0-					130

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6658	X	6658	-0-	-0- B	-0-	327	1	6331	2	N	-0-					20
*09	5269	X	5269	-0-	-0- B	-0-	310	1	4959	2	N	-0-					20
*10	6495	X	6495	-0-	-0- B	-0-	437	1	6058	2	N	-0-					20
*11	5792	X	5792	-0-	-0- B	-0-	349	1	5439	2	N	4	4	8			20
							4	9									
*12	5133	X	5133	-0-	-0- B	-0-	249	1	4884	2	N	-0-					20
*01	5070	X	5070	-0-	-0- B	-0-	279	1	4791	2	N	-0-					20
02	4732	X	4337	-0-	-395 B	-0-	189	1	4148	2	N	-0-					20

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15495	X	15495	-0-	-0-	B	-0-	15495	2			N	-0-					95
10	14436	X	14436	-0-	-0-	B	-0-	14436	2			N	-0-					95
11	13500	X	13500	-0-	-0-	B	-0-	13500	2			N	-0-					95
12	13789	X	13789	-0-	-0-	B	-0-	13789	2			N	-0-					95
01	14061	X	14061	-0-	-0-	B	-0-	14061	2			N	-0-					95
02	12936	X	9824	-0-	-3112	B	-0-	9752	2	72	9	N	65					160

HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10800	X	9506	-0-	-1294	B	-0-	9506	2			N	-0-					33
10	11005	X	9811	-0-	-1194	B	-0-	9811	2			N	-0-					33
11	10500	X	9314	-0-	-1186	B	-0-	9314	2			N	-0-					33
12	10850	X	9109	-0-	-1741	B	-0-	9109	2			N	-0-					33
01	10416	X	8421	-0-	-1995	B	-0-	8421	2			N	-0-					33
02	8876	X	7899	-0-	-977	B	-0-	7899	2			N	-0-					33

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	1531	-0-	-1109	B	-0-	1531	2			N	-0-					-0-
10	2480	N	1778	-0-	-702	B	-0-	1778	2			N	-0-					-0-
11	1620	N	944	-0-	-676	B	-0-	944	2			N	-0-					-0-
12	1581	N	1416	-0-	-165	B	-0-	1416	2			N	-0-					-0-
01	1767	N	872	-0-	-895	B	-0-	872	2			N	-0-					-0-
*02	1056	N	1056	-0-	-0-	B	-0-	22	1	1034	2	N	-0-					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	6660	-0-	-270	B	-0-	6660	2			N	-0-					26
10	6913	X	6431	-0-	-482	B	-0-	6431	2			N	-0-					26
11	6660	X	6062	-0-	-598	B	-0-	6062	2			N	-0-					26
12	6882	X	6081	-0-	-801	B	-0-	6081	2			N	-0-					26
01	6882	X	5942	-0-	-940	B	-0-	5942	2			N	-0-					26
02	6020	X	5553	-0-	-467	B	-0-	5553	2			N	-0-					26

KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	6944	-0-	-616	B	-0-	6944	2			N	-0-					57
10	7626	X	6971	-0-	-655	B	-0-	6971	2			N	-0-					57
11	7380	X	6992	-0-	-388	B	-0-	6992	2			N	-0-					57
12	7626	X	7192	-0-	-434	B	-0-	7192	2			N	-0-					57
01	7471	X	7188	-0-	-283	B	-0-	7188	2			N	-0-					57
02	6524	X	6103	-0-	-421	B	-0-	6103	2			N	-0-					57

STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4405	-0-	-5	B	-0-	4405	2			N	-0-					-0-
10	4557	X	4421	-0-	-136	B	-0-	4421	2			N	-0-					-0-
11	4410	X	3948	-0-	-462	B	-0-	3948	2			N	-0-					-0-
12	5325	X	5325	-0-	-0-	B	-0-	5325	2			N	-0-					-0-
01	4557	X	4027	-0-	-530	B	-0-	4027	2			N	-0-					-0-
*02	3749	X	3749	-0-	-0-	B	-0-	3749	2			N	-0-					-0-

KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3766	X	3766	-0-	-0-	B	-0-	3766	2			N	-0-					-0-
10	4873	X	4873	-0-	-0-	B	-0-	4873	2			N	-0-					-0-
11	2610	X	2419	-0-	-191	B	-0-	2419	2			N	-0-					-0-
12	2697	X	1824	-0-	-873	B	-0-	1824	2			N	-0-					-0-
01	2697	X	1574	-0-	-1123	B	-0-	1574	2			N	-0-					-0-
02	3696	X	1353	-0-	-2343	B	-0-	1353	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8190	X	7797	-0-	-393 B	-0-	7797	2			N	-0-					50
10	8463	X	7679	-0-	-784 B	-0-	7679	2			N	-0-					50
11	7980	X	7079	-0-	-901 B	-0-	7079	2			N	-0-					50
12	8246	X	6820	-0-	-1426 B	-0-	6820	2			N	-0-					50
01	8060	X	6531	-0-	-1529 B	-0-	6531	2			N	-0-					50
02	7280	X	5159	-0-	-2121 B	-0-	5159	2			N	-0-					50

EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	9236	-0-	-634 B	-0-	9236	2			N	-0-					114
10	10075	X	9401	-0-	-674 B	-0-	9401	2			N	-0-					114
11	9690	X	9178	-0-	-512 B	-0-	9178	2			N	-0-					114
12	9858	X	9134	-0-	-724 B	-0-	9134	2			N	-0-					114
01	9610	X	8940	-0-	-670 B	-0-	8940	2			N	-0-					114
02	8624	X	7936	-0-	-688 B	-0-	7936	2			N	-0-					114

EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6025	X	6025	-0-	-0- B	-0-	6025	2			N	-0-					157
10	5450	X	5450	-0-	-0- B	-0-	5450	2			N	-0-					157
11	4920	X	4019	-0-	-901 B	-0-	4019	2			N	-0-					157
12	9690	X	9690	-0-	-0- B	-0-	9690	2			N	-0-					157
01	5084	X	2790	-0-	-2294 B	-0-	2790	2			N	-0-					157
02	5628	X	2338	-0-	-3290 B	-0-	2338	2			N	-0-					157

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9990	X	9147	-0-	-843 B	-0-	9147	2			N	-0-					100
10	10106	X	9282	-0-	-824 B	-0-	9282	2			N	-0-					100
11	9750	X	8855	-0-	-895 B	-0-	8855	2			N	-0-					100
12	9889	X	9018	-0-	-871 B	-0-	9018	2			N	-0-					100
01	9703	X	8686	-0-	-1017 B	-0-	8686	2			N	-0-					100
02	8540	X	7625	-0-	-915 B	-0-	7625	2			N	-0-					100

MCASHAN GAS UNIT WELL #: 8 RRCID -> 254525 COMPL. DATE 11/20/2009 TOTAL DEPTH 14885 PERF.12900 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	3946	-0-	-1934 B	-0-	3946	2			N	-0-					-0-
10	6076	X	4827	-0-	-1249 B	-0-	4827	2			N	-0-					-0-
11	5850	X	4371	-0-	-1479 B	-0-	4371	2			N	-0-					-0-
12	6045	X	4068	-0-	-1977 B	-0-	4068	2			N	-0-					-0-
01	6770	X	6770	-0-	-0- B	-0-	6770	2			N	-0-					-0-
*02	5112	X	5112	-0-	-0- B	-0-	5079	2	33	9	N	30					30

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 254638 COMPL. DATE 12/22/2009 TOTAL DEPTH 14400 PERF.12602 - 13982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	4743	-0-	-2187 B	-0-	4743	2			N	-0-					35
10	7099	X	1887	-0-	-5212 B	-0-	1887	2			N	-0-					35
11	6870	X	-0-	-0-	-6870 B	-0-					N	-0-					35
12	35253	X	35253	-0-	-0- B	-0-	35253	2			N	-0-					35
01	79324	X	79324	-0-	-0- B	-0-	79324	2			N	-0-					35
*02	55476	X	55476	-0-	-0- B	-0-	55476	2			N	-0-					35

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SARANDOS GAS UNIT WELL #: 2 RRCID -> 254640 COMPL. DATE 08/10/2011 TOTAL DEPTH 15300 PERF.12972 - 14824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7843	X	7833	-0-	-10	B	-0-	7833	2			N	-0-					-0-
*09	8292	X	8292	-0-	-0-	B	-0-	8292	2			N	-0-					-0-
*10	7846	X	7846	-0-	-0-	B	-0-	7846	2			N	-0-					-0-
*11	7709	X	7709	-0-	-0-	B	-0-	7691	2	18	9	N	16	16	8			-0-
*12	7871	X	7871	-0-	-0-	B	-0-	7871	2			N	-0-					-0-
*01	8015	X	8015	-0-	-0-	B	-0-	8015	2			N	-0-					-0-
*02	6778	X	6778	-0-	-0-	B	-0-	6778	2			N	-0-					-0-

VARIBUS WELL #: 7H RRCID -> 255962 COMPL. DATE 11/22/2009 TOTAL DEPTH 17460 PERF.14750 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13316	X	13316	-0-	-0-	B	-0-	654	1	12662	2	N	-0-					-0-
*09	11940	X	11940	-0-	-0-	B	-0-	702	1	11238	2	N	-0-					-0-
*10	11527	X	11527	-0-	-0-	B	-0-	775	1	10752	2	N	-0-					-0-
*11	10963	X	10963	-0-	-0-	B	-0-	661	1	10298	2	N	4	4	8			-0-
								4	9									
*12	10237	X	10237	-0-	-0-	B	-0-	497	1	9740	2	N	-0-					-0-
*01	9933	X	9933	-0-	-0-	B	-0-	547	1	9386	2	N	-0-					-0-
*02	6237	X	6237	-0-	-0-	B	-0-	272	1	5965	2	N	-0-					-0-

KING, GAIL WELL #: 31H RRCID -> 255963 COMPL. DATE 12/29/2009 TOTAL DEPTH 14624 PERF.14985 - 18227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28110	X	18286	-0-	-9824	B	-0-	18286	2			N	-0-					-0-
10	28241	X	26867	-0-	-1374	B	-0-	26867	2			N	-0-					-0-
11	24660	X	19834	-0-	-4826	B	-0-	19834	2			N	-0-					-0-
12	25358	X	20921	-0-	-4437	B	-0-	20921	2			N	-0-					-0-
01	26877	X	11896	-0-	-14981	B	-0-	11896	2			N	-0-					-0-
02	24276	X	12866	-0-	-11410	B	-0-	12866	2			N	-0-					-0-

GAIL KING WELL #: 36H RRCID -> 256608 COMPL. DATE 03/22/2010 TOTAL DEPTH 14607 PERF.14890 - 17747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9808	X	9808	-0-	-0-	B	-0-	450	1	9358	2	N	-0-					-0-
*09	10912	X	10912	-0-	-0-	B	-0-	600	1	10312	2	N	-0-					-0-
*10	11110	X	11110	-0-	-0-	B	-0-	578	1	10532	2	N	-0-					-0-
*11	9295	X	9295	-0-	-0-	B	-0-	560	1	8726	2	N	8	8	8			-0-
								9	9									
*12	8151	X	8151	-0-	-0-	B	-0-	396	1	7755	2	N	-0-					-0-
*01	9413	X	9413	-0-	-0-	B	-0-	518	1	8895	2	N	-0-					-0-
02	5460	X	2172	-0-	-3288	B	-0-	95	1	2077	2	N	-0-					-0-

REED "E" GAS UNIT WELL #: 20 RRCID -> 256623 COMPL. DATE 03/27/2010 TOTAL DEPTH 14405 PERF.11629 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13091	X	13091	-0-	-0-	B	-0-	13091	2			N	-0-					70
10	11570	X	11570	-0-	-0-	B	-0-	11570	2			N	-0-					70
11	9482	X	9482	-0-	-0-	B	-0-	9482	2			N	-0-					70
12	8627	X	8627	-0-	-0-	B	-0-	8627	2			N	-0-					70
01	9062	X	9062	-0-	-0-	B	-0-	9062	2			N	-0-					70
02	12208	X	7730	-0-	-4478	B	-0-	7730	2			N	-0-					70

WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	42160	X	9082	-0-	-33078	B	-0-	9082	2			N	-0-					-0-
09	40800	X	-0-	-0-	-40800	B	-0-					N	-0-					-0-
10	42160	X	-0-	-0-	-42160	B	-0-					N	-0-					-0-
11	38370	X	-0-	-0-	-38370	B	-0-					N	-0-					-0-
*12	34286	X	18154	-0-	-16132	B	-0-	881	1	17273	2	N	-0-					-0-
*01	28140	X	28140	-0-	-0-	B	-0-	1548	1	26592	2	N	-0-					-0-
*02	22571	X	22571	-0-	-0-	B	-0-	985	1	21586	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 03/02/2010 TOTAL DEPTH 14770 PERF.11877 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26762	X	26762	-0-	-0- B	-0-	26762	2			N	-0-					15
10	19598	X	19598	-0-	-0- B	-0-	19598	2			N	-0-					15
11	21620	X	21620	-0-	-0- B	-0-	21620	2			N	-0-					15
12	18052	X	18052	-0-	-0- B	-0-	18052	2			N	-0-					15
01	15764	X	15764	-0-	-0- B	-0-	15743	2	21	9	N	19					34
*02	17070	X	17070	-0-	-0- B	-0-	17070	2			N	-0-					34

HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13170	X	11572	-0-	-1598 B	-0-	11572	2			N	-0-					115
10	13392	X	11891	-0-	-1501 B	-0-	11891	2			N	-0-					115
11	12690	X	11117	-0-	-1573 B	-0-	11117	2			N	-0-					115
12	12865	X	10926	-0-	-1939 B	-0-	10926	2			N	-0-					115
01	12555	X	11240	-0-	-1315 B	-0-	11240	2			N	-0-					115
02	10808	X	10133	-0-	-675 B	-0-	10133	2			N	-0-					115

GAIL KING WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 18362 PERF.15250 - 18229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23700	X	18037	-0-	-5663 B	-0-	18037	2			N	-0-					-0-
10	24490	X	20469	-0-	-4021 B	-0-	20469	2			N	-0-					-0-
11	23700	X	18700	-0-	-5000 B	-0-	18700	2			N	-0-					-0-
12	24490	X	18644	-0-	-5846 B	-0-	18644	2			N	-0-					-0-
01	21607	X	20331	-0-	-1276 B	-0-	20331	2			N	-0-					-0-
02	18480	X	16092	-0-	-2388 B	-0-	16092	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	5782	-0-	-998 B	-0-	5782	2			N	-0-					45
10	6758	X	6211	-0-	-547 B	-0-	6208	2	3	9	N	3					48
11	6420	X	5912	-0-	-508 B	-0-	5912	2			N	-0-					48
12	6324	X	5942	-0-	-382 B	-0-	5942	2			N	-0-					48
01	6324	X	5605	-0-	-719 B	-0-	5605	2			N	-0-					48
02	5600	X	4982	-0-	-618 B	-0-	4982	2			N	-0-					48

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17160	X	14823	-0-	-2337 B	-0-	14823	2			N	-0-					140
10	16833	X	15072	-0-	-1761 B	-0-	15072	2			N	-0-					140
11	15960	X	14737	-0-	-1223 B	-0-	14737	2			N	-0-					140
12	16027	X	14884	-0-	-1143 B	-0-	14884	2			N	-0-					140
01	15686	X	14556	-0-	-1130 B	-0-	14556	2			N	-0-					140
02	13832	X	12374	-0-	-1458 B	-0-	12360	2	14	9	N	13					153

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8250	X	7617	-0-	-633 B	-0-	7617	2			N	-0-					101
10	8153	X	7499	-0-	-654 B	-0-	7499	2			N	-0-					101
11	7890	X	6917	-0-	-973 B	-0-	6917	2			N	-0-					101
12	8153	X	6707	-0-	-1446 B	-0-	6707	2			N	-0-					101
01	8153	X	5974	-0-	-2179 B	-0-	5957	2	17	9	N	15					116
*02	6362	X	6362	-0-	-0- B	-0-	6172	2	190	9	N	173	176	1			113

H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7470	X	7041	-0-	-429 B	-0-	7041	2			N	-0-					80
10	7564	X	6413	-0-	-1151 B	-0-	6413	2			N	-0-					80
11	7320	X	6147	-0-	-1173 B	-0-	6147	2			N	-0-					80
12	7285	X	5802	-0-	-1483 B	-0-	5802	2			N	-0-					80
01	7285	X	6531	-0-	-754 B	-0-	6531	2			N	-0-					80
02	5208	X	4755	-0-	-453 B	-0-	4755	2			N	-0-					80

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	43336	X	43336	-0-	-0- B	-0-	2128	1	41208	2	N	-0-					85
*09	36215	X	36215	-0-	-0- B	-0-	2129	1	34086	2	N	-0-					85
*10	33274	X	33274	-0-	-0- B	-0-	2237	1	31037	2	N	-0-					85
*11	30678	X	30678	-0-	-0- B	-0-	1849	1	28816	2	N	12	12	8			85
							13	9									
*12	27508	X	27508	-0-	-0- B	-0-	1335	1	26173	2	N	-0-					85
*01	25137	X	25137	-0-	-0- B	-0-	1383	1	23754	2	N	-0-					85
02	29344	X	22048	-0-	-7296 B	-0-	962	1	21086	2	N	-0-					85

FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	3393	-0-	-2187 B	-0-	3393	2			N	-0-					23
10	5931	X	5931	-0-	-0- B	-0-	5931	2			N	-0-					23
11	5280	X	4519	-0-	-761 B	-0-	4519	2			N	-0-					23
12	5022	X	3199	-0-	-1823 B	-0-	3199	2			N	-0-					23
01	5766	X	3672	-0-	-2094 B	-0-	3672	2			N	-0-					23
*02	3213	X	3213	-0-	-0- B	-0-	3213	2			N	-0-					23

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84570	X	26189	-0-	-58381 B	-0-	26189	2			N	-0-					-0-
10	68510	X	26027	-0-	-42483 B	-0-	26027	2			N	-0-					-0-
11	53910	X	32027	-0-	-21883 B	-0-	32027	2			N	-0-					-0-
12	42098	X	31723	-0-	-10375 B	-0-	31723	2			N	-0-					-0-
01	33077	X	28999	-0-	-4078 B	-0-	28999	2			N	-0-					-0-
02	29904	X	24477	-0-	-5427 B	-0-	24387	2	90	9	N	82					82

GAIL KING WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23340	X	14	-0-	-23326 B	-0-	14	2			N	-0-					-0-
10	24118	X	1395	-0-	-22723 B	-0-	1395	2			N	-0-					-0-
11	19980	X	16093	-0-	-3887 B	-0-	16093	2			N	-0-					-0-
12	20646	X	19480	-0-	-1166 B	-0-	19480	2			N	-0-					-0-
01	20439	X	20439	-0-	-0- B	-0-	20439	2			N	-0-					-0-
*02	16431	X	16431	-0-	-0- B	-0-	16431	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11400	X	9111	-0-	-2289 B	-0-	9111	2			N	-0-					40
10	11439	X	7056	-0-	-4383 B	-0-	7056	2			N	-0-					40
11	10860	X	6898	-0-	-3962 B	-0-	6898	2			N	-0-					40
12	10819	X	6101	-0-	-4718 B	-0-	6101	2			N	-0-					40
01	10106	X	5480	-0-	-4626 B	-0-	5480	2			N	-0-					40
*02	6710	X	6710	-0-	-0- B	-0-	6710	2			N	-0-					40

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2742	X	2742	-0-	-0- B	-0-	2742	2			N	-0-					35
10	6604	X	6604	-0-	-0- B	-0-	6604	2			N	-0-					35
11	5293	X	5293	-0-	-0- B	-0-	5293	2			N	-0-					35
12	3689	X	3689	-0-	-0- B	-0-	3689	2			N	-0-					35
01	4768	X	4768	-0-	-0- B	-0-	4768	2			N	-0-					35
*02	4825	X	4825	-0-	-0- B	-0-	4825	2			N	-0-					35

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13440	X	11851	-0-	-1589 B	-0-	11851	2			N	-0-					155
10	13578	X	11871	-0-	-1707 B	-0-	11871	2			N	-0-					155
11	12780	X	11190	-0-	-1590 B	-0-	11190	2			N	-0-					155
12	12772	X	11328	-0-	-1444 B	-0-	11328	2			N	-0-					155
01	12462	X	11051	-0-	-1411 B	-0-	11051	2			N	-0-					155
02	11060	X	7563	-0-	-3497 B	-0-	7563	2			N	-0-					155

MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15180	X	13003	-0-	-2177 B	-0-	13003	2			N	-0-					50
10	15128	X	13237	-0-	-1891 B	-0-	13237	2			N	-0-					50
11	14130	X	12535	-0-	-1595 B	-0-	12535	2			N	-0-					50
12	14136	X	12621	-0-	-1515 B	-0-	12621	2			N	-0-					50
01	13764	X	12301	-0-	-1463 B	-0-	12301	2			N	-0-					50
02	12124	X	10755	-0-	-1369 B	-0-	10755	2			N	-0-					50

VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 06/07/2010 TOTAL DEPTH 13998 PERF.14865 - 18744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2511	X	94466	-0-	91955 B	-692534	4640	1	89826	2	N	-0-					100
*09	11	X	75340	-0-	75329 B	-617205	4430	1	70910	2	N	-0-					100
*10	1302	X	60966	-0-	59664 B	-557541	4099	1	56867	2	N	-0-					100
*11	2430	X	36362	-0-	33932 B	-523609	2191	1	34150	2	N	19	19	8			100
							21	9									
*12	2511	X	24210	-0-	21699 B	-501910	1175	1	23035	2	N	-0-					100
*01	2511	X	27788	-0-	25277 B	-476633	1529	1	26259	2	N	-0-					100
02	19012	X	17624	-0-	-1388 B	-476633	769	1	16855	2	N	-0-					100

GAIL KING WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	5667	-0-	-1503 B	-0-	5667	2			N	-0-					-0-
10	7285	X	4977	-0-	-2308 B	-0-	4977	2			N	-0-					-0-
11	7050	X	4012	-0-	-3038 B	-0-	4012	2			N	-0-					-0-
12	7285	X	5602	-0-	-1683 B	-0-	5602	2			N	-0-					-0-
01	6448	X	5925	-0-	-523 B	-0-	5925	2			N	-0-					-0-
02	5292	X	4653	-0-	-639 B	-0-	4653	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	3711	-0-	-2829 B	-0-	3711	2			N	-0-					75
10	6510	X	3920	-0-	-2590 B	-0-	3920	2			N	-0-					75
11	6300	X	3651	-0-	-2649 B	-0-	3651	2			N	-0-					75
12	5084	X	3670	-0-	-1414 B	-0-	3670	2			N	-0-					75
01	4557	X	3690	-0-	-867 B	-0-	3690	2			N	-0-					75
02	3528	X	3082	-0-	-446 B	-0-	3082	2			N	-0-					75

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12750	X	9736	-0-	-3014 B	-0-	9736	2			N	-0-					140
10	11811	X	9742	-0-	-2069 B	-0-	9742	2			N	-0-					140
11	10980	X	8969	-0-	-2011 B	-0-	8969	2			N	-0-					140
12	10881	X	9339	-0-	-1542 B	-0-	9339	2			N	-0-					140
01	10075	X	8681	-0-	-1394 B	-0-	8681	2			N	-0-					140
02	9100	X	7698	-0-	-1402 B	-0-	7698	2			N	-0-					140

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 12/18/2010 TOTAL DEPTH 14068 PERF.12662 - 13871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2973	-0-	-327 B	-0-	2973	2			N	-0-					53
10	3410	X	2008	-0-	-1402 B	-0-	2000	2	8	9	N	7					60
11	3300	X	2863	-0-	-437 B	-0-	2863	2			N	-0-					60
12	3410	X	1151	-0-	-2259 B	-0-	1151	2			N	-0-					60
01	4910	X	4910	-0-	-0- B	-0-	4910	2			N	-0-					60
*02	2864	X	2864	-0-	-0- B	-0-	2864	2			N	-0-					60

SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 10/05/2010 TOTAL DEPTH 15291 PERF.14347 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6816	X	6816	-0-	-0- B	-0-	6816	2			N	-0-					-0-
10	6679	X	6679	-0-	-0- B	-0-	6679	2			N	-0-					-0-
11	6679	X	6679	-0-	-0- B	-0-	6679	2			N	-0-					-0-
12	6218	X	6218	-0-	-0- B	-0-	6218	2			N	-0-					-0-
01	4886	X	4886	-0-	-0- B	-0-	4886	2			N	-0-					-0-
02	5964	X	5554	-0-	-410 B	-0-	5554	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14610	X	9092	-0-	-5518 B	-0-	9092	2			N	-0-					75
10	12338	X	11463	-0-	-875 B	-0-	11463	2			N	-0-					75
11	11730	X	11254	-0-	-476 B	-0-	11254	2			N	-0-					75
12	12121	X	11410	-0-	-711 B	-0-	11410	2			N	-0-					75
01	12121	X	10613	-0-	-1508 B	-0-	10613	2			N	-0-					75
02	9912	X	7090	-0-	-2822 B	-0-	7090	2			N	-0-					75

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9420	X	9043	-0-	-377 B	-0-	9043	2			N	-0-					195
10	9734	X	8807	-0-	-927 B	-0-	8807	2			N	-0-					195
11	9420	X	8406	-0-	-1014 B	-0-	8406	2			N	-0-					195
12	9734	X	8425	-0-	-1309 B	-0-	8425	2			N	-0-					195
01	9331	X	8316	-0-	-1015 B	-0-	8316	2			N	-0-					195
*02	7245	X	7245	-0-	-0- B	-0-	7245	2			N	-0-					195

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	6719	-0-	-31 B	-0-	6719	2			N	-0-					23
10	6696	X	6291	-0-	-405 B	-0-	6291	2			N	-0-					23
11	6750	X	5298	-0-	-1452 B	-0-	5298	2			N	-0-					23
12	6975	X	4795	-0-	-2180 B	-0-	4795	2			N	-0-					23
01	6975	X	3994	-0-	-2981 B	-0-	3994	2			N	-0-					23
02	5628	X	5370	-0-	-258 B	-0-	5370	2			N	-0-					23

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19800	X	19780	-0-	-20 B	-0-	19780	2			N	-0-					15
10	20460	X	19740	-0-	-720 B	-0-	19740	2			N	-0-					15
11	19800	X	18743	-0-	-1057 B	-0-	18743	2			N	-0-					15
12	20460	X	19300	-0-	-1160 B	-0-	19300	2			N	-0-					15
01	20460	X	18757	-0-	-1703 B	-0-	18757	2			N	-0-					15
*02	16647	X	16647	-0-	-0- B	-0-	16647	2			N	-0-					15

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	5845	-0-	-755 B	-0-	5845	2			N	-0-					-0-
10	6696	X	5909	-0-	-787 B	-0-	5909	2			N	-0-					-0-
11	6300	X	5501	-0-	-799 B	-0-	5501	2			N	-0-					-0-
12	6355	X	5338	-0-	-1017 B	-0-	5338	2			N	-0-					-0-
01	6231	X	4578	-0-	-1653 B	-0-	4578	2			N	-0-					-0-
02	5460	X	4324	-0-	-1136 B	-0-	4324	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9120	X	8441	-0-	-679 B	-0-	8441	2			N	-0-					27
10	9331	X	8520	-0-	-811 B	-0-	8520	2			N	-0-					27
11	8940	X	8067	-0-	-873 B	-0-	8067	2			N	-0-					27
12	9114	X	8160	-0-	-954 B	-0-	8160	2			N	-0-					27
01	8897	X	8128	-0-	-769 B	-0-	8128	2			N	-0-					27
*02	7324	X	7324	-0-	-0- B	-0-	7324	2			N	-0-					27

GAIL KING WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

*08	15360	X	15360	-0-	-0- B	-0-	754	1	14606	2	N	-0-					-0-
*09	11374	X	11374	-0-	-0- B	-0-	669	1	10705	2	N	-0-					-0-
*10	12396	X	12396	-0-	-0- B	-0-	833	1	11563	2	N	-0-					-0-
*11	10822	X	10822	-0-	-0- B	-0-	652	1	10166	2	N	4	4	8			-0-
							4	9									
*12	13330	X	13330	-0-	-0- B	-0-	647	1	12683	2	N	-0-					-0-
*01	8578	X	8578	-0-	-0- B	-0-	472	1	8106	2	N	-0-					-0-
*02	10749	X	10749	-0-	-0- B	-0-	469	1	10280	2	N	-0-					-0-

FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

*08	73008	X	73008	-0-	-0- B	-0-	73008	2			N	-0-					-0-
*09	67563	X	67563	-0-	-0- B	-0-	67563	2			N	-0-					-0-
*10	68656	X	68656	-0-	-0- B	-0-	68656	2			N	-0-					-0-
*11	1500	X	1127	-0-	-373 B	-0-	1127	2			N	-0-					-0-
12	1550	X	-0-	-0-	-1550 B	-0-					N	-0-					-0-
01	1550	X	-0-	-0-	-1550 B	-0-					N	-0-					-0-
02	54236	X	4005	-0-	-50231 B	-0-	4005	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

09	11190	X	9204	-0-	-1986 B	-0-	9204	2			N	-0-					85
10	11563	X	9012	-0-	-2551 B	-0-	9012	2			N	-0-					85
11	10770	X	9399	-0-	-1371 B	-0-	9399	2			N	-0-					85
12	10819	X	7533	-0-	-3286 B	-0-	7533	2			N	-0-					85
01	10385	X	9029	-0-	-1356 B	-0-	9029	2			N	-0-					85
02	8764	X	7299	-0-	-1465 B	-0-	7299	2			N	-0-					85

VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 12/29/2010 TOTAL DEPTH 14933 PERF.12915 - 14827

*08	55046	X	55046	-0-	-0- B	-0-	55046	2			N	-0-					-0-
*09	53100	X	49900	-0-	-3200 B	-0-	49900	2			N	-0-					-0-
*10	54870	X	48891	-0-	-5979 B	-0-	48891	2			N	-0-					-0-
*11	53100	X	47407	-0-	-5693 B	-0-	47382	2	25	9	N	23	23	8			-0-
*12	54870	X	46374	-0-	-8496 B	-0-	46374	2			N	-0-					-0-
*01	50499	X	44439	-0-	-6060 B	-0-	44439	2			N	-0-					-0-
02	40040	X	39438	-0-	-602 B	-0-	39438	2			N	-0-					-0-

GAIL KING WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

09	57300	X	36460	-0-	-20840 B	-0-	36460	2			N	-0-					60
10	55087	X	27058	-0-	-28029 B	-0-	27058	2			N	-0-					60
11	45120	X	32969	-0-	-12151 B	-0-	32969	2			N	-0-					60
12	46624	X	29125	-0-	-17499 B	-0-	29125	2			N	-0-					60
01	37665	X	28233	-0-	-9432 B	-0-	28233	2			N	-0-					60
02	34020	X	26349	-0-	-7671 B	-0-	26349	2			N	-0-					60

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7890	X	6217	-0-	-1673 B	-0-	6217	2			N	-0-					120
10	7905	X	6528	-0-	-1377 B	-0-	6528	2			N	-0-					120
11	7650	X	6120	-0-	-1530 B	-0-	6120	2			N	-0-					120
12	6758	X	4892	-0-	-1866 B	-0-	4892	2			N	-0-					120
01	6572	X	5630	-0-	-942 B	-0-	5630	2			N	-0-					120
02	5908	X	5784	-0-	-124 B	-0-	5784	2			N	-0-					120

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10740	X	9191	-0-	-1549 B	-0-	9191	2			N	-0-					-0-
10	10540	X	9092	-0-	-1448 B	-0-	9092	2			N	-0-					-0-
11	10200	X	8436	-0-	-1764 B	-0-	8436	2			N	-0-					-0-
12	9951	X	8143	-0-	-1808 B	-0-	8143	2			N	-0-					-0-
01	9951	X	7324	-0-	-2627 B	-0-	7324	2			N	-0-					-0-
02	8400	X	8138	-0-	-262 B	-0-	8138	2			N	-0-					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10890	X	10281	-0-	-609 B	-0-	10281	2			N	-0-					53
10	11811	X	9891	-0-	-1920 B	-0-	9861	2	30	9	N	27					80
11	11430	X	9032	-0-	-2398 B	-0-	8985	2	47	9	N	43					123
12	11811	X	8530	-0-	-3281 B	-0-	8460	2	70	9	N	64					187
01	10633	X	7851	-0-	-2782 B	-0-	7825	2	26	9	N	24	183	1			28
02	9604	X	6876	-0-	-2728 B	-0-	6802	2	74	9	N	67					95

SWANSON GAS UNIT WELL #: 1 RRCID -> 261549 COMPL. DATE 04/08/2011 TOTAL DEPTH 17177 PERF.14491 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2345	-0-	-175 B	-0-	159	1	2186	2	N	-0-					-0-
10	2697	N	2162	-0-	-535 B	-0-	117	1	2045	2	N	-0-					-0-
11	2194	N	2194	-0-	-0- B	-0-	107	1	2087	2	N	-0-					-0-
12	2418	N	1926	-0-	-492 B	-0-	104	1	1822	2	N	-0-					-0-
01	2170	N	1922	-0-	-248 B	-0-	117	1	1805	2	N	-0-					-0-
02	0	W	1583	-0-	1583 B	1583	99	1	1484	2	N	-0-					-0-

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	52845	X	52845	-0-	-0- B	-0-	2595	1	50250	2	N	-0-					-0-
*09	43425	X	43425	-0-	-0- B	-0-	2553	1	40872	2	N	-0-					-0-
*10	31465	X	28882	-0-	-2583 B	-0-	1942	1	26940	2	N	-0-					-0-
*11	30450	X	18975	-0-	-11475 B	-0-	1144	1	17822	2	N	8	8	8			-0-
							9	9									
*12	31465	X	14415	-0-	-17050 B	-0-	700	1	13715	2	N	-0-					-0-
*01	31465	X	14520	-0-	-16945 B	-0-	799	1	13721	2	N	-0-					-0-
02	35196	X	12580	-0-	-22616 B	-0-	549	1	12031	2	N	-0-					-0-

VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 07/14/2011 TOTAL DEPTH 14037 PERF.14750 - 18753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	58039	X	58039	-0-	-0- B	-0-	2850	1	55189	2	N	-0-					-0-
*09	47256	X	47256	-0-	-0- B	-0-	2778	1	44478	2	N	-0-					-0-
*10	41520	X	41520	-0-	-0- B	-0-	2792	1	38728	2	N	-0-					-0-
*11	39262	X	39262	-0-	-0- B	-0-	2367	1	36882	2	N	12	12	8			-0-
							13	9									
*12	39473	X	39473	-0-	-0- B	-0-	1916	1	37557	2	N	-0-					-0-
*01	35728	X	35728	-0-	-0- B	-0-	1966	1	33762	2	N	-0-					-0-
02	38304	X	9968	-0-	-28336 B	-0-	435	1	9533	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	69227	X	69227	-0-	-0- B	-0-	3400	1	65827	2	N	-0-					-0-
*09	62576	X	62576	-0-	-0- B	-0-	3679	1	58897	2	N	-0-					-0-
*10	59746	X	59746	-0-	-0- B	-0-	4017	1	55729	2	N	-0-					-0-
*11	55048	X	55048	-0-	-0- B	-0-	3319	1	51729	2	N	-0-					-0-
*12	52733	X	52733	-0-	-0- B	-0-	2559	1	50174	2	N	-0-					-0-
*01	48249	X	48249	-0-	-0- B	-0-	2655	1	45594	2	N	-0-					-0-
02	50708	X	41481	-0-	-9227 B	-0-	1810	1	39671	2	N	-0-					-0-

GAIL KING WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

09	7020	X	5780	-0-	-1240 B	-0-	5780	2			N	-0-					-0-
10	7099	X	5621	-0-	-1478 B	-0-	5621	2			N	-0-					-0-
11	6750	X	4287	-0-	-2463 B	-0-	4287	2			N	-0-					-0-
12	6696	X	5495	-0-	-1201 B	-0-	5495	2			N	-0-					-0-
01	6324	X	5092	-0-	-1232 B	-0-	5092	2			N	-0-					-0-
02	5404	X	4349	-0-	-1055 B	-0-	4349	2			N	-0-					-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

*08	33822	X	33822	-0-	-0- B	-0-	33822	2			N	-0-					-0-
*09	30552	X	30552	-0-	-0- B	-0-	30552	2			N	-0-					-0-
*10	29760	X	28093	-0-	-1667 B	-0-	28093	2			N	-0-					-0-
*11	31390	X	31390	-0-	-0- B	-0-	31372	2	18	9	N	16	16	8			-0-
*12	47924	X	47924	-0-	-0- B	-0-	2326	1	45598	2	N	-0-					-0-
*01	42594	X	42594	-0-	-0- B	-0-	2344	1	40250	2	N	-0-					-0-
*02	36229	X	36229	-0-	-0- B	-0-	1581	1	34648	2	N	-0-					-0-

FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

09	9330	X	7830	-0-	-1500 B	-0-	7830	2			N	-0-					32
10	9486	X	6360	-0-	-3126 B	-0-	6360	2			N	-0-					32
11	8970	X	7674	-0-	-1296 B	-0-	7674	2			N	-0-					32
12	9114	X	7621	-0-	-1493 B	-0-	7621	2			N	-0-					32
01	8339	X	6984	-0-	-1355 B	-0-	6984	2			N	-0-					32
*02	6273	X	6273	-0-	-0- B	-0-	6273	2			N	-0-					32

EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

09	29190	X	23382	-0-	-5808 B	-0-	23382	2			N	-0-					50
10	28675	X	23116	-0-	-5559 B	-0-	23116	2			N	-0-					50
11	25890	X	20909	-0-	-4981 B	-0-	20909	2			N	-0-					50
12	25513	X	21253	-0-	-4260 B	-0-	21217	2	36	9	N	33					83
01	25513	X	20377	-0-	-5136 B	-0-	20377	2			N	-0-					83
*02	17468	X	17468	-0-	-0- B	-0-	17468	2			N	-0-					83

HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

09	5783	X	5783	-0-	-0- B	-0-	5783	2			N	-0-					-0-
10	5890	X	4289	-0-	-1601 B	-0-	4289	2			N	-0-					-0-
11	6060	X	3929	-0-	-2131 B	-0-	3929	2			N	-0-					-0-
12	6262	X	5524	-0-	-738 B	-0-	5524	2			N	-0-					-0-
01	6262	X	4583	-0-	-1679 B	-0-	4583	2			N	-0-					-0-
*02	5404	X	4720	-0-	-684 B	-0-	198	1	4522	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1750	N	1750	-0-	-0-	B	-0-	1750	2			N	-0-					-0-
10	1781	N	1781	-0-	-0-	B	-0-	1781	2			N	-0-					-0-
11	1728	N	1728	-0-	-0-	B	-0-	1728	2			N	-0-					-0-
12	1704	N	1704	-0-	-0-	B	-0-	1704	2			N	-0-					-0-
01	1909	N	1909	-0-	-0-	B	-0-	1909	2			N	-0-					-0-
*02	1690	N	1690	-0-	-0-	B	-0-	1690	2			N	-0-					-0-

GAIL KING WELL #: 51H RRCID -> 262841 COMPL. DATE 01/28/2011 TOTAL DEPTH 14646 PERF.14470 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55080	X	38405	-0-	-16675	B	-0-	38405	2			N	-0-					-0-
10	52793	X	38331	-0-	-14462	B	-0-	38331	2			N	-0-					-0-
11	46980	X	28281	-0-	-18699	B	-0-	28281	2			N	-0-					-0-
12	48546	X	35193	-0-	-13353	B	-0-	35193	2			N	-0-					-0-
01	45291	X	34479	-0-	-10812	B	-0-	34479	2			N	-0-					-0-
02	35840	X	25274	-0-	-10566	B	-0-	25274	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960	X	5579	-0-	-1381	B	-0-	5579	2			N	-0-					45
10	7192	X	6814	-0-	-378	B	-0-	6814	2			N	-0-					45
11	6960	X	4955	-0-	-2005	B	-0-	4955	2			N	-0-					45
12	7192	X	5835	-0-	-1357	B	-0-	5835	2			N	-0-					45
01	6820	X	5992	-0-	-828	B	-0-	5992	2			N	-0-					45
02	6160	X	5798	-0-	-362	B	-0-	5798	2			N	-0-					45

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10920	X	8502	-0-	-2418	B	-0-	8480	2	22	9	N	20					20
10	11005	X	8348	-0-	-2657	B	-0-	8315	2	33	9	N	30					50
11	10650	X	6987	-0-	-3663	B	-0-	6976	2	11	9	N	10					60
12	10137	X	7020	-0-	-3117	B	-0-	7020	2			N	-0-					60
01	9517	X	8322	-0-	-1195	B	-0-	8322	2			N	-0-					60
02	7924	X	7745	-0-	-179	B	-0-	7745	2			N	-0-					60

GAIL KING WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12489	X	12489	-0-	-0-	B	-0-	613	1	11876	2	N	-0-					-0-
*09	11499	X	11499	-0-	-0-	B	-0-	676	1	10823	2	N	-0-					-0-
*10	11098	X	10593	-0-	-505	B	-0-	712	1	9881	2	N	-0-					-0-
*11	10740	X	3440	-0-	-7300	B	-0-	207	1	3233	2	N	-0-					-0-
*12	11098	X	6040	-0-	-5058	B	-0-	293	1	5747	2	N	-0-					-0-
*01	11098	X	4312	-0-	-6786	B	-0-	237	1	4075	2	N	-0-					-0-
02	9324	X	830	-0-	-8494	B	-0-	36	1	794	2	N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	5557	-0-	-143	B	-0-	5557	2			N	-0-					-0-
10	5890	X	5667	-0-	-223	B	-0-	5667	2			N	-0-					-0-
11	5700	X	5344	-0-	-356	B	-0-	5344	2			N	-0-					-0-
12	5890	X	5332	-0-	-558	B	-0-	5332	2			N	-0-					-0-
01	5890	X	5086	-0-	-804	B	-0-	5086	2			N	-0-					-0-
02	5180	X	4506	-0-	-674	B	-0-	4506	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	24248	X	24248	-0-	-0-	B	-0-	1191	1	23057	2	N	-0-					-0-
*09	18805	X	18805	-0-	-0-	B	-0-	1106	1	17699	2	N	-0-					-0-
*10	16523	X	7649	-0-	-8874	B	-0-	514	1	7135	2	N	-0-					-0-
*11	15990	X	3096	-0-	-12894	B	-0-	187	1	2909	2	N	-0-					-0-
*12	16523	X	3529	-0-	-12994	B	-0-	171	1	3358	2	N	-0-					-0-
*01	16523	X	5319	-0-	-11204	B	-0-	293	1	5026	2	N	-0-					-0-
02	15232	X	12707	-0-	-2525	B	-0-	554	1	12153	2	N	-0-					-0-

PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

09	17338	X	17338	-0-	-0-	B	-0-	17338	2			N	-0-					45
10	13247	X	13247	-0-	-0-	B	-0-	13247	2			N	-0-					45
11	15165	X	15165	-0-	-0-	B	-0-	15165	2			N	-0-					45
12	19810	X	19810	-0-	-0-	B	-0-	19810	2			N	-0-					45
01	14995	X	14995	-0-	-0-	B	-0-	14995	2			N	-0-					45
02	16184	X	6298	-0-	-9886	B	-0-	6298	2			N	-0-					45

H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

09	8447	X	8447	-0-	-0-	B	-0-	8447	2			N	-0-					60
10	8215	X	6394	-0-	-1821	B	-0-	6394	2			N	-0-					60
11	7950	X	5701	-0-	-2249	B	-0-	5701	2			N	-0-					60
12	8215	X	4904	-0-	-3311	B	-0-	4904	2			N	-0-					60
01	8215	X	4178	-0-	-4037	B	-0-	4178	2			N	-0-					60
02	7896	X	3954	-0-	-3942	B	-0-	3954	2			N	-0-					60

GAIL KING WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

09	33300	X	21546	-0-	-11754	B	-0-	21546	2			N	-0-					-0-
10	31775	X	17024	-0-	-14751	B	-0-	17024	2			N	-0-					-0-
11	25440	X	8423	-0-	-17017	B	-0-	8423	2			N	-0-					-0-
12	25268	X	25268	-0-	-0-	B	-0-	25268	2			N	-0-					-0-
01	23312	X	14099	-0-	-9213	B	-0-	14099	2			N	-0-					-0-
02	20104	X	18970	-0-	-1134	B	-0-	18970	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

09	91761	X	91761	-0-	-0-	B	-0-	91761	2			N	-0-					40
10	86319	X	86319	-0-	-0-	B	-0-	86319	2			N	-0-					40
11	75623	X	75623	-0-	-0-	B	-0-	75623	2			N	-0-					40
12	70413	X	70413	-0-	-0-	B	-0-	70413	2			N	-0-					40
01	67020	X	67020	-0-	-0-	B	-0-	67020	2			N	-0-					40
02	85652	X	26070	-0-	-59582	B	-0-	26070	2			N	-0-					40

VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

*08	29511	X	29511	-0-	-0-	B	-0-	29511	2			N	-0-					-0-
*09	24432	X	24432	-0-	-0-	B	-0-	24432	2			N	-0-					-0-
*10	28675	X	28675	-0-	-0-	B	-0-	28675	2			N	-0-					-0-
*11	27001	X	27001	-0-	-0-	B	-0-	26976	2	25	9	N	23	23	8			-0-
*12	40079	X	40079	-0-	-0-	B	-0-	1945	1	38134	2	N	-0-					-0-
*01	36003	X	36003	-0-	-0-	B	-0-	1981	1	34022	2	N	-0-					-0-
*02	31237	X	31237	-0-	-0-	B	-0-	1363	1	29874	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

GAIL KING WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46170	X	35225	-0-	-10945 B	-0-	35225	2			N	-0-					-0-
10	45198	X	33548	-0-	-11650 B	-0-	33548	2			N	-0-					-0-
11	40470	X	24364	-0-	-16106 B	-0-	24364	2			N	-0-					-0-
12	39711	X	34865	-0-	-4846 B	-0-	34865	2			N	-0-					-0-
01	37913	X	31648	-0-	-6265 B	-0-	31648	2			N	-0-					-0-
02	32872	X	27741	-0-	-5131 B	-0-	27741	2			N	-0-					-0-

GAIL KING WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88890	X	30331	-0-	-58559 B	-0-	30331	2			N	-0-					-0-
10	71331	X	32566	-0-	-38765 B	-0-	32566	2			N	-0-					-0-
11	60930	X	23339	-0-	-37591 B	-0-	23339	2			N	-0-					-0-
12	62961	X	49164	-0-	-13797 B	-0-	49164	2			N	-0-					-0-
01	62961	X	44097	-0-	-18864 B	-0-	44097	2			N	-0-					-0-
02	29428	X	13373	-0-	-16055 B	-0-	13373	2			N	-0-					-0-

FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13500	X	8907	-0-	-4593 B	-0-	8907	2			N	-0-					-0-
10	12276	X	7274	-0-	-5002 B	-0-	7274	2			N	-0-					-0-
11	11280	X	7093	-0-	-4187 B	-0-	7093	2			N	-0-					-0-
12	11129	X	6437	-0-	-4692 B	-0-	6437	2			N	-0-					-0-
01	9424	X	8123	-0-	-1301 B	-0-	8123	2			N	-0-					-0-
02	8316	X	6819	-0-	-1497 B	-0-	6819	2			N	-0-					-0-

BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258092	X	258092	-0-	-0- B	-0-	258092	2			N	-0-					-0-
10	275514	X	275514	-0-	-0- B	-0-	275514	2			N	-0-					-0-
11	264746	X	264746	-0-	-0- B	-0-	264746	2			N	-0-					-0-
12	287894	X	287894	-0-	-0- B	-0-	287894	2			N	-0-					-0-
01	279881	X	279881	-0-	-0- B	-0-	279881	2			N	-0-					-0-
*02	148985	X	148985	-0-	-0- B	-0-	148985	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	49166	X	15334	-0-	-33832 B	-0-	15334	2			N	-0-					-0-
*09	44940	X	9220	-0-	-35720 B	-0-	9220	2			N	-0-					-0-
*10	41850	X	9251	-0-	-32599 B	-0-	9251	2			N	-0-					-0-
*11	43989	X	43989	-0-	-0- B	-0-	43956	2	33	9	N	30	30	8			-0-
*12	76587	X	76587	-0-	-0- B	-0-	76587	2			N	-0-					-0-
*01	60393	X	60393	-0-	-0- B	-0-	60393	2			N	-0-					-0-
02	25116	X	9103	-0-	-16013 B	-0-	9103	2			N	-0-					-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14040	X	11933	-0-	-2107 B	-0-	11933	2			N	-0-					-0-
10	14508	X	11531	-0-	-2977 B	-0-	11531	2			N	-0-					-0-
11	14040	X	9775	-0-	-4265 B	-0-	9775	2			N	-0-					-0-
12	14508	X	9944	-0-	-4564 B	-0-	9944	2			N	-0-					-0-
01	13640	X	9696	-0-	-3944 B	-0-	9696	2			N	-0-					-0-
02	11144	X	8326	-0-	-2818 B	-0-	8326	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 01/22/2013 TOTAL DEPTH 14255 PERF.14310 - 19063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226886	X	226886	-0-	-0-	B	-0-	226886	2			N	-0-					-0-
10	189643	X	189643	-0-	-0-	B	-0-	189643	2			N	-0-					-0-
11	173557	X	173557	-0-	-0-	B	-0-	173557	2			N	-0-					-0-
12	158857	X	158857	-0-	-0-	B	-0-	158857	2			N	-0-					-0-
01	141012	X	141012	-0-	-0-	B	-0-	141012	2			N	-0-					-0-
02	208348	X	79115	-0-	-129233	B	-0-	79115	2			N	-0-					-0-

EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

09	16890	X	13883	-0-	-3007	B	-0-	13883	2			N	-0-					120
10	15872	X	13768	-0-	-2104	B	-0-	13768	2			N	-0-					120
11	14280	X	12257	-0-	-2023	B	-0-	12257	2			N	-0-					120
12	14353	X	12032	-0-	-2321	B	-0-	12032	2			N	-0-					120
01	14353	X	11721	-0-	-2632	B	-0-	11721	2			N	-0-					120
02	12432	X	9506	-0-	-2926	B	-0-	9451	2	55	9	N	50					170

FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

*08	289230	X	207344	-0-	-81886	B	-0-	207344	2			N	-0-					-0-
*09	270090	X	175986	-0-	-94104	B	-0-	175986	2			N	-0-					-0-
*10	279093	X	159720	-0-	-119373	B	-0-	159720	2			N	-0-					-0-
*11	270090	X	142040	-0-	-128050	B	-0-	142015	2	25	9	N	23	23	8			-0-
*12	242234	X	135988	-0-	-106246	B	-0-	135988	2			N	-0-					-0-
*01	190185	X	124929	-0-	-65256	B	-0-	124929	2			N	-0-					-0-
02	132776	X	101397	-0-	-31379	B	-0-	101397	2			N	-0-					-0-

JIMMY BEDDINGFIELD GAS UNIT NOII WELL #: 9H RRCID -> 266204 COMPL. DATE 09/30/2011 TOTAL DEPTH 14427 PERF.14742 - 17445

09	28680	X	27843	-0-	-837	B	-0-	27843	2			N	-0-					-0-
10	29636	X	25150	-0-	-4486	B	-0-	25150	2			N	-0-					-0-
11	28680	X	23667	-0-	-5013	B	-0-	23667	2			N	-0-					-0-
12	29636	X	25185	-0-	-4451	B	-0-	25185	2			N	-0-					-0-
01	29636	X	16342	-0-	-13294	B	-0-	16342	2			N	-0-					-0-
02	25984	X	13629	-0-	-12355	B	-0-	13629	2			N	-0-					-0-

RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

09	13062	X	13062	-0-	-0-	B	-0-	13062	2			N	-0-					-0-
10	8924	X	8924	-0-	-0-	B	-0-	8924	2			N	-0-					-0-
11	8430	X	8290	-0-	-140	B	-0-	8290	2			N	-0-					-0-
12	8711	X	6991	-0-	-1720	B	-0-	6991	2			N	-0-					-0-
01	8711	X	7782	-0-	-929	B	-0-	7782	2			N	-0-					-0-
*02	8176	X	6792	-0-	-1384	B	-0-	308	1	6484	2	N	-0-					-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

*08	259036	X	145259	-0-	-113777	B	-0-	145259	2			N	-0-					-0-
*09	239610	X	123205	-0-	-116405	B	-0-	123205	2			N	-0-					-0-
*10	229555	X	106639	-0-	-122916	B	-0-	106639	2			N	-0-					-0-
*11	200610	X	92075	-0-	-108535	B	-0-	92045	2	30	9	N	27	27	8			-0-
*12	144832	X	86416	-0-	-58416	B	-0-	86416	2			N	-0-					-0-
*01	133238	X	74452	-0-	-58786	B	-0-	74452	2			N	-0-					-0-
*02	64236	X	64236	-0-	-0-	B	-0-	64236	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31440	X	18518	-0-	-12922 B	-0-	18518	2			N	-0-					30
10	28923	X	16226	-0-	-12697 B	-0-	16226	2			N	-0-					30
11	25500	X	13515	-0-	-11985 B	-0-	13515	2			N	-0-					30
12	23715	X	18184	-0-	-5531 B	-0-	18184	2			N	-0-					30
01	20541	X	20541	-0-	-0- B	-0-	20541	2			N	-0-					30
*02	17232	X	17232	-0-	-0- B	-0-	17232	2			N	-0-					30

FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15819	X	15819	-0-	-0- B	-0-	15819	2			N	-0-					-0-
10	16337	X	16315	-0-	-22 B	-0-	547	1	15768	2	N	-0-					-0-
11	14610	X	13579	-0-	-1031 B	-0-	13579	2			N	-0-					-0-
12	16337	X	10912	-0-	-5425 B	-0-	10912	2			N	-0-					-0-
01	16337	X	12306	-0-	-4031 B	-0-	12306	2			N	-0-					-0-
02	14056	X	11557	-0-	-2499 B	-0-	11557	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	266507	X	175138	-0-	-91369 B	-0-	175138	2			N	-0-					-0-
*09	246960	X	142820	-0-	-104140 B	-0-	142820	2			N	-0-					-0-
*10	250201	X	127293	-0-	-122908 B	-0-	127293	2			N	-0-					-0-
*11	237090	X	113915	-0-	-123175 B	-0-	113881	2	34	9	N	31	31	8			-0-
*12	179242	X	107814	-0-	-71428 B	-0-	107814	2			N	-0-					-0-
*01	160642	X	92738	-0-	-67904 B	-0-	92738	2			N	-0-					-0-
*02	80904	X	80904	-0-	-0- B	-0-	80904	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	323454	X	230139	-0-	-93315 B	-0-	230139	2			N	-0-					-0-
*09	303210	X	202422	-0-	-100788 B	-0-	202422	2			N	-0-					-0-
*10	302932	X	188625	-0-	-114307 B	-0-	188625	2			N	-0-					-0-
*11	293160	X	171666	-0-	-121494 B	-0-	171632	2	34	9	N	31	31	8			-0-
*12	276861	X	67622	-0-	-209239 B	-0-	67622	2			N	-0-					-0-
*01	211110	X	126589	-0-	-84521 B	-0-	126589	2			N	-0-					-0-
02	162484	X	154941	-0-	-7543 B	-0-	154941	2			N	-0-					-0-

BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216268	X	216268	-0-	-0- B	-0-	216268	2			N	-0-					-0-
10	231604	X	231604	-0-	-0- B	-0-	231604	2			N	-0-					-0-
11	200759	X	200759	-0-	-0- B	-0-	200759	2			N	-0-					-0-
12	207898	X	207898	-0-	-0- B	-0-	207898	2			N	-0-					-0-
01	192355	X	192355	-0-	-0- B	-0-	192355	2			N	-0-					-0-
02	149240	X	100826	-0-	-48414 B	-0-	100826	2			N	-0-					-0-

BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55770	X	18583	-0-	-37187 B	-0-	18583	2			N	-0-					-0-
10	57629	X	16204	-0-	-41425 B	-0-	16204	2			N	-0-					-0-
11	43080	X	18178	-0-	-24902 B	-0-	18178	2			N	-0-					-0-
12	31248	X	21436	-0-	-9812 B	-0-	21436	2			N	-0-					-0-
01	23276	X	23276	-0-	-0- B	-0-	23276	2			N	-0-					-0-
02	17332	X	16390	-0-	-942 B	-0-	16390	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	9926	-0-	9926 B	19133	9926	2			N	-0-					-0-
*09	28907	X	9774	-0-	-19133 B	-0-	9774	2			N	-0-					-0-
*10	10581	X	10581	-0-	-0- B	-0-	10581	2			N	-0-					-0-
*11	10396	X	10396	-0-	-0- B	-0-	10396	2			N	-0-					-0-
*12	9575	X	9575	-0-	-0- B	-0-	9575	2			N	-0-					-0-
*01	9621	X	9621	-0-	-0- B	-0-	9621	2			N	-0-					-0-
*02	8343	X	8343	-0-	-0- B	-0-	8343	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 07/21/2012 TOTAL DEPTH 14934 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	Z	9469	-0-	9469 B	9469	9469	2			N	-0-					-0-
*09	0	Z	55140	-0-	55140 B	64609	55140	2			N	-0-					-0-
*10	T. A.		50796	-0-	50796 B	115405	50796	2			N	-0-					-0-
*11	T. A.		21287	-0-	21287 B	136692	21283	2	4	9	N	4	4	8			-0-
*12	T. A.		22691	-0-	22691 B	159383	22691	2			N	-0-					-0-
*01	T. A.		30357	-0-	30357 B	189740	30357	2			N	-0-					-0-
02	T. A.		27830	-0-	27830 B	217570	1214	1	26616	2	N	-0-					-0-

WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	389980	X	193963	-0-	-196017 B	-0-	193963	2			N	-0-					-0-
*09	302880	X	186853	-0-	-116027 B	-0-	186853	2			N	-0-					-0-
*10	312976	X	154661	-0-	-158315 B	-0-	154661	2			N	-0-					-0-
*11	302880	X	128337	-0-	-174543 B	-0-	128294	2	43	9	N	39	39	8			-0-
*12	195672	X	110407	-0-	-85265 B	-0-	110407	2			N	-0-					-0-
*01	177909	X	65064	-0-	-112845 B	-0-	65064	2			N	-0-					-0-
02	149968	X	59359	-0-	-90609 B	-0-	2590	1	56769	2	N	-0-					-0-

FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36060	X	5425	-0-	-30635 B	-0-	5425	2			N	-0-					-0-
10	37262	X	23550	-0-	-13712 B	-0-	23550	2			N	-0-					-0-
11	36060	X	13847	-0-	-22213 B	-0-	13847	2			N	-0-					-0-
12	37262	X	12137	-0-	-25125 B	-0-	12137	2			N	-0-					-0-
01	37262	X	9219	-0-	-28043 B	-0-	9200	2	19	9	N	17					17
02	21280	X	5823	-0-	-15457 B	-0-	5816	2	7	9	N	6					23

HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12378	-0-	12378 B	12378	12378	2			N	-0-					-0-
11	18895	X	6517	-0-	-12378 B	-0-	6517	2			N	-0-					-0-
12	29822	X	13233	-0-	-16589 B	-0-	13233	2			N	-0-					-0-
01	29822	X	12562	-0-	-17260 B	-0-	12562	2			N	-0-					-0-
02	26936	X	8901	-0-	-18035 B	-0-	8901	2			N	-0-					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38401	X	31244	-0-	-7157 B	-0-	31244	2			N	-0-					-0-
10	53375	X	53375	-0-	-0- B	-0-	53375	2			N	-0-					-0-
11	47228	X	47228	-0-	-0- B	-0-	47228	2			N	-0-					-0-
12	38099	X	36228	-0-	-1871 B	-0-	36228	2			N	-0-					-0-
01	38099	X	28632	-0-	-9467 B	-0-	28632	2			N	-0-					-0-
02	34412	X	26056	-0-	-8356 B	-0-	26056	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		143281	-0-	143281 B	143281	143281	2			N	-0-					-0-
*09	378826	X	235545	-0-	-143281 B	-0-	235545	2			N	-0-					-0-
*10	241520	X	241520	-0-	-0- B	-0-	241520	2			N	-0-					-0-
*11	194850	X	187374	-0-	-7476 B	-0-	187374	2			N	-0-					-0-
*12	201345	X	153619	-0-	-47726 B	-0-	153619	2			N	-0-					-0-
*01	201345	X	127783	-0-	-73562 B	-0-	127783	2			N	-0-					-0-
02	181860	X	50771	-0-	-131089 B	-0-	50771	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 07/20/2013 TOTAL DEPTH 14285 PERF. N/A

09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC 020528
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

09	5198	X	5198	-0-	-0-	-0-	51	1	5147	2	Y	-0-					-0-
10	5886	X	5886	-0-	-0-	-0-	58	1	5828	2	Y	-0-					-0-
11	5394	X	5394	-0-	-0-	-0-	53	1	5341	2	Y	-0-					-0-
12	5300	X	5300	-0-	-0-	-0-	52	1	5248	2	Y	-0-					-0-
01	4433	X	-0-	-0-	-4433	-0-					Y	-0-					-0-
02	5320	X	4820	-0-	-500	-0-	48	1	4772	2	Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

09	10809	X	10809	-0-	-0-	-0-	107	1	10702	2	N	-0-					92
10	11340	X	11340	-0-	-0-	-0-	112	1	11228	2	N	-0-					92
11	10649	X	10649	-0-	-0-	-0-	105	1	10544	2	N	-0-					92
12	10584	X	10584	-0-	-0-	-0-	105	1	10478	2	N	1	93	1			-0-
							1	9									
01	9362	X	9362	-0-	-0-	-0-	93	1	9269	2	N	-0-					-0-
02	9940	X	9022	-0-	-918	-0-	89	1	8933	2	N	-0-					-0-

PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

09	1350	N	1278	-0-	-72	-0-	1272	2	6	9	N	5					116
10	1391	N	1391	-0-	-0-	-0-	1387	2	4	9	N	4					120
11	1481	N	1481	-0-	-0-	-0-	1477	2	4	9	N	4					124
12	1484	N	1484	-0-	-0-	-0-	1478	2	6	9	N	5					129
*01	1426	N	1426	-0-	-0-	-0-	1419	2	7	9	N	6					135
*02	1206	N	1206	-0-	-0-	-0-	1203	2	3	9	N	3					138

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	444	N	444	-0-	-0-	-0-	438	2	6	9	Y	5	6	1			3
10	411	N	411	-0-	-0-	-0-	407	2	4	9	Y	4	5	1			2
11	360	N	332	-0-	-28	-0-	328	2	4	9	Y	4	3	1			3
12	378	N	378	-0-	-0-	-0-	374	2	4	9	Y	4	5	1			2
01	399	N	399	-0-	-0-	-0-	392	2	7	9	Y	6	3	1			5
*02	403	X	403	-0-	-0-	-0-	399	2	4	9	Y	4	7	1			2

RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCO RESOURCES, INC. 923330
WALKER GAS UNIT 1 WELL #: 3 RRCID -> 209652 COMPL. DATE 01/02/2005 TOTAL DEPTH 9800 PERF. 9164 - 9168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670 X	2445	-0-	-225	-0-	2445	2			N	-0-					154
10	2759 X	2139	-0-	-620	-0-	2137	2	2	9	N	2					156
11	2310 X	1888	-0-	-422	-0-	1884	2	4	9	N	4					160
12	2542 X	1915	-0-	-627	-0-	1907	2	8	9	N	7					167
01	2542 X	1365	-0-	-1177	-0-	1342	2	23	9	N	21					188
02	DLQ G-10	1322	-0-	1322	1322	1312	2	10	9	N	9					197

XTO ENERGY INC. 945936
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1902 N	1902	-0-	-0-	-0-	1902	2			N	-0-					133
10	1961 N	1961	-0-	-0-	-0-	1961	2			N	-0-					133
11	1846 N	1846	-0-	-0-	-0-	1846	2			N	-0-					133
12	2036 N	2036	-0-	-0-	-0-	2036	2			N	-0-					133
01	1991 N	1991	-0-	-0-	-0-	1991	2			N	-0-					133
*02	1763 N	1763	-0-	-0-	-0-	1763	2			N	-0-					133

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" WELL #: 2 RRCID -> 148918 COMPL. DATE 01/31/1994 TOTAL DEPTH 9500 PERF. 8850 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	198	-0-	-42	-0-	198	2			N	-0-					160
10	248	N	223	-0-	-25	-0-	223	2			N	-0-					160
11	210	N	203	-0-	-7	-0-	203	2			N	-0-					160
12	217	N	210	-0-	-7	-0-	210	2			N	-0-					160
01	217	N	190	-0-	-27	-0-	190	2			N	-0-					160
*02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					160

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-					72
10	93	N	67	-0-	-26	-0-	4	1	63	2	N	-0-					72
11	90	N	65	-0-	-25	-0-	3	1	62	2	N	-0-					72
12	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					72
01	62	N	60	-0-	-2	-0-	4	1	56	2	N	-0-					72
02	56	N	52	-0-	-4	-0-	3	1	49	2	N	-0-					72

PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					80
10	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					80
11	1740	N	1708	-0-	-32	-0-	1708	2			N	-0-					80
12	1860	N	1765	-0-	-95	-0-	1765	2			N	-0-					80
01	1798	N	1720	-0-	-78	-0-	1720	2			N	-0-					80
02	1596	N	1571	-0-	-25	-0-	1571	2			N	-0-					80

COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
11	60	N	23	-0-	-37	-0-	1	1	22	2	N	-0-					-0-
12	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	2	N	-0-					-0-

REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3915	-0-	-45	-0-	260	1	3589	2	N	60					135
							66	9									
10	4123	X	3528	-0-	-595	-0-	189	1	3309	2	N	27					162
							30	9									
11	3990	X	3408	-0-	-582	-0-	165	1	3207	2	N	33					195
							36	9									
12	4123	X	3737	-0-	-386	-0-	201	1	3516	2	N	18	182	1			31
							20	9									
01	4092	X	3199	-0-	-893	-0-	193	1	2981	2	N	23					54
							25	9									
02	3668	X	2864	-0-	-804	-0-	179	1	2667	2	N	16					70
							18	9									

COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1883	-0-	-187	-0-	127	1	1756	2	N	-0-					46
10	2108	N	1941	-0-	-167	-0-	105	1	1836	2	N	-0-					46
11	1980	N	1771	-0-	-209	-0-	86	1	1677	2	N	7					53
							8	9									
12	2083	N	2083	-0-	-0-	-0-	112	1	1961	2	N	9					62
							10	9									
01	1975	N	1975	-0-	-0-	-0-	118	1	1820	2	N	34					96
							37	9									
*02	1778	N	1778	-0-	-0-	-0-	108	1	1617	2	N	48					144
							53	9									

COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	361	-0-	-389	-0-	24	1	337	2	N	-0-					160
10	434	N	24	-0-	-410	-0-	1	1	23	2	N	-0-					160
11	390	N	12	-0-	-378	-0-	1	1	11	2	N	-0-					160
12	372	N	49	-0-	-323	-0-	3	1	46	2	N	-0-					160
01	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					160
*02	94	N	94	-0-	-0-	-0-	6	1	88	2	N	-0-					160

ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1064	N	1064	-0-	-0-	-0-	69	1	950	2	N	41					144
							45	9									
10	936	N	936	-0-	-0-	-0-	50	1	882	2	N	4					148
							4	9									
11	842	N	842	-0-	-0-	-0-	40	1	774	2	N	25					173
							28	9									
12	967	N	967	-0-	-0-	-0-	51	1	892	2	N	22	182	1			13
							24	9									
01	904	N	904	-0-	-0-	-0-	54	1	831	2	N	17					30
							19	9									
*02	796	N	796	-0-	-0-	-0-	49	1	728	2	N	17					47
							19	9									

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2362	X	2362	-0-	-0-	-0-	160	1	2202	2	N	-0-					47
10	2495	N	2495	-0-	-0-	-0-	134	1	2361	2	N	-0-					47
11	1690	N	1690	-0-	-0-	-0-	83	1	1607	2	N	-0-					47
12	1698	N	1698	-0-	-0-	-0-	92	1	1606	2	N	-0-					47
01	1150	N	1150	-0-	-0-	-0-	70	1	1080	2	N	-0-					47
02	1568	N	565	-0-	-1003	-0-	34	1	500	2	N	28					75
							31	9									

SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1217	N	1217	-0-	-0-	-0-	78	1	1074	2	N	59					111
							65	9									
10	1829	N	1427	-0-	-402	-0-	71	1	1248	2	N	98					209
							108	9									
11	1381	N	1381	-0-	-0-	-0-	66	1	1286	2	N	26					235
							29	9									
12	1277	N	1277	-0-	-0-	-0-	69	1	1208	2	N	-0-					235
01	1426	N	1167	-0-	-259	-0-	71	1	1093	2	N	3					238
							3	9									
*02	1827	N	1827	-0-	-0-	-0-	111	1	1664	2	N	47	195	1			90
							52	9									

PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9600	X	9176	-0-	-424	-0-	620	1	8550	2	Y	5					5
							6	9									
10	10885	X	10885	-0-	-0-	-0-	586	1	10281	2	Y	16					21
							18	9									
11	9600	X	8651	-0-	-949	-0-	422	1	8201	2	Y	25					46
							28	9									
12	9920	X	7559	-0-	-2361	-0-	408	1	7139	2	Y	11	52	1			5
							12	9									
01	9920	X	9597	-0-	-323	-0-	584	1	8996	2	Y	15					20
							17	9									
02	9828	X	8214	-0-	-1614	-0-	513	1	7653	2	Y	44					64
							48	9									

FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					110
10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	-0-					N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
*02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					110

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	892	-0-	-398	-0-	892	2			N	-0-					64
10	1395	N	1159	-0-	-236	-0-	1159	2			N	-0-					64
11	1230	N	1152	-0-	-78	-0-	1152	2			N	-0-					64
12	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					64
01	1285	N	1285	-0-	-0-	-0-	1156	2	129	9	N	117					181
02	1064	N	1058	-0-	-6	-0-	1017	2	41	9	N	37	191	1			27

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2837	N	2837	-0-	-0-	-0-	2837	2			N	-0-					72
10	2826	N	2826	-0-	-0-	-0-	2826	2			N	-0-					72
11	2790	X	2677	-0-	-113	-0-	2677	2			N	-0-					72
12	2883	X	2738	-0-	-145	-0-	2726	2	12	9	N	11					83
01	2883	X	2675	-0-	-208	-0-	2675	2			N	-0-					83
02	2408	X	2388	-0-	-20	-0-	2388	2			N	-0-					83

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					177
10	3100	N	4601	-0-	1501	1501	4601	2			N	-0-					177
11	3000	N	4226	-0-	1226	2727	4226	2			N	-0-					177
12	6791	X	4064	-0-	-2727	-0-	4064	2			N	-0-					177
01	3069	X	1358	-0-	-1711	-0-	1358	2			N	-0-					177
*02	445	X	445	-0-	-0-	-0-	445	2			N	-0-					177

MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880 X	1719	-0-	-1161	-0-	1719	2			N	-0-					27
10	2976 X	1899	-0-	-1077	-0-	1899	2			N	-0-					27
11	2880 X	2069	-0-	-811	-0-	2069	2			N	-0-					27
12	2976 X	1959	-0-	-1017	-0-	1959	2			N	-0-					27
01	2077 X	2077	-0-	-0-	-0-	2077	2			N	-0-					27
02	1932 X	1838	-0-	-94	-0-	1838	2			N	-0-					27

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	990	N	820	-0-	-170	-0-	820	2		N	-0-			20
10	1023	N	930	-0-	-93	-0-	930	2		N	-0-			20
11	960	N	884	-0-	-76	-0-	884	2		N	-0-			20
12	872	N	872	-0-	-0-	-0-	872	2		N	-0-			20
01	930	N	819	-0-	-111	-0-	819	2		N	-0-			20
02	812	N	347	-0-	-465	-0-	347	2		N	-0-			20

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 8894

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED ONE WELL CNTY: LEON
WILDCO RESOURCES, INC. 923330
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1176	R	1176	-0-	-0-	-0-	1131	2	45	9	N	41	130	1			155
10	713	#	615	-0-	-98	-0-	597	2	18	9	N	16					171
11	900	#	500	-0-	-400	-0-	464	2	36	9	N	33					204
12	1209	#	497	-0-	-712	-0-	475	2	22	9	N	20					224
01	1209	#	472	-0-	-737	-0-	454	2	18	9	N	16					240
02	1092	#	302	-0-	-790	-0-	280	2	22	9	N	20					260

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC 020528
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	3627	-0-	-903	-0-	3627	3			Y	-0-					20
10	4619	X	3725	-0-	-894	-0-	3725	3			Y	-0-					20
11	4200	X	3484	-0-	-716	-0-	3484	3			Y	-0-					20
12	4123	X	3515	-0-	-608	-0-	3452	3	63	9	Y	57	57	1			20
01	3875	X	3144	-0-	-731	-0-	3144	3			Y	-0-					20
02	3388	X	3222	-0-	-166	-0-	3222	3			Y	-0-					20

WORTHY WELL #: 1 RRCID -> 140128 COMPL. DATE 10/31/1991 TOTAL DEPTH 10250 PERF. 9315 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					98
10	0	N	-0-	-0-	-0-	-0-					N	-0-					98
11	0	N	-0-	-0-	-0-	-0-					N	-0-					98
12	0	N	-0-	-0-	-0-	-0-					N	-0-					98
01	0	N	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	-0-	-0-	-270	-0-					N	-0-					77
10	408	N	408	-0-	-0-	-0-	4	1	404	2	N	-0-					77
11	1826	N	1826	-0-	-0-	-0-	18	1	1808	2	N	-0-					77
12	2881	N	2881	-0-	-0-	-0-	29	1	2852	2	N	-0-					77
01	2616	N	2616	-0-	-0-	-0-	26	1	2590	2	N	-0-					77
*02	2306	X	2306	-0-	-0-	-0-	23	1	2283	2	N	-0-					77

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1191	X	1191	-0-	-0-	-0-	12	1	1179	2	Y	-0-					33
10	1909	N	1909	-0-	-0-	-0-	19	1	1890	2	Y	-0-					33
11	1428	N	1428	-0-	-0-	-0-	14	1	1414	2	Y	-0-					33
12	2202	N	2202	-0-	-0-	-0-	22	1	2180	2	Y	-0-					33
01	2076	N	2076	-0-	-0-	-0-	21	1	2055	2	Y	-0-					33
*02	1848	N	1848	-0-	-0-	-0-	18	1	1830	2	Y	-0-					33

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-			-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	100	N	100	-0-	-0-	-0-	1	1	99	2	N	-0-			-0-
02	T. A.		5	-0-	5	5	5	2			N	-0-			-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

09	2580	N	1975	-0-	-605	-0-	1975	3			Y	-0-			25
10	2494	N	2494	-0-	-0-	-0-	2494	3			Y	-0-			25
11	2100	N	2057	-0-	-43	-0-	2057	3			Y	-0-			25
12	2046	N	1961	-0-	-85	-0-	1961	3			Y	-0-			25
01	2500	N	2500	-0-	-0-	-0-	2500	3			Y	-0-			25
02	1932	N	1524	-0-	-408	-0-	1524	3			Y	-0-			25

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			15
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			15
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			15
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			15
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			15
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			15

WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

09	1976	N	1976	-0-	-0-	-0-	20	1	1956	2	N	-0-			2
10	2038	N	2038	-0-	-0-	-0-	20	1	2018	2	N	-0-			2
11	1971	N	1971	-0-	-0-	-0-	20	1	1951	2	N	-0-			2
12	2073	N	2073	-0-	-0-	-0-	21	1	2052	2	N	-0-			2
01	2046	N	1865	-0-	-181	-0-	18	1	1847	2	N	-0-			2
02	1848	X	1640	-0-	-208	-0-	16	1	1624	2	N	-0-			2

WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

09	6662	X	6662	-0-	-0-	-0-	66	1	6596	2	Y	-0-			-0-
10	6818	X	6818	-0-	-0-	-0-	68	1	6750	2	Y	-0-			-0-
11	6480	X	6327	-0-	-153	-0-	63	1	6264	2	Y	-0-			-0-
12	6696	X	5761	-0-	-935	-0-	57	1	5704	2	Y	-0-			-0-
01	6696	X	6351	-0-	-345	-0-	63	1	6288	2	Y	-0-			-0-
02	6216	X	5863	-0-	-353	-0-	58	1	5805	2	Y	-0-			-0-

SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

09	5070	X	4495	-0-	-575	-0-	4495	3			Y	-0-			-0-
10	5022	X	4634	-0-	-388	-0-	4634	3			Y	-0-			-0-
11	4860	X	4470	-0-	-390	-0-	4470	3			Y	-0-			-0-
12	5022	X	4529	-0-	-493	-0-	4529	3			Y	-0-			-0-
01	4650	X	4332	-0-	-318	-0-	4332	3			Y	-0-			-0-
02	4200	X	3705	-0-	-495	-0-	3705	3			Y	-0-			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	238	X	238	-0-	-0-	-0-	2	1	236	2	Y	-0-			45
10	241	N	241	-0-	-0-	-0-	2	1	239	2	Y	-0-			45
11	150	N	71	-0-	-79	-0-	1	1	70	2	Y	-0-			45
12	248	N	157	-0-	-91	-0-	2	1	155	2	Y	-0-			45
01	248	N	116	-0-	-132	-0-	1	1	115	2	Y	-0-			45
*02	352	N	352	-0-	-0-	-0-	3	1	349	2	Y	-0-			45

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

09	0	N	-0-	-0-	-0-	-0-					N	-0-			81
10	0	N	-0-	-0-	-0-	-0-					N	-0-			81
11	0	N	-0-	-0-	-0-	-0-					N	-0-			81
12	0	N	-0-	-0-	-0-	-0-					N	-0-			81
01	0	N	-0-	-0-	-0-	-0-					N	-0-			81
02	0	N	-0-	-0-	-0-	-0-					N	-0-			81

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

09	330	N	-0-	-0-	-330	-0-					N	-0-			1
10	341	N	-0-	-0-	-341	-0-					N	-0-			1
11	124	N	124	-0-	-0-	-0-	1	1	123	2	N	-0-			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-			1
01	0	N	-0-	-0-	-0-	-0-					N	-0-			1
02	112	N	-0-	-0-	-112	-0-					N	-0-			1

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					7
10	0 N	-0-	-0-	-0-	-0-					N	-0-					7
11	0 N	-0-	-0-	-0-	-0-					N	-0-					7
12	0 N	-0-	-0-	-0-	-0-					N	-0-					7
01	0 N	-0-	-0-	-0-	-0-					N	-0-					7
02	0 N	-0-	-0-	-0-	-0-					N	-0-					7

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF. 10625 - 11358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRG LONE STAR LTD. 090870
CHRISTIAN WELL #: 1 RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF.10423 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					165
10	837	N	499	-0-	-338	-0-	499	3			N	-0-					165
11	810	N	674	-0-	-136	-0-	671	3	3	9	N	3					168
12	806	N	328	-0-	-478	-0-	328	3			N	-0-					168
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					168
02	616	N	470	-0-	-146	-0-	470	3			N	-0-					168

T BAR X CORBY WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	188	-0-	-112	-0-	188	3			N	-0-					20
10	372	N	81	-0-	-291	-0-	81	3			N	-0-					20
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					20
12	186	N	61	-0-	-125	-0-	61	3			N	-0-					20
01	93	N	54	-0-	-39	-0-	54	3			N	-0-					20
02	224	N	108	-0-	-116	-0-	108	3			N	-0-					20

T BAR X CORBY WELL #: 3 T RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	252	-0-	-228	-0-	252	3			N	-0-					127
10	682	N	254	-0-	-428	-0-	254	3			N	-0-					127
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					127
12	248	N	58	-0-	-190	-0-	58	3			N	-0-					127
01	248	N	86	-0-	-162	-0-	86	3			N	-0-					127
02	224	N	108	-0-	-116	-0-	108	3			N	-0-					127

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	8073	-0-	-27	-0-	8070	3	3	9	Y	3					167
10	8370	X	6730	-0-	-1640	-0-	6653	3	77	9	Y	70					237
11	8277	X	8277	-0-	-0-	-0-	8141	3	136	9	Y	124	185	1			176
12	8409	X	8409	-0-	-0-	-0-	8229	3	180	9	Y	164					340
01	8370	X	7520	-0-	-850	-0-	7255	3	265	9	Y	241	382	1			199
*02	6920	X	6920	-0-	-0-	-0-	6656	3	264	9	Y	240	197	1			242

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4648	X	4648	-0-	-0-	-0-	4617	3	31	9	Y	28					94
10	5795	X	5795	-0-	-0-	-0-	5795	3			Y	-0-					94
11	5032	X	5032	-0-	-0-	-0-	5010	3	22	9	Y	20					114
12	4920	X	4920	-0-	-0-	-0-	4897	3	23	9	Y	21					135
01	3944	X	3944	-0-	-0-	-0-	3926	3	18	9	Y	16					151
*02	4020	X	4020	-0-	-0-	-0-	4020	3			Y	-0-					151

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					242
10	775	N	584	-0-	-191	-0-	584	3			N	-0-					242
11	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					242
12	1116	N	1100	-0-	-16	-0-	1100	3			N	-0-					242
01	995	N	995	-0-	-0-	-0-	995	3			N	-0-					242
02	1008	N	661	-0-	-347	-0-	661	3			N	-0-					242

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3159	-0-	159	159	3159	3			N	-0-					125
10	3100	N	2950	-0-	-150	9	2878	3	72	9	N	65					190
11	2817	N	2808	-0-	-9	-0-	2763	3	45	9	N	41	183	1			48
12	2042	X	2042	-0-	-0-	-0-	1988	3	54	9	N	49					97
01	3103	X	3103	-0-	-0-	-0-	2964	3	139	9	N	126					223
*02	2314	X	2314	-0-	-0-	-0-	2314	3			N	-0-					223

CHRISTIAN WELL #: 2 RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	438	-0-	-192	-0-	438	3			N	-0-					123
10	713	N	30	-0-	-683	-0-	30	3			N	-0-					123
11	540	N	31	-0-	-509	-0-	31	3			N	-0-					123
12	465	N	15	-0-	-450	-0-	15	3			N	-0-					123
01	234	N	234	-0-	-0-	-0-	50	3	184	9	N	167					290
*02	132	N	132	-0-	-0-	-0-	132	3			N	-0-	188	1			102

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13500	X	12999	-0-	-501	-0-	12806	3	193	9	N	175	195	1			302
10	15380	X	15380	-0-	-0-	-0-	15094	3	286	9	N	260	367	1			195
11	13500	X	10905	-0-	-2595	-0-	10683	3	222	9	N	202	194	1			203
12	13950	X	11554	-0-	-2396	-0-	11215	3	339	9	N	308	186	1			325
01	13950	X	8612	-0-	-5338	-0-	8558	3	54	9	N	49	189	1			185
*02	4218	X	4218	-0-	-0-	-0-	4154	3	64	9	N	58					243

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					67
10	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					67
11	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					67
12	2810	N	2810	-0-	-0-	-0-	2746	3	64	9	N	58					125
01	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					125
*02	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					125

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	2858	-0-	-742	-0-	2858	3			N	-0-					203
10	3720	X	2621	-0-	-1099	-0-	2621	3			N	-0-					203
11	3650	X	3650	-0-	-0-	-0-	3563	3	87	9	N	79					282
12	4022	X	4022	-0-	-0-	-0-	3891	3	131	9	N	119	199	1			202
01	3720	X	3318	-0-	-402	-0-	3318	3			N	-0-					202
*02	3578	X	3578	-0-	-0-	-0-	3162	3	416	9	N	378	365	1			215

DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	X	1444	-0-	-506	-0-	1444	3			N	-0-					52
10	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					52
11	1983	X	1983	-0-	-0-	-0-	1983	3			N	-0-					52
12	1736	X	1691	-0-	-45	-0-	1691	3			N	-0-					52
01	2015	N	1637	-0-	-378	-0-	1637	3			N	-0-					52
*02	2800	N	3125	-0-	325	325	3125	3			N	-0-					52

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					13
10	279	N	113	-0-	-166	-0-	113	3			N	-0-					13
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					13
12	155	N	45	-0-	-110	-0-	45	3			N	-0-					13
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					13
*02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					13

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2486	X	2486	-0-	-0-	-0-	2289	3	197	9	N	179	185	1			82
10	4335	X	4335	-0-	-0-	-0-	4159	3	176	9	N	160					242
11	4150	X	4150	-0-	-0-	-0-	4037	3	113	9	N	103	193	1			152
12	3100	N	4120	-0-	1020	1020	3968	3	152	9	N	138					290
01	6440	X	5420	-0-	-1020	-0-	5258	3	162	9	N	147	197	1			240
*02	4413	X	4413	-0-	-0-	-0-	4413	3			N	-0-					240

ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8143	X	8143	-0-	-0-	-0-	8143	3			N	-0-					192
10	7517	X	7517	-0-	-0-	-0-	7517	3			N	-0-					192
11	6260	X	6260	-0-	-0-	-0-	6260	3			N	-0-					192
12	6277	X	6277	-0-	-0-	-0-	6277	3			N	-0-					192
01	5627	X	5627	-0-	-0-	-0-	5627	3			N	-0-					192
*02	5247	X	5247	-0-	-0-	-0-	5183	3	64	9	N	58	195	1			55

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	X	608	-0-	-172	-0-	608	3			N	-0-					17
10	837	X	586	-0-	-251	-0-	586	3			N	-0-					17
11	810	X	533	-0-	-277	-0-	533	3			N	-0-					17
12	837	X	722	-0-	-115	-0-	658	3	64	9	N	58					75
01	651	X	651	-0-	-0-	-0-	638	3	13	9	N	12					87
02	T. A.		1521	-0-	1521	1521	1521	3			N	-0-					87

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4999	X	4999	-0-	-0-	-0-	4997	3	2	9	N	2					37
10	4828	X	4828	-0-	-0-	-0-	4811	3	17	9	N	15					52
11	4352	X	4352	-0-	-0-	-0-	4164	3	188	9	N	171	188	1			35
12	4092	X	4092	-0-	-0-	-0-	4059	3	33	9	N	30					65
01	4816	X	4816	-0-	-0-	-0-	4810	3	6	9	N	5					70
*02	5295	X	5295	-0-	-0-	-0-	5281	3	14	9	N	13					83

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

09	7066	X	7066	-0-	-0-	-0-	7060	3	6	9	N	5					172
10	7995	X	7995	-0-	-0-	-0-	7909	3	86	9	N	78	195	1			55
11	6288	X	6288	-0-	-0-	-0-	6266	3	22	9	N	20					75
12	5425	X	5331	-0-	-94	-0-	5165	3	166	9	N	151	194	1			32
01	6728	X	6728	-0-	-0-	-0-	6678	3	50	9	N	45					77
*02	5750	X	5750	-0-	-0-	-0-	5521	3	229	9	N	208	195	1			90

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

09	3660	X	3660	-0-	-0-	-0-	3660	3			N	-0-					242
10	3864	X	3864	-0-	-0-	-0-	3864	3			N	-0-					242
11	3300	X	3123	-0-	-177	-0-	3116	3	7	9	N	6	190	1			58
12	3410	X	3277	-0-	-133	-0-	3222	3	55	9	N	50					108
01	3410	X	2832	-0-	-578	-0-	2808	3	24	9	N	22					130
*02	2404	X	2404	-0-	-0-	-0-	2395	3	9	9	N	8					138

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

09	4801	X	4801	-0-	-0-	-0-	4798	3	3	9	N	3					183
10	4710	X	4710	-0-	-0-	-0-	4710	3			N	-0-					183
11	4305	X	4305	-0-	-0-	-0-	4305	3			N	-0-					183
12	4655	X	4655	-0-	-0-	-0-	4589	3	66	9	N	60	188	1			55
01	6251	X	6251	-0-	-0-	-0-	6238	3	13	9	N	12					67
*02	4515	X	4515	-0-	-0-	-0-	4515	3			N	-0-					67

BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

09	5071	X	5071	-0-	-0-	-0-	5054	3	17	9	N	15					63
10	5303	X	5303	-0-	-0-	-0-	5259	3	44	9	N	40					103
11	4380	X	3077	-0-	-1303	-0-	3077	3			N	-0-					103
12	4526	X	1497	-0-	-3029	-0-	1357	3	140	9	N	127					230
01	4526	X	3769	-0-	-757	-0-	3761	3	8	9	N	7					237
*02	4106	X	4106	-0-	-0-	-0-	4071	3	35	9	N	32	182	1			87

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

09	4254	X	4254	-0-	-0-	-0-	4201	3	53	9	N	48					95
10	3984	X	3984	-0-	-0-	-0-	3973	3	11	9	N	10					105
11	2718	X	2718	-0-	-0-	-0-	2696	3	22	9	N	20					125
12	2170	X	1862	-0-	-308	-0-	1777	3	85	9	N	77					202
01	3634	X	3634	-0-	-0-	-0-	3591	3	43	9	N	39	198	1			43
*02	3464	X	3464	-0-	-0-	-0-	3434	3	30	9	N	27					70

KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

09	3210	X	2329	-0-	-881	-0-	2296	3	33	9	N	30					253
10	3255	X	2288	-0-	-967	-0-	2211	3	77	9	N	70					323
11	3150	X	1730	-0-	-1420	-0-	1711	3	19	9	N	17	175	1			165
12	4054	X	4054	-0-	-0-	-0-	3963	3	91	9	N	83	195	1			53
01	2914	X	1459	-0-	-1455	-0-	1431	3	28	9	N	25					78
*02	2614	X	2614	-0-	-0-	-0-	2595	3	19	9	N	17					95

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1596	-0-	-324	-0-	1583	3	13	9	N	12					160
10	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					160
11	2114	N	2114	-0-	-0-	-0-	2031	3	83	9	N	75	193	1			42
12	2346	N	2346	-0-	-0-	-0-	2332	3	14	9	N	13					55
01	1949	N	1949	-0-	-0-	-0-	1907	3	42	9	N	38					93
02	1960	N	1934	-0-	-26	-0-	1919	3	15	9	N	14					107

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3249	-0-	-561	-0-	3215	3	34	9	N	31					213
10	3937	X	2582	-0-	-1355	-0-	2552	3	30	9	N	27					240
11	4110	X	2685	-0-	-1425	-0-	2683	3	2	9	N	2	165	1			77
12	4247	X	3713	-0-	-534	-0-	3512	3	201	9	N	183					260
01	4247	X	3412	-0-	-835	-0-	3377	3	35	9	N	32					292
*02	23773	X	23773	-0-	-0-	-0-	23415	3	358	9	N	325	387	1			230

MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	899	-0-	-241	-0-	899	3			N	-0-					160
10	1054	N	634	-0-	-420	-0-	634	3			N	-0-					160
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					160
12	930	N	809	-0-	-121	-0-	741	3	68	9	N	62					222
01	1741	N	1741	-0-	-0-	-0-	1729	3	12	9	N	11					233
*02	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					233

ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4508	X	4508	-0-	-0-	-0-	4376	3	132	9	N	120	195	1			195
10	4546	X	4546	-0-	-0-	-0-	4375	3	171	9	N	155	185	1			165
11	4358	X	4358	-0-	-0-	-0-	4222	3	136	9	N	124	179	1			110
12	4332	X	4332	-0-	-0-	-0-	4154	3	178	9	N	162					272
01	4151	X	4151	-0-	-0-	-0-	4032	3	119	9	N	108	190	1			190
*02	4522	X	4522	-0-	-0-	-0-	4453	3	69	9	N	63	192	1			61

TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1807	X	1807	-0-	-0-	-0-	1754	3	53	9	N	48					105
10	1535	X	1535	-0-	-0-	-0-	1524	3	11	9	N	10					115
11	1474	X	1474	-0-	-0-	-0-	1474	3			N	-0-					115
12	1499	X	1499	-0-	-0-	-0-	1460	3	39	9	N	35					150
01	1720	X	1720	-0-	-0-	-0-	1717	3	3	9	N	3					153
*02	3956	X	3956	-0-	-0-	-0-	3948	3	8	9	N	7					160

BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4486	X	4486	-0-	-0-	-0-	4469	3	17	9	N	15					217
10	5248	X	5248	-0-	-0-	-0-	5219	3	29	9	N	26	183	1			60
11	3393	X	3393	-0-	-0-	-0-	3390	3	3	9	N	3					63
12	1266	X	1266	-0-	-0-	-0-	1185	3	81	9	N	74					137
01	4422	X	4422	-0-	-0-	-0-	4383	3	39	9	N	35					172
*02	2814	X	2814	-0-	-0-	-0-	2796	3	18	9	N	16					188

HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9168	X	9168	-0-	-0-	-0-	9096	3	72	9	N	65					175
10	8429	X	8429	-0-	-0-	-0-	8365	3	64	9	N	58	193	1			40
11	8263	X	8263	-0-	-0-	-0-	8186	3	77	9	N	70					110
12	6698	X	6698	-0-	-0-	-0-	6564	3	134	9	N	122					232
01	8293	X	8293	-0-	-0-	-0-	8238	3	55	9	N	50	194	1			88
*02	6710	X	6710	-0-	-0-	-0-	6432	3	278	9	N	253	184	1			157

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	5025	X	5025	-0-	-0-	-0-	5024	3	1	9	N	1					128
10	5115	X	2381	-0-	-2734	-0-	2381	3			N	-0-					128
11	5423	X	5423	-0-	-0-	-0-	5423	3			N	-0-					128
12	5208	X	3070	-0-	-2138	-0-	3055	3	15	9	N	14					142
01	5208	X	2914	-0-	-2294	-0-	2914	3			N	-0-					142
*02	4204	X	4204	-0-	-0-	-0-	4190	3	14	9	N	13					155

WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	19080	X	17305	-0-	-1775	-0-	17186	3	119	9	N	108	181	1			137
10	19716	X	15070	-0-	-4646	-0-	14998	3	72	9	N	65					202
11	19080	X	7827	-0-	-11253	-0-	7769	3	58	9	N	53					255
12	17887	X	6936	-0-	-10951	-0-	6793	3	143	9	N	130	183	1			202
01	17887	X	4800	-0-	-13087	-0-	4760	3	40	9	N	36					238
*02	4652	X	4652	-0-	-0-	-0-	4641	3	11	9	N	10					248

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	14640	X	12412	-0-	-2228	-0-	12312	3	100	9	N	91	184	1			60
10	15128	X	12323	-0-	-2805	-0-	12221	3	102	9	N	93					153
11	14640	X	10806	-0-	-3834	-0-	10708	3	98	9	N	89	194	1			48
12	15128	X	9269	-0-	-5859	-0-	9188	3	81	9	N	74					122
01	14756	X	8392	-0-	-6364	-0-	8306	3	86	9	N	78					200
*02	5947	X	5947	-0-	-0-	-0-	5870	3	77	9	N	70					270

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	20400	X	15238	-0-	-5162	-0-	15106	3	132	9	N	120	184	1			108
10	21080	X	11781	-0-	-9299	-0-	11565	3	216	9	N	196	194	0			110
11	19380	X	8456	-0-	-10924	-0-	8421	3	35	9	N	32					142
12	18228	X	9626	-0-	-8602	-0-	9370	3	256	9	N	233	182	1			193
01	15748	X	9896	-0-	-5852	-0-	9783	3	113	9	N	103	198	1			98
*02	6321	X	6321	-0-	-0-	-0-	6209	3	112	9	N	102					200

ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	66097	X	12601	-0-	-53496	-0-	12304	3	297	9	N	270	380	1			185
10	8624	X	8624	-0-	-0-	-0-	8372	3	252	9	N	229	199	1			215
11	8879	X	8879	-0-	-0-	-0-	8761	3	118	9	N	107	195	1			127
12	9475	X	9475	-0-	-0-	-0-	9103	3	372	9	N	338	188	1			277
01	10515	X	10515	-0-	-0-	-0-	10364	3	151	9	N	137	186	1			228
*02	8595	X	8595	-0-	-0-	-0-	8443	3	152	9	N	138	189	1			177

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	0	W	14892	-0-	14892	73981	14765	3	127	9	N	115	380	1			118
10	87055	X	13074	-0-	-73981	-0-	13052	3	22	9	N	20					138
11	24360	X	13193	-0-	-11167	-0-	12945	3	248	9	N	225	191	1			172
12	25172	X	12163	-0-	-13009	-0-	11992	3	171	9	N	155	187	1			140
01	19747	X	13366	-0-	-6381	-0-	13311	3	55	9	N	50					190
02	13888	X	10377	-0-	-3511	-0-	10375	3	2	9	N	2					192

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BROOKS PETROLEUM COMPANY 097323
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IRONWOOD OIL & GAS LLC 426635
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMIER NATURAL RESOURCES II,LLC 676024
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 1 RRCID -> 118330 COMPL. DATE 08/28/1985 TOTAL DEPTH 15550 PERF. 9438 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
12	155	N	98	-0-	-57	-0-	98	2			Y	-0-					-0-
01	155	N	125	-0-	-30	-0-	125	2			Y	-0-					-0-
02	140	N	69	-0-	-71	-0-	69	2			Y	-0-					-0-

RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	RUSSELL "A"				WELL #: 3	RRCID -> 165092			COMPL. DATE 08/07/1997			TOTAL DEPTH 10171			PERF. 9017 - 10040		
09	4350	X	3225	-0-	-1125	-0-	2949	2	276	9	Y	251	328	1			129
10	4495	X	4293	-0-	-202	-0-	3932	2	361	9	Y	328	332	1			125
11	4350	X	3849	-0-	-501	-0-	3849	2			Y	-0-	125	1			-0-
12	3782	X	2226	-0-	-1556	-0-	2226	2			Y	-0-					-0-
01	4278	X	2262	-0-	-2016	-0-	2262	2			Y	-0-					-0-
*02	2455	X	2455	-0-	-0-	-0-	2454	2	1	9	Y	1	1	8			-0-
	CAMPBELL GAS UNIT				WELL #: 1	RRCID -> 165153			COMPL. DATE N/A			TOTAL DEPTH 10260			PERF. 8289 - 10072		
09	4140	X	3953	-0-	-187	-0-	99	1	3844	2	Y	9					61
							10	9									
10	4278	X	3176	-0-	-1102	-0-	73	1	3077	2	Y	24	48	1			37
							26	9									
11	4140	X	3085	-0-	-1055	-0-	47	1	3010	2	Y	25	49	1			13
							28	9									
12	4092	X	2313	-0-	-1779	-0-	74	1	2229	2	Y	9					22
							10	9									
01	4092	X	1574	-0-	-2518	-0-	40	1	1517	2	Y	15					37
							17	9									
02	3696	X	2707	-0-	-989	-0-	76	1	2613	2	Y	16	39	1			14
							18	9									
	CAMPBELL GAS UNIT				WELL #: 2	RRCID -> 171086			COMPL. DATE 11/22/2000			TOTAL DEPTH 10400			PERF. 8256 - 10254		
09	1980	X	1473	-0-	-507	-0-	37	1	1432	2	Y	4					24
							4	9									
10	2046	X	1961	-0-	-85	-0-	45	1	1899	2	Y	15	19	1			20
							17	9									
11	998	N	998	-0-	-0-	-0-	15	1	974	2	Y	8	24	1			4
							9	9									
12	1519	N	427	-0-	-1092	-0-	14	1	411	2	Y	2					6
							2	9									
01	1953	N	988	-0-	-965	-0-	25	1	953	2	Y	9					15
							10	9									
02	924	N	282	-0-	-642	-0-	8	1	272	2	Y	2	15	1			2
							2	9									
	CAMPBELL GAS UNIT				WELL #: 3	RRCID -> 173628			COMPL. DATE 10/23/1999			TOTAL DEPTH 10250			PERF. 8408 - 9480		
09	2580	N	2544	-0-	-36	-0-	64	1	2472	2	Y	7					40
							8	9									
10	2449	N	2445	-0-	-4	-0-	56	1	2369	2	Y	18	32	1			26
							20	9									
11	2831	N	2831	-0-	-0-	-0-	43	1	2763	2	Y	23	37	1			12
							25	9									
12	2635	N	2482	-0-	-153	-0-	80	1	2391	2	Y	10					22
							11	9									
01	2492	N	2492	-0-	-0-	-0-	63	1	2403	2	Y	24					46
							26	9									
*02	2762	N	2762	-0-	-0-	-0-	77	1	2667	2	Y	16	48	1			14
							18	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 03/11/2000 TOTAL DEPTH 9500 PERF. 8778 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10950	X	9112	-0-	-1838	-0-	8999	2	113	9	Y	103	114	1			72
10	9951	X	8491	-0-	-1460	-0-	8393	2	98	9	Y	89	155	1			6
11	9210	X	8583	-0-	-627	-0-	8477	2	106	9	Y	96	20	1			82
12	9424	X	9181	-0-	-243	-0-	9082	2	99	9	Y	90	171	1			1
01	9424	X	7245	-0-	-2179	-0-	7128	2	117	9	Y	106	24	1			83
02	8232	X	7574	-0-	-658	-0-	7485	2	89	9	Y	81	164	1			-0-

ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	839	-0-	-91	-0-	829	2	10	9	Y	9	12	1			6
10	961	N	928	-0-	-33	-0-	917	2	11	9	Y	10	11	1			5
11	930	N	901	-0-	-29	-0-	890	2	11	9	Y	10	6	1			9
12	868	N	859	-0-	-9	-0-	850	2	9	9	Y	8	14	1			3
01	930	N	720	-0-	-210	-0-	708	2	12	9	Y	11	5	1			9
02	840	N	735	-0-	-105	-0-	726	2	9	9	Y	8	13	1			4

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3702	-0-	-468	-0-	93	1	3598	2	Y	10					61
							11	9									
10	4309	X	3466	-0-	-843	-0-	79	1	3359	2	Y	25	48	1			38
							28	9									
11	4170	X	4132	-0-	-38	-0-	63	1	4030	2	Y	35	53	1			20
							39	9									
12	3875	X	3636	-0-	-239	-0-	117	1	3502	2	Y	15					35
							17	9									
01	3813	X	3515	-0-	-298	-0-	89	1	3390	2	Y	33					68
							36	9									
*02	4178	X	4178	-0-	-0-	-0-	117	1	4033	2	Y	25	71	1			22
							28	9									

GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	12	1	350	2	N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	16	1	471	2	N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	12	1	332	2	N	-0-					-0-
12	372	N	286	-0-	-86	-0-	11	1	275	2	N	-0-					-0-
01	496	N	275	-0-	-221	-0-	11	1	264	2	N	-0-					-0-
02	308	N	224	-0-	-84	-0-	9	1	215	2	N	-0-					-0-

ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8640	X	6332	-0-	-2308	-0-	6332	2			Y	-0-					-0-
10	8959	X	4733	-0-	-4226	-0-	4733	2			Y	-0-					-0-
11	8670	X	5226	-0-	-3444	-0-	5226	2			Y	-0-					-0-
12	8959	X	4102	-0-	-4857	-0-	4102	2			Y	-0-					-0-
01	8029	X	4124	-0-	-3905	-0-	4023	2	101	9	Y	92	34	1			58
02	5376	X	3663	-0-	-1713	-0-	3587	2	76	9	Y	69	112	1			15

RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	7800	-0-	-210	-0-	7800	2			Y	-0-					-0-
10	8277	X	6708	-0-	-1569	-0-	6708	2			Y	-0-					-0-
11	7800	X	5770	-0-	-2030	-0-	5770	2			Y	-0-					-0-
12	8060	X	1885	-0-	-6175	-0-	1885	2			Y	-0-					-0-
01	8060	X	1258	-0-	-6802	-0-	1227	2	31	9	Y	28	10	1			18
02	6300	X	243	-0-	-6057	-0-	237	2	6	9	Y	5	7	1			16

RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	6833	-0-	-67	-0-	6833	2			Y	-0-					-0-
10	7130	X	6534	-0-	-596	-0-	6534	2			Y	-0-					-0-
11	6810	X	4843	-0-	-1967	-0-	4572	2	271	9	Y	246	49	1			197
12	7068	X	3128	-0-	-3940	-0-	2847	2	281	9	Y	255	187	1			265
01	7068	X	2878	-0-	-4190	-0-	2808	2	70	9	Y	64	290	1			39
02	5180	X	3475	-0-	-1705	-0-	3401	2	74	9	Y	67	106	1			-0-

RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10260	X	10260	-0-	-0-	-0-	10219	2	41	9	Y	37	50	1			19
10	11043	X	11043	-0-	-0-	-0-	11000	2	43	9	Y	39	43	1			15
11	9410	X	9410	-0-	-0-	-0-	9410	2			Y	-0-	15	1			-0-
12	6325	X	6325	-0-	-0-	-0-	6325	2			Y	-0-					-0-
01	6728	X	6728	-0-	-0-	-0-	6562	2	166	9	Y	151	56	1			95
02	8680	X	5398	-0-	-3282	-0-	5286	2	112	9	Y	102	164	1			33

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9270	X	7607	-0-	-1663	-0-	7512	2	95	9	Y	86	66	1			60
10	9579	X	8530	-0-	-1049	-0-	8431	2	99	9	Y	90	105	1			45
11	9270	X	4990	-0-	-4280	-0-	4928	2	62	9	Y	56	53	1			48
12	9579	X	5638	-0-	-3941	-0-	5580	2	58	9	Y	53	80	1			21
01	8525	X	5402	-0-	-3123	-0-	5315	2	87	9	Y	79	39	1			61
02	5628	X	4895	-0-	-733	-0-	4838	2	57	9	Y	52	88	1			25

GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10111	X	10111	-0-	-0-	-0-	9984	2	127	9	Y	115	165	1			42
10	9596	X	9596	-0-	-0-	-0-	9485	2	111	9	Y	101	93	1			50
11	8852	X	8852	-0-	-0-	-0-	8742	2	110	9	Y	100	102	1			48
12	10168	X	10168	-0-	-0-	-0-	10066	2	102	9	Y	93	105	1			36
01	9114	X	9056	-0-	-58	-0-	8910	2	146	9	Y	133	104	1			65
02	9156	X	8566	-0-	-590	-0-	8465	2	101	9	Y	92	112	1			45

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
WILDCO RESOURCES, INC. 923330
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5779	-0-	-161	-0-	5779	2			N	-0-					247
10	6138	X	5909	-0-	-229	-0-	5878	2	31	9	N	28	122	1			153
11	5940	X	5861	-0-	-79	-0-	5853	2	8	9	N	7					160
12	5983	X	4739	-0-	-1244	-0-	4724	2	15	9	N	14					174
01	5983	X	4413	-0-	-1570	-0-	4400	2	13	9	N	12					186
02	DLQ G-10		4301	-0-	4301	4301	4301	2			N	-0-					186

KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3058	-0-	-92	-0-	3058	2			N	-0-					192
10	3862	X	3862	-0-	-0-	-0-	3856	2	6	9	N	5					197
11	3300	X	2605	-0-	-695	-0-	2605	2			N	-0-					197
12	3410	X	2903	-0-	-507	-0-	2893	2	10	9	N	9					206
01	3875	X	2686	-0-	-1189	-0-	2678	2	8	9	N	7					213
02	DLQ G-10		1772	-0-	1772	1772	1772	2			N	-0-					213

WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2889	-0-	-81	-0-	2889	2			N	-0-					151
10	3069	X	2671	-0-	-398	-0-	2671	2			N	-0-					151
11	2970	X	2182	-0-	-788	-0-	2182	2			N	-0-					151
12	2976	X	2452	-0-	-524	-0-	2452	2			N	-0-					151
01	2976	X	1715	-0-	-1261	-0-	1715	2			N	-0-					151
02	2688	X	1676	-0-	-1012	-0-	1676	2			N	-0-					151

WALKER WELL #: 3 RRCID -> 200852 COMPL. DATE 10/03/2003 TOTAL DEPTH 9800 PERF. 9448 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3393	X	3393	-0-	-0-	-0-	3393	2			N	-0-					-0-
10	2108	X	1789	-0-	-319	-0-	1789	2			N	-0-					-0-
11	3420	X	2677	-0-	-743	-0-	2677	2			N	-0-					-0-
12	3534	X	1425	-0-	-2109	-0-	1425	2			N	-0-					-0-
01	3534	X	1361	-0-	-2173	-0-	1361	2			N	-0-					-0-
02	DLQ G-10		840	-0-	840	840	840	2			N	-0-					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	4753	-0-	-1097	-0-	4709	2	44	9	N	40	185	1			269
10	5370	X	5370	-0-	-0-	-0-	5308	2	62	9	N	56					325
11	5640	X	3893	-0-	-1747	-0-	3867	2	26	9	N	24					349
12	5828	X	2871	-0-	-2957	-0-	2849	2	22	9	N	20					369
01	5828	X	3718	-0-	-2110	-0-	3687	2	31	9	N	28					397
02	DLQ G-10		2898	-0-	2898	2898	2878	2	20	9	N	18					415

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					19
10	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					19
11	2730	X	2478	-0-	-252	-0-	2478	2			N	-0-					19
12	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					19
01	3822	X	3822	-0-	-0-	-0-	3658	2	164	9	N	149	160	1			8
*02	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					8

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	572	-0-	-838	-0-	51	1	501	2	N	18					45
							20	9									
10	1333	N	338	-0-	-995	-0-	52	1	286	2	N	-0-					45
11	1410	N	109	-0-	-1301	-0-	47	1	62	2	N	-0-					45
12	1203	N	1203	-0-	-0-	-0-	49	1	1154	2	N	-0-					45
01	1135	N	1135	-0-	-0-	-0-	52	1	1083	2	N	-0-					45
*02	1246	N	1246	-0-	-0-	-0-	50	1	1157	2	N	35					80
							39	9									

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3215	-0-	215	773	3215	2			N	-0-					161
10	3100	N	2414	-0-	-686	87	2381	2	33	9	N	30					191
11	2700	X	2170	-0-	-530	-0-	2139	2	31	9	N	28					219
12	2790	X	1183	-0-	-1607	-0-	1164	2	19	9	N	17	181	1			55
01	2790	X	1028	-0-	-1762	-0-	1028	2			N	-0-					55
02	2464	X	758	-0-	-1706	-0-	758	2			N	-0-					55

PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3575	-0-	-25	-0-	3575	2			N	-0-					23
10	3720	X	3307	-0-	-413	-0-	3307	2			N	-0-					23
11	3600	X	3320	-0-	-280	-0-	3320	2			N	-0-					23
12	3720	X	3396	-0-	-324	-0-	3396	2			N	-0-					23
01	3689	X	3305	-0-	-384	-0-	3305	2			N	-0-					23
02	3304	X	2801	-0-	-503	-0-	2801	2			N	-0-					23

MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3217	X	3217	-0-	-0-	-0-	105	1	3039	2	N	66					201
							73	9									
10	3322	X	3322	-0-	-0-	-0-	110	1	3210	2	N	2	175	1			28
							2	9									
11	2943	X	2943	-0-	-0-	-0-	106	1	2837	2	N	-0-					28
12	3323	X	3323	-0-	-0-	-0-	117	1	3206	2	N	-0-					28
01	3027	X	3027	-0-	-0-	-0-	162	1	2846	2	N	17					45
							19	9									
*02	3256	X	3256	-0-	-0-	-0-	162	1	3032	2	N	56					101
							62	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
ROBINSON, FERN V. WELL #: 1 RRCID -> 129946 COMPL. DATE 11/05/1988 TOTAL DEPTH 9900 PERF. 9134 - 9153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF. 11007 - 11013

09	780	N	496	-0-	-284	-0-	17	1	479	2	N	-0-					37
10	1336	N	1336	-0-	-0-	-0-	44	1	1292	2	N	-0-					37
11	1164	N	1164	-0-	-0-	-0-	42	1	1122	2	N	-0-					37
12	1283	N	1283	-0-	-0-	-0-	45	1	1238	2	N	-0-					37
01	1333	N	606	-0-	-727	-0-	33	1	573	2	N	-0-					37
*02	398	N	398	-0-	-0-	-0-	18	1	333	2	N	43					80
							47	9									

VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

09	7019	X	7019	-0-	-0-	-0-	6963	2	56	9	N	51	168	1			27
10	6674	X	6674	-0-	-0-	-0-	6674	2			N	-0-					27
11	5956	X	5956	-0-	-0-	-0-	5956	2			N	-0-					27
12	5340	X	5340	-0-	-0-	-0-	5340	2			N	-0-					27
01	5091	X	5091	-0-	-0-	-0-	5091	2			N	-0-					27
02	5880	X	5693	-0-	-187	-0-	5693	2			N	-0-					27

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

09	968	N	968	-0-	-0-	-0-	968	2			N	-0-					102
10	1116	N	1083	-0-	-33	-0-	1083	2			N	-0-					102
11	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					102
12	992	N	988	-0-	-4	-0-	988	2			N	-0-					102
01	1085	N	797	-0-	-288	-0-	797	2			N	-0-					102
02	952	N	568	-0-	-384	-0-	565	2	3	9	N	3					105

BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

09	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					140
10	620	N	571	-0-	-49	-0-	571	2			N	-0-					140
11	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					140
12	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					140
01	649	N	649	-0-	-0-	-0-	616	2	33	9	N	30					170
02	1036	N	1010	-0-	-26	-0-	990	2	20	9	N	18	169	1			19

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6612	X	6612	-0-	-0-	-0-	206	1	6387	2	N	17					108
							19	9									
10	6539	X	6539	-0-	-0-	-0-	204	1	6335	2	N	-0-					108
11	5880	X	4406	-0-	-1474	-0-	136	1	4270	2	N	-0-					108
12	6735	X	6735	-0-	-0-	-0-	302	1	6433	2	N	-0-					108
01	6076	X	5142	-0-	-934	-0-	236	1	4894	2	N	11					119
							12	9									
*02	6566	X	6566	-0-	-0-	-0-	298	1	6176	2	N	84					203
							92	9									

VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6689	X	6689	-0-	-0-	-0-	6656	2	33	9	N	30	180	1			30
10	6799	X	6799	-0-	-0-	-0-	6744	2	55	9	N	50					80
11	6462	X	6462	-0-	-0-	-0-	6462	2			N	-0-					80
12	6382	X	6382	-0-	-0-	-0-	6365	2	17	9	N	15					95
01	6400	X	6400	-0-	-0-	-0-	6345	2	55	9	N	50					145
*02	5853	X	5853	-0-	-0-	-0-	5853	2			N	-0-					145

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4212	X	4212	-0-	-0-	-0-	141	1	4071	2	N	-0-					87
10	4373	X	4373	-0-	-0-	-0-	145	1	4228	2	N	-0-					87
11	3247	X	3247	-0-	-0-	-0-	115	1	3090	2	N	38					125
							42	9									
12	3827	X	3827	-0-	-0-	-0-	133	1	3653	2	N	37					162
							41	9									
01	2741	X	2741	-0-	-0-	-0-	145	1	2551	2	N	41					203
							45	9									
*02	4046	X	4046	-0-	-0-	-0-	205	1	3841	2	N	-0-	178	1			25

VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6749	X	6749	-0-	-0-	-0-	6749	2			N	-0-					180
10	7300	X	7300	-0-	-0-	-0-	7272	2	28	9	N	25	175	1			30
11	7063	X	7063	-0-	-0-	-0-	7063	2			N	-0-					30
12	7272	X	7272	-0-	-0-	-0-	7272	2			N	-0-					30
01	7222	X	7222	-0-	-0-	-0-	7222	2			N	-0-					30
02	6132	X	5614	-0-	-518	-0-	5614	2			N	-0-					30

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					154
10	2641	X	2641	-0-	-0-	-0-	2641	2			N	-0-					154
11	2984	X	2984	-0-	-0-	-0-	2984	2			N	-0-					154
12	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					154
01	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					154
02	2772	X	2641	-0-	-131	-0-	2609	2	32	9	N	29					183

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1775	-0-	-355	-0-	1775	2			N	-0-					64
10	2201	N	2046	-0-	-155	-0-	2046	2			N	-0-					64
11	2100	N	2056	-0-	-44	-0-	2056	2			N	-0-					64
12	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					64
01	2046	N	1644	-0-	-402	-0-	1644	2			N	-0-					64
02	1932	N	1516	-0-	-416	-0-	1516	2			N	-0-					64

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3441	-0-	-129	-0-	229	1	3158	2	N	49					72
							54	9									
10	3658	X	3395	-0-	-263	-0-	181	1	3169	2	N	41					113
							45	9									
11	2940	X	2855	-0-	-85	-0-	139	1	2708	2	N	7					120
							8	9									
12	3565	X	2946	-0-	-619	-0-	158	1	2768	2	N	18					138
							20	9									
01	3565	X	3021	-0-	-544	-0-	184	1	2837	2	N	-0-					138
*02	2871	X	2871	-0-	-0-	-0-	179	1	2668	2	N	22					160
							24	9									

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

09	1530	N	755	-0-	-775	-0-	744	2	11	9	N	10					100
10	1364	N	678	-0-	-686	-0-	678	2			N	-0-					100
11	900	N	614	-0-	-286	-0-	614	2			N	-0-					100
12	775	N	587	-0-	-188	-0-	587	2			N	-0-					100
01	682	N	562	-0-	-120	-0-	562	2			N	-0-					100
02	560	N	452	-0-	-108	-0-	452	2			N	-0-					100

SAMET GAS UNIT WELL #: 2 RRCID -> 142071 COMPL. DATE 07/03/1992 TOTAL DEPTH 10117 PERF.10043 - 10049

09	619	N	619	-0-	-0-	-0-	41	1	565	2	N	12	170	1			29
							13	9									
10	620	N	589	-0-	-31	-0-	32	1	557	2	N	-0-					29
11	727	N	727	-0-	-0-	-0-	36	1	691	2	N	-0-					29
12	963	N	963	-0-	-0-	-0-	52	1	911	2	N	-0-					29
01	972	N	972	-0-	-0-	-0-	59	1	913	2	N	-0-					29
*02	849	N	849	-0-	-0-	-0-	53	1	796	2	N	-0-					29

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

09	4260	X	4147	-0-	-113	-0-	4147	2			N	-0-					154
10	4371	X	4291	-0-	-80	-0-	4291	2			N	-0-					154
11	4230	X	3896	-0-	-334	-0-	3896	2			N	-0-					154
12	4371	X	4182	-0-	-189	-0-	4182	2			N	-0-					154
01	4371	X	4152	-0-	-219	-0-	4152	2			N	-0-					154
02	3808	X	3749	-0-	-59	-0-	3749	2			N	-0-					154

WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
GRAYSON WELL #: 1 RRCID -> 145853 COMPL. DATE 03/27/1993 TOTAL DEPTH 15425 PERF. 8990 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7352	X	7352	-0-	-0-	-0-	210	1	6993	2	N	135					231
							149	9									
10	6101	X	6101	-0-	-0-	-0-	173	1	5781	2	N	134	174	1			191
							147	9									
11	8498	X	8498	-0-	-0-	-0-	242	1	8065	2	N	174	182	1			183
							191	9									
12	8480	X	8480	-0-	-0-	-0-	242	1	8066	2	N	156	192	1			147
							172	9									
01	7173	X	7173	-0-	-0-	-0-	204	1	6804	2	N	150	192	1			105
							165	9									
*02	7612	X	7612	-0-	-0-	-0-	219	1	7310	2	N	75					180
							83	9									

HUNTER GAS UNIT WELL #: 4 RRCID -> 146514 COMPL. DATE 05/03/1994 TOTAL DEPTH 10280 PERF. 9449 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	826	-0-	-854	-0-	72	1	710	2	N	40					124
							44	9									
10	1550	N	476	-0-	-1074	-0-	69	1	382	2	N	23					147
							25	9									
11	1710	N	173	-0-	-1537	-0-	66	1	87	2	N	18					165
							20	9									
12	1619	N	1619	-0-	-0-	-0-	65	1	1528	2	N	24					189
							26	9									
01	1298	N	1298	-0-	-0-	-0-	59	1	1239	2	N	-0-					189
*02	1667	N	1667	-0-	-0-	-0-	69	1	1598	2	N	-0-					189

VARIBUS WELL #: 5 RRCID -> 146833 COMPL. DATE 12/16/1993 TOTAL DEPTH 10276 PERF. 9361 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	6200	-0-	-400	-0-	6128	2	72	9	N	65	185	1			40
10	6820	X	5528	-0-	-1292	-0-	5528	2			N	-0-					40
11	6600	X	4889	-0-	-1711	-0-	4889	2			N	-0-					40
12	6820	X	4094	-0-	-2726	-0-	4094	2			N	-0-					40
01	6417	X	6115	-0-	-302	-0-	6115	2			N	-0-					40
*02	5231	X	5231	-0-	-0-	-0-	5231	2			N	-0-					40

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 148367 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1177	-0-	-83	-0-	1177	2			N	-0-					105
10	1178	N	1126	-0-	-52	-0-	1126	2			N	-0-					105
11	1230	N	1133	-0-	-97	-0-	1133	2			N	-0-					105
12	1209	N	1116	-0-	-93	-0-	1116	2			N	-0-					105
01	1116	N	996	-0-	-120	-0-	996	2			N	-0-					105
02	1064	N	908	-0-	-156	-0-	908	2			N	-0-					105

FULTON "A" WELL #: 1 RRCID -> 150192 COMPL. DATE 04/19/2011 TOTAL DEPTH 10115 PERF. 9067 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					18
10	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					18
11	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					18
12	979	N	979	-0-	-0-	-0-	979	2			N	-0-					18
01	1302	N	198	-0-	-1104	-0-	198	2			N	-0-					18
02	280	N	195	-0-	-85	-0-	195	2			N	-0-					18

NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3718	-0-	-332	-0-	3715	2	3	9	N	3					84
10	4092	X	3779	-0-	-313	-0-	3740	2	39	9	N	35					119
11	3930	X	3463	-0-	-467	-0-	3435	2	28	9	N	25					144
12	4061	X	3429	-0-	-632	-0-	3367	2	62	9	N	56					200
01	3937	X	3531	-0-	-406	-0-	3530	2	1	9	N	1	182	1			19
02	3472	X	3184	-0-	-288	-0-	3173	2	11	9	N	10					29

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	34	-0-	-56	-0-	34	2			N	-0-					28
10	62	N	32	-0-	-30	-0-	32	2			N	-0-					28
11	60	N	24	-0-	-36	-0-	24	2			N	-0-					28
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					28
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					28
*02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					28

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 01/17/1999 TOTAL DEPTH 14880 PERF. 10068 - 10164

09	780	N	261	-0-	-519	-0-	24	1	237	2	N	-0-					52
10	713	N	223	-0-	-490	-0-	34	1	189	2	N	-0-					52
11	750	N	46	-0-	-704	-0-	20	1	26	2	N	-0-					52
12	385	N	385	-0-	-0-	-0-	16	1	369	2	N	-0-					52
01	448	N	448	-0-	-0-	-0-	20	1	428	2	N	-0-					52
*02	620	N	620	-0-	-0-	-0-	21	1	491	2	N	98					150
							108	9									

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

09	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					29
10	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					29
11	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-					29
12	3224	X	2468	-0-	-756	-0-	2468	2			N	-0-					29
01	3224	X	3046	-0-	-178	-0-	3046	2			N	-0-					29
02	3248	X	2819	-0-	-429	-0-	2819	2			N	-0-					29

REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					50
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					50
11	120	N	69	-0-	-51	-0-	69	2			N	-0-					50
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					50
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					50
*02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					50

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

09	4830	X	4221	-0-	-609	-0-	4221	2			N	-0-					30
10	4898	X	4172	-0-	-726	-0-	4172	2			N	-0-					30
11	4620	X	2732	-0-	-1888	-0-	2513	2	219	9	N	199					229
12	4774	X	4219	-0-	-555	-0-	4219	2			N	-0-	180	1			49
01	4557	X	3920	-0-	-637	-0-	3917	2	3	9	N	3					52
02	3948	X	3374	-0-	-574	-0-	3346	2	28	9	N	25					77

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3755	X	3755	-0-	-0-	-0-	3755	2			N	-0-					18
10	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					18
11	3300	X	3073	-0-	-227	-0-	3073	2			N	-0-					18
12	3410	X	2861	-0-	-549	-0-	2861	2			N	-0-					18
01	3410	X	2686	-0-	-724	-0-	2686	2			N	-0-					18
02	3304	X	2605	-0-	-699	-0-	2605	2			N	-0-					18

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	440	-0-	-10	-0-	440	2			N	-0-					160
10	629	N	629	-0-	-0-	-0-	629	2			N	-0-					160
11	450	N	409	-0-	-41	-0-	409	2			N	-0-					160
12	465	N	415	-0-	-50	-0-	415	2			N	-0-					160
01	620	N	403	-0-	-217	-0-	403	2			N	-0-					160
02	392	N	348	-0-	-44	-0-	331	2	17	9	N	15					175

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					121
10	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					121
11	1380	N	1133	-0-	-247	-0-	1133	2			N	-0-					121
12	1426	N	1104	-0-	-322	-0-	1104	2			N	-0-					121
01	1395	N	1216	-0-	-179	-0-	1216	2			N	-0-					121
*02	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					121

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	5348	-0-	-442	-0-	361	1	4981	2	Y	5					27
							6	9									
10	5983	X	5049	-0-	-934	-0-	271	1	4760	2	Y	16					43
							18	9									
11	6282	X	6282	-0-	-0-	-0-	306	1	5950	2	Y	24					67
							26	9									
12	6015	X	6015	-0-	-0-	-0-	325	1	5677	2	Y	12	72	1			7
							13	9									
01	6359	X	6359	-0-	-0-	-0-	386	1	5956	2	Y	15					22
							17	9									
*02	3983	X	3983	-0-	-0-	-0-	247	1	3689	2	Y	43					65
							47	9									

FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELMCAMP WELL #: 2 RRCID -> 251188 COMPL. DATE 04/21/2009 TOTAL DEPTH 16733 PERF. 9872 - 10386

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
10	1891	N	1770	-0-	-121	-0-	1770	2			N	-0-					-0-
11	1800	N	1685	-0-	-115	-0-	1685	2			N	-0-					-0-
12	1798	N	1734	-0-	-64	-0-	1734	2			N	-0-					-0-
01	1767	N	1674	-0-	-93	-0-	1674	2			N	-0-					-0-
02	1568	N	1546	-0-	-22	-0-	1546	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					81
10	2697	N	2697	-0-	-0-	-0-	2697	2			N	-0-					81
11	2616	N	2616	-0-	-0-	-0-	2616	2			N	-0-					81
12	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					81
01	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					81
02	2380	N	2344	-0-	-36	-0-	2344	2			N	-0-					81

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8625	X	8625	-0-	-0-	-0-	8594	2	31	9	N	28					53
10	9250	X	9250	-0-	-0-	-0-	9220	2	30	9	N	27					80
11	8379	X	8379	-0-	-0-	-0-	8293	2	86	9	N	78					158
12	8268	X	8268	-0-	-0-	-0-	8244	2	24	9	N	22					180
01	8029	X	8029	-0-	-0-	-0-	7999	2	30	9	N	27	182	1			25
02	8344	X	7114	-0-	-1230	-0-	217	1	6897	2	N	-0-					25

PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4240	X	4240	-0-	-0-	-0-	4133	2	107	9	N	97					268
10	4582	X	4582	-0-	-0-	-0-	4528	2	54	9	N	49	186	1			131
11	3692	X	3692	-0-	-0-	-0-	3640	2	52	9	N	47					178
12	4232	X	4232	-0-	-0-	-0-	4157	2	75	9	N	68	194	1			52
01	4025	X	4025	-0-	-0-	-0-	3967	2	58	9	N	53					105
02	3332	X	3272	-0-	-60	-0-	3198	2	74	9	N	67					172

GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3093	X	3093	-0-	-0-	-0-	3054	2	39	9	N	35					90
10	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					90
11	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					90
12	3046	X	3046	-0-	-0-	-0-	3024	2	22	9	N	20					110
01	3103	X	3103	-0-	-0-	-0-	3048	2	55	9	N	50					160
02	2884	X	2642	-0-	-242	-0-	2642	2			N	-0-					160

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 07/24/2010 TOTAL DEPTH 12965 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010 X	4331	-0-	-679	-0-	4292	2	39	9	N	35					95
10	5177 X	4107	-0-	-1070	-0-	4107	2			N	-0-					95
11	5010 X	3785	-0-	-1225	-0-	3752	2	33	9	N	30					125
12	5177 X	4067	-0-	-1110	-0-	3954	2	113	9	N	103					228
01	4495 X	3557	-0-	-938	-0-	3536	2	21	9	N	19	187	1			60
02	4032 X	3081	-0-	-951	-0-	3081	2			N	-0-					60

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 9076 - 9832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS, NE (BOSSIER) 06479 490 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
VERA KATHLEEN WELL #: 1 RRCID -> 195625 COMPL. DATE 01/27/2003 TOTAL DEPTH 14670 PERF.13153 - 13163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	X	589	-0-	-0-	-0-	589	2			N	-0-					53
10	663	X	663	-0-	-0-	-0-	663	2			N	-0-					53
11	938	X	938	-0-	-0-	-0-	826	2	112	9	N	102					155
12	806	X	476	-0-	-330	-0-	411	2	65	9	N	59	172	1			42
01	1268	X	1268	-0-	-0-	-0-	1259	2	9	9	N	8					50
*02	917	N	917	-0-	-0-	-0-	831	2	86	9	N	78					128

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
FORTUNE RESOURCES LLC 278755
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	X	787	-0-	-0-	-0-	787	2			N	-0-					118
10	786	X	786	-0-	-0-	-0-	786	2			N	-0-					118
11	593	X	593	-0-	-0-	-0-	593	2			N	-0-					118
12	775	X	514	-0-	-261	-0-	514	2			N	-0-					118
*01	806	X	453	-0-	-353	-0-	453	2			N	-0-					118
*02	500	N	500	-0-	-0-	-0-	500	2			N	-0-					118

LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	984	N	984	-0-	-0-	-0-	984	2			Y	-0-					175
10	983	N	983	-0-	-0-	-0-	983	2			Y	-0-	110	1			65
11	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					65
12	667	N	667	-0-	-0-	-0-	643	2	24	9	Y	22					87
*01	992	N	580	-0-	-412	-0-	566	2	14	9	Y	13					100
*02	617	N	617	-0-	-0-	-0-	600	2	17	9	Y	15					115

LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					20
10	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					20
11	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					20
12	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					20
*01	248	N	113	-0-	-135	-0-	113	2			Y	-0-					20
*02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					20

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
MARATHON OIL COMPANY 525380
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF.13045 - 13351

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	#	-0-	-0-	-3360	-0-					N	-0-					-0-
10	2480	#	-0-	-0-	-2480	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BILLY FLETCH (BOSSIER SAND) 08239 050 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
LIGHTNING WELL #: 1 RRCID -> 168987 COMPL. DATE 04/08/1998 TOTAL DEPTH 16865 PERF.13550 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
PREMIER NATURAL RESOURCES II,LLC 676024
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HARVEY, W. H. WELL #: 1 RRCID -> 148815 COMPL. DATE 08/19/1994 TOTAL DEPTH 9400 PERF. 8278 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		12501	-0-	12501	12501	12501	2			N	-0-					27

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRCH CREEK (RODESSA) //CONT.// 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRTHRIGHT (SMACKOVER) 08381 666 ASSOCIATED ONE WELL CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
HARGRAVE UNIT WELL #: 1 RRCID -> 102002 COMPL. DATE 07/06/1967 TOTAL DEPTH 9595 PERF. 9478 - 9512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5946 R	5946	-0-	-0-	-0-	5946	3			N	-0-					-0-
10	5797 #	5629	-0-	-168	-0-	5629	3			N	-0-					-0-
11	6150 #	5349	-0-	-801	-0-	5349	3			N	-0-					-0-
12	6355 #	3734	-0-	-2621	-0-	3734	3			N	-0-					-0-
01	6355 #	4767	-0-	-1588	-0-	4767	3			N	-0-					-0-
02	DLQ G-10	4195	-0-	4195	4195	4195	3			N	-0-					-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
MARATHON OIL COMPANY 525380
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF.13941 - 14041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100 #	1980	-0-	-3120	-0-	1980	2			N	-0-					-0-
10	3844 #	1856	-0-	-1988	-0-	1856	2			N	-0-					-0-
11	3635 R	3635	-0-	-0-	-0-	3635	2			N	-0-					-0-
12	5602 R	5602	-0-	-0-	-0-	5602	2			N	-0-					-0-
*01	2965 R	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
02	3388 #	1611	-0-	-1777	-0-	1611	2			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC 020528
CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58660 X	58660	-0-	-0-	-0-	58660	2			N	-0-					-0-
10	58794 X	58794	-0-	-0-	-0-	58794	2			N	-0-					-0-
11	63140 X	63140	-0-	-0-	-0-	63140	2			N	-0-					-0-
12	62772 X	62772	-0-	-0-	-0-	62772	2			N	-0-					-0-
01	61053 X	61053	-0-	-0-	-0-	61053	2			N	-0-					-0-
02	58940 X	56661	-0-	-2279	-0-	56661	2			N	-0-					-0-

RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30571 X	30571	-0-	-0-	-0-	30571	2			N	-0-					-0-
10	31305 X	31305	-0-	-0-	-0-	31305	2			N	-0-					-0-
11	30104 X	30104	-0-	-0-	-0-	30104	2			N	-0-					-0-
12	30864 X	30864	-0-	-0-	-0-	30864	2			N	-0-					-0-
01	30492 X	30492	-0-	-0-	-0-	30492	2			N	-0-					-0-
02	28532 X	27640	-0-	-892	-0-	27640	2			N	-0-					-0-

MARATHON OIL COMPANY 525380
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF.14827 - 15153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47724 X	47724	-0-	-0-	-0-	2700	1	45024	2	N	-0-					-0-
10	49259 X	45280	-0-	-3979	-0-	2790	1	42490	2	N	-0-					-0-
11	47670 X	44100	-0-	-3570	-0-	2700	1	41400	2	N	-0-					-0-
12	49321 X	43119	-0-	-6202	-0-	2638	1	40481	2	N	-0-					-0-
*01	49321 X	44333	-0-	-4988	-0-	2732	1	41601	2	N	-0-					-0-
02	DLQ G-10	39188	-0-	39188	39188	2443	1	36745	2	N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
MARATHON OIL COMPANY //CONT.// 525380
RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	20700	X	19162	-0-	-1538	-0-	1973	1	17189	2	N	-0-			-0-
10	21390	X	16379	-0-	-5011	-0-	1740	1	14639	2	N	-0-			-0-
11	20700	X	16036	-0-	-4664	-0-	1829	1	14207	2	N	-0-			-0-
12	21390	X	16243	-0-	-5147	-0-	1955	1	14288	2	N	-0-			-0-
*01	20119	X	16943	-0-	-3176	-0-	2048	1	14895	2	N	-0-			-0-
02	DLQ G-10		14907	-0-	14907	14907	1809	1	13098	2	N	-0-			-0-

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

09	300	X	181	-0-	-119	-0-	181	2			N	-0-			-0-
10	372	X	76	-0-	-296	-0-	76	2			N	-0-			-0-
11	360	X	14	-0-	-346	-0-	14	2			N	-0-			-0-
12	372	X	1	-0-	-371	-0-	1	2			N	-0-			-0-
*01	217	X	41	-0-	-176	-0-	41	2			N	-0-			-0-
02	168	X	-0-	-0-	-168	-0-					N	-0-			-0-

VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

09	4830	X	4830	-0-	-0-	-0-	4830	2			N	-0-			-0-
10	5053	X	4800	-0-	-253	-0-	4800	2			N	-0-			-0-
11	4890	X	4808	-0-	-82	-0-	4808	2			N	-0-			-0-
12	5662	X	5662	-0-	-0-	-0-	5662	2			N	-0-			-0-
*01	4991	X	3932	-0-	-1059	-0-	3932	2			N	-0-			-0-
02	DLQ G-10		4415	-0-	4415	4415	4415	2			N	-0-			-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

09	870	X	-0-	-0-	-870	-0-					N	-0-			-0-
10	899	X	-0-	-0-	-899	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

09	5806	X	5806	-0-	-0-	-0-	5806	2			N	-0-			-0-
10	5629	X	5629	-0-	-0-	-0-	5629	2			N	-0-			-0-
11	5670	X	4988	-0-	-682	-0-	4988	2			N	-0-			-0-
12	6014	X	3307	-0-	-2707	-0-	3307	2			N	-0-			-0-
*01	6014	X	2331	-0-	-3683	-0-	2331	2			N	-0-			-0-
02	5432	X	2613	-0-	-2819	-0-	2613	2			N	-0-			-0-

RED WILLOW PRODUCTION, LLC 697104
BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15372 PERF.15208 - 15372

09	33307	X	33307	-0-	-0-	-0-	1847	1	31460	2	N	-0-			-0-
10	32395	X	32204	-0-	-191	-0-	1931	1	30273	2	N	-0-			-0-
11	31350	X	31202	-0-	-148	-0-	1810	1	29392	2	N	-0-			-0-
12	34410	X	28900	-0-	-5510	-0-	1536	1	27186	2	N	-0-			-0-
							178	4							
01	34410	X	25617	-0-	-8793	-0-	1389	1	24228	2	N	-0-			-0-
02	DLQ G-10		29316	-0-	29316	29316	1284	1	28032	2	N	-0-			-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
RED WILLOW PRODUCTION, LLC //CONT.// 697104
ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15325 PERF.14725 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	1871	-0-	-409	-0-	240	1	1631	2	N	-0-					-0-
10	2294	X	2046	-0-	-248	-0-	281	1	1765	2	N	-0-					-0-
11	2040	X	1784	-0-	-256	-0-	234	1	1550	2	N	-0-					-0-
12	2091	X	2091	-0-	-0-	-0-	262	1	1829	2	N	-0-					-0-
01	2106	X	2106	-0-	-0-	-0-	267	1	1839	2	N	-0-					-0-
*02	1881	X	1881	-0-	-0-	-0-	222	1	1659	2	N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15450 PERF.14912 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3267	X	3267	-0-	-0-	-0-	425	1	2842	2	N	-0-					-0-
10	3119	X	3119	-0-	-0-	-0-	441	1	2678	2	N	-0-					-0-
11	3255	X	3255	-0-	-0-	-0-	430	1	2825	2	N	-0-					-0-
12	3610	X	3610	-0-	-0-	-0-	457	1	3153	2	N	-0-					-0-
01	3995	X	3995	-0-	-0-	-0-	514	1	3481	2	N	-0-					-0-
*02	3257	X	3257	-0-	-0-	-0-	388	1	2868	2	N	1	1	8			-0-
							1	9									

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	24	1	407	2	N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	30	1	468	2	N	-0-					-0-
11	510	N	467	-0-	-43	-0-	27	1	440	2	N	-0-					-0-
12	434	N	369	-0-	-65	-0-	20	1	349	2	N	-0-					-0-
01	496	N	424	-0-	-72	-0-	23	1	401	2	N	-0-					-0-
02	448	N	406	-0-	-42	-0-	18	1	388	2	N	-0-					-0-

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75630	X	67303	-0-	-8327	-0-	5838	1	61464	2	N	1	1	8			-0-
							1	9									
10	78058	X	58571	-0-	-19487	-0-	26928	1	31643	2	N	-0-					-0-
11	74610	X	68057	-0-	-6553	-0-	5961	1	62096	2	N	-0-					-0-
12	74152	X	63589	-0-	-10563	-0-	5322	1	58267	2	N	-0-					-0-
01	71207	X	67008	-0-	-4199	-0-	30357	1	36645	2	N	5	5	8			-0-
							6	9									
02	DLQ G-10		60444	-0-	60444	60444	4887	1	55555	2	N	2	2	8			-0-
							2	9									

ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15276 PERF.14872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	30	-0-	-30	-0-	4	1	26	2	N	-0-					-0-
10	62	X	26	-0-	-36	-0-	3	1	23	2	N	-0-					-0-
11	60	X	31	-0-	-29	-0-	4	1	27	2	N	-0-					-0-
12	62	X	28	-0-	-34	-0-	3	1	25	2	N	-0-					-0-
01	62	X	39	-0-	-23	-0-	5	1	34	2	N	-0-					-0-
*02	40	X	40	-0-	-0-	-0-	5	1	35	2	N	-0-					-0-

BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	979	-0-	-221	-0-	127	1	852	2	N	-0-					-0-
10	1147	X	976	-0-	-171	-0-	136	1	840	2	N	-0-					-0-
11	1080	X	836	-0-	-244	-0-	109	1	727	2	N	-0-					-0-
12	1023	X	935	-0-	-88	-0-	116	1	819	2	N	-0-					-0-
01	1023	X	741	-0-	-282	-0-	94	1	647	2	N	-0-					-0-
*02	1031	X	1031	-0-	-0-	-0-	121	1	910	2	N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
RED WILLOW PRODUCTION, LLC //CONT.// 697104
BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16330 PERF.15690 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64260	X	62483	-0-	-1777	-0-	3739	1	58743	2	N	1	1	8			-0-
							1	9									
10	66402	X	61866	-0-	-4536	-0-	3978	1	57888	2	N	-0-					-0-
11	60145	X	60145	-0-	-0-	-0-	3724	1	56421	2	N	-0-					-0-
12	64573	X	60668	-0-	-3905	-0-	3467	1	57201	2	N	-0-					-0-
01	64573	X	55761	-0-	-8812	-0-	3294	1	52466	2	N	1	1	8			-0-
							1	9									
02	DLQ G-10		51628	-0-	51628	51628	2516	1	49112	2	N	-0-					-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LP 170040
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RABALAIS, F.W. INC. 687720
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

09	2700	X	1705	-0-	-995	-0-	77	1	1628	2	N	-0-					-0-
10	2790	X	1909	-0-	-881	-0-	85	1	1824	2	N	-0-					-0-
11	2550	X	1734	-0-	-816	-0-	78	1	1656	2	N	-0-					-0-
12	2635	X	2368	-0-	-267	-0-	107	1	2261	2	N	-0-					-0-
01	1891	X	1548	-0-	-343	-0-	69	1	1479	2	N	-0-					-0-
02	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

HUNT, VIRGINIA WELL #: 2 RRCID -> 182340 COMPL. DATE 04/09/2001 TOTAL DEPTH 10750 PERF.10344 - 10450

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SM ENERGY COMPANY 788997
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

09	1890	N	1376	-0-	-514	-0-	130	1	1246	2	Y	-0-					27
10	1457	N	1419	-0-	-38	-0-	121	1	1298	2	Y	-0-					27
11	1470	N	1308	-0-	-162	-0-	100	1	1208	2	Y	-0-					27
12	1283	N	1283	-0-	-0-	-0-	69	1	1211	2	Y	3	3	1			27
							3	9									
01	1426	N	1344	-0-	-82	-0-	78	1	1266	2	Y	-0-					27
*02	1356	N	1356	-0-	-0-	-0-	94	1	1261	2	Y	1					28
							1	9									

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SM ENERGY COMPANY //CONT.// 788997
WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2201	-0-	-289	-0-	208	1	1993	2	Y	-0-					19
10	2573	X	2401	-0-	-172	-0-	205	1	2196	2	Y	-0-					19
11	2490	X	1781	-0-	-709	-0-	136	1	1645	2	Y	-0-					19
12	2232	X	1728	-0-	-504	-0-	93	1	1632	2	Y	3	3	1			19
							3	9									
01	2524	X	2524	-0-	-0-	-0-	147	1	2377	2	Y	-0-					19
*02	1709	N	1709	-0-	-0-	-0-	119	1	1590	2	Y	-0-					19

WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	1983	-0-	-327	-0-	188	1	1795	2	Y	-0-					24
10	2387	X	2040	-0-	-347	-0-	174	1	1866	2	Y	-0-					24
11	2310	X	1280	-0-	-1030	-0-	98	1	1182	2	Y	-0-					24
12	2170	X	1365	-0-	-805	-0-	73	1	1290	2	Y	2	3	1			23
							2	9									
01	2077	X	1782	-0-	-295	-0-	104	1	1678	2	Y	-0-					23
*02	1695	N	1695	-0-	-0-	-0-	118	1	1576	2	Y	1					24
							1	9									

KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	757	-0-	-233	-0-	72	1	685	2	Y	-0-					13
10	1054	N	761	-0-	-293	-0-	65	1	696	2	Y	-0-					13
11	990	N	981	-0-	-9	-0-	75	1	906	2	Y	-0-					13
12	866	N	866	-0-	-0-	-0-	46	1	818	2	Y	2	2	1			13
							2	9									
01	1116	N	1116	-0-	-0-	-0-	65	1	1051	2	Y	-0-					13
*02	1210	N	1210	-0-	-0-	-0-	84	1	1126	2	Y	-0-					13

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		2838	-0-	2838	13648	269	1	2569	2	N	-0-					45
10	14B2 EXT		4146	-0-	4146	17794	354	1	3792	2	N	-0-					45
11	21000	X	3206	-0-	-17794	-0-	244	1	2962	2	N	-0-					45
12	2891	X	2891	-0-	-0-	-0-	155	1	2729	2	N	6	5	1			46
							7	9									
01	4154	X	2936	-0-	-1218	-0-	171	1	2765	2	N	-0-					46
02	3640	X	2307	-0-	-1333	-0-	161	1	2146	2	N	-0-					46

WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2385	-0-	-915	-0-	226	1	2159	2	N	-0-					23
10	3410	X	1893	-0-	-1517	-0-	162	1	1731	2	N	-0-					23
11	3300	X	721	-0-	-2579	-0-	55	1	666	2	N	-0-					23
12	2790	X	1325	-0-	-1465	-0-	71	1	1252	2	N	2	3	1			22
							2	9									
01	2790	X	-0-	-0-	-2790	-0-					N	-0-					22
02	2240	X	1387	-0-	-853	-0-	97	1	1289	2	N	1					23
							1	9									

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SM ENERGY COMPANY //CONT.// 788997
WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2011	-0-	-629	-0-	190	1	1821	2	Y	-0-					19
10	2728	X	1943	-0-	-785	-0-	166	1	1777	2	Y	-0-					19
11	2400	X	1727	-0-	-673	-0-	132	1	1595	2	Y	-0-					19
12	2356	X	1584	-0-	-772	-0-	85	1	1496	2	Y	3	3	1			19
							3	9									
01	2294	X	1344	-0-	-950	-0-	78	1	1266	2	Y	-0-					19
*02	1746	N	1746	-0-	-0-	-0-	122	1	1623	2	Y	1					20
							1	9									

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	1719	-0-	-2331	-0-	163	1	1556	2	N	-0-					23
10	4185	X	1792	-0-	-2393	-0-	153	1	1639	2	N	-0-					23
11	3300	X	1844	-0-	-1456	-0-	141	1	1703	2	N	-0-					23
12	3348	X	1687	-0-	-1661	-0-	90	1	1594	2	N	3	3	1			23
							3	9									
01	3193	X	2161	-0-	-1032	-0-	126	1	2035	2	N	-0-					23
*02	2674	X	2674	-0-	-0-	-0-	186	1	2488	2	N	-0-					23

WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1766	N	1766	-0-	-0-	-0-	167	1	1599	2	Y	-0-					4
10	1948	N	1948	-0-	-0-	-0-	166	1	1782	2	Y	-0-					4
11	1555	N	1555	-0-	-0-	-0-	119	1	1436	2	Y	-0-					4
12	793	N	793	-0-	-0-	-0-	42	1	749	2	Y	2	2	1			4
							2	9									
01	1054	N	721	-0-	-333	-0-	42	1	679	2	Y	-0-					4
02	1400	N	598	-0-	-802	-0-	42	1	556	2	Y	-0-					4

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	X	-0-	-0-	-1170	-0-					N	-0-					27
10	31	X	-0-	-0-	-31	-0-					N	-0-					27
11	0	X	-0-	-0-	-0-	-0-					N	-0-					27
12	0	X	-0-	-0-	-0-	-0-					N	-0-					27
01	0	X	-0-	-0-	-0-	-0-					N	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	X	571	-0-	-299	-0-	54	1	517	2	N	-0-					53
10	1004	X	1004	-0-	-0-	-0-	86	1	918	2	N	-0-					53
11	720	X	597	-0-	-123	-0-	46	1	551	2	N	-0-					53
12	897	X	897	-0-	-0-	-0-	48	1	847	2	N	2	2	1			53
							2	9									
01	992	X	742	-0-	-250	-0-	43	1	699	2	N	-0-					53
*02	673	N	673	-0-	-0-	-0-	47	1	625	2	N	1	1	8			53
							1	9									

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SM ENERGY COMPANY //CONT.// 788997
WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	580	-0-	-140	-0-	55	1	525	2	N	-0-					89
10	744	X	665	-0-	-79	-0-	57	1	608	2	N	-0-					89
11	5578	X	5578	-0-	-0-	-0-	425	1	5153	2	N	-0-					89
12	4480	X	4480	-0-	-0-	-0-	240	1	4229	2	N	10	8	1	1	8	90
							11	9									
01	4988	X	4988	-0-	-0-	-0-	290	1	4698	2	N	-0-					90
02	5208	X	3819	-0-	-1389	-0-	266	1	3552	2	N	1					91
							1	9									

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3449	X	3449	-0-	-0-	-0-	327	1	3122	2	N	-0-					2
10	3193	X	686	-0-	-2507	-0-	59	1	627	2	N	-0-					2
11	2871	X	2871	-0-	-0-	-0-	219	1	2652	2	N	-0-					2
12	2015	X	1522	-0-	-493	-0-	82	1	1437	2	N	3	3	1			2
							3	9									
01	3816	X	3816	-0-	-0-	-0-	222	1	3594	2	N	-0-					2
02	3220	X	1444	-0-	-1776	-0-	101	1	1343	2	N	-0-					2

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	X	80	-0-	-700	-0-	8	1	72	2	N	-0-					18
10	806	X	40	-0-	-766	-0-	3	1	37	2	N	-0-					18
11	510	X	-0-	-0-	-510	-0-					N	-0-					18
12	648	X	648	-0-	-0-	-0-	35	1	611	2	N	2	1	1			19
							2	9									
01	527	X	477	-0-	-50	-0-	28	1	449	2	N	-0-					18
*02	87	N	87	-0-	-0-	-0-	6	1	81	2	N	-0-					18

KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1512	X	1512	-0-	-0-	-0-	143	1	1369	2	Y	-0-					29
10	2821	X	1954	-0-	-867	-0-	167	1	1787	2	Y	-0-					29
11	2730	X	1418	-0-	-1312	-0-	108	1	1310	2	Y	-0-					29
12	2821	X	1706	-0-	-1115	-0-	91	1	1611	2	Y	4	3	1	1	8	29
							4	9									
01	2387	X	1077	-0-	-1310	-0-	63	1	1014	2	Y	-0-					29
02	1764	X	741	-0-	-1023	-0-	52	1	689	2	Y	-0-					29

WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	-0-	-0-	-690	-0-					Y	-0-					2
10	3100	N	3760	-0-	660	660	321	1	3439	2	Y	-0-					2
11	2101	N	1441	-0-	-660	-0-	110	1	1331	2	Y	-0-					2
12	1004	N	1004	-0-	-0-	-0-	54	1	948	2	Y	2	2	1			2
							2	9									
01	2573	X	882	-0-	-1691	-0-	51	1	831	2	Y	-0-					2
02	3388	X	35	-0-	-3353	-0-	2	1	33	2	Y	-0-					2

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SM ENERGY COMPANY //CONT.// 788997
WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	1446	-0-	-354	-0-	137	1	1309	2	N	-0-					45
10	1847	X	1847	-0-	-0-	-0-	158	1	1689	2	N	-0-					45
11	1667	X	1667	-0-	-0-	-0-	127	1	1540	2	N	-0-					45
12	1643	X	1046	-0-	-597	-0-	56	1	988	2	N	2	2	1			45
							2	9									
01	1860	X	843	-0-	-1017	-0-	49	1	794	2	N	-0-					45
02	1484	N	748	-0-	-736	-0-	52	1	696	2	N	-0-					45

KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3150	-0-	-0-	-0-	298	1	2852	2	N	-0-					15
10	3360	X	3360	-0-	-0-	-0-	287	1	3073	2	N	-0-					15
11	3165	X	3165	-0-	-0-	-0-	241	1	2924	2	N	-0-					15
12	3790	X	3790	-0-	-0-	-0-	203	1	3580	2	N	6	6	1			15
							7	9									
01	3393	X	3393	-0-	-0-	-0-	197	1	3196	2	N	-0-					15
*02	3129	X	3129	-0-	-0-	-0-	218	1	2910	2	N	1					16
							1	9									

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2309	X	2309	-0-	-0-	-0-	219	1	2090	2	N	-0-					39
10	2263	X	2032	-0-	-231	-0-	174	1	1858	2	N	-0-					39
11	2100	X	1823	-0-	-277	-0-	139	1	1684	2	N	-0-					39
12	2209	X	2209	-0-	-0-	-0-	118	1	2087	2	N	4	4	1			39
							4	9									
01	2387	X	1999	-0-	-388	-0-	116	1	1883	2	N	-0-					39
02	2156	X	1895	-0-	-261	-0-	132	1	1763	2	N	-0-					39

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2015	-0-	-685	-0-	191	1	1823	2	N	1					37
							1	9									
10	2790	X	2737	-0-	-53	-0-	234	1	2503	2	N	-0-					37
11	2220	X	1465	-0-	-755	-0-	112	1	1353	2	N	-0-					37
12	2294	X	1793	-0-	-501	-0-	96	1	1694	2	N	3	3	1			37
							3	9									
01	2728	X	1593	-0-	-1135	-0-	93	1	1500	2	N	-0-					37
02	2464	X	2135	-0-	-329	-0-	149	1	1985	2	N	1					38
							1	9									

VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	7	1	292	2	Y	-0-					14
10	364	N	364	-0-	-0-	-0-	10	1	353	2	Y	1					15
							1	9									
11	318	N	318	-0-	-0-	-0-	7	1	307	2	Y	4					19
							4	9									
12	422	N	422	-0-	-0-	-0-	11	1	408	2	Y	3					22
							3	9									
01	326	N	326	-0-	-0-	-0-	10	1	314	2	Y	2					24
							2	9									
02	308	N	249	-0-	-59	-0-	7	1	241	2	Y	1					25
							1	9									

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	6	1	246	2	Y	-0-					9
10	252	N	252	-0-	-0-	-0-	7	1	244	2	Y	1					10
							1	9									
11	222	N	222	-0-	-0-	-0-	5	1	215	2	Y	2					12
							2	9									
12	379	N	379	-0-	-0-	-0-	10	1	366	2	Y	3					15
							3	9									
01	297	N	297	-0-	-0-	-0-	9	1	287	2	Y	1					16
							1	9									
*02	227	N	227	-0-	-0-	-0-	6	1	220	2	Y	1					17
							1	9									

WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2764	-0-	-26	-0-	68	1	2696	2	Y	-0-					99
10	2895	X	2895	-0-	-0-	-0-	77	1	2807	2	Y	10					109
							11	9									
11	2850	X	2418	-0-	-432	-0-	53	1	2335	2	Y	27					136
							30	9									
12	2945	X	2437	-0-	-508	-0-	63	1	2353	2	Y	19					155
							21	9									
01	2945	X	2432	-0-	-513	-0-	71	1	2348	2	Y	12					167
							13	9									
02	2604	X	2130	-0-	-474	-0-	56	1	2065	2	Y	8					175
							9	9									

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	9	1	294	2	Y	-0-					37
10	305	N	305	-0-	-0-	-0-	9	1	296	2	Y	-0-					37
11	258	N	258	-0-	-0-	-0-	8	1	250	2	Y	-0-					37
12	330	N	330	-0-	-0-	-0-	10	1	320	2	Y	-0-					37
01	258	N	258	-0-	-0-	-0-	13	1	245	2	Y	-0-	27	1			10
*02	210	N	210	-0-	-0-	-0-	13	1	197	2	Y	-0-					10

BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2212	N	2212	-0-	-0-	-0-	63	1	2090	2	Y	54					107
							59	9									
10	1948	N	1948	-0-	-0-	-0-	60	1	1888	2	Y	-0-					107
11	1533	N	1533	-0-	-0-	-0-	45	1	1488	2	Y	-0-					107
12	1750	N	1750	-0-	-0-	-0-	51	1	1699	2	Y	-0-					107
01	1499	N	1499	-0-	-0-	-0-	78	1	1421	2	Y	-0-	79	1			28
02	1428	N	655	-0-	-773	-0-	42	1	613	2	Y	-0-					28

BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
11	1	N	-0-	-0-	-1	-0-					Y	-0-					36
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	27	1			9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60

BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-	-10	-0-	3	1	107	2	Y	-0-					-0-
10	186	N	153	-0-	-33	-0-	5	1	148	2	Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	6	1	189	2	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	7	1	242	2	Y	-0-					-0-
01	291	N	291	-0-	-0-	-0-	15	1	276	2	Y	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	20	1	288	2	Y	-0-					-0-

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	8	1	280	2	Y	-0-					-0-
10	403	N	266	-0-	-137	-0-	8	1	258	2	Y	-0-					-0-
11	330	N	240	-0-	-90	-0-	7	1	233	2	Y	-0-					-0-
12	1171	N	1171	-0-	-0-	-0-	34	1	1137	2	Y	-0-					-0-
01	656	N	656	-0-	-0-	-0-	34	1	622	2	Y	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	18	1	266	2	Y	-0-					-0-

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1461	N	1461	-0-	-0-	-0-	42	1	1388	2	Y	28					49
							31	9									
10	1514	N	1514	-0-	-0-	-0-	47	1	1467	2	Y	-0-					49
11	1321	N	1321	-0-	-0-	-0-	39	1	1282	2	Y	-0-					49
12	1616	N	1616	-0-	-0-	-0-	48	1	1568	2	Y	-0-					49
01	1506	N	1506	-0-	-0-	-0-	78	1	1428	2	Y	-0-	36	1			13
02	1232	N	1018	-0-	-214	-0-	65	1	953	2	Y	-0-					13

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
SM ENERGY COMPANY 788997
WILSON WELL #: 14 RRCID -> 268537 COMPL. DATE 05/11/2013 TOTAL DEPTH 9414 PERF. 6616 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		47	-0-	47	611	4	1	43	2	N	-0-					-0-
10	622		11	-0-	-611	-0-	1	1	10	2	N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		220	-0-	220	220	12	1	208	2	N	-0-					-0-
01	T. A.		-0-	-0-	-0-	220					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	220					N	-0-					-0-

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
XTO ENERGY INC. 945936
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SM ENERGY COMPANY 788997
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LP 170040
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		5285	-0-	5285	6350	160	1	5125	2	Y	-0-					12
10	9603	X	3253	-0-	-6350	-0-	31	1	3222	2	Y	-0-					12
11	1934	X	1934	-0-	-0-	-0-	59	1	1875	2	Y	-0-					12
12	5456	X	1461	-0-	-3995	-0-	53	1	1408	2	Y	-0-					12
01	5456	X	1198	-0-	-4258	-0-	44	1	1154	2	Y	-0-					12
02	3696	X	727	-0-	-2969	-0-	36	1	691	2	Y	-0-					12

JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/09/2013 TOTAL DEPTH 9420 PERF. 6796 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	N	651	-0-	-0-	-0-	20	1	631	2	Y	-0-					17
10	744	N	741	-0-	-3	-0-	7	1	734	2	Y	-0-					17
11	720	N	656	-0-	-64	-0-	20	1	636	2	Y	-0-					17
12	682	N	427	-0-	-255	-0-	16	1	411	2	Y	-0-					17
01	744	N	375	-0-	-369	-0-	14	1	361	2	Y	-0-					17
02	INC G-10		221	-0-	221	221	11	1	210	2	Y	-0-					17

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LP //CONT.// 170040
JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2492	-0-	-118	-0-	75	1	2417	2	Y	-0-					33
10	12696	X	12696	-0-	-0-	-0-	122	1	12574	2	Y	-0-					33
11	7373	X	7373	-0-	-0-	-0-	225	1	7148	2	Y	-0-					33
12	6868	X	6868	-0-	-0-	-0-	249	1	6619	2	Y	-0-					33
01	4863	X	4863	-0-	-0-	-0-	177	1	4686	2	Y	-0-					33
02	10108	X	2432	-0-	-7676	-0-	120	1	2312	2	Y	-0-					33

SM ENERGY COMPANY 788997
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1370	-0-	-40	-0-	130	1	1240	2	Y	-0-					26
10	1426	N	1185	-0-	-241	-0-	101	1	1084	2	Y	-0-					26
11	1200	N	831	-0-	-369	-0-	63	1	768	2	Y	-0-					26
12	1305	N	1305	-0-	-0-	-0-	70	1	1233	2	Y	2	2	1			26
							2	9									
01	1450	N	1450	-0-	-0-	-0-	84	1	1366	2	Y	-0-					26
*02	806	N	806	-0-	-0-	-0-	56	1	750	2	Y	-0-					26

WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3239	-0-	-301	-0-	307	1	2932	2	Y	-0-					21
10	3658	X	3164	-0-	-494	-0-	270	1	2893	2	Y	1	1	8			21
							1	9									
11	3540	X	1964	-0-	-1576	-0-	150	1	1814	2	Y	-0-					21
12	3850	X	3850	-0-	-0-	-0-	206	1	3635	2	Y	8	7	1			22
							9	9									
01	3410	X	1921	-0-	-1489	-0-	112	1	1809	2	Y	-0-					22
*02	3944	X	3944	-0-	-0-	-0-	275	1	3668	2	Y	1					22
							1	9									

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	-0-	-0-	-1200	-0-					Y	-0-					2
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
*02	2	N	2	-0-	-0-	-0-	1	1	1	2	Y	-0-					2

WHITE WELL #: 8 RRCID -> 166096 COMPL. DATE 09/02/2007 TOTAL DEPTH 8350 PERF. 6876 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1083	-0-	-237	-0-	103	1	980	2	N	-0-					51
10	1271	N	1088	-0-	-183	-0-	93	1	995	2	N	-0-					51
11	1140	N	922	-0-	-218	-0-	70	1	852	2	N	-0-					51
12	1207	N	1207	-0-	-0-	-0-	65	1	1140	2	N	2	2	1			51
							2	9									
01	1085	N	876	-0-	-209	-0-	51	1	825	2	N	-0-					51
*02	1172	N	1172	-0-	-0-	-0-	82	1	1089	2	N	1					52
							1	9									

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SM ENERGY COMPANY //CONT.// 788997
WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		6	-0-	6	34387	1	1	5	2	Y	-0-					2
10	14B2 EXT		1149	-0-	1149	35536	98	1	1051	2	Y	-0-					2
11	38129	X	2593	-0-	-35536	-0-	198	1	2395	2	Y	-0-					2
12	3072	X	3072	-0-	-0-	-0-	165	1	2899	2	Y	7	7	1	1	8	1
							8	9									
01	2631	X	2631	-0-	-0-	-0-	153	1	2478	2	Y	-0-					1
02	2408	X	2141	-0-	-267	-0-	149	1	1992	2	Y	-0-					1

WHITE WELL #: 9 RRCID -> 168490 COMPL. DATE 09/16/2007 TOTAL DEPTH 8350 PERF. 7078 - 7139

09	7332	X	7332	-0-	-0-	-0-	694	1	6638	2	N	-0-					173
10	7374	X	7374	-0-	-0-	-0-	626	1	6704	2	N	40					213
							44	9									
11	6957	X	6957	-0-	-0-	-0-	530	1	6420	2	N	6	187	1			32
							7	9									
12	6741	X	6741	-0-	-0-	-0-	361	1	6366	2	N	13	13	1			32
							14	9									
01	7555	X	7555	-0-	-0-	-0-	437	1	7082	2	N	33					65
							36	9									
02	6832	X	1916	-0-	-4916	-0-	133	1	1782	2	N	1					66
							1	9									

SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

09	1140	X	774	-0-	-366	-0-	73	1	701	2	N	-0-					-0-
10	3658	X	969	-0-	-2689	-0-	83	1	886	2	N	-0-					-0-
11	3540	X	702	-0-	-2838	-0-	54	1	648	2	N	-0-					-0-
*12	3658	X	889	-0-	-2769	-0-	48	1	841	2	N	-0-					-0-
01	992	X	329	-0-	-663	-0-	19	1	310	2	N	-0-					-0-
02	868	X	24	-0-	-844	-0-	2	1	22	2	N	-0-					-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
11	0	N	-0-	-0-	-0-	-0-					Y	26					34
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SM ENERGY COMPANY //CONT.// 788997

WHITE WELL #: 12 RRCID -> 179493 COMPL. DATE 11/16/2003 TOTAL DEPTH 8350 PERF. 6782 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1426	-0-	-194	-0-	135	1	1291	2	Y	-0-					16
10	2387	N	1132	-0-	-1255	-0-	97	1	1035	2	Y	-0-					16
11	1710	N	1444	-0-	-266	-0-	110	1	1334	2	Y	-0-					16
12	1178	N	1178	-0-	-0-	-0-	63	1	1113	2	Y	2	2	1			16
							2	9									
01	1147	N	-0-	-0-	-1147	-0-					Y	-0-					16
02	1344	X	109	-0-	-1235	-0-	8	1	101	2	Y	-0-					16

KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9720	X	1257	-0-	-8463	-0-	119	1	1138	2	Y	-0-					18
10	10044	X	1259	-0-	-8785	-0-	108	1	1151	2	Y	-0-					18
11	9720	X	899	-0-	-8821	-0-	69	1	830	2	Y	-0-					18
12	10044	X	276	-0-	-9768	-0-	15	1	259	2	Y	2	3	1	2	8	15
							2	9									
01	6014	X	360	-0-	-5654	-0-	21	1	339	2	Y	-0-					15
02	1176	X	48	-0-	-1128	-0-	3	1	45	2	Y	-0-					15

WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 06/01/2005 TOTAL DEPTH 9375 PERF. 7882 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	X	746	-0-	-634	-0-	71	1	675	2	N	-0-					31
10	1426	X	522	-0-	-904	-0-	45	1	477	2	N	-0-					31
11	900	X	515	-0-	-385	-0-	39	1	476	2	N	-0-					31
12	930	X	659	-0-	-271	-0-	35	1	623	2	N	1	1	1			31
							1	9									
01	930	X	249	-0-	-681	-0-	14	1	235	2	N	-0-					31
*02	845	N	845	-0-	-0-	-0-	59	1	786	2	N	-0-					31

WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	5673	-0-	-1107	-0-	537	1	5136	2	N	-0-					19
10	7006	X	5289	-0-	-1717	-0-	452	1	4837	2	N	-0-					19
11	6480	X	5223	-0-	-1257	-0-	398	1	4825	2	N	-0-					19
12	6696	X	4775	-0-	-1921	-0-	256	1	4509	2	N	9	9	1			19
							10	9									
01	6696	X	5113	-0-	-1583	-0-	297	1	4816	2	N	-0-					19
02	5292	X	4507	-0-	-785	-0-	314	1	4192	2	N	1					20
							1	9									

WHITE WELL #: 4 RRCID -> 219255 COMPL. DATE 08/10/2013 TOTAL DEPTH 9383 PERF. 7008 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		8	-0-	8	1987	1	1	7	2	Y	-0-					8
10	1994	X	7	-0-	-1987	-0-	1	1	6	2	Y	-0-					8
11	12828	X	12828	-0-	-0-	-0-	976	1	11823	2	Y	26					34
							29	9									
*12	3100	N	41420	-0-	38320	38320	2222	1	39161	2	Y	34	22	1	1	8	45
							37	9									
01	3100	N	81809	-0-	78709	117029	4724	1	76515	2	Y	518	688	1			192
							570	9									
*02	182251	X	65222	-0-	-117029	-0-	4522	1	60395	2	Y	277					469
							305	9									

WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	319	-0-	-2561	-0-	30	1	289	2	N	-0-					2
10	2976	X	2312	-0-	-664	-0-	198	1	2114	2	N	-0-					2
11	2880	X	1385	-0-	-1495	-0-	106	1	1279	2	N	-0-					2
12	1953	X	-0-	-0-	-1953	-0-					N	-0-	1	1			1
01	2325	X	83	-0-	-2242	-0-	5	1	78	2	N	-0-					1
02	T. A.		18	-0-	18	18	1	1	17	2	N	-0-					1

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SM ENERGY COMPANY //CONT.// 788997
WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	1704	-0-	-1746	-0-	161	1	1543	2	N	-0-					44
10	3565	X	852	-0-	-2713	-0-	68	1	728	2	N	51					95
							56	9									
11	4440	X	779	-0-	-3661	-0-	43	1	527	2	N	190	184	1			101
							209	9									
*12	4588	X	1600	-0-	-2988	-0-	85	1	1490	2	N	23	3	1			121
							25	9									
01	4588	X	141	-0-	-4447	-0-	8	1	133	2	N	-0-					120
02	1596	X	1036	-0-	-560	-0-	61	1	818	2	N	143	165	1			98
							157	9									

WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2838	X	2838	-0-	-0-	-0-	269	1	2569	2	N	-0-					89
10	2964	X	2964	-0-	-0-	-0-	253	1	2711	2	N	-0-					89
11	2820	X	2562	-0-	-258	-0-	195	1	2367	2	N	-0-					89
12	2914	X	2830	-0-	-84	-0-	152	1	2671	2	N	6	5	1			90
							7	9									
01	2976	X	2671	-0-	-305	-0-	155	1	2516	2	N	-0-					90
02	2688	X	2677	-0-	-11	-0-	186	1	2490	2	N	1					90
							1	9									

KERIS WELL #: 12 RRCID -> 233947 COMPL. DATE 11/25/2007 TOTAL DEPTH 7545 PERF. 7090 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	T. A.		6	-0-	6	6	1	1	5	2	N	-0-					30

WILSON WELL #: 14 RRCID -> 241790 COMPL. DATE 08/09/2008 TOTAL DEPTH 9414 PERF. 6938 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					5
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					5
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					5
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					5
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					5
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					5

WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 03/27/2007 TOTAL DEPTH 8146 PERF. 6865 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	14	1	132	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	2			Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
02	13	N	5	-0-	-8	-0-	5	2			Y	-0-					-0-

BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
LODI DRILLING & SERVICE CO. 505341
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (COTTON VALLEY) //CONT.// 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
MARATHON OIL COMPANY 525380
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF.14750 - 15200

09	10380	X	10100	-0-	-280	-0-	10100	2			N	-0-					-0-
10	10726	X	10442	-0-	-284	-0-	10442	2			N	-0-					-0-
11	10380	X	10084	-0-	-296	-0-	10084	2			N	-0-					-0-
12	10571	X	10413	-0-	-158	-0-	10413	2			N	-0-					-0-
*01	10571	X	9949	-0-	-622	-0-	9949	2			N	-0-					-0-
02	DLQ G-10		9205	-0-	9205	9205	9205	2			N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CHESAPEAKE OPERATING, INC. 147715
DUBOIS WELL #: 1 RRCID -> 226898 COMPL. DATE 11/17/2006 TOTAL DEPTH 16000 PERF.15420 - 15228

09	4920	X	2703	-0-	-2217	-0-	2703	2			N	-0-					-0-
10	5084	X	2342	-0-	-2742	-0-	2342	2			N	-0-					-0-
11	2820	X	2006	-0-	-814	-0-	2006	2			N	-0-					-0-
12	2914	X	2358	-0-	-556	-0-	2358	2			N	-0-					-0-
01	6330	X	6330	-0-	-0-	-0-	6330	2			N	-0-					-0-
02	INC G-10		4900	-0-	4900	4900	4899	2	1	9	N	1	1	8			-0-

UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

09	23582	X	23582	-0-	-0-	-0-	23582	2			N	-0-					-0-
10	22134	X	20484	-0-	-1650	-0-	20484	2			N	-0-					-0-
11	21420	X	20937	-0-	-483	-0-	20937	2			N	-0-					-0-
12	22134	X	19638	-0-	-2496	-0-	19638	2			N	-0-					-0-
01	22406	X	22406	-0-	-0-	-0-	22406	2			N	-0-					-0-
02	21644	X	20002	-0-	-1642	-0-	20001	2	1	9	N	1	1	8			-0-

MARATHON OIL COMPANY 525380
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

09	6300	X	5329	-0-	-971	-0-	5329	2			N	-0-					-0-
10	5828	X	5695	-0-	-133	-0-	5695	2			N	-0-					-0-
11	5640	X	4797	-0-	-843	-0-	4797	2			N	-0-					-0-
12	5828	X	1622	-0-	-4206	-0-	1622	2			N	-0-					-0-
*01	5611	X	58	-0-	-5553	-0-	58	2			N	-0-					-0-
02	DLQ G-10		2111	-0-	2111	2111	2111	2			N	-0-					-0-

MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

09	8550	X	8146	-0-	-404	-0-	8146	2			N	-0-					-0-
10	8835	X	8743	-0-	-92	-0-	8743	2			N	-0-					-0-
11	8460	X	7976	-0-	-484	-0-	7976	2			N	-0-					-0-
12	8432	X	8039	-0-	-393	-0-	8039	2			N	-0-					-0-
*01	8928	X	8928	-0-	-0-	-0-	8928	2			N	-0-					-0-
*02	7627	X	7627	-0-	-0-	-0-	7627	2			N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
MARATHON OIL COMPANY //CONT.// 525380
JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19092	X	19092	-0-	-0-	-0-	19092	2			N	-0-					-0-
10	22198	X	22198	-0-	-0-	-0-	22198	2			N	-0-					-0-
11	18706	X	18706	-0-	-0-	-0-	18706	2			N	-0-					-0-
12	14170	X	14170	-0-	-0-	-0-	14170	2			N	-0-					-0-
*01	15363	X	15363	-0-	-0-	-0-	15363	2			N	-0-					-0-
*02	14591	X	14591	-0-	-0-	-0-	14591	2			N	-0-					-0-

CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

09	20520	X	18797	-0-	-1723	-0-	18797	2			N	-0-					-0-
10	21204	X	20725	-0-	-479	-0-	20725	2			N	-0-					-0-
11	20520	X	19079	-0-	-1441	-0-	19079	2			N	-0-					-0-
12	20460	X	18755	-0-	-1705	-0-	18755	2			N	-0-					-0-
*01	19437	X	18956	-0-	-481	-0-	18956	2			N	-0-					-0-
02	DLQ G-10		19542	-0-	19542	19542	19542	2			N	-0-					-0-

JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

09	30630	X	29919	-0-	-711	-0-	29919	2			N	-0-					-0-
10	30721	X	29805	-0-	-916	-0-	29805	2			N	-0-					-0-
11	29743	X	29743	-0-	-0-	-0-	29743	2			N	-0-					-0-
12	31039	X	31039	-0-	-0-	-0-	31039	2			N	-0-					-0-
*01	30907	X	29879	-0-	-1028	-0-	29879	2			N	-0-					-0-
02	DLQ G-10		26973	-0-	26973	26973	26973	2			N	-0-					-0-

PREMIER NATURAL RESOURCES II,LLC 676024
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

09	8627	X	8627	-0-	-0-	-0-	8627	2			N	-0-					-0-
10	6975	X	6790	-0-	-185	-0-	6790	2			N	-0-					-0-
11	6750	X	6133	-0-	-617	-0-	6133	2			N	-0-					-0-
12	8928	X	6839	-0-	-2089	-0-	6839	2			N	-0-					-0-
01	8928	X	7568	-0-	-1360	-0-	7568	2			N	-0-					-0-
02	DLQ G-10		6668	-0-	6668	6668	6668	2			N	-0-					-0-

JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17790	X	15472	-0-	-2318	-0-	15472	2			N	-0-					-0-
10	18166	X	15454	-0-	-2712	-0-	15454	2			N	-0-					-0-
11	16710	X	14820	-0-	-1890	-0-	14820	2			N	-0-					-0-
12	16802	X	15052	-0-	-1750	-0-	15052	2			N	-0-					-0-
01	15996	X	13860	-0-	-2136	-0-	13860	2			N	-0-					-0-
02	12936	X	12501	-0-	-435	-0-	12501	2			N	-0-					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2 RRCID -> 265325 COMPL. DATE 02/17/2011 TOTAL DEPTH 10400 PERF. 8466 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24350	X	24350	-0-	-0-	-0-	24350	3			N	-0-					272
10	24531	X	24531	-0-	-0-	-0-	24531	3			N	-0-					272
11	24604	X	24604	-0-	-0-	-0-	24603	3	1	9	N	1	193	1			80
12	26106	X	26106	-0-	-0-	-0-	26106	3			N	-0-					80
01	19011	X	19011	-0-	-0-	-0-	19011	3			N	-0-					80
*02	16710	X	16710	-0-	-0-	-0-	16677	3	33	9	N	30					110

C. W. RESOURCES, INC. 121085
SANDERS WELL #: 1 RRCID -> 192513 COMPL. DATE 11/18/2002 TOTAL DEPTH N/A PERF. 8300 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	3045	-0-	-2715	-0-	3012	2	33	9	Y	30					188
10	5952	X	1086	-0-	-4866	-0-	1073	2	13	9	Y	12	174	1			26
11	5130	X	2547	-0-	-2583	-0-	2523	2	24	9	Y	22					48
12	4898	X	3495	-0-	-1403	-0-	3423	2	72	9	Y	65					113
01	3844	X	3474	-0-	-370	-0-	3432	2	42	9	Y	38					151
*02	4062	X	4062	-0-	-0-	-0-	3946	2	116	9	Y	105	196	1			60

CORBY UNIT WELL #: 3 RRCID -> 194790 COMPL. DATE 02/27/2003 TOTAL DEPTH 8460 PERF. 8425 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	549	-0-	-171	-0-	541	2	8	9	Y	7					144
10	1209	N	967	-0-	-242	-0-	961	2	6	9	Y	5					149
11	696	N	696	-0-	-0-	-0-	694	2	2	9	Y	2					151
12	1467	N	1467	-0-	-0-	-0-	1450	2	17	9	Y	15					166
01	961	N	951	-0-	-10	-0-	930	2	21	9	Y	19					185
*02	648	N	648	-0-	-0-	-0-	636	2	12	9	Y	11					196

KEATING ENERGY, INC. 453142
PHELPS NO. 1 WELL #: 1 RRCID -> 186031 COMPL. DATE 09/28/2001 TOTAL DEPTH 9507 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			79

BRANTON (RODESSA) //CONT.// 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREMOND (TRAVIS PEAK) 11776 385 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
SDG OPERATING COMPANY, INC 740176
FOWLER, JESSE WELL #: 1 RRCID -> 174592 COMPL. DATE 02/11/1999 TOTAL DEPTH 7440 PERF. 7128 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
EAGLE ROCK OPERATING COMPANY,LLC 238710
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF. 14190 - 14378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		5784	-0-	5784	10798	5784	3			N	-0-					-0-
10	16071		5273	-0-	-10798	-0-	5273	3			N	-0-					-0-
11	4723	R	4723	-0-	-0-	-0-	4723	3			N	-0-					-0-
12	5983	#	5335	-0-	-648	-0-	5335	3			N	-0-					-0-
01	5983	#	5166	-0-	-817	-0-	5166	3			N	-0-					-0-
02	5404	#	4084	-0-	-1320	-0-	4084	3			N	-0-					-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (B) 13066 142 NON-ASSOCIATED EXEMPT CNTY: LEON
MAXIMUS OPERATING, LTD. 534465
PRICE WELL #: 1 RRCID -> 217714 COMPL. DATE 09/22/2005 TOTAL DEPTH 6202 PERF. 6146 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIME OPERATING COMPANY 677770
RUDMAN, M. B.- MCLEROY WELL #: 1 RRCID -> 234835 COMPL. DATE 02/16/2008 TOTAL DEPTH 6300 PERF. 6068 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (B) //CONT.// 13066 142 NON-ASSOCIATED EXEMPT CNTY: LEON
WESTERN ENERGY GROUP, LLC 911874
HOPSON, W. T. WELL #: 1N RRCID -> 222483 COMPL. DATE 08/23/2006 TOTAL DEPTH 6235 PERF. 6058 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1981	R	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
10	2024	R	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
11	2010	#	1611	-0-	-399	-0-	1611	2			N	-0-					-0-
12	2077	#	1912	-0-	-165	-0-	1912	2			N	-0-					-0-
01	2077	#	1422	-0-	-655	-0-	1422	2			N	-0-					-0-
02	1848	#	839	-0-	-1009	-0-	839	2			N	-0-					-0-

TAYLOR, O. K. WELL #: 1 RRCID -> 233492 COMPL. DATE 01/20/2008 TOTAL DEPTH 9650 PERF. 6145 - 6190

09	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
10	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
11	930	N	749	-0-	-181	-0-	749	2			N	-0-					-0-
12	961	N	889	-0-	-72	-0-	889	2			N	-0-					-0-
01	930	N	661	-0-	-269	-0-	661	2			N	-0-					-0-
02	700	N	390	-0-	-310	-0-	390	2			N	-0-					-0-

BUFFALO, SOUTH (GEORGETOWN) 13066 210 NON-ASSOCIATED ONE WELL CNTY: LEON
PRIME OPERATING COMPANY 677770
SANDEL-O.K. TAYLOR UNIT NO.2 WELL #: 1 RRCID -> 247910 COMPL. DATE 03/01/2009 TOTAL DEPTH 9697 PERF. 6192 - 6200

09	9510		9367	-0-	-143	-0-	9314	2	53	9	N	48	4	8			94
10	9827		9512	-0-	-315	-0-	9466	2	46	9	N	42					136
11	10328		10328	-0-	-0-	-0-	10276	2	52	9	N	47	151	1	1	8	31
12	9760	R	9760	-0-	-0-	-0-	9710	2	50	9	N	45	1	8			75
01	9672	#	9356	-0-	-316	-0-	9330	2	26	9	N	24					99
02	DLQ G-10		8457	-0-	8457	8457	8437	2	20	9	N	18					117

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
LETI GROUP INC 497850
JONES, A. -A- WELL #: A 2 RRCID -> 015401 COMPL. DATE 06/29/1961 TOTAL DEPTH 6052 PERF. 5907 - 5911

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, A., -B- WELL #: 3 RRCID -> 015403 COMPL. DATE 02/12/1960 TOTAL DEPTH N/A PERF. 5929 - 5939

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTERN ENERGY GROUP, LLC 911874
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

09	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
11	750	N	599	-0-	-151	-0-	599	2			N	-0-					-0-
12	775	N	712	-0-	-63	-0-	712	2			N	-0-					-0-
01	744	N	529	-0-	-215	-0-	529	2			N	-0-					-0-
02	560	N	312	-0-	-248	-0-	312	2			N	-0-					-0-

BUFFALO, SOUTH (WOODBINE) //CONT.// 13066 710 ASSOCIATED CAPACITY CNTY: LEON
WESTERN ENERGY GROUP, LLC //CONT.// 911874
BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
10	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
11	990	N	787	-0-	-203	-0-	787	2			N	-0-					-0-
12	992	N	934	-0-	-58	-0-	934	2			N	-0-					-0-
01	992	N	694	-0-	-298	-0-	694	2			N	-0-					-0-
02	728	N	410	-0-	-318	-0-	410	2			N	-0-					-0-

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CHESAPEAKE OPERATING, INC. 147715
RILEY, W. E. GAS UNIT WELL #: 1 RRCID -> 094112 COMPL. DATE 04/20/1981 TOTAL DEPTH 14415 PERF.13015 - 13030

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF.13063 - 13092

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF.12896 - 13376

09	5160	X	3101	-0-	-2059	-0-	458	1	2643	2	N	-0-					-0-
10	5332	X	2874	-0-	-2458	-0-	362	1	2512	2	N	-0-					-0-
11	5160	X	3335	-0-	-1825	-0-	443	1	2892	2	N	-0-					-0-
12	4247	X	4090	-0-	-157	-0-	615	1	3475	2	N	-0-					-0-
01	3906	X	3243	-0-	-663	-0-	287	1	2956	2	N	-0-					-0-
02	3108	X	2980	-0-	-128	-0-	175	1	2805	2	N	-0-					-0-

WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

09	300	X	201	-0-	-99	-0-	30	1	171	2	N	-0-					-0-
10	620	X	155	-0-	-465	-0-	19	1	136	2	N	-0-					-0-
11	600	X	250	-0-	-350	-0-	33	1	217	2	N	-0-					-0-
12	620	X	293	-0-	-327	-0-	44	1	249	2	N	-0-					-0-
01	283	X	283	-0-	-0-	-0-	25	1	258	2	N	-0-					-0-
02	224	N	143	-0-	-81	-0-	9	1	134	2	N	-0-					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	12	N	-0-	-0-	-12	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18

BURLESON HILL (PETTIT) //CONT.// 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	1	1	279	2	Y	5					36
							6	9									
10	212	N	212	-0-	-0-	-0-	1	1	211	2	Y	-0-					36
11	323	N	323	-0-	-0-	-0-	3	1	320	2	Y	-0-					36
12	310	N	158	-0-	-152	-0-	1	1	151	2	Y	5					41
							6	9									
01	283	N	283	-0-	-0-	-0-	2	1	281	2	Y	-0-					41
02	252	N	101	-0-	-151	-0-	101	2			Y	-0-					41

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	257	-0-	-73	-0-	1	1	250	2	Y	5					58
							6	9									
10	341	N	115	-0-	-226	-0-	1	1	114	2	Y	-0-					58
11	288	N	288	-0-	-0-	-0-	2	1	286	2	Y	-0-					58
12	279	N	190	-0-	-89	-0-	1	1	183	2	Y	5	1	8			62
							6	9									
01	307	N	307	-0-	-0-	-0-	2	1	305	2	Y	-0-					62
02	280	N	192	-0-	-88	-0-	192	2			Y	-0-					62

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
10	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
11	2430	N	2083	-0-	-347	-0-	2083	2			N	-0-					-0-
12	2726	N	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
01	1674	N	1191	-0-	-483	-0-	1191	2			N	-0-					-0-
02	1932	N	1352	-0-	-580	-0-	1352	2			N	-0-					-0-

COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8588	X	8588	-0-	-0-	-0-	8588	2			Y	-0-					-0-
10	8525	X	8349	-0-	-176	-0-	8349	2			Y	-0-					-0-
11	9270	X	8527	-0-	-743	-0-	8527	2			Y	-0-					-0-
12	9579	X	6997	-0-	-2582	-0-	6997	2			Y	-0-					-0-
01	9579	X	8470	-0-	-1109	-0-	8470	2			Y	-0-					-0-
*02	8209	X	8209	-0-	-0-	-0-	8209	2			Y	-0-					-0-

DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14616	X	14616	-0-	-0-	-0-	14616	2			Y	-0-					-0-
10	14271	X	14271	-0-	-0-	-0-	14271	2			Y	-0-					-0-
11	13410	X	12000	-0-	-1410	-0-	12000	2			Y	-0-					-0-
12	13857	X	11301	-0-	-2556	-0-	11301	2			Y	-0-					-0-
01	13857	X	12206	-0-	-1651	-0-	12206	2			Y	-0-					-0-
*02	13775	X	13775	-0-	-0-	-0-	13775	2			Y	-0-					-0-

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 07/30/1969 TOTAL DEPTH 6429 PERF. 6306 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
CLASSIC OPERATING CO. LLC 158288
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

09	1003	R	1003	-0-	-0-	-0-	1003	2			N	-0-					43
10	496	#	293	-0-	-203	-0-	293	2			N	-0-					43
11	750	#	122	-0-	-628	-0-	122	2			N	-0-					43
12	1023	#	224	-0-	-799	-0-	224	2			N	-0-					43
01	1023	#	83	-0-	-940	-0-	83	2			N	-0-					43
02	112	N	-0-	-0-	-112	-0-					N	-0-					43

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
SKILES GAS UNIT NO. 2 WELL #: 1 RRCID -> 251290 COMPL. DATE 08/12/2009 TOTAL DEPTH 14250 PERF.11432 - 14031

09	4650	X	2857	-0-	-1793	B	-52912	2857	2		N	-0-					-0-
10	4805	X	3241	-0-	-1564	B	-52912	3241	2		N	-0-					-0-
11	4650	X	4222	-0-	-428	B	-52912	4222	2		N	-0-					-0-
12	3596	X	849	-0-	-2747	B	-52912	849	2		N	-0-					-0-
01	3596	X	3956	-0-	360	B	-52552	3956	2		N	-0-					-0-
02	3276	X	2812	-0-	-464	B	-52552	2812	2		N	-0-					-0-

LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

09	3000	X	2756	-0-	-244	B	-20937	2756	2		N	-0-					-0-
10	3007	X	2707	-0-	-300	B	-20937	2707	2		N	-0-					-0-
11	2850	X	2582	-0-	-268	B	-20937	2582	2		N	-0-					-0-
12	2852	N	2765	-0-	-87	B	-20937	2765	2		N	-0-					-0-
01	2697	N	2693	-0-	-4	B	-20937	2693	2		N	-0-					-0-
02	2408	N	2470	-0-	62	B	-20875	2470	2		N	-0-					-0-

MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

09	4890	X	4327	-0-	-563	B	-14536	4327	2		N	-0-					-0-
10	4991	X	4242	-0-	-749	B	-14536	4242	2		N	-0-					-0-
11	4710	X	3914	-0-	-796	B	-14536	3914	2		N	-0-					-0-
12	4774	X	4217	-0-	-557	B	-14536	4217	2		N	-0-					-0-
01	4464	X	4475	-0-	11	B	-14525	4475	2		N	-0-					-0-
02	0	X	3820	-0-	3820	B	-10705	3820	2		N	-0-					-0-

MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

09	2370	X	1311	-0-	-1059	B	-0-	1311	2		N	-0-					-0-
10	2356	X	1848	-0-	-508	B	-0-	1848	2		N	-0-					-0-
11	1920	N	957	-0-	-963	B	-0-	957	2		N	-0-					-0-
12	1364	N	558	-0-	-806	B	-0-	558	2		N	-0-					-0-
01	1860	N	588	-0-	-1272	B	-0-	588	2		N	-0-					-0-
02	896	N	546	-0-	-350	B	-0-	546	2		N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	3887	-0-	-943 B	-352875	3887	2			N	-0-					-0-
10	4681	X	4154	-0-	-527 B	-352875	4154	2			N	-0-					-0-
11	3900	X	3413	-0-	-487 B	-352875	3413	2			N	-0-					-0-
12	4030	X	2261	-0-	-1769 B	-352875	2261	2			N	-0-					-0-
01	4154	X	1457	-0-	-2697 B	-352875	1457	2			N	-0-					-0-
02	3472	X	945	-0-	-2527 B	-352875	945	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	3011	-0-	461 B	-10563	3011	2			N	-0-					-0-
10	2635	X	2902	-0-	267 B	-10296	2902	2			N	-0-					-0-
11	2550	X	3106	-0-	556 B	-9740	3106	2			N	-0-					-0-
12	2635	X	2799	-0-	164 B	-9576	2799	2			N	-0-					-0-
01	2635	X	2745	-0-	110 B	-9466	2745	2			N	-0-					-0-
02	2744	X	2561	-0-	-183 B	-9466	2561	2			N	-0-					-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1759	N	1759	-0-	-0- B	-0-	1759	2			N	-0-					-0-
10	1798	N	1567	-0-	-231 B	-0-	1567	2			N	-0-					-0-
11	1759	N	1759	-0-	-0- B	-0-	1759	2			N	-0-					-0-
12	1829	N	1437	-0-	-392 B	-0-	1437	2			N	-0-					-0-
01	1756	N	1756	-0-	-0- B	-0-	1756	2			N	-0-					-0-
02	1596	N	1484	-0-	-112 B	-0-	1484	2			N	-0-					-0-

SKILES WELL #: 1 RRCID -> 253024 COMPL. DATE 06/19/2009 TOTAL DEPTH 15300 PERF.11668 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	1792	-0-	-518 B	-38324	1792	2			N	-0-					-0-
10	2511	N	1745	-0-	-766 B	-38324	1745	2			N	-0-					-0-
11	2400	N	1023	-0-	-1377 B	-38324	1023	2			N	-0-					-0-
12	1860	N	601	-0-	-1259 B	-38324	601	2			N	-0-					-0-
01	1736	N	496	-0-	-1240 B	-38324	496	2			N	-0-					-0-
02	952	N	370	-0-	-582 B	-38324	370	2			N	-0-					-0-

SKILES GAS UNIT NO. 4 WELL #: 1 RRCID -> 253241 COMPL. DATE 08/01/2011 TOTAL DEPTH 13658 PERF.10854 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2328	-0-	-462 B	-0-	2328	2			N	-0-					-0-
10	2883	X	2340	-0-	-543 B	-0-	2340	2			N	-0-					-0-
11	2490	N	2081	-0-	-409 B	-0-	2081	2			N	-0-					-0-
12	2418	N	2245	-0-	-173 B	-0-	2245	2			N	-0-					-0-
01	2325	N	2061	-0-	-264 B	-0-	2061	2			N	-0-					-0-
02	1932	N	1896	-0-	-36 B	-0-	1896	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2924	-0-	-316 B	-0-	2924	2			N	-0-					-0-
10	3317	X	2980	-0-	-337 B	-0-	2980	2			N	-0-					-0-
11	3090	X	2884	-0-	-206 B	-0-	2884	2			N	-0-					-0-
12	3193	X	2874	-0-	-319 B	-0-	2874	2			N	-0-					-0-
01	3131	X	2812	-0-	-319 B	-0-	2812	2			N	-0-					-0-
02	2716	X	2511	-0-	-205 B	-0-	2511	2			N	-0-					-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2513	-0-	-7 B	-1742	2513	2			N	-0-					-0-
10	2542	N	2391	-0-	-151 B	-1742	2391	2			N	-0-					-0-
11	2070	N	2370	-0-	300 B	-1442	2370	2			N	-0-					-0-
12	2604	N	2373	-0-	-231 B	-1442	2373	2			N	-0-					-0-
01	2387	N	2364	-0-	-23 B	-1442	2364	2			N	-0-					-0-
02	2212	N	1809	-0-	-403 B	-1442	1809	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2332	N	2332	-0-	-0- B	-0-	2332	2			N	-0-					-0-
10	2573	N	2353	-0-	-220 B	-0-	2353	2			N	-0-					-0-
11	2490	N	1721	-0-	-769 B	-0-	1721	2			N	-0-					-0-
12	2418	N	1591	-0-	-827 B	-0-	1591	2			N	-0-					-0-
01	2356	N	1325	-0-	-1031 B	-0-	1325	2			N	-0-					-0-
02	1596	N	1059	-0-	-537 B	-0-	1059	2			N	-0-					-0-

SKILES GAS UNIT NO. 3 WELL #: 1 RRCID -> 255183 COMPL. DATE 01/27/2010 TOTAL DEPTH 14175 PERF.11174 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3300	-0-	-750 B	-0-	3300	2			N	-0-					-0-
10	4030	X	3141	-0-	-889 B	-0-	3141	2			N	-0-					-0-
11	3630	X	3128	-0-	-502 B	-0-	3128	2			N	-0-					-0-
12	3627	X	2742	-0-	-885 B	-0-	2742	2			N	-0-					-0-
01	3627	X	2484	-0-	-1143 B	-0-	2484	2			N	-0-					-0-
*02	2308	X	2308	-0-	-0- B	-0-	2308	2			N	-0-					-0-

CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2295	N	2295	-0-	-0- B	-0-	2295	2			N	-0-					-0-
10	2232	N	1991	-0-	-241 B	-0-	1991	2			N	-0-					-0-
11	2190	N	1428	-0-	-762 B	-0-	1428	2			N	-0-					-0-
12	2387	N	2058	-0-	-329 B	-0-	2058	2			N	-0-					-0-
01	1984	N	1797	-0-	-187 B	-0-	1797	2			N	-0-					-0-
02	1344	N	1309	-0-	-35 B	-0-	1309	2			N	-0-					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6226	X	6226	-0-	-0- B	-0-	6224	2	2	9	N	2	2	8			-0-
10	6262	X	5480	-0-	-782 B	-0-	5480	2			N	-0-					-0-
11	6060	X	5665	-0-	-395 B	-0-	5665	2			N	-0-					-0-
12	6382	X	6382	-0-	-0- B	-0-	6382	2			N	-0-					-0-
01	6262	X	5556	-0-	-706 B	-0-	5556	2			N	-0-					-0-
02	5824	X	5062	-0-	-762 B	-0-	5062	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: 1 RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
MARATHON OIL COMPANY 525380
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER-BLOXOM (SMACKOVER) 15976 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GOLDSTON OIL CORPORATION 313990
CARTER-BLOXOM UNIT WELL #: 1 RRCID -> 229413 COMPL. DATE 05/25/2007 TOTAL DEPTH 11800 PERF.11368 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29232	X	29232	-0-	-0-	-0-	540	1	28638	3	N	49	1	8			126
							54	9									
10	31735	X	31735	-0-	-0-	-0-	540	1	31131	3	N	58					184
							64	9									
11	31770	X	30530	-0-	-1240	-0-	540	1	29924	3	N	60	174	1			70
							66	9									
12	32829	X	27087	-0-	-5742	-0-	540	1	26500	3	N	43	1	8			112
							47	9									
01	32829	X	27531	-0-	-5298	-0-	522	1	26922	3	N	79					191
							87	9									
02	28672	X	28214	-0-	-458	-0-	504	1	27657	3	N	48	164	1			75
							53	9									

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010		1871	-0-	-139	-0-	114	1	1757	2	N	-0-					107
10	2477	N	2477	-0-	-0-	-0-	171	1	2306	2	N	-0-					107
11	1964	N	1964	-0-	-0-	-0-	144	1	1820	2	N	-0-					107
12	2166	N	2166	-0-	-0-	-0-	172	1	1994	2	N	-0-					107
01	2265	N	2265	-0-	-0-	-0-	180	1	2085	2	N	-0-					107
02	1820	N	1756	-0-	-64	-0-	135	1	1621	2	N	-0-					107

ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	499	-0-	-11	-0-	31	1	468	2	N	-0-					64
10	527	N	510	-0-	-17	-0-	36	1	474	2	N	-0-					64
11	510	N	385	-0-	-125	-0-	28	1	357	2	N	-0-					64
12	527	N	233	-0-	-294	-0-	18	1	215	2	N	-0-					64
01	496	N	407	-0-	-89	-0-	33	1	374	2	N	-0-					64
02	364	N	358	-0-	-6	-0-	27	1	331	2	N	-0-					64

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LUNDY WELL #: 1H RRCID -> 271081 COMPL. DATE 12/16/2012 TOTAL DEPTH 9544 PERF.10190 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERITAS ENERGY, LLC 884589
MILLER-BALCOM GAS UNIT WELL #: 1 RRCID -> 135793 COMPL. DATE 12/21/1979 TOTAL DEPTH 10391 PERF. 9881 - 10043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
VERITAS ENERGY, LLC //CONT.// 884589
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		323	-0-	323	2759	319	2	4	9	Y	4	16	1			79
10	DLQ G-10		337	-0-	337	3096	329	2	8	9	Y	7					86
11	DLQ G-10		322	-0-	322	3418	316	2	6	9	Y	5	18	1			73
12	DLQ G-10		332	-0-	332	3750	322	2	10	9	Y	9					82
*01	DLQ G-10		246	-0-	246	3996	239	2	7	9	Y	6					88
02	DLQ G-10		279	-0-	279	4275	275	2	4	9	Y	4					92

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		22	-0-	22	150	22	2			Y	-0-					-0-
10	DLQ G-10		20	-0-	20	170	20	2			Y	-0-					-0-
11	DLQ G-10		24	-0-	24	194	24	2			Y	-0-					-0-
12	DLQ G-10		23	-0-	23	217	23	2			Y	-0-					-0-
*01	DLQ G-10		21	-0-	21	238	21	2			Y	-0-					-0-
02	DLQ G-10		20	-0-	20	258	20	2			Y	-0-					-0-

CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1685	-0-	1685	12001	1650	2	35	9	Y	32	81	1			2
10	DLQ G-10		1429	-0-	1429	13430	1393	2	36	9	Y	33					35
11	DLQ G-10		1382	-0-	1382	14812	1334	2	48	9	Y	44	78	1			1
12	DLQ G-10		1318	-0-	1318	16130	1277	2	41	9	Y	37					38
*01	DLQ G-10		1341	-0-	1341	17471	1298	2	43	9	Y	39					77
02	DLQ G-10		1062	-0-	1062	18533	1041	2	21	9	Y	19					96

XTO ENERGY INC. 945936
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF.10411 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1392	-0-	-438	-0-	60	1	1332	2	N	-0-					180
10	3100	N	3392	-0-	292	292	146	1	3246	2	N	-0-					180
11	2466	N	2174	-0-	-292	-0-	94	1	2080	2	N	-0-					180
12	1426	N	1410	-0-	-16	-0-	61	1	1349	2	N	-0-					180
01	2201	X	1702	-0-	-499	-0-	71	1	1587	2	N	40					220
							44	9									
02	2072	X	1909	-0-	-163	-0-	79	1	1764	2	N	60	182	1			98
							66	9									

SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2503	-0-	-407	-0-	104	1	2321	2	N	71	196	1			120
							78	9									
10	3095	X	3095	-0-	-0-	-0-	128	1	2837	2	N	118					238
							130	9									
11	3413	X	3413	-0-	-0-	-0-	146	1	3236	2	N	28	199	1			67
							31	9									
12	3007	X	1734	-0-	-1273	-0-	75	1	1659	2	N	-0-					67
01	3007	X	2635	-0-	-372	-0-	113	1	2522	2	N	-0-					67
*02	3042	X	3042	-0-	-0-	-0-	131	1	2910	2	N	1					68
							1	9									

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					75
10	73	N	73	-0-	-0-	-0-	3	1	70	2	N	-0-					75
11	14	N	-0-	-0-	-14	-0-					N	-0-					75
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					75
01	62	N	9	-0-	-53	-0-	9	2			N	-0-					75
*02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					75

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3398	X	3398	-0-	-0-	-0-	146	1	3251	2	N	1	176	1			67
							1	9									
10	3645	X	3645	-0-	-0-	-0-	157	1	3488	2	N	-0-					67
11	3608	X	3608	-0-	-0-	-0-	154	1	3432	2	N	20					87
							22	9									
12	3162	X	2345	-0-	-817	-0-	98	1	2170	2	N	70					157
							77	9									
01	3162	X	3105	-0-	-57	-0-	131	1	2918	2	N	51					208
							56	9									
*02	2991	X	2991	-0-	-0-	-0-	129	1	2860	2	N	2	185	1			25
							2	9									

KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

09	1050	N	933	-0-	-117	-0-	39	1	863	2	N	28					218
							31	9									
10	1085	N	832	-0-	-253	-0-	36	1	795	2	N	1	189	1			30
							1	9									
11	1223	N	1223	-0-	-0-	-0-	53	1	1170	2	N	-0-					30
12	961	N	536	-0-	-425	-0-	23	1	513	2	N	-0-					30
01	882	N	882	-0-	-0-	-0-	38	1	844	2	N	-0-					30
*02	730	N	730	-0-	-0-	-0-	31	1	699	2	N	-0-					30

WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

09	164	N	164	-0-	-0-	-0-	7	1	156	2	N	1	174	1			30
							1	9									
10	209	N	209	-0-	-0-	-0-	9	1	200	2	N	-0-					30
11	274	N	274	-0-	-0-	-0-	12	1	262	2	N	-0-					30
12	155	N	100	-0-	-55	-0-	4	1	96	2	N	-0-					30
01	217	N	158	-0-	-59	-0-	7	1	151	2	N	-0-					30
02	140	N	115	-0-	-25	-0-	5	1	110	2	N	-0-					30

SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					N	18					106
12	14B2 EXT		-0-	-0-	-0-	-0-					N	2					108
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108

EMERSON GAS UNIT II WELL #: 1 RRCID -> 241174 COMPL. DATE 06/19/2008 TOTAL DEPTH 10850 PERF.10402 - 10634

09	60	N	29	-0-	-31	-0-	1	1	28	2	N	-0-					120
10	124	N	31	-0-	-93	-0-	1	1	30	2	N	-0-					120
11	180	N	79	-0-	-101	-0-	3	1	76	2	N	-0-					120
12	31	N	23	-0-	-8	-0-	1	1	22	2	N	-0-					120
01	31	N	-0-	-0-	-31	-0-					N	-0-					120
02	56	N	37	-0-	-19	-0-	2	1	35	2	N	-0-					120

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1860	-0-	-210	-0-	79	1	1748	2	N	30					150
							33	9									
10	1848	N	1848	-0-	-0-	-0-	76	1	1694	2	N	71	191	1			30
							78	9									
11	2149	N	2149	-0-	-0-	-0-	90	1	2001	2	N	53					83
							58	9									
12	1922	N	1366	-0-	-556	-0-	57	1	1268	2	N	37					120
							41	9									
01	1860	N	1698	-0-	-162	-0-	71	1	1588	2	N	35					155
							39	9									
*02	1657	N	1657	-0-	-0-	-0-	71	1	1583	2	N	3					158
							3	9									

WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

09	3270	X	1653	-0-	-1617	-0-	1653	2			N	-0-					128
10	3007	X	1836	-0-	-1171	-0-	1826	2	10	9	N	9					137
11	1590	X	273	-0-	-1317	-0-	273	2			N	-0-					137
12	1705	X	312	-0-	-1393	-0-	312	2			N	-0-					137
01	1829	X	726	-0-	-1103	-0-	726	2			N	-0-					137
02	252	N	189	-0-	-63	-0-	189	2			N	-0-					137

ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

09	4950	X	4300	-0-	-650	-0-	181	1	4023	2	N	87	172	1			103
							96	9									
10	5053	X	4353	-0-	-700	-0-	181	1	4029	2	N	130					233
							143	9									
11	4890	X	4639	-0-	-251	-0-	199	1	4415	2	N	23	179	1			77
							25	9									
12	4464	X	2935	-0-	-1529	-0-	126	1	2809	2	N	-0-					77
01	4464	X	3767	-0-	-697	-0-	162	1	3599	2	N	5					82
							6	9									
02	3892	X	3753	-0-	-139	-0-	159	1	3532	2	N	56					138
							62	9									

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
BRAMMER PETROLEUM, INC. 088600
LANSFORD GAS UNIT WELL #: 1 RRCID -> 138376 COMPL. DATE 02/17/1991 TOTAL DEPTH 6631 PERF. 6600 - 6608

09	14B2 EXT		-0-	-0-	-0-		48				N	-0-					5
10	14B2 EXT		-0-	-0-	-0-		48				N	-0-					5
11	14B2 EXT		-0-	-0-	-0-		48				N	-0-					5
12	14B2 EXT		-0-	-0-	-0-		48				N	-0-					5
01	14B2 EXT		-0-	-0-	-0-		48				N	-0-					5
02	14B DENY	NO RPT		-0-	-0-		48				N	NO RPT					5

VERITAS ENERGY, LLC 884589
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VERITAS ENERGY, LLC 884589
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	19	-0-	19	19	19	2			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
02	14B	DENY	11	-0-	11	30	11	2			N	-0-					-0-

BONNER, H. P. GAS UNIT B WELL #: 1 RRCID -> 090808 COMPL. DATE 11/18/1980 TOTAL DEPTH 10300 PERF. 9818 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	21					N	NO RPT					-0-

HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	347	-0-	-43	-0-	345	2	2	9	N	2					93
10	388	N	388	-0-	-0-	-0-	385	2	3	9	N	3					96
11	214	N	214	-0-	-0-	-0-	210	2	4	9	N	4					100
12	206	N	206	-0-	-0-	-0-	199	2	7	9	N	6					106
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					106
*02	231	N	231	-0-	-0-	-0-	221	2	10	9	N	9					115

CLARK, DOROTHY TRUSTEE UNIT B WELL #: 1 RRCID -> 091253 COMPL. DATE 11/26/1980 TOTAL DEPTH 10100 PERF. 9582 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	147	-0-	-153	-0-	146	2	1	9	N	1					102
10	248	N	248	-0-	-0-	-0-	246	2	2	9	N	2					104
11	65	N	65	-0-	-0-	-0-	64	2	1	9	N	1					105
12	686	N	686	-0-	-0-	-0-	663	2	23	9	N	21					126
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					126
*02	205	N	205	-0-	-0-	-0-	196	2	9	9	N	8					134

GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	452	N	452	-0-	-0-	-0-	445	2	7	9	Y	6					69
10	456	N	456	-0-	-0-	-0-	441	2	15	9	Y	14					83
11	436	N	436	-0-	-0-	-0-	415	2	21	9	Y	19					102
12	400	N	400	-0-	-0-	-0-	370	2	30	9	Y	27					129
01	459	N	459	-0-	-0-	-0-	438	2	21	9	Y	19					148
02	DLQ	G-10	294	-0-	294	294	290	2	4	9	Y	4	141	1			11

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	X	954	-0-	-306	-0-	954	2			N	-0-					-0-
10	1302	X	1090	-0-	-212	-0-	1090	2			N	-0-					-0-
11	1260	X	728	-0-	-532	-0-	728	2			N	-0-					-0-
12	1240	X	149	-0-	-1091	-0-	149	2			N	-0-					-0-
01	1147	X	-0-	-0-	-1147	-0-					N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-

BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CITY OF CLEBURNE WELL #: 1 RRCID -> 193545 COMPL. DATE 02/14/2003 TOTAL DEPTH 7448 PERF. 6960 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 1 RRCID -> 194838 COMPL. DATE 04/18/2003 TOTAL DEPTH 7460 PERF. 7036 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNON, I.G. WELL #: 1 RRCID -> 197714 COMPL. DATE 02/03/2004 TOTAL DEPTH 7450 PERF. 8428 - 9613

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
10	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
11	690	N	677	-0-	-13	-0-	677	2			N	-0-					-0-
12	713	N	643	-0-	-70	-0-	643	2			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
02	644	N	506	-0-	-138	-0-	506	2			N	-0-					-0-

RUTH, DIXIE WELL #: 1 RRCID -> 198201 COMPL. DATE 11/02/2003 TOTAL DEPTH 6870 PERF. 6493 - 6620

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS DRIVE SWD WELL #: 1 RRCID -> 198320 COMPL. DATE 10/05/2003 TOTAL DEPTH 9134 PERF. 7509 - 9134

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HANNA WELL #: 1 RRCID -> 200051 COMPL. DATE 11/18/2003 TOTAL DEPTH 7504 PERF. 7020 - 7175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDF WELL #: 1 RRCID -> 200054 COMPL. DATE 11/07/2003 TOTAL DEPTH 9707 PERF. 7676 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		10716	-0-	10716	22441	7859	2	2857	5	N	-0-					-0-
10	INC G-10		11690	-0-	11690	34131	8238	2	3452	5	N	-0-					-0-
11	43573	X	9442	-0-	-34131	-0-	8322	2	1120	5	N	-0-					-0-
12	5476	X	5476	-0-	-0-	-0-	5149	2	327	5	N	-0-					-0-
01	4650	X	3784	-0-	-866	-0-	3784	2			N	-0-					-0-
02	3696	X	3595	-0-	-101	-0-	3595	2			N	-0-					-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	724	-0-	-176	-0-	14	1	710	2	N	-0-					-0-
10	930	X	816	-0-	-114	-0-	15	1	801	2	N	-0-					-0-
11	780	X	682	-0-	-98	-0-	12	1	670	2	N	-0-					-0-
12	744	X	595	-0-	-149	-0-	10	1	585	2	N	-0-					-0-
01	806	X	669	-0-	-137	-0-	11	1	658	2	N	-0-					-0-
02	728	X	479	-0-	-249	-0-	8	1	471	2	N	-0-					-0-

EOG RESOURCES, INC. 253162
ROTEN WELL #: 1H RRCID -> 198139 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 8800 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	X	1419	-0-	-231	-0-	1419	2			N	-0-					-0-
10	1567	X	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
11	1530	X	1483	-0-	-47	-0-	1483	2			N	-0-					-0-
12	1581	X	1458	-0-	-123	-0-	1458	2			N	-0-					-0-
01	1581	X	1472	-0-	-109	-0-	1472	2			N	-0-					-0-
02	1428	X	1169	-0-	-259	-0-	1169	2			N	-0-					-0-

TERVITA, LLC 844072
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 09/08/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEBURNE, W. (HANCOCK BARNETT) 18861 200 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
CHESAPEAKE OPERATING, INC. 147715
W. R. LEE ET UX GAS UNIT WELL #: 1 RRCID -> 178913 COMPL. DATE 05/30/2006 TOTAL DEPTH 10000 PERF. 6750 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COIT (NACATOCH) 19367 333 ASSOCIATED EXEMPT CNTY: FALLS
DUKE GAS CORPORATION 230765
MCDAVID, DAWN Q. WELL #: 2 RRCID -> 066210 COMPL. DATE 03/15/1976 TOTAL DEPTH 1300 PERF. 1096 - 1103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 1 RRCID -> 072366 COMPL. DATE 07/16/1977 TOTAL DEPTH 867 PERF. 724 - 729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COIT (NACATOCH) //CONT.// 19367 333 ASSOCIATED EXEMPT CNTY: FALLS
DUKE GAS CORPORATION //CONT.// 230765
MCDAVID WELL #: 3 RRCID -> 092234 COMPL. DATE 01/17/1981 TOTAL DEPTH 1204 PERF. 1111 - 1116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRUETT WELL #: 2 RRCID -> 092882 COMPL. DATE 03/19/1981 TOTAL DEPTH 1176 PERF. 1111 - 1114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUTTLE WELL #: 1 RRCID -> 096433 COMPL. DATE 11/27/1981 TOTAL DEPTH 1205 PERF. 1106 - 1110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUNTER WELL #: 2 RRCID -> 120651 COMPL. DATE 03/21/1986 TOTAL DEPTH 1276 PERF. 1174 - 1182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	25			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	25			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	25			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	25			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	25			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	25			Y	NO RPT			-0-

GUNTER WELL #: 5 RRCID -> 120652 COMPL. DATE 03/21/1986 TOTAL DEPTH 1203 PERF. 1139 - 1149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	25			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	25			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	25			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	25			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	25			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	25			Y	NO RPT			-0-

GUNTER WELL #: 3 RRCID -> 120653 COMPL. DATE 03/21/1986 TOTAL DEPTH 1186 PERF. 1178 - 1180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	25			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	25			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	25			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	25			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	25			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	25			Y	NO RPT			-0-

COIT (NACATOCH) //CONT.// 19367 333 ASSOCIATED EXEMPT CNTY: FALLS
IPACT 425810
KILPATRICK WELL #: 5 RRCID -> 133031 COMPL. DATE 10/21/1989 TOTAL DEPTH 961 PERF. 893 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COIT (TEHUACANA) 19367 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
DUKE GAS CORPORATION 230765
GUNTER WELL #: 6 RRCID -> 119834 COMPL. DATE 03/25/1985 TOTAL DEPTH 425 PERF. 421 - 425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-

COMO (SMACKOVER) 19947 710 NON-ASSOCIATED ONE WELL CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
COKER, W. H., GAS UNIT WELL #: 1 RRCID -> 015426 COMPL. DATE N/A TOTAL DEPTH 12497 PERF. 12428 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
DIMOCK OPERATING COMPANY 220696
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	291	-0-	-9	-0-	291	1			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	390	N	293	-0-	-97	-0-	293	1			N	-0-					-0-
12	310	N	20	-0-	-290	-0-	20	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	280	N	48	-0-	-232	-0-	48	1			N	-0-					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF. 15834 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227		227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	5552		5552	-0-	-0-	-0-	5552	3			N	-0-					-0-
11	10473		10473	-0-	-0-	-0-	10473	3			N	-0-					-0-
12	9787		9787	-0-	-0-	-0-	9787	3			N	-0-					-0-
01	9788		9788	-0-	-0-	-0-	9788	3			N	-0-					-0-
*02	8343		8343	-0-	-0-	-0-	8343	3			N	-0-					-0-

COTTON GIN (TRAVIS PEAK) 20974 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS ENERGY, INC. 663478
ALDERMAN, J. ROGER WELL #: 1 RRCID -> 162257 COMPL. DATE 11/23/1996 TOTAL DEPTH 10346 PERF. 7378 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	481	-0-	-209	-0-	143	1	338	2	N	-0-					48
10	651	N	355	-0-	-296	-0-	150	1	205	2	N	-0-					48
11	600	N	250	-0-	-350	-0-	79	1	171	2	N	-0-					48
12	496	N	120	-0-	-376	-0-	43	1	77	2	N	-0-					48
01	341	N	271	-0-	-70	-0-	107	1	164	2	N	-0-					48
02	224	N	12	-0-	-212	-0-	7	1	5	2	N	-0-					48

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
EAGLE ROCK OPERATING COMPANY,LLC 238710
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9973		9973	-0-	-0-	-0-	9973	3			N	-0-					-0-
10	8618		7894	-0-	-724	-0-	7894	3			N	-0-					-0-
11	10896		10896	-0-	-0-	-0-	10896	3			N	-0-					-0-
12	8879		8879	-0-	-0-	-0-	8879	3			N	-0-					-0-
01	10169		10169	-0-	-0-	-0-	10169	3			N	-0-					-0-
02	DLQ G-10		7944	-0-	7944	7944	7944	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4116	X	4116	-0-	-0-	-0-	41	1	4075	2	Y	-0-					39
10	3751	X	3650	-0-	-101	-0-	36	1	3614	2	Y	-0-					39
11	3240	X	2677	-0-	-563	-0-	27	1	2650	2	Y	-0-					39
12	4061	X	3167	-0-	-894	-0-	31	1	3136	2	Y	-0-					39
01	4061	X	3434	-0-	-627	-0-	34	1	3400	2	Y	-0-					39
02	3836	X	3623	-0-	-213	-0-	36	1	3587	2	Y	-0-					39

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2438	-0-	-772	-0-	24	1	2414	2	Y	-0-					78
10	3317	X	2770	-0-	-547	-0-	27	1	2743	2	Y	-0-					78
11	3210	X	2464	-0-	-746	-0-	24	1	2440	2	Y	-0-					78
12	2511	X	1844	-0-	-667	-0-	18	1	1826	2	Y	-0-					78
01	2759	X	2755	-0-	-4	-0-	27	1	2728	2	Y	-0-					78
*02	2492	X	2287	-0-	-205	-0-	23	1	2264	2	Y	-0-					78

BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	566	-0-	-3034	-0-	6	1	560	2	Y	-0-					72
10	3658	X	1506	-0-	-2152	-0-	15	1	1491	2	Y	-0-					72
11	3510	X	1160	-0-	-2350	-0-	11	1	1149	2	Y	-0-					72
12	3627	X	1513	-0-	-2114	-0-	15	1	1498	2	Y	-0-					72
01	3224	X	1830	-0-	-1394	-0-	18	1	1812	2	Y	-0-					72
*02	2248	X	2248	-0-	-0-	-0-	22	1	2226	2	Y	-0-					72

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2778	-0-	-492	-0-	28	1	2750	2	Y	-0-					-0-
10	3866	X	3866	-0-	-0-	-0-	38	1	3828	2	Y	-0-					-0-
11	3789	X	3789	-0-	-0-	-0-	38	1	3751	2	Y	-0-					-0-
12	3922	X	3922	-0-	-0-	-0-	39	1	3883	2	Y	-0-					-0-
01	3778	X	3778	-0-	-0-	-0-	37	1	3741	2	Y	-0-					-0-
02	3528	X	3371	-0-	-157	-0-	33	1	3338	2	Y	-0-					-0-

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	5760	-0-	-0-	-0-	57	1	5703	2	Y	-0-					16
10	5418	X	5418	-0-	-0-	-0-	54	1	5364	2	Y	-0-					16
11	4844	X	4844	-0-	-0-	-0-	48	1	4796	2	Y	-0-					16
12	4559	X	4559	-0-	-0-	-0-	45	1	4514	2	Y	-0-					16
01	4734	X	4734	-0-	-0-	-0-	47	1	4687	2	Y	-0-					16
02	4620	X	4115	-0-	-505	-0-	41	1	4073	2	Y	1					17
							1	9									

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2973	-0-	-237	-0-	29	1	2944	2	Y	-0-					-0-
10	3255	X	2987	-0-	-268	-0-	30	1	2957	2	Y	-0-					-0-
11	3120	X	2589	-0-	-531	-0-	26	1	2563	2	Y	-0-					-0-
12	3486	X	3486	-0-	-0-	-0-	35	1	3451	2	Y	-0-					-0-
01	3224	X	3043	-0-	-181	-0-	30	1	3013	2	Y	-0-					-0-
02	2772	X	2081	-0-	-691	-0-	21	1	2060	2	Y	-0-					-0-

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5847	X	5847	-0-	-0-	-0-	58	1	5789	2	Y	-0-					52
10	5636	X	5636	-0-	-0-	-0-	56	1	5580	2	Y	-0-					52
11	5623	X	5623	-0-	-0-	-0-	56	1	5567	2	Y	-0-					52
12	5723	X	5723	-0-	-0-	-0-	57	1	5666	2	Y	-0-					52
01	6119	X	6119	-0-	-0-	-0-	61	1	6058	2	Y	-0-					52
02	5460	X	5412	-0-	-48	-0-	54	1	5358	2	Y	-0-					52

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		78	-0-	78	78	1	1	77	2	Y	-0-					2
10	T. A.		-0-	-0-	-0-	78					Y	-0-					2
11	T. A.		-0-	-0-	-0-	78					Y	-0-					2
12	78	X	-0-	-0-	78	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4126	-0-	-344	-0-	41	1	4085	2	Y	-0-					112
10	4619	X	4147	-0-	-472	-0-	41	1	4106	2	Y	-0-					112
11	4470	X	3903	-0-	-567	-0-	39	1	3864	2	Y	-0-					112
12	4309	X	4070	-0-	-239	-0-	40	1	4030	2	Y	-0-					112
01	4278	X	3821	-0-	-457	-0-	38	1	3783	2	Y	-0-					112
02	3864	X	3375	-0-	-489	-0-	33	1	3342	2	Y	-0-					112

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		6	-0-	6	9	6	2			Y	-0-					22
10	14B2 EXT		2	-0-	2	11	2	2			Y	-0-					22
11	11	X	-0-	-0-	-11	-0-					Y	-0-					22
12	6	N	-0-	-0-	-6	-0-					Y	-0-					22
01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					22
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					22

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

09	4009	X	4009	-0-	-0-	-0-	40	1	3969	2	Y	-0-					92
10	4060	X	4060	-0-	-0-	-0-	40	1	4020	2	Y	-0-					92
11	3793	X	3793	-0-	-0-	-0-	38	1	3755	2	Y	-0-					92
12	3746	X	3746	-0-	-0-	-0-	37	1	3709	2	Y	-0-					92
01	3794	X	3794	-0-	-0-	-0-	38	1	3756	2	Y	-0-					92
02	3752	X	2520	-0-	-1232	-0-	25	1	2495	2	Y	-0-					92

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

09	T. A.		38	-0-	38	99	38	2			Y	-0-					12
10	T. A.		56	-0-	56	155	1	1	55	2	Y	-0-					12
11	192	X	37	-0-	-155	-0-	37	2			Y	-0-					12
12	56	N	56	-0-	-0-	-0-	1	1	55	2	Y	-0-					12
01	62	N	57	-0-	-5	-0-	1	1	56	2	Y	-0-					12
*02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					12

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

09	2910	X	2577	-0-	-333	-0-	26	1	2551	2	Y	-0-					18
10	2852	X	2651	-0-	-201	-0-	26	1	2625	2	Y	-0-					18
11	2730	X	2497	-0-	-233	-0-	25	1	2472	2	Y	-0-					18
12	2756	N	2756	-0-	-0-	-0-	27	1	2729	2	Y	-0-					18
01	2960	N	2960	-0-	-0-	-0-	29	1	2931	2	Y	-0-					18
*02	2500	X	2500	-0-	-0-	-0-	25	1	2475	2	Y	-0-					18

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

09	2933	X	2933	-0-	-0-	-0-	29	1	2904	2	Y	-0-					114
10	3059	X	3059	-0-	-0-	-0-	30	1	3028	2	Y	1					115
							1	9									
11	2960	X	2960	-0-	-0-	-0-	29	1	2931	2	Y	-0-					115
12	3038	X	2969	-0-	-69	-0-	29	1	2940	2	Y	-0-					115
01	3069	X	2962	-0-	-107	-0-	29	1	2932	2	Y	1					116
							1	9									
02	2772	X	2650	-0-	-122	-0-	26	1	2624	2	Y	-0-					116

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

09	4290	X	4078	-0-	-212	-0-	40	1	4038	2	Y	-0-					58
10	4309	X	4036	-0-	-273	-0-	40	1	3996	2	Y	-0-					58
11	4170	X	3842	-0-	-328	-0-	38	1	3804	2	Y	-0-					58
12	4309	X	3909	-0-	-400	-0-	39	1	3870	2	Y	-0-					58
01	4216	X	3920	-0-	-296	-0-	39	1	3881	2	Y	-0-					58
02	3808	X	1407	-0-	-2401	-0-	14	1	1393	2	Y	-0-					58

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	4004	-0-	-706	-0-	40	1	3964	2	Y	-0-					16
10	4867	X	2416	-0-	-2451	-0-	24	1	2392	2	Y	-0-					16
11	4560	X	3206	-0-	-1354	-0-	32	1	3174	2	Y	-0-					16
12	4885	X	4885	-0-	-0-	-0-	48	1	4837	2	Y	-0-					16
01	4588	X	2492	-0-	-2096	-0-	25	1	2467	2	Y	-0-					16
02	3724	X	1892	-0-	-1832	-0-	19	1	1873	2	Y	-0-					16

TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1428	N	1428	-0-	-0-	-0-	14	1	1414	2	Y	-0-					20
10	1400	N	1400	-0-	-0-	-0-	14	1	1386	2	Y	-0-					20
11	1003	N	1003	-0-	-0-	-0-	10	1	993	2	Y	-0-					20
12	899	N	826	-0-	-73	-0-	8	1	818	2	Y	-0-					20
01	899	N	482	-0-	-417	-0-	5	1	477	2	Y	-0-					20
*02	2800	N	2912	-0-	112	112	29	1	2883	2	Y	-0-					20

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3163	X	3163	-0-	-0-	-0-	31	1	3132	2	Y	-0-					19
10	3131	X	2868	-0-	-263	-0-	28	1	2840	2	Y	-0-					19
11	3030	X	2467	-0-	-563	-0-	24	1	2443	2	Y	-0-					19
12	3131	X	3099	-0-	-32	-0-	31	1	3068	2	Y	-0-					19
01	3131	X	2169	-0-	-962	-0-	21	1	2148	2	Y	-0-					19
02	2940	X	272	-0-	-2668	-0-	3	1	269	2	Y	-0-					19

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2996	-0-	-64	-0-	30	1	2966	2	Y	-0-					58
10	3100	X	3067	-0-	-33	-0-	30	1	3037	2	Y	-0-					58
11	2970	X	2939	-0-	-31	-0-	29	1	2910	2	Y	-0-					58
12	3100	X	2996	-0-	-104	-0-	30	1	2966	2	Y	-0-					58
01	3100	X	2950	-0-	-150	-0-	29	1	2921	2	Y	-0-					58
02	2716	N	2666	-0-	-50	-0-	26	1	2640	2	Y	-0-					58

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2300	N	2300	-0-	-0-	-0-	23	1	2277	2	Y	-0-					3
10	2276	N	2276	-0-	-0-	-0-	23	1	2253	2	Y	-0-					3
11	2255	N	2255	-0-	-0-	-0-	22	1	2233	2	Y	-0-					3
12	2403	N	2403	-0-	-0-	-0-	24	1	2379	2	Y	-0-					3
01	2558	N	2558	-0-	-0-	-0-	25	1	2533	2	Y	-0-					3
*02	2129	N	2129	-0-	-0-	-0-	21	1	2108	2	Y	-0-					3

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	1354	-0-	-2216	-0-	13	1	1341	2	Y	-0-					-0-
10	3627	X	69	-0-	-3558	-0-	1	1	68	2	Y	-0-					-0-
11	2970	X	121	-0-	-2849	-0-	1	1	120	2	Y	-0-					-0-
12	1891	X	340	-0-	-1551	-0-	3	1	337	2	Y	-0-					-0-
01	1643	X	251	-0-	-1392	-0-	2	1	249	2	Y	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	4	1	410	2	Y	-0-					-0-

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	2647	-0-	-1253	-0-	26	1	2621	2	Y	-0-					10
10	4030	X	2721	-0-	-1309	-0-	27	1	2694	2	Y	-0-					10
11	3900	X	2704	-0-	-1196	-0-	27	1	2677	2	Y	-0-					10
12	3348	X	2635	-0-	-713	-0-	26	1	2609	2	Y	-0-					10
01	2728	X	2679	-0-	-49	-0-	27	1	2652	2	Y	-0-					10
02	2520	X	2197	-0-	-323	-0-	22	1	2175	2	Y	-0-					10

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2984	-0-	-226	-0-	30	1	2954	2	Y	-0-					30
10	3317	X	3013	-0-	-304	-0-	30	1	2983	2	Y	-0-					30
11	3060	X	2654	-0-	-406	-0-	26	1	2628	2	Y	-0-					30
12	3162	X	530	-0-	-2632	-0-	5	1	525	2	Y	-0-					30
01	3131	X	391	-0-	-2740	-0-	4	1	387	2	Y	-0-					30
*02	2977	X	2977	-0-	-0-	-0-	29	1	2948	2	Y	-0-					30

EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1340	-0-	-70	-0-	13	1	1327	2	Y	-0-					-0-
10	1234	N	1234	-0-	-0-	-0-	12	1	1222	2	Y	-0-					-0-
11	1257	N	1257	-0-	-0-	-0-	12	1	1245	2	Y	-0-					-0-
12	1395	N	446	-0-	-949	-0-	4	1	442	2	Y	-0-					-0-
01	1420	N	1420	-0-	-0-	-0-	14	1	1406	2	Y	-0-					-0-
*02	1312	N	1312	-0-	-0-	-0-	13	1	1299	2	Y	-0-					-0-

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		4	-0-	4	27	4	2			Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	27					Y	-0-					-0-
11	58	X	31	-0-	-27	-0-	31	2			Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4762	X	4762	-0-	-0-	-0-	47	1	4715	2	Y	-0-					49
10	4807	X	4807	-0-	-0-	-0-	48	1	4759	2	Y	-0-					49
11	4525	X	4525	-0-	-0-	-0-	45	1	4480	2	Y	-0-					49
12	4684	X	4684	-0-	-0-	-0-	46	1	4638	2	Y	-0-					49
01	4575	X	4575	-0-	-0-	-0-	45	1	4530	2	Y	-0-					49
02	4452	X	4101	-0-	-351	-0-	41	1	4060	2	Y	-0-					49

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	4141	-0-	-179	-0-	41	1	4100	2	Y	-0-					67
10	4371	X	4180	-0-	-191	-0-	41	1	4139	2	Y	-0-					67
11	4200	X	3824	-0-	-376	-0-	38	1	3786	2	Y	-0-					67
12	4340	X	3401	-0-	-939	-0-	34	1	3367	2	Y	-0-					67
01	4340	X	3015	-0-	-1325	-0-	30	1	2985	2	Y	-0-					67
*02	4183	X	4183	-0-	-0-	-0-	41	1	4142	2	Y	-0-					67

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4642	-0-	-338	-0-	46	1	4596	2	Y	-0-					23
10	5116	X	5116	-0-	-0-	-0-	51	1	5065	2	Y	-0-					23
11	5204	X	5204	-0-	-0-	-0-	52	1	5152	2	Y	-0-					23
12	5200	X	5200	-0-	-0-	-0-	51	1	5149	2	Y	-0-					23
01	5115	X	4926	-0-	-189	-0-	49	1	4877	2	Y	-0-					23
02	4844	X	4466	-0-	-378	-0-	44	1	4422	2	Y	-0-					23

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3568	X	3568	-0-	-0-	-0-	35	1	3533	2	Y	-0-					5
10	3693	X	3693	-0-	-0-	-0-	37	1	3656	2	Y	-0-					5
11	3615	X	3615	-0-	-0-	-0-	36	1	3579	2	Y	-0-					5
12	3584	X	3584	-0-	-0-	-0-	35	1	3549	2	Y	-0-					5
01	3627	X	3627	-0-	-0-	-0-	36	1	3591	2	Y	-0-					5
02	3388	X	3196	-0-	-192	-0-	32	1	3164	2	Y	-0-					5

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1785	-0-	-105	-0-	18	1	1767	2	Y	-0-					3
10	1829	N	1679	-0-	-150	-0-	17	1	1662	2	Y	-0-					3
11	1800	N	1660	-0-	-140	-0-	16	1	1644	2	Y	-0-					3
12	1860	N	1777	-0-	-83	-0-	18	1	1759	2	Y	-0-					3
01	2011	N	2011	-0-	-0-	-0-	20	1	1991	2	Y	-0-					3
*02	1618	N	1618	-0-	-0-	-0-	16	1	1602	2	Y	-0-					3

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2237	-0-	-193	-0-	22	1	2215	2	Y	-0-					18
10	2664	N	2664	-0-	-0-	-0-	26	1	2638	2	Y	-0-					18
11	2611	N	2611	-0-	-0-	-0-	26	1	2585	2	Y	-0-					18
12	2670	N	2670	-0-	-0-	-0-	26	1	2644	2	Y	-0-					18
01	2563	N	2563	-0-	-0-	-0-	25	1	2538	2	Y	-0-					18
02	2436	X	2236	-0-	-200	-0-	22	1	2214	2	Y	-0-					18

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4348	-0-	-182	-0-	43	1	4305	2	Y	-0-					20
10	4619	X	4452	-0-	-167	-0-	44	1	4408	2	Y	-0-					20
11	4470	X	4178	-0-	-292	-0-	41	1	4137	2	Y	-0-					20
12	4526	X	4089	-0-	-437	-0-	40	1	4049	2	Y	-0-					20
01	4526	X	4150	-0-	-376	-0-	41	1	4109	2	Y	-0-					20
02	4060	X	3630	-0-	-430	-0-	36	1	3594	2	Y	-0-					20

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4649	X	4649	-0-	-0-	-0-	46	1	4603	2	Y	-0-					12
10	4135	X	4135	-0-	-0-	-0-	41	1	4094	2	Y	-0-					12
11	4148	X	4148	-0-	-0-	-0-	41	1	4107	2	Y	-0-					12
12	4697	X	4697	-0-	-0-	-0-	47	1	4650	2	Y	-0-					12
01	4685	X	4685	-0-	-0-	-0-	46	1	4639	2	Y	-0-					12
02	4340	X	4182	-0-	-158	-0-	41	1	4141	2	Y	-0-					12

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	681	-0-	-99	-0-	7	1	674	2	N	-0-					-0-
10	713	N	700	-0-	-13	-0-	7	1	693	2	N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	8	1	764	2	N	-0-					-0-
12	849	N	849	-0-	-0-	-0-	8	1	841	2	N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	8	1	785	2	N	-0-					-0-
*02	919	N	919	-0-	-0-	-0-	9	1	910	2	N	-0-					-0-

HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3669	-0-	-741	-0-	36	1	3633	2	Y	-0-					17
10	4557	X	2276	-0-	-2281	-0-	23	1	2253	2	Y	-0-					17
11	3943	X	3943	-0-	-0-	-0-	39	1	3904	2	Y	-0-					17
12	4465	X	4465	-0-	-0-	-0-	44	1	4421	2	Y	-0-					17
01	4411	X	4411	-0-	-0-	-0-	44	1	4367	2	Y	-0-					17
*02	3883	X	3883	-0-	-0-	-0-	38	1	3845	2	Y	-0-					17

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1665	N	1665	-0-	-0-	-0-	16	1	1649	2	Y	-0-					-0-
10	1863	N	1863	-0-	-0-	-0-	18	1	1845	2	Y	-0-					-0-
11	1595	N	1595	-0-	-0-	-0-	16	1	1579	2	Y	-0-					-0-
12	1443	N	1443	-0-	-0-	-0-	14	1	1429	2	Y	-0-					-0-
01	1833	N	1833	-0-	-0-	-0-	18	1	1815	2	Y	-0-					-0-
02	1484	N	1414	-0-	-70	-0-	14	1	1400	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4318	X	4318	-0-	-0-	-0-	43	1	4275	2	Y	-0-					23
10	4128	X	4128	-0-	-0-	-0-	41	1	4087	2	Y	-0-					23
11	3666	X	3666	-0-	-0-	-0-	36	1	3630	2	Y	-0-					23
12	3596	X	2989	-0-	-607	-0-	30	1	2959	2	Y	-0-					23
01	3637	X	3637	-0-	-0-	-0-	36	1	3601	2	Y	-0-					23
02	3836	X	2555	-0-	-1281	-0-	25	1	2530	2	Y	-0-					23

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2281	-0-	-509	-0-	23	1	2258	2	Y	-0-					-0-
10	2759	X	731	-0-	-2028	-0-	7	1	724	2	Y	-0-					-0-
11	2610	X	-0-	-0-	-2610	-0-					Y	-0-					-0-
12	2542	X	-0-	-0-	-2542	-0-					Y	-0-					-0-
01	2542	X	-0-	-0-	-2542	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2739	N	2739	-0-	-0-	-0-	27	1	2712	2	Y	-0-					33
10	1783	N	1783	-0-	-0-	-0-	18	1	1765	2	Y	-0-					33
11	2708	N	2708	-0-	-0-	-0-	27	1	2681	2	Y	-0-					33
12	2821	N	2069	-0-	-752	-0-	20	1	2049	2	Y	-0-					33
01	2970	N	2970	-0-	-0-	-0-	29	1	2941	2	Y	-0-					33
*02	2642	X	2642	-0-	-0-	-0-	26	1	2616	2	Y	-0-					33

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1646	N	1646	-0-	-0-	-0-	16	1	1630	2	Y	-0-					10
10	2770	N	2770	-0-	-0-	-0-	27	1	2743	2	Y	-0-					10
11	3000	N	4364	-0-	1364	1364	43	1	4321	2	Y	-0-					10
12	3100	N	3926	-0-	826	2190	39	1	3887	2	Y	-0-					10
01	3100	N	3921	-0-	821	3011	39	1	3882	2	Y	-0-					10
*02	6363	X	3352	-0-	-3011	-0-	33	1	3319	2	Y	-0-					10

LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	596	-0-	-694	-0-	6	1	590	2	Y	-0-					-0-
10	1333	N	373	-0-	-960	-0-	4	1	369	2	Y	-0-					-0-
11	690	N	263	-0-	-427	-0-	3	1	260	2	Y	-0-					-0-
12	620	N	373	-0-	-247	-0-	4	1	369	2	Y	-0-					-0-
01	1377	N	1377	-0-	-0-	-0-	14	1	1363	2	Y	-0-					-0-
*02	1175	N	1175	-0-	-0-	-0-	12	1	1163	2	Y	-0-					-0-

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	32	-0-	-58	-0-	32	2			N	-0-					-0-
10	93	X	19	-0-	-74	-0-	19	2			N	-0-					-0-
11	60	X	37	-0-	-23	-0-	37	2			N	-0-					-0-
12	31	X	2	-0-	-29	-0-	2	2			N	-0-					-0-
01	31	X	24	-0-	-7	-0-	24	2			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2191	N	2191	-0-	-0-	-0-	22	1	2169	2	Y	-0-					-0-
10	2232	N	2232	-0-	-0-	-0-	22	1	2210	2	Y	-0-					-0-
11	2126	N	2126	-0-	-0-	-0-	21	1	2105	2	Y	-0-					-0-
12	1333	N	1290	-0-	-43	-0-	13	1	1277	2	Y	-0-					-0-
01	1333	N	-0-	-0-	-1333	-0-					Y	-0-					-0-
02	1988	N	-0-	-0-	-1988	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	10170	X	8830	-0-	-1340	-0-	87	1	8743	2	Y	-0-			-0-
10	10831	X	10831	-0-	-0-	-0-	107	1	10724	2	Y	-0-			-0-
11	10080	X	6844	-0-	-3236	-0-	68	1	6776	2	Y	-0-			-0-
12	10416	X	6535	-0-	-3881	-0-	65	1	6470	2	Y	-0-			-0-
01	10509	X	10501	-0-	-8	-0-	104	1	10397	2	Y	-0-			-0-
02	9772	X	8293	-0-	-1479	-0-	82	1	8211	2	Y	-0-			-0-

LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1280	N	1280	-0-	-0-	-0-	13	1	1267	2	Y	-0-			-0-
10	1686	N	1686	-0-	-0-	-0-	17	1	1669	2	Y	-0-			-0-
11	1129	N	1129	-0-	-0-	-0-	11	1	1118	2	Y	-0-			-0-
12	1678	N	1678	-0-	-0-	-0-	17	1	1661	2	Y	-0-			-0-
01	1179	N	1179	-0-	-0-	-0-	12	1	1167	2	Y	-0-			-0-
02	1064	N	577	-0-	-487	-0-	6	1	571	2	Y	-0-			-0-

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5652	X	5652	-0-	-0-	-0-	56	1	5596	2	Y	-0-			-0-
10	5363	X	5202	-0-	-161	-0-	52	1	5150	2	Y	-0-			-0-
11	5332	X	5332	-0-	-0-	-0-	53	1	5279	2	Y	-0-			-0-
12	5363	X	5347	-0-	-16	-0-	53	1	5294	2	Y	-0-			-0-
01	5596	X	5596	-0-	-0-	-0-	55	1	5541	2	Y	-0-			-0-
*02	4992	X	4992	-0-	-0-	-0-	49	1	4943	2	Y	-0-			-0-

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3690	X	3549	-0-	-141	-0-	35	1	3514	2	Y	-0-			17
10	3813	X	3637	-0-	-176	-0-	36	1	3601	2	Y	-0-			17
11	3660	X	3488	-0-	-172	-0-	35	1	3453	2	Y	-0-			17
12	3720	X	3565	-0-	-155	-0-	35	1	3530	2	Y	-0-			17
01	3689	X	3574	-0-	-115	-0-	35	1	3539	2	Y	-0-			17
02	3304	X	3219	-0-	-85	-0-	32	1	3187	2	Y	-0-			17

HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3780	X	3212	-0-	-568	-0-	32	1	3180	2	Y	-0-			18
10	3906	X	3733	-0-	-173	-0-	37	1	3696	2	Y	-0-			18
11	3720	X	3425	-0-	-295	-0-	34	1	3391	2	Y	-0-			18
12	3782	X	3555	-0-	-227	-0-	35	1	3520	2	Y	-0-			18
01	3720	X	2582	-0-	-1138	-0-	26	1	2556	2	Y	-0-			18
02	3360	X	3307	-0-	-53	-0-	33	1	3274	2	Y	-0-			18

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	11250	X	10464	-0-	-786	-0-	104	1	10360	2	Y	-0-			-0-
10	11625	X	9780	-0-	-1845	-0-	97	1	9683	2	Y	-0-			-0-
11	11250	X	9514	-0-	-1736	-0-	94	1	9420	2	Y	-0-			-0-
12	11625	X	10009	-0-	-1616	-0-	99	1	9910	2	Y	-0-			-0-
01	11625	X	9713	-0-	-1912	-0-	96	1	9617	2	Y	-0-			-0-
*02	8652	X	4625	-0-	-4027	-0-	46	1	4579	2	Y	-0-			-0-

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6961	X	6961	-0-	-0-	-0-	69	1	6892	2	Y	-0-					-0-
10	6737	X	6737	-0-	-0-	-0-	67	1	6670	2	Y	-0-					-0-
11	6459	X	6459	-0-	-0-	-0-	64	1	6395	2	Y	-0-					-0-
12	6745	X	6745	-0-	-0-	-0-	67	1	6678	2	Y	-0-					-0-
01	6821	X	6821	-0-	-0-	-0-	68	1	6753	2	Y	-0-					-0-
02	6496	X	5923	-0-	-573	-0-	59	1	5864	2	Y	-0-					-0-

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2944	-0-	-356	-0-	29	1	2915	2	Y	-0-					34
10	3410	X	2545	-0-	-865	-0-	25	1	2520	2	Y	-0-					34
11	3300	X	2463	-0-	-837	-0-	24	1	2439	2	Y	-0-					34
12	3286	X	2988	-0-	-298	-0-	30	1	2958	2	Y	-0-					34
01	3038	X	2160	-0-	-878	-0-	21	1	2138	2	Y	1					35
							1	9									
02	2744	X	2641	-0-	-103	-0-	26	1	2615	2	Y	-0-					35

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1330	N	1330	-0-	-0-	-0-	13	1	1317	2	Y	-0-					-0-
10	1364	N	997	-0-	-367	-0-	10	1	987	2	Y	-0-					-0-
11	1290	N	1073	-0-	-217	-0-	11	1	1062	2	Y	-0-					-0-
12	1787	N	1787	-0-	-0-	-0-	18	1	1769	2	Y	-0-					-0-
01	2237	N	2237	-0-	-0-	-0-	22	1	2215	2	Y	-0-					-0-
*02	1331	N	1331	-0-	-0-	-0-	13	1	1318	2	Y	-0-					-0-

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	X	1277	-0-	-193	-0-	13	1	1264	2	Y	-0-					-0-
10	1364	X	1228	-0-	-136	-0-	12	1	1216	2	Y	-0-					-0-
11	1317	N	1317	-0-	-0-	-0-	13	1	1304	2	Y	-0-					-0-
12	1333	N	981	-0-	-352	-0-	10	1	971	2	Y	-0-					-0-
01	1783	N	1783	-0-	-0-	-0-	18	1	1765	2	Y	-0-					-0-
*02	1241	X	1241	-0-	-0-	-0-	12	1	1229	2	Y	-0-					-0-

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2514	N	2514	-0-	-0-	-0-	25	1	2489	2	Y	-0-					27
10	2542	N	2486	-0-	-56	-0-	25	1	2461	2	Y	-0-					27
11	2473	N	2473	-0-	-0-	-0-	24	1	2449	2	Y	-0-					27
12	2542	N	2491	-0-	-51	-0-	25	1	2466	2	Y	-0-					27
01	2480	N	2340	-0-	-140	-0-	23	1	2317	2	Y	-0-					27
02	2296	N	1912	-0-	-384	-0-	19	1	1893	2	Y	-0-					27

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3530	X	3530	-0-	-0-	-0-	35	1	3495	2	Y	-0-					-0-
10	3503	X	3331	-0-	-172	-0-	33	1	3298	2	Y	-0-					-0-
11	3390	X	3389	-0-	-1	-0-	34	1	3355	2	Y	-0-					-0-
12	3503	X	3403	-0-	-100	-0-	34	1	3369	2	Y	-0-					-0-
01	3503	X	3287	-0-	-216	-0-	33	1	3254	2	Y	-0-					-0-
02	3304	X	2943	-0-	-361	-0-	29	1	2914	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

09	494	N	494	-0-	-0-	-0-	5	1	489	2	N	-0-			-0-
10	876	N	876	-0-	-0-	-0-	9	1	867	2	N	-0-			-0-
11	591	N	591	-0-	-0-	-0-	6	1	585	2	N	-0-			-0-
12	496	N	348	-0-	-148	-0-	3	1	345	2	N	-0-			-0-
01	868	N	255	-0-	-613	-0-	3	1	252	2	N	-0-			-0-
02	560	N	202	-0-	-358	-0-	2	1	200	2	N	-0-			-0-

JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

09	3090	X	2807	-0-	-283	-0-	28	1	2779	2	Y	-0-			27
10	3038	X	2883	-0-	-155	-0-	29	1	2854	2	Y	-0-			27
11	2940	X	2883	-0-	-57	-0-	29	1	2854	2	Y	-0-			27
12	2945	X	2867	-0-	-78	-0-	28	1	2839	2	Y	-0-			27
01	3051	X	3051	-0-	-0-	-0-	30	1	3021	2	Y	-0-			27
02	2660	N	2647	-0-	-13	-0-	26	1	2621	2	Y	-0-			27

JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 10/19/2012 TOTAL DEPTH 12750 PERF.12238 - 12269

09	3467	X	3467	-0-	-0-	-0-	34	1	3433	2	Y	-0-			-0-
10	3472	X	2700	-0-	-772	-0-	27	1	2673	2	Y	-0-			-0-
11	3480	X	1417	-0-	-2063	-0-	14	1	1403	2	Y	-0-			-0-
12	3596	X	3035	-0-	-561	-0-	30	1	3005	2	Y	-0-			-0-
01	3596	X	489	-0-	-3107	-0-	5	1	484	2	Y	-0-			-0-
02	3248	X	767	-0-	-2481	-0-	8	1	759	2	Y	-0-			-0-

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

09	180	N	180	-0-	-0-	-0-	2	1	178	2	Y	-0-			-0-
10	224	N	224	-0-	-0-	-0-	2	1	222	2	Y	-0-			-0-
11	231	N	231	-0-	-0-	-0-	2	1	229	2	Y	-0-			-0-
12	186	N	186	-0-	-0-	-0-	2	1	184	2	Y	-0-			-0-
01	218	N	218	-0-	-0-	-0-	2	1	216	2	Y	-0-			-0-
02	224	N	181	-0-	-43	-0-	2	1	179	2	Y	-0-			-0-

LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

09	2340	N	1539	-0-	-801	-0-	15	1	1524	2	Y	-0-			54
10	2480	N	2228	-0-	-252	-0-	22	1	2206	2	Y	-0-			54
11	2437	N	2437	-0-	-0-	-0-	24	1	2413	2	Y	-0-			54
12	2648	N	2648	-0-	-0-	-0-	26	1	2622	2	Y	-0-			54
01	2251	N	2251	-0-	-0-	-0-	22	1	2229	2	Y	-0-			54
02	2268	X	1649	-0-	-619	-0-	16	1	1633	2	Y	-0-			54

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

09	1991	N	1991	-0-	-0-	-0-	20	1	1971	2	Y	-0-			18
10	775	N	616	-0-	-159	-0-	6	1	610	2	Y	-0-			18
11	2611	N	2611	-0-	-0-	-0-	26	1	2585	2	Y	-0-			18
12	2726	N	2726	-0-	-0-	-0-	27	1	2699	2	Y	-0-			18
01	2732	N	2732	-0-	-0-	-0-	27	1	2705	2	Y	-0-			18
02	2436	X	2228	-0-	-208	-0-	22	1	2206	2	Y	-0-			18

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3666	-0-	-294	-0-	36	1	3630	2	Y	-0-					-0-
10	3782	X	3705	-0-	-77	-0-	37	1	3668	2	Y	-0-					-0-
11	3600	X	3137	-0-	-463	-0-	31	1	3106	2	Y	-0-					-0-
12	3782	X	3531	-0-	-251	-0-	35	1	3496	2	Y	-0-					-0-
01	3782	X	1914	-0-	-1868	-0-	19	1	1895	2	Y	-0-					-0-
02	3360	X	2217	-0-	-1143	-0-	22	1	2195	2	Y	-0-					-0-

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3792	-0-	792	1233	38	1	3754	2	Y	-0-					95
10	3100	N	4258	-0-	1158	2391	42	1	4216	2	Y	-0-					95
11	6337	X	3946	-0-	-2391	-0-	39	1	3907	2	Y	-0-					95
12	3545	X	3545	-0-	-0-	-0-	35	1	3510	2	Y	-0-					95
01	3489	X	3489	-0-	-0-	-0-	35	1	3454	2	Y	-0-					95
02	3836	X	3045	-0-	-791	-0-	30	1	3015	2	Y	-0-					95

LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2877	X	2877	-0-	-0-	-0-	28	1	2849	2	Y	-0-					27
10	3054	X	3054	-0-	-0-	-0-	30	1	3024	2	Y	-0-					27
11	2895	X	2895	-0-	-0-	-0-	29	1	2866	2	Y	-0-					27
12	2870	N	2870	-0-	-0-	-0-	28	1	2842	2	Y	-0-					27
01	2730	N	2730	-0-	-0-	-0-	27	1	2703	2	Y	-0-					27
02	2716	N	2565	-0-	-151	-0-	25	1	2540	2	Y	-0-					27

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8831	X	8831	-0-	-0-	-0-	87	1	8744	2	Y	-0-					-0-
10	9091	X	9091	-0-	-0-	-0-	90	1	9001	2	Y	-0-					-0-
11	8820	X	8820	-0-	-0-	-0-	87	1	8733	2	Y	-0-					-0-
12	8901	X	8901	-0-	-0-	-0-	88	1	8813	2	Y	-0-					-0-
01	9037	X	9037	-0-	-0-	-0-	89	1	8948	2	Y	-0-					-0-
02	8232	X	7656	-0-	-576	-0-	76	1	7580	2	Y	-0-					-0-

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2857	-0-	-143	248	28	1	2829	2	Y	-0-					28
10	2732	X	2484	-0-	-248	-0-	25	1	2459	2	Y	-0-					28
11	2649	X	2649	-0-	-0-	-0-	26	1	2623	2	Y	-0-					28
12	2812	X	2812	-0-	-0-	-0-	28	1	2784	2	Y	-0-					28
01	2516	X	2516	-0-	-0-	-0-	25	1	2491	2	Y	-0-					28
*02	3287	X	3287	-0-	-0-	-0-	33	1	3254	2	Y	-0-					28

JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2767	-0-	-203	-0-	27	1	2740	2	Y	-0-					53
10	3069	X	2849	-0-	-220	-0-	28	1	2821	2	Y	-0-					53
11	2970	X	2804	-0-	-166	-0-	28	1	2776	2	Y	-0-					53
12	3038	X	2855	-0-	-183	-0-	28	1	2827	2	Y	-0-					53
01	2883	X	2845	-0-	-38	-0-	28	1	2817	2	Y	-0-					53
02	2604	X	2555	-0-	-49	-0-	25	1	2530	2	Y	-0-					53

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	5123	-0-	-217	-0-	51	1	5072	2	Y	-0-					33
10	5518	X	5240	-0-	-278	-0-	52	1	5188	2	Y	-0-					33
11	5330	X	5330	-0-	-0-	-0-	53	1	5277	2	Y	-0-					33
12	5363	X	5197	-0-	-166	-0-	51	1	5146	2	Y	-0-					33
01	5301	X	4989	-0-	-312	-0-	49	1	4940	2	Y	-0-					33
02	4984	X	4954	-0-	-30	-0-	49	1	4905	2	Y	-0-					33

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3748	-0-	-182	-0-	37	1	3711	2	Y	-0-					15
10	4061	X	3922	-0-	-139	-0-	39	1	3883	2	Y	-0-					15
11	3930	X	3752	-0-	-178	-0-	37	1	3715	2	Y	-0-					15
12	4030	X	3841	-0-	-189	-0-	38	1	3803	2	Y	-0-					15
01	3999	X	3167	-0-	-832	-0-	31	1	3136	2	Y	-0-					15
*02	3594	X	3594	-0-	-0-	-0-	36	1	3558	2	Y	-0-					15

BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3040	X	3040	-0-	-0-	-0-	30	1	3010	2	Y	-0-					1
10	3244	X	3244	-0-	-0-	-0-	32	1	3212	2	Y	-0-					1
11	2993	X	2993	-0-	-0-	-0-	30	1	2963	2	Y	-0-					1
12	2821	X	2293	-0-	-528	-0-	23	1	2270	2	Y	-0-					1
01	2821	X	1729	-0-	-1092	-0-	17	1	1712	2	Y	-0-					1
02	2940	X	2869	-0-	-71	-0-	28	1	2841	2	Y	-0-					1

MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5692	X	5692	-0-	-0-	-0-	56	1	5636	2	Y	-0-					-0-
10	6005	X	6005	-0-	-0-	-0-	59	1	5946	2	Y	-0-					-0-
11	4290	X	4074	-0-	-216	-0-	40	1	4034	2	Y	-0-					-0-
12	5890	X	3766	-0-	-2124	-0-	37	1	3729	2	Y	-0-					-0-
01	6014	X	3211	-0-	-2803	-0-	32	1	3179	2	Y	-0-					-0-
02	5432	X	3854	-0-	-1578	-0-	38	1	3816	2	Y	-0-					-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2681	-0-	-259	-0-	27	1	2654	2	Y	-0-					11
10	3038	X	1988	-0-	-1050	-0-	20	1	1968	2	Y	-0-					11
11	2820	X	-0-	-0-	-2820	-0-					Y	-0-					11
12	2883	X	1461	-0-	-1422	-0-	14	1	1447	2	Y	-0-					11
01	2759	X	2036	-0-	-723	-0-	20	1	2016	2	Y	-0-					11
*02	2492	X	1275	-0-	-1217	-0-	13	1	1262	2	Y	-0-					11

TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2170	-0-	-260	-0-	21	1	2149	2	Y	-0-					33
10	2511	X	2178	-0-	-333	-0-	22	1	2156	2	Y	-0-					33
11	2430	X	1676	-0-	-754	-0-	17	1	1659	2	Y	-0-					33
12	2511	X	1173	-0-	-1338	-0-	12	1	1161	2	Y	-0-					33
01	2511	X	2116	-0-	-395	-0-	21	1	2095	2	Y	-0-					33
02	2016	X	1439	-0-	-577	-0-	14	1	1425	2	Y	-0-					33

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	-0-	-0-	-120	-0-					Y	-0-					2
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
11	108	X	108	-0-	-0-	-0-	1	1	107	2	Y	-0-					2
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
02	112	X	-0-	-0-	-112	-0-					Y	-0-					2

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	3	1	340	2	Y	-0-					23
10	773	N	773	-0-	-0-	-0-	8	1	765	2	Y	-0-					23
11	1099	N	1099	-0-	-0-	-0-	11	1	1088	2	Y	-0-					23
12	825	N	825	-0-	-0-	-0-	8	1	817	2	Y	-0-					23
01	374	N	374	-0-	-0-	-0-	4	1	370	2	Y	-0-					23
02	1036	N	171	-0-	-865	-0-	2	1	169	2	Y	-0-					23

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	2	1	217	2	Y	-0-					27
10	279	N	246	-0-	-33	-0-	2	1	244	2	Y	-0-					27
11	211	N	211	-0-	-0-	-0-	2	1	209	2	Y	-0-					27
12	217	N	-0-	-0-	-217	-0-					Y	-0-					27
01	248	N	142	-0-	-106	-0-	1	1	141	2	Y	-0-					27
*02	768	N	768	-0-	-0-	-0-	8	1	760	2	Y	-0-					27

JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4210	-0-	-350	-0-	42	1	4168	2	Y	-0-					-0-
10	4712	X	4337	-0-	-375	-0-	43	1	4294	2	Y	-0-					-0-
11	4560	X	4294	-0-	-266	-0-	43	1	4251	2	Y	-0-					-0-
12	4557	X	4321	-0-	-236	-0-	43	1	4278	2	Y	-0-					-0-
01	4526	X	3761	-0-	-765	-0-	37	1	3724	2	Y	-0-					-0-
02	4004	X	3848	-0-	-156	-0-	38	1	3810	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1254	N	1254	-0-	-0-	-0-	12	1	1242	2	Y	-0-					-0-
10	1312	N	1312	-0-	-0-	-0-	13	1	1299	2	Y	-0-					-0-
11	1434	N	1434	-0-	-0-	-0-	14	1	1420	2	Y	-0-					-0-
12	1493	N	1493	-0-	-0-	-0-	15	1	1478	2	Y	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	15	1	1530	2	Y	-0-					-0-
02	1344	N	1294	-0-	-50	-0-	13	1	1281	2	Y	-0-					-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3330	-0-	-180	-0-	33	1	3297	2	Y	-0-					-0-
10	3713	X	3713	-0-	-0-	-0-	37	1	3676	2	Y	-0-					-0-
11	3420	X	2885	-0-	-535	-0-	29	1	2856	2	Y	-0-					-0-
12	3598	X	3598	-0-	-0-	-0-	36	1	3562	2	Y	-0-					-0-
01	3720	X	3393	-0-	-327	-0-	34	1	3359	2	Y	-0-					-0-
02	3360	X	2978	-0-	-382	-0-	29	1	2949	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2539	-0-	-41	-0-	25	1	2514	2	Y	-0-					-0-
10	2666	N	2629	-0-	-37	-0-	26	1	2603	2	Y	-0-					-0-
11	2580	N	2475	-0-	-105	-0-	25	1	2450	2	Y	-0-					-0-
12	2635	N	2503	-0-	-132	-0-	25	1	2478	2	Y	-0-					-0-
01	2635	N	2399	-0-	-236	-0-	24	1	2375	2	Y	-0-					-0-
02	2380	X	2225	-0-	-155	-0-	22	1	2203	2	Y	-0-					-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	380	-0-	-70	-0-	4	1	376	2	N	-0-					-0-
10	403	N	376	-0-	-27	-0-	4	1	372	2	N	-0-					-0-
11	390	N	351	-0-	-39	-0-	3	1	348	2	N	-0-					-0-
12	403	N	344	-0-	-59	-0-	3	1	341	2	N	-0-					-0-
01	372	N	239	-0-	-133	-0-	2	1	237	2	N	-0-					-0-
*02	400	N	400	-0-	-0-	-0-	4	1	396	2	N	-0-					-0-

LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	1507	-0-	-863	-0-	15	1	1492	2	Y	-0-					18
10	2325	N	1410	-0-	-915	-0-	14	1	1396	2	Y	-0-					18
11	1950	N	1929	-0-	-21	-0-	19	1	1910	2	Y	-0-					18
12	2076	N	2076	-0-	-0-	-0-	21	1	2055	2	Y	-0-					18
01	2135	N	2135	-0-	-0-	-0-	21	1	2114	2	Y	-0-					18
02	1792	N	1368	-0-	-424	-0-	14	1	1354	2	Y	-0-					18

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3452	X	3452	-0-	-0-	-0-	34	1	3418	2	Y	-0-			-0-
10	3921	X	3921	-0-	-0-	-0-	39	1	3882	2	Y	-0-			-0-
11	3905	X	3905	-0-	-0-	-0-	39	1	3866	2	Y	-0-			-0-
12	3906	X	3906	-0-	-0-	-0-	39	1	3867	2	Y	-0-			-0-
01	3976	X	3976	-0-	-0-	-0-	39	1	3937	2	Y	-0-			-0-
02	3640	X	3012	-0-	-628	-0-	30	1	2982	2	Y	-0-			-0-

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3030	X	2664	-0-	-366	-0-	26	1	2638	2	Y	-0-			11
10	3321	X	3321	-0-	-0-	-0-	33	1	3288	2	Y	-0-			11
11	3000	X	2655	-0-	-345	-0-	26	1	2629	2	Y	-0-			11
12	3124	X	3124	-0-	-0-	-0-	31	1	3093	2	Y	-0-			11
01	3131	X	2924	-0-	-207	-0-	29	1	2895	2	Y	-0-			11
*02	2996	X	2128	-0-	-868	-0-	21	1	2107	2	Y	-0-			11

LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1830	N	1755	-0-	-75	-0-	17	1	1738	2	Y	-0-			7
10	2046	N	1783	-0-	-263	-0-	18	1	1765	2	Y	-0-			7
11	2098	N	2098	-0-	-0-	-0-	21	1	2077	2	Y	-0-			7
12	1829	N	1135	-0-	-694	-0-	11	1	1124	2	Y	-0-			7
01	2618	N	2618	-0-	-0-	-0-	26	1	2592	2	Y	-0-			7
*02	1985	N	1985	-0-	-0-	-0-	20	1	1965	2	Y	-0-			7

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3750	X	3403	-0-	-347	-0-	34	1	3369	2	Y	-0-			-0-
10	3813	X	3252	-0-	-561	-0-	32	1	3220	2	Y	-0-			-0-
11	3853	X	3853	-0-	-0-	-0-	38	1	3815	2	Y	-0-			-0-
12	3860	X	3860	-0-	-0-	-0-	38	1	3822	2	Y	-0-			-0-
01	3813	X	3737	-0-	-76	-0-	37	1	3700	2	Y	-0-			-0-
02	3584	X	3244	-0-	-340	-0-	32	1	3212	2	Y	-0-			-0-

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3570	X	3270	-0-	-300	-0-	32	1	3238	2	Y	-0-			-0-
10	3689	X	3444	-0-	-245	-0-	34	1	3410	2	Y	-0-			-0-
11	3480	X	3279	-0-	-201	-0-	32	1	3247	2	Y	-0-			-0-
12	3596	X	3353	-0-	-243	-0-	33	1	3320	2	Y	-0-			-0-
01	3596	X	3502	-0-	-94	-0-	35	1	3467	2	Y	-0-			-0-
*02	3130	X	3130	-0-	-0-	-0-	31	1	3099	2	Y	-0-			-0-

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3870	X	3488	-0-	-382	-0-	35	1	3453	2	Y	-0-			18
10	3131	X	2795	-0-	-336	-0-	28	1	2767	2	Y	-0-			18
11	2880	X	2643	-0-	-237	-0-	26	1	2617	2	Y	-0-			18
12	3596	X	2022	-0-	-1574	-0-	20	1	2002	2	Y	-0-			18
01	3596	X	9	-0-	-3587	-0-	9	2			Y	-0-			18
*02	7947	X	7947	-0-	-0-	-0-	79	1	7868	2	Y	-0-			18

BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1500	X	967	-0-	-533	-0-	10	1	957	2	N	-0-			154
10	1488	X	788	-0-	-700	-0-	8	1	780	2	N	-0-			154
11	1176	X	1176	-0-	-0-	-0-	12	1	1164	2	N	-0-			154
12	1474	X	1474	-0-	-0-	-0-	15	1	1459	2	N	-0-			154
01	1845	X	1845	-0-	-0-	-0-	18	1	1827	2	N	-0-			154
*02	2080	X	2080	-0-	-0-	-0-	21	1	2059	2	N	-0-			154

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	3211	X	3211	-0-	-0-	-0-	32	1	3179	2	Y	-0-			85
10	3317	X	2973	-0-	-344	-0-	29	1	2944	2	Y	-0-			85
11	3120	X	3003	-0-	-117	-0-	30	1	2973	2	Y	-0-			85
12	3317	X	2835	-0-	-482	-0-	28	1	2807	2	Y	-0-			85
01	3317	X	2935	-0-	-382	-0-	29	1	2906	2	Y	-0-			85
02	2996	X	2670	-0-	-326	-0-	26	1	2644	2	Y	-0-			85

JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1020	N	810	-0-	-210	-0-	8	1	802	2	Y	-0-			-0-
10	1054	N	539	-0-	-515	-0-	5	1	534	2	Y	-0-			-0-
11	917	N	917	-0-	-0-	-0-	9	1	908	2	Y	-0-			-0-
12	934	N	934	-0-	-0-	-0-	9	1	925	2	Y	-0-			-0-
01	871	N	871	-0-	-0-	-0-	9	1	862	2	Y	-0-			-0-
02	840	N	761	-0-	-79	-0-	8	1	753	2	Y	-0-			-0-

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	4323	X	4323	-0-	-0-	-0-	43	1	4280	2	Y	-0-			12
10	4340	X	4067	-0-	-273	-0-	40	1	4027	2	Y	-0-			12
11	4200	X	3896	-0-	-304	-0-	39	1	3856	2	Y	1			13
							1	9							
12	4464	X	4164	-0-	-300	-0-	41	1	4123	2	Y	-0-			13
01	4464	X	4053	-0-	-411	-0-	40	1	4013	2	Y	-0-			13
02	3808	X	3219	-0-	-589	-0-	32	1	3187	2	Y	-0-			13

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	2130	N	1845	-0-	-285	-0-	18	1	1827	2	Y	-0-			10
10	2170	N	1937	-0-	-233	-0-	19	1	1918	2	Y	-0-			10
11	2100	N	1993	-0-	-107	-0-	20	1	1973	2	Y	-0-			10
12	1922	N	1345	-0-	-577	-0-	13	1	1332	2	Y	-0-			10
01	1922	N	1319	-0-	-603	-0-	13	1	1306	2	Y	-0-			10
02	1848	N	414	-0-	-1434	-0-	4	1	410	2	Y	-0-			10

LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	12630	X	9571	-0-	-3059	-0-	95	1	9476	2	Y	-0-			2
10	12958	X	12145	-0-	-813	-0-	120	1	12025	2	Y	-0-			2
11	12540	X	4132	-0-	-8408	-0-	41	1	4091	2	Y	-0-			2
12	12927	X	79	-0-	-12848	-0-	1	1	78	2	Y	-0-			2
01	12152	X	694	-0-	-11458	-0-	7	1	687	2	Y	-0-			2
02	10976	X	5011	-0-	-5965	-0-	50	1	4961	2	Y	-0-			2

BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	4500	X	4460	-0-	-40	-0-	44	1	4416	2	Y	-0-			6
10	4650	X	4597	-0-	-53	-0-	46	1	4551	2	Y	-0-			6
11	4500	X	4374	-0-	-126	-0-	43	1	4331	2	Y	-0-			6
12	4650	X	3778	-0-	-872	-0-	37	1	3741	2	Y	-0-			6
01	4650	X	4571	-0-	-79	-0-	45	1	4526	2	Y	-0-			6
02	4172	X	4088	-0-	-84	-0-	40	1	4048	2	Y	-0-			6

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	1165	-0-	-1175	-0-	12	1	1153	2	Y	-0-					15
10	2604	X	1448	-0-	-1156	-0-	14	1	1434	2	Y	-0-					15
11	2520	X	2068	-0-	-452	-0-	20	1	2048	2	Y	-0-					15
12	2604	X	2286	-0-	-318	-0-	23	1	2263	2	Y	-0-					15
01	2065	X	2065	-0-	-0-	-0-	20	1	2045	2	Y	-0-					15
02	1932	N	1928	-0-	-4	-0-	19	1	1909	2	Y	-0-					15

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

09	3870	X	3273	-0-	-597	-0-	32	1	3241	2	Y	-0-					25
10	3720	X	3213	-0-	-507	-0-	32	1	3181	2	Y	-0-					25
11	3420	X	2880	-0-	-540	-0-	29	1	2851	2	Y	-0-					25
12	3441	X	2857	-0-	-584	-0-	28	1	2829	2	Y	-0-					25
01	3441	X	3131	-0-	-310	-0-	31	1	3100	2	Y	-0-					25
02	3052	X	2184	-0-	-868	-0-	22	1	2162	2	Y	-0-					25

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 11/26/2012 TOTAL DEPTH 12999 PERF.12451 - 12813

09	4500	X	3933	-0-	-567	-0-	39	1	3894	2	Y	-0-					49
10	4495	X	4017	-0-	-478	-0-	40	1	3977	2	Y	-0-					49
11	4230	X	3911	-0-	-319	-0-	39	1	3872	2	Y	-0-					49
12	4216	X	3716	-0-	-500	-0-	37	1	3679	2	Y	-0-					49
01	4092	X	3851	-0-	-241	-0-	38	1	3813	2	Y	-0-					49
02	3668	X	3288	-0-	-380	-0-	33	1	3255	2	Y	-0-					49

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

09	5520	X	562	-0-	-4958	-0-	6	1	556	2	Y	-0-					44
10	5704	X	3224	-0-	-2480	-0-	32	1	3192	2	Y	-0-					44
11	4860	X	4195	-0-	-665	-0-	42	1	4153	2	Y	-0-					44
12	5059	X	5059	-0-	-0-	-0-	50	1	5009	2	Y	-0-					44
01	5627	X	5627	-0-	-0-	-0-	56	1	5571	2	Y	-0-					44
*02	4820	X	4820	-0-	-0-	-0-	48	1	4772	2	Y	-0-					44

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

09	8820	X	-0-	-0-	-8820	-0-					Y	-0-					13
10	9114	X	-0-	-0-	-9114	-0-					Y	-0-					13
11	8460	X	-0-	-0-	-8460	-0-					Y	-0-					13
12	6924	X	6924	-0-	-0-	-0-	69	1	6855	2	Y	-0-					13
01	6272	X	6272	-0-	-0-	-0-	56	1	5586	2	Y	-0-					13
							630	3									
*02	7462	X	7462	-0-	-0-	-0-	74	1	7388	2	Y	-0-					13

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

09	2340	N	2262	-0-	-78	-0-	22	1	2240	2	Y	-0-					-0-
10	2217	N	2217	-0-	-0-	-0-	22	1	2195	2	Y	-0-					-0-
11	2040	N	1968	-0-	-72	-0-	19	1	1949	2	Y	-0-					-0-
12	2325	N	2073	-0-	-252	-0-	21	1	2052	2	Y	-0-					-0-
01	2232	N	2003	-0-	-229	-0-	20	1	1983	2	Y	-0-					-0-
02	1848	N	1646	-0-	-202	-0-	16	1	1630	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	4987	-0-	-413	-0-	49	1	4938	2	Y	-0-					54
10	5580	X	3537	-0-	-2043	-0-	35	1	3502	2	Y	-0-					54
11	5400	X	3035	-0-	-2365	-0-	30	1	3005	2	Y	-0-					54
12	5580	X	4670	-0-	-910	-0-	46	1	4624	2	Y	-0-					54
01	5580	X	5299	-0-	-281	-0-	52	1	5247	2	Y	-0-					54
*02	4824	X	4824	-0-	-0-	-0-	48	1	4776	2	Y	-0-					54

EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3079	-0-	79	79	30	1	3049	2	Y	-0-					-0-
10	2413	N	2334	-0-	-79	-0-	23	1	2311	2	Y	-0-					-0-
11	1980	N	1932	-0-	-48	-0-	19	1	1913	2	Y	-0-					-0-
12	2485	X	2485	-0-	-0-	-0-	25	1	2460	2	Y	-0-					-0-
01	2046	X	831	-0-	-1215	-0-	8	1	823	2	Y	-0-					-0-
02	2884	X	1596	-0-	-1288	-0-	16	1	1580	2	Y	-0-					-0-

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4911	-0-	-309	-0-	49 1	1 9	4861	2	Y	1					51
10	5394	X	4939	-0-	-455	-0-	49	1	4890	2	Y	-0-					51
11	5190	X	3118	-0-	-2072	-0-	31	1	3087	2	Y	-0-					51
12	5270	X	-0-	-0-	-5270	-0-					Y	-0-					51
01	5084	X	-0-	-0-	-5084	-0-					Y	-0-					51
02	4592	X	-0-	-0-	-4592	-0-					Y	-0-					51

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8588	X	8588	-0-	-0-	-0-	85	1	8503	2	Y	-0-					28
10	8764	X	8764	-0-	-0-	-0-	87	1	8677	2	Y	-0-					28
11	8280	X	8209	-0-	-71	-0-	81	1	8128	2	Y	-0-					28
12	8643	X	8643	-0-	-0-	-0-	86	1	8557	2	Y	-0-					28
01	8605	X	8605	-0-	-0-	-0-	85	1	8520	2	Y	-0-					28
02	7756	X	6781	-0-	-975	-0-	67	1	6714	2	Y	-0-					28

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1942	N	1942	-0-	-0-	-0-	19	1	1923	2	Y	-0-					15
10	1429	N	1429	-0-	-0-	-0-	14	1	1415	2	Y	-0-					15
11	956	N	956	-0-	-0-	-0-	9	1	947	2	Y	-0-					15
12	362	N	362	-0-	-0-	-0-	4	1	358	2	Y	-0-					15
01	155	N	140	-0-	-15	-0-	1	1	139	2	Y	-0-					15
02	896	N	626	-0-	-270	-0-	6	1	620	2	Y	-0-					15

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8400	X	7258	-0-	-1142	-0-	72	1	7186	2	Y	-0-					13
10	8618	X	8143	-0-	-475	-0-	81	1	8062	2	Y	-0-					13
11	8280	X	8218	-0-	-62	-0-	81	1	8137	2	Y	-0-					13
12	8432	X	8366	-0-	-66	-0-	83	1	8283	2	Y	-0-					13
01	8432	X	8348	-0-	-84	-0-	83	1	8265	2	Y	-0-					13
02	7672	X	7204	-0-	-468	-0-	71	1	7133	2	Y	-0-					13

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2179	N	2179	-0-	-0-	-0-	22	1	2157	2	Y	-0-					2
10	2170	N	2168	-0-	-2	-0-	21	1	2147	2	Y	-0-					2
11	2100	N	1957	-0-	-143	-0-	19	1	1938	2	Y	-0-					2
12	2304	N	2304	-0-	-0-	-0-	23	1	2281	2	Y	-0-					2
01	2459	N	2459	-0-	-0-	-0-	24	1	2435	2	Y	-0-					2
02	1820	N	1721	-0-	-99	-0-	17	1	1704	2	Y	-0-					2

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2154	N	2154	-0-	-0-	-0-	21	1	2133	2	Y	-0-					42
10	2201	N	2186	-0-	-15	-0-	22	1	2164	2	Y	-0-					42
11	2070	N	1713	-0-	-357	-0-	17	1	1696	2	Y	-0-					42
12	2226	N	2226	-0-	-0-	-0-	22	1	2204	2	Y	-0-					42
01	2201	N	1220	-0-	-981	-0-	12	1	1208	2	Y	-0-					42
02	1596	N	1573	-0-	-23	-0-	16	1	1557	2	Y	-0-					42

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4556	X	4556	-0-	-0-	-0-	45	1	4511	2	Y	-0-					-0-
10	4185	X	4185	-0-	-0-	-0-	41	1	4144	2	Y	-0-					-0-
11	3870	X	3776	-0-	-94	-0-	37	1	3739	2	Y	-0-					-0-
12	4209	X	4209	-0-	-0-	-0-	42	1	4167	2	Y	-0-					-0-
01	4109	X	4109	-0-	-0-	-0-	41	1	4068	2	Y	-0-					-0-
02	4256	X	3726	-0-	-530	-0-	37	1	3689	2	Y	-0-					-0-

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4476	-0-	-84	-0-	44	1	4432	2	Y	-0-					15
10	4712	X	4512	-0-	-200	-0-	45	1	4467	2	Y	-0-					15
11	4560	X	4170	-0-	-390	-0-	41	1	4129	2	Y	-0-					15
12	4712	X	4443	-0-	-269	-0-	44	1	4399	2	Y	-0-					15
01	4712	X	4434	-0-	-278	-0-	44	1	4390	2	Y	-0-					15
*02	4172	X	3479	-0-	-693	-0-	34	1	3445	2	Y	-0-					15

HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	4041	-0-	-279	-0-	40	1	4001	2	Y	-0-					24
10	4464	X	4220	-0-	-244	-0-	42	1	4178	2	Y	-0-					24
11	4320	X	3910	-0-	-410	-0-	39	1	3871	2	Y	-0-					24
12	4371	X	732	-0-	-3639	-0-	7	1	725	2	Y	-0-					24
01	4517	X	4517	-0-	-0-	-0-	45	1	4472	2	Y	-0-					24
*02	4744	X	4744	-0-	-0-	-0-	47	1	4697	2	Y	-0-					24

THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6591	X	6591	-0-	-0-	-0-	65	1	6526	2	Y	-0-					7
10	6751	X	6751	-0-	-0-	-0-	67	1	6684	2	Y	-0-					7
11	6360	X	6051	-0-	-309	-0-	60	1	5991	2	Y	-0-					7
12	6820	X	5311	-0-	-1509	-0-	53	1	5258	2	Y	-0-					7
01	6820	X	4922	-0-	-1898	-0-	49	1	4873	2	Y	-0-					7
02	6160	X	4369	-0-	-1791	-0-	43	1	4326	2	Y	-0-					7

BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		77	-0-	77	77	1	1	76	2	Y	-0-					-0-
01	14B2 EXT		218	-0-	218	295	2	1	216	2	Y	-0-					-0-
02	14B2 EXT		190	-0-	190	485	2	1	188	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2370	N	2239	-0-	-131	-0-	22	1	2217	2	Y	-0-			152
10	2325	N	2297	-0-	-28	-0-	23	1	2274	2	Y	-0-			152
11	2132	N	2132	-0-	-0-	-0-	21	1	2111	2	Y	-0-			152
12	2325	N	2233	-0-	-92	-0-	22	1	2211	2	Y	-0-			152
01	2294	N	2128	-0-	-166	-0-	21	1	2107	2	Y	-0-			152
*02	2073	N	2073	-0-	-0-	-0-	21	1	2052	2	Y	-0-			152

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7	N	-0-	-0-	-7	-0-					Y	-0-			-0-
10	104	N	104	-0-	-0-	-0-	1	1	103	2	Y	-0-			-0-
11	74	N	74	-0-	-0-	-0-	1	1	73	2	Y	-0-			-0-
12	76	N	76	-0-	-0-	-0-	1	1	75	2	Y	-0-			-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-			-0-

BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4740	X	2477	-0-	-2263	-0-	25	1	2452	2	Y	-0-			-0-
10	4911	X	4911	-0-	-0-	-0-	49	1	4862	2	Y	-0-			-0-
11	4826	X	4826	-0-	-0-	-0-	48	1	4778	2	Y	-0-			-0-
12	4688	X	4688	-0-	-0-	-0-	46	1	4642	2	Y	-0-			-0-
01	4971	X	4971	-0-	-0-	-0-	49	1	4922	2	Y	-0-			-0-
02	4508	X	4151	-0-	-357	-0-	41	1	4110	2	Y	-0-			-0-

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-			2
10	42	N	42	-0-	-0-	-0-	42	2			Y	-0-			2
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			2
12	70	N	70	-0-	-0-	-0-	1	1	69	2	Y	-0-			2
01	31	N	-0-	-0-	-31	-0-					Y	-0-			2
02	2	N	-0-	-0-	-2	-0-					Y	-0-			2

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3690	X	3480	-0-	-210	-0-	34	1	3446	2	Y	-0-			40
10	3813	X	3495	-0-	-318	-0-	35	1	3460	2	Y	-0-			40
11	3600	X	3367	-0-	-233	-0-	33	1	3334	2	Y	-0-			40
12	3596	X	3401	-0-	-195	-0-	34	1	3367	2	Y	-0-			40
01	3596	X	3368	-0-	-228	-0-	33	1	3335	2	Y	-0-			40
*02	3248	X	2910	-0-	-338	-0-	29	1	2881	2	Y	-0-			40

THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5970	X	5740	-0-	-230	-0-	57	1	5683	2	Y	-0-			5
10	6045	X	5882	-0-	-163	-0-	58	1	5824	2	Y	-0-			5
11	5790	X	5585	-0-	-205	-0-	55	1	5530	2	Y	-0-			5
12	5983	X	5485	-0-	-498	-0-	54	1	5431	2	Y	-0-			5
01	5983	X	4574	-0-	-1409	-0-	45	1	4529	2	Y	-0-			5
02	5348	X	3944	-0-	-1404	-0-	39	1	3905	2	Y	-0-			5

EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7230	X	7100	-0-	-130	-0-	70	1	7030	2	Y	-0-			-0-
10	7440	X	6824	-0-	-616	-0-	68	1	6756	2	Y	-0-			-0-
11	7200	X	6220	-0-	-980	-0-	62	1	6158	2	Y	-0-			-0-
12	7440	X	6404	-0-	-1036	-0-	63	1	6341	2	Y	-0-			-0-
01	7347	X	6597	-0-	-750	-0-	65	1	6532	2	Y	-0-			-0-
02	6636	X	6180	-0-	-456	-0-	61	1	6119	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4677	X	4677	-0-	-0-	-0-	46	1	4631	2	Y	-0-					12
10	4703	X	4703	-0-	-0-	-0-	47	1	4656	2	Y	-0-					12
11	4554	X	4554	-0-	-0-	-0-	45	1	4509	2	Y	-0-					12
12	4588	X	4399	-0-	-189	-0-	44	1	4355	2	Y	-0-					12
01	4588	X	4555	-0-	-33	-0-	45	1	4510	2	Y	-0-					12
*02	4675	X	4675	-0-	-0-	-0-	46	1	4629	2	Y	-0-					12

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8340	X	7689	-0-	-651	-0-	76	1	7613	2	Y	-0-					-0-
10	8215	X	7518	-0-	-697	-0-	74	1	7444	2	Y	-0-					-0-
11	8310	X	7678	-0-	-632	-0-	76	1	7602	2	Y	-0-					-0-
12	8587	X	7914	-0-	-673	-0-	78	1	7836	2	Y	-0-					-0-
01	8587	X	6450	-0-	-2137	-0-	64	1	6386	2	Y	-0-					-0-
02	7168	X	6558	-0-	-610	-0-	65	1	6493	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	4919	-0-	-241	-0-	49	1	4870	2	Y	-0-					-0-
10	5208	X	4962	-0-	-246	-0-	49	1	4913	2	Y	-0-					-0-
11	5040	X	4737	-0-	-303	-0-	47	1	4690	2	Y	-0-					-0-
12	5208	X	4664	-0-	-544	-0-	46	1	4618	2	Y	-0-					-0-
01	5146	X	4795	-0-	-351	-0-	47	1	4748	2	Y	-0-					-0-
*02	4618	X	4618	-0-	-0-	-0-	46	1	4572	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	820	-0-	-1040	-0-	8	1	812	2	Y	-0-					27
10	1736	N	1676	-0-	-60	-0-	17	1	1659	2	Y	-0-					27
11	1845	N	1845	-0-	-0-	-0-	18	1	1827	2	Y	-0-					27
12	1739	N	1739	-0-	-0-	-0-	17	1	1722	2	Y	-0-					27
01	1674	N	1527	-0-	-147	-0-	15	1	1512	2	Y	-0-					27
02	1736	N	505	-0-	-1231	-0-	5	1	500	2	Y	-0-					27

THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	3842	-0-	-448	-0-	38	1	3804	2	Y	-0-					-0-
10	4278	X	3971	-0-	-307	-0-	39	1	3932	2	Y	-0-					-0-
11	4140	X	3607	-0-	-533	-0-	36	1	3571	2	Y	-0-					-0-
12	4216	X	4036	-0-	-180	-0-	40	1	3996	2	Y	-0-					-0-
01	3968	X	3643	-0-	-325	-0-	36	1	3607	2	Y	-0-					-0-
02	3584	X	3468	-0-	-116	-0-	34	1	3434	2	Y	-0-					-0-

BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2452	-0-	-38	-0-	24	1	2428	2	Y	-0-					61
10	2480	N	2365	-0-	-115	-0-	23	1	2342	2	Y	-0-					61
11	2400	N	1061	-0-	-1339	-0-	11	1	1050	2	Y	-0-					61
12	2542	N	1203	-0-	-1339	-0-	12	1	1191	2	Y	-0-					61
01	2356	N	1349	-0-	-1007	-0-	13	1	1336	2	Y	-0-					61
*02	1279	N	1279	-0-	-0-	-0-	13	1	1266	2	Y	-0-					61

THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9570	X	8612	-0-	-958	-0-	85	1	8527	2	Y	-0-					8
10	9455	X	8319	-0-	-1136	-0-	82	1	8237	2	Y	-0-					8
11	9150	X	8051	-0-	-1099	-0-	80	1	7971	2	Y	-0-					8
12	9455	X	7187	-0-	-2268	-0-	71	1	7116	2	Y	-0-					8
01	8959	X	4449	-0-	-4510	-0-	44	1	4405	2	Y	-0-					8
02	7896	X	4520	-0-	-3376	-0-	45	1	4475	2	Y	-0-					8

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3228	-0-	-162	-0-	32	1	3196	2	Y	-0-					36
10	3503	X	2741	-0-	-762	-0-	27	1	2714	2	Y	-0-					36
11	3180	X	2545	-0-	-635	-0-	25	1	2520	2	Y	-0-					36
12	3348	X	2744	-0-	-604	-0-	27	1	2717	2	Y	-0-					36
01	3348	X	2883	-0-	-465	-0-	29	1	2854	2	Y	-0-					36
02	2744	X	2212	-0-	-532	-0-	22	1	2190	2	Y	-0-					36

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	3540	-0-	-1500	-0-	35	1	3505	2	Y	-0-					8
10	4743	X	3369	-0-	-1374	-0-	33	1	3336	2	Y	-0-					8
11	4590	X	3029	-0-	-1561	-0-	30	1	2999	2	Y	-0-					8
12	3844	X	3017	-0-	-827	-0-	30	1	2987	2	Y	-0-					8
01	4844	X	4844	-0-	-0-	-0-	48	1	4796	2	Y	-0-					8
02	3304	X	2461	-0-	-843	-0-	24	1	2437	2	Y	-0-					8

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8040	X	7593	-0-	-447	-0-	75	1	7518	2	Y	-0-					85
10	8863	X	8863	-0-	-0-	-0-	88	1	8775	2	Y	-0-					85
11	8119	X	8119	-0-	-0-	-0-	80	1	8039	2	Y	-0-					85
12	8280	X	8280	-0-	-0-	-0-	82	1	8198	2	Y	-0-					85
01	8339	X	8191	-0-	-148	-0-	81	1	8110	2	Y	-0-					85
02	7812	X	7399	-0-	-413	-0-	73	1	7326	2	Y	-0-					85

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4258	X	4258	-0-	-0-	-0-	42	1	4216	2	Y	-0-					-0-
10	4110	X	4110	-0-	-0-	-0-	41	1	4069	2	Y	-0-					-0-
11	3850	X	3850	-0-	-0-	-0-	38	1	3812	2	Y	-0-					-0-
12	3658	X	500	-0-	-3158	-0-	5	1	495	2	Y	-0-					-0-
01	3658	X	-0-	-0-	-3658	-0-					Y	-0-					-0-
02	3976	X	-0-	-0-	-3976	-0-					Y	-0-					-0-

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	77	-0-	-223	-0-	1	1	76	2	N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	4	1	356	2	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	2	1	241	2	N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	1	1	122	2	N	-0-					-0-
01	372	N	72	-0-	-300	-0-	1	1	71	2	N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-

JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	7	1	704	2	N	-0-					-0-
10	651	N	631	-0-	-20	-0-	6	1	625	2	N	-0-					-0-
11	780	N	672	-0-	-108	-0-	7	1	665	2	N	-0-					-0-
12	744	N	664	-0-	-80	-0-	7	1	657	2	N	-0-					-0-
01	620	N	578	-0-	-42	-0-	6	1	572	2	N	-0-					-0-
02	616	N	537	-0-	-79	-0-	5	1	532	2	N	-0-					-0-

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1407	N	1407	-0-	-0-	-0-	14	1	1393	2	Y	-0-					63
10	3100	N	3465	-0-	365	365	34	1	3431	2	Y	-0-					63
11	2896	N	2531	-0-	-365	-0-	25	1	2506	2	Y	-0-					63
12	2459	N	2459	-0-	-0-	-0-	24	1	2435	2	Y	-0-					63
01	2583	X	2583	-0-	-0-	-0-	26	1	2557	2	Y	-0-					63
02	3108	X	2226	-0-	-882	-0-	22	1	2204	2	Y	-0-					63

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5550	X	5119	-0-	-431	-0-	51	1	5068	2	N	-0-			-0-
10	6572	X	4959	-0-	-1613	-0-	49	1	4910	2	N	-0-			-0-
11	6360	X	4600	-0-	-1760	-0-	46	1	4554	2	N	-0-			-0-
12	6572	X	4886	-0-	-1686	-0-	48	1	4838	2	N	-0-			-0-
01	6572	X	5029	-0-	-1543	-0-	50	1	4979	2	N	-0-			-0-
02	4732	X	4369	-0-	-363	-0-	43	1	4326	2	N	-0-			-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3870	X	2996	-0-	-874	-0-	30	1	2966	2	Y	-0-			-0-
10	3999	X	3385	-0-	-614	-0-	34	1	3351	2	Y	-0-			-0-
11	3870	X	2898	-0-	-972	-0-	29	1	2869	2	Y	-0-			-0-
12	3813	X	3800	-0-	-13	-0-	38	1	3762	2	Y	-0-			-0-
01	3797	X	3797	-0-	-0-	-0-	38	1	3759	2	Y	-0-			-0-
*02	3457	X	3457	-0-	-0-	-0-	34	1	3423	2	Y	-0-			-0-

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	964	N	964	-0-	-0-	-0-	10	1	954	2	Y	-0-			25
10	829	N	829	-0-	-0-	-0-	8	1	821	2	Y	-0-			25
11	900	N	685	-0-	-215	-0-	7	1	678	2	Y	-0-			25
12	992	N	924	-0-	-68	-0-	9	1	915	2	Y	-0-			25
01	837	N	827	-0-	-10	-0-	8	1	819	2	Y	-0-			25
*02	779	N	779	-0-	-0-	-0-	8	1	771	2	Y	-0-			25

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1098	N	1098	-0-	-0-	-0-	11	1	1087	2	Y	-0-			-0-
10	1109	N	1109	-0-	-0-	-0-	11	1	1098	2	Y	-0-			-0-
11	976	N	976	-0-	-0-	-0-	10	1	966	2	Y	-0-			-0-
12	1016	N	1016	-0-	-0-	-0-	10	1	1006	2	Y	-0-			-0-
01	957	N	957	-0-	-0-	-0-	9	1	948	2	Y	-0-			-0-
02	924	N	904	-0-	-20	-0-	9	1	895	2	Y	-0-			-0-

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7410	X	6988	-0-	-422	-0-	69	1	6919	2	Y	-0-			23
10	7643	X	7643	-0-	-0-	-0-	76	1	7567	2	Y	-0-			23
11	7410	X	7179	-0-	-231	-0-	71	1	7108	2	Y	-0-			23
12	7657	X	6980	-0-	-677	-0-	69	1	6911	2	Y	-0-			23
01	7657	X	7054	-0-	-603	-0-	70	1	6984	2	Y	-0-			23
*02	6996	X	6996	-0-	-0-	-0-	69	1	6927	2	Y	-0-			23

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4890	X	4645	-0-	-245	-0-	46	1	4599	2	Y	-0-			2
10	4960	X	4860	-0-	-100	-0-	48	1	4812	2	Y	-0-			2
11	4680	X	4431	-0-	-249	-0-	44	1	4387	2	Y	-0-			2
12	4836	X	4691	-0-	-145	-0-	46	1	4645	2	Y	-0-			2
01	4890	X	4890	-0-	-0-	-0-	48	1	4842	2	Y	-0-			2
02	4396	X	4358	-0-	-38	-0-	43	1	4315	2	Y	-0-			2

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BLAIR "A"				WELL #: 8	RRCID -> 182892	COMPL. DATE 03/01/2001		TOTAL DEPTH 12800		PERF.12324 - 12609						
09	5760	X	5250	-0-	-510	-0-	52	1	5198	2	Y	-0-					-0-
10	5952	X	4425	-0-	-1527	-0-	44	1	4381	2	Y	-0-					-0-
11	5550	X	4430	-0-	-1120	-0-	44	1	4386	2	Y	-0-					-0-
12	5518	X	5267	-0-	-251	-0-	52	1	5215	2	Y	-0-					-0-
01	5425	X	4994	-0-	-431	-0-	49	1	4945	2	Y	-0-					-0-
02	4900	X	4301	-0-	-599	-0-	43	1	4258	2	Y	-0-					-0-
	THIGPEN "A"				WELL #: 18L	RRCID -> 182896	COMPL. DATE 09/13/2005		TOTAL DEPTH 13646		PERF.13167 - 13479						
09	4140	X	4099	-0-	-41	-0-	41	1	4058	2	Y	-0-					3
10	4092	X	4053	-0-	-39	-0-	40	1	4013	2	Y	-0-					3
11	3939	X	3939	-0-	-0-	-0-	39	1	3900	2	Y	-0-					3
12	4247	X	3876	-0-	-371	-0-	38	1	3838	2	Y	-0-					3
01	4247	X	3756	-0-	-491	-0-	37	1	3719	2	Y	-0-					3
02	3836	X	3125	-0-	-711	-0-	31	1	3094	2	Y	-0-					3
	STEPHENS "A"				WELL #: 10	RRCID -> 183150	COMPL. DATE 08/22/2001		TOTAL DEPTH 13504		PERF.13232 - 13321						
09	6096	X	6096	-0-	-0-	-0-	60	1	6036	2	Y	-0-					-0-
10	7177	X	7177	-0-	-0-	-0-	71	1	7106	2	Y	-0-					-0-
11	6854	X	6854	-0-	-0-	-0-	68	1	6786	2	Y	-0-					-0-
12	6293	X	4810	-0-	-1483	-0-	48	1	4762	2	Y	-0-					-0-
01	7192	X	4003	-0-	-3189	-0-	40	1	3963	2	Y	-0-					-0-
02	6496	X	4536	-0-	-1960	-0-	45	1	4491	2	Y	-0-					-0-
	THIGPEN "A"				WELL #: 16	RRCID -> 183488	COMPL. DATE 03/17/2001		TOTAL DEPTH 13750		PERF.13473 - 13538						
09	3343	X	3343	-0-	-0-	-0-	33	1	3310	2	Y	-0-					40
10	4278	X	4278	-0-	-0-	-0-	42	1	4236	2	Y	-0-					40
11	3822	X	3822	-0-	-0-	-0-	38	1	3784	2	Y	-0-					40
12	3855	X	3855	-0-	-0-	-0-	38	1	3817	2	Y	-0-					40
01	3550	X	3550	-0-	-0-	-0-	35	1	3515	2	Y	-0-					40
02	3864	X	3520	-0-	-344	-0-	35	1	3485	2	Y	-0-					40
	JOHNSON "A"				WELL #: 14	RRCID -> 183832	COMPL. DATE 05/31/2001		TOTAL DEPTH 12665		PERF.12176 - 12492						
09	5850	X	5547	-0-	-303	-0-	55	1	5492	2	Y	-0-					-0-
10	6014	X	5639	-0-	-375	-0-	56	1	5583	2	Y	-0-					-0-
11	5550	X	5418	-0-	-132	-0-	54	1	5364	2	Y	-0-					-0-
12	5735	X	5496	-0-	-239	-0-	54	1	5420	2	Y	20					20
							22	9									
01	5735	X	5037	-0-	-698	-0-	50	1	4987	2	Y	-0-					20
*02	5205	X	5205	-0-	-0-	-0-	52	1	5153	2	Y	-0-					20

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3439	-0-	-191	-0-	34	1	3405	2	Y	-0-					-0-
10	3689	X	3594	-0-	-95	-0-	36	1	3558	2	Y	-0-					-0-
11	3481	X	3481	-0-	-0-	-0-	34	1	3447	2	Y	-0-					-0-
12	3574	X	3574	-0-	-0-	-0-	35	1	3539	2	Y	-0-					-0-
01	3596	X	3516	-0-	-80	-0-	35	1	3481	2	Y	-0-					-0-
02	3248	X	2686	-0-	-562	-0-	27	1	2659	2	Y	-0-					-0-

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8970	X	8967	-0-	-3	-0-	89	1	8878	2	Y	-0-					-0-
10	9352	X	9352	-0-	-0-	-0-	93	1	9259	2	Y	-0-					-0-
11	8949	X	8949	-0-	-0-	-0-	89	1	8860	2	Y	-0-					-0-
12	9269	X	9174	-0-	-95	-0-	91	1	9083	2	Y	-0-					-0-
01	9300	X	8253	-0-	-1047	-0-	82	1	8171	2	Y	-0-					-0-
02	8428	X	23	-0-	-8405	-0-	23	2			Y	-0-					-0-

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4502	X	4502	-0-	-0-	-0-	45	1	4457	2	Y	-0-					37
10	4630	X	4630	-0-	-0-	-0-	46	1	4584	2	Y	-0-					37
11	3755	X	3755	-0-	-0-	-0-	37	1	3718	2	Y	-0-					37
12	3651	X	3651	-0-	-0-	-0-	36	1	3615	2	Y	-0-					37
01	3812	X	3812	-0-	-0-	-0-	38	1	3774	2	Y	-0-					37
02	4200	X	795	-0-	-3405	-0-	8	1	787	2	Y	-0-					37

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	962	N	962	-0-	-0-	-0-	10	1	952	2	Y	-0-					-0-
10	815	N	815	-0-	-0-	-0-	8	1	807	2	Y	-0-					-0-
11	870	N	436	-0-	-434	-0-	4	1	432	2	Y	-0-					-0-
12	899	N	419	-0-	-480	-0-	4	1	415	2	Y	-0-					-0-
01	806	N	513	-0-	-293	-0-	5	1	508	2	Y	-0-					-0-
*02	535	N	535	-0-	-0-	-0-	5	1	530	2	Y	-0-					-0-

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8070	X	7889	-0-	-181	-0-	78	1	7811	2	Y	-0-					-0-
10	8339	X	8047	-0-	-292	-0-	80	1	7967	2	Y	-0-					-0-
11	8243	X	8243	-0-	-0-	-0-	82	1	8161	2	Y	-0-					-0-
12	8246	X	6941	-0-	-1305	-0-	69	1	6872	2	Y	-0-					-0-
01	8153	X	7749	-0-	-404	-0-	77	1	7672	2	Y	-0-					-0-
02	7700	X	6877	-0-	-823	-0-	68	1	6809	2	Y	-0-					-0-

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3673	X	3673	-0-	-0-	-0-	36	1	3637	2	Y	-0-					-0-
10	3652	X	3652	-0-	-0-	-0-	36	1	3616	2	Y	-0-					-0-
11	3450	X	3440	-0-	-10	-0-	34	1	3406	2	Y	-0-					-0-
12	3565	X	3134	-0-	-431	-0-	31	1	3103	2	Y	-0-					-0-
01	3565	X	3137	-0-	-428	-0-	31	1	3106	2	Y	-0-					-0-
*02	3602	X	3602	-0-	-0-	-0-	36	1	3566	2	Y	-0-					-0-

STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	2903	-0-	-787	-0-	29	1	2874	2	Y	-0-					33
10	3813	X	2419	-0-	-1394	-0-	24	1	2395	2	Y	-0-					33
11	3600	X	3483	-0-	-117	-0-	34	1	3449	2	Y	-0-					33
12	3658	X	3382	-0-	-276	-0-	33	1	3349	2	Y	-0-					33
01	3534	X	3446	-0-	-88	-0-	34	1	3412	2	Y	-0-					33
02	3164	X	3042	-0-	-122	-0-	30	1	3012	2	Y	-0-					33

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	930	N	531	-0-	-399	-0-	5	1	526	2	Y	-0-			10
10	744	N	563	-0-	-181	-0-	6	1	557	2	Y	-0-			10
11	600	N	519	-0-	-81	-0-	5	1	514	2	Y	-0-			10
12	558	N	468	-0-	-90	-0-	5	1	463	2	Y	-0-			10
01	594	N	594	-0-	-0-	-0-	6	1	588	2	Y	-0-			10
02	476	N	248	-0-	-228	-0-	2	1	246	2	Y	-0-			10

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	4	1	386	2	Y	-0-			-0-
10	491	N	491	-0-	-0-	-0-	5	1	486	2	Y	-0-			-0-
11	501	N	501	-0-	-0-	-0-	5	1	496	2	Y	-0-			-0-
12	391	N	391	-0-	-0-	-0-	4	1	387	2	Y	-0-			-0-
01	341	N	341	-0-	-0-	-0-	3	1	338	2	Y	-0-			-0-
02	476	N	159	-0-	-317	-0-	2	1	157	2	Y	-0-			-0-

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7249	X	7249	-0-	-0-	-0-	72	1	7177	2	Y	-0-			28
10	7440	X	7437	-0-	-3	-0-	74	1	7363	2	Y	-0-			28
11	7200	X	7048	-0-	-152	-0-	70	1	6978	2	Y	-0-			28
12	7440	X	6870	-0-	-570	-0-	68	1	6802	2	Y	-0-			28
01	7639	X	7639	-0-	-0-	-0-	76	1	7563	2	Y	-0-			28
*02	6988	X	6988	-0-	-0-	-0-	69	1	6919	2	Y	-0-			28

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2190	X	89	-0-	-2101	-0-	1	1	88	2	Y	-0-			13
10	1395	X	113	-0-	-1282	-0-	1	1	112	2	Y	-0-			13
11	2612	X	2612	-0-	-0-	-0-	26	1	2586	2	Y	-0-			13
12	2813	N	2813	-0-	-0-	-0-	28	1	2785	2	Y	-0-			13
01	2163	N	2163	-0-	-0-	-0-	21	1	2142	2	Y	-0-			13
02	2436	X	2228	-0-	-208	-0-	22	1	2206	2	Y	-0-			13

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4457	X	4457	-0-	-0-	-0-	44	1	4413	2	Y	-0-			13
10	4557	X	4557	-0-	-0-	-0-	45	1	4512	2	Y	-0-			13
11	4590	X	4220	-0-	-370	-0-	42	1	4178	2	Y	-0-			13
12	4743	X	4343	-0-	-400	-0-	43	1	4300	2	Y	-0-			13
01	4743	X	4367	-0-	-376	-0-	43	1	4324	2	Y	-0-			13
02	4088	X	3617	-0-	-471	-0-	36	1	3581	2	Y	-0-			13

LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					Y	-0-			5
10	465	N	-0-	-0-	-465	-0-					Y	-0-			5
11	210	N	-0-	-0-	-210	-0-					Y	-0-			5
12	301	N	301	-0-	-0-	-0-	3	1	298	2	Y	-0-			5
01	11	N	11	-0-	-0-	-0-	11	2			Y	-0-			5
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			5

LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2040	N	1703	-0-	-337	-0-	17	1	1686	2	Y	-0-			-0-
10	1643	N	1116	-0-	-527	-0-	11	1	1105	2	Y	-0-			-0-
11	1770	N	309	-0-	-1461	-0-	3	1	306	2	Y	-0-			-0-
12	1767	N	915	-0-	-852	-0-	9	1	906	2	Y	-0-			-0-
01	1864	N	1864	-0-	-0-	-0-	18	1	1846	2	Y	-0-			-0-
*02	1660	N	1660	-0-	-0-	-0-	16	1	1644	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2300	N	2300	-0-	-0-	-0-	23	1	2277	2	Y	-0-					-0-
10	2785	N	2785	-0-	-0-	-0-	28	1	2757	2	Y	-0-					-0-
11	2412	N	2412	-0-	-0-	-0-	24	1	2388	2	Y	-0-					-0-
12	2419	N	2419	-0-	-0-	-0-	24	1	2395	2	Y	-0-					-0-
01	2159	N	2159	-0-	-0-	-0-	21	1	2138	2	Y	-0-					-0-
02	2520	X	2124	-0-	-396	-0-	21	1	2103	2	Y	-0-					-0-

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	4	1	375	2	Y	-0-					-0-
10	786	N	786	-0-	-0-	-0-	8	1	778	2	Y	-0-					-0-
11	434	N	434	-0-	-0-	-0-	4	1	430	2	Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	5	1	497	2	Y	-0-					-0-
01	775	N	253	-0-	-522	-0-	3	1	250	2	Y	-0-					-0-
02	392	N	254	-0-	-138	-0-	3	1	251	2	Y	-0-					-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	5447	-0-	-103	-0-	54	1	5393	2	Y	-0-					145
10	5797	X	5577	-0-	-220	-0-	55	1	5522	2	Y	-0-					145
11	5610	X	5285	-0-	-325	-0-	52	1	5233	2	Y	-0-					145
12	5797	X	5510	-0-	-287	-0-	55	1	5455	2	Y	-0-					145
01	5673	X	5570	-0-	-103	-0-	55	1	5515	2	Y	-0-					145
*02	4925	X	4925	-0-	-0-	-0-	49	1	4876	2	Y	-0-					145

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5865	X	5865	-0-	-0-	-0-	58	1	5807	2	Y	-0-					7
10	6010	X	6010	-0-	-0-	-0-	60	1	5950	2	Y	-0-					7
11	5730	X	5385	-0-	-345	-0-	53	1	5332	2	Y	-0-					7
12	5921	X	5517	-0-	-404	-0-	55	1	5462	2	Y	-0-					7
01	5921	X	5673	-0-	-248	-0-	56	1	5617	2	Y	-0-					7
02	5488	X	5024	-0-	-464	-0-	50	1	4974	2	Y	-0-					7

MORRIS LAZY K WELL #: 1 RRCID -> 189891 COMPL. DATE 12/09/2006 TOTAL DEPTH 17952 PERF.13455 - 14564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2942	X	2942	-0-	-0-	-0-	29	1	2913	2	N	-0-					-0-
10	124	X	112	-0-	-12	-0-	1	1	111	2	N	-0-					-0-
11	1004	X	1004	-0-	-0-	-0-	10	1	994	2	N	-0-					-0-
12	3038	X	153	-0-	-2885	-0-	2	1	151	2	N	-0-					-0-
01	3038	X	81	-0-	-2957	-0-	1	1	80	2	N	-0-					-0-
02	924	N	79	-0-	-845	-0-	1	1	78	2	N	-0-					-0-

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	1367	-0-	-793	-0-	14	1	1353	2	N	-0-					-0-
10	3384	X	3384	-0-	-0-	-0-	34	1	3350	2	N	-0-					-0-
11	1955	X	1955	-0-	-0-	-0-	19	1	1936	2	N	-0-					-0-
12	2775	X	2775	-0-	-0-	-0-	27	1	2748	2	N	-0-					-0-
01	3379	X	1958	-0-	-1421	-0-	19	1	1939	2	N	-0-					-0-
02	3052	X	1192	-0-	-1860	-0-	12	1	1180	2	N	-0-					-0-

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	6210	-0-	-0-	-0-	61	1	6149	2	Y	-0-					20
10	6416	X	6416	-0-	-0-	-0-	64	1	6352	2	Y	-0-					20
11	6402	X	6402	-0-	-0-	-0-	63	1	6339	2	Y	-0-					20
12	9213	X	9213	-0-	-0-	-0-	91	1	9122	2	Y	-0-					20
01	6994	X	6994	-0-	-0-	-0-	69	1	6925	2	Y	-0-					20
*02	7513	X	7513	-0-	-0-	-0-	74	1	7439	2	Y	-0-					20

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10110	X	9373	-0-	-737	-0-	93	1	9280	2	Y	-0-					-0-
10	10447	X	9388	-0-	-1059	-0-	93	1	9295	2	Y	-0-					-0-
11	9690	X	9031	-0-	-659	-0-	89	1	8942	2	Y	-0-					-0-
12	10013	X	9804	-0-	-209	-0-	97	1	9707	2	Y	-0-					-0-
01	10013	X	9075	-0-	-938	-0-	90	1	8985	2	Y	-0-					-0-
02	8736	X	8291	-0-	-445	-0-	82	1	8209	2	Y	-0-					-0-

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4045	-0-	-335	-0-	40	1	4005	2	Y	-0-					-0-
10	4526	X	4003	-0-	-523	-0-	40	1	3963	2	Y	-0-					-0-
11	4230	X	3937	-0-	-293	-0-	39	1	3898	2	Y	-0-					-0-
12	4340	X	3906	-0-	-434	-0-	39	1	3867	2	Y	-0-					-0-
01	4278	X	3695	-0-	-583	-0-	37	1	3658	2	Y	-0-					-0-
*02	3780	X	3647	-0-	-133	-0-	36	1	3611	2	Y	-0-					-0-

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2815	-0-	-485	-0-	28	1	2787	2	Y	-0-					-0-
10	3286	X	3051	-0-	-235	-0-	30	1	3021	2	Y	-0-					-0-
11	3180	X	2693	-0-	-487	-0-	27	1	2666	2	Y	-0-					-0-
12	3297	X	3297	-0-	-0-	-0-	33	1	3264	2	Y	-0-					-0-
01	3162	X	2985	-0-	-177	-0-	30	1	2955	2	Y	-0-					-0-
02	2744	X	2369	-0-	-375	-0-	23	1	2346	2	Y	-0-					-0-

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4150	-0-	-770	-0-	41	1	4109	2	N	-0-					5
10	5084	X	4510	-0-	-574	-0-	45	1	4465	2	N	-0-					5
11	4920	X	3778	-0-	-1142	-0-	37	1	3741	2	N	-0-					5
12	4874	X	4874	-0-	-0-	-0-	48	1	4826	2	N	-0-					5
01	4936	X	4936	-0-	-0-	-0-	49	1	4887	2	N	-0-					5
*02	4502	X	4502	-0-	-0-	-0-	45	1	4457	2	N	-0-					5

MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	1424	-0-	-76	-0-	14	1	1410	2	N	-0-					-0-
10	1550	X	1527	-0-	-23	-0-	15	1	1512	2	N	-0-					-0-
11	1468	X	1468	-0-	-0-	-0-	15	1	1453	2	N	-0-					-0-
12	1457	X	1372	-0-	-85	-0-	14	1	1358	2	N	-0-					-0-
01	1519	X	1332	-0-	-187	-0-	13	1	1319	2	N	-0-					-0-
02	1372	N	1189	-0-	-183	-0-	12	1	1177	2	N	-0-					-0-

LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	7296	-0-	-384	-0-	72	1	7224	2	Y	-0-					12
10	7936	X	7095	-0-	-841	-0-	70	1	7025	2	Y	-0-					12
11	7680	X	5906	-0-	-1774	-0-	58	1	5848	2	Y	-0-					12
12	7936	X	2727	-0-	-5209	-0-	27	1	2700	2	Y	-0-					12
01	7936	X	1603	-0-	-6333	-0-	16	1	1587	2	Y	-0-					12
*02	6776	X	3249	-0-	-3527	-0-	32	1	3217	2	Y	-0-					12

EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3217	X	3217	-0-	-0-	-0-	32	1	3185	2	Y	-0-					-0-
10	3291	X	3291	-0-	-0-	-0-	33	1	3258	2	Y	-0-					-0-
11	2951	X	2951	-0-	-0-	-0-	29	1	2922	2	Y	-0-					-0-
12	3110	X	3110	-0-	-0-	-0-	31	1	3079	2	Y	-0-					-0-
01	3170	X	3170	-0-	-0-	-0-	31	1	3139	2	Y	-0-					-0-
02	2996	X	2826	-0-	-170	-0-	28	1	2798	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3900	X	3545	-0-	-355	-0-	35	1	3510	2	Y	-0-			28
10	3999	X	3357	-0-	-642	-0-	33	1	3324	2	Y	-0-			28
11	3960	X	3809	-0-	-151	-0-	38	1	3771	2	Y	-0-			28
12	4092	X	3897	-0-	-195	-0-	39	1	3858	2	Y	-0-			28
01	4092	X	3838	-0-	-254	-0-	38	1	3800	2	Y	-0-			28
02	3556	X	3408	-0-	-148	-0-	34	1	3374	2	Y	-0-			28

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1908	X	1908	-0-	-0-	-0-	19	1	1889	2	Y	-0-			117
10	1929	X	1929	-0-	-0-	-0-	19	1	1910	2	Y	-0-			117
11	2117	X	2117	-0-	-0-	-0-	21	1	2096	2	Y	-0-			117
12	2098	X	2098	-0-	-0-	-0-	21	1	2077	2	Y	-0-			117
01	2029	X	2029	-0-	-0-	-0-	20	1	2009	2	Y	-0-			117
*02	2799	X	2799	-0-	-0-	-0-	28	1	2771	2	Y	-0-			117

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1380	N	919	-0-	-461	-0-	9	1	910	2	Y	-0-			-0-
10	1147	N	1103	-0-	-44	-0-	11	1	1092	2	Y	-0-			-0-
11	1110	N	931	-0-	-179	-0-	9	1	922	2	Y	-0-			-0-
12	1135	N	1135	-0-	-0-	-0-	11	1	1124	2	Y	-0-			-0-
01	1116	N	662	-0-	-454	-0-	7	1	655	2	Y	-0-			-0-
02	868	N	756	-0-	-112	-0-	7	1	749	2	Y	-0-			-0-

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1950	N	1877	-0-	-73	-0-	19	1	1858	2	Y	-0-			5
10	2573	N	1777	-0-	-796	-0-	18	1	1759	2	Y	-0-			5
11	2250	N	1612	-0-	-638	-0-	16	1	1596	2	Y	-0-			5
12	1953	N	1925	-0-	-28	-0-	19	1	1906	2	Y	-0-			5
01	1767	N	1453	-0-	-314	-0-	14	1	1439	2	Y	-0-			5
02	1512	N	373	-0-	-1139	-0-	4	1	369	2	Y	-0-			5

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	9009	X	9009	-0-	-0-	-0-	89	1	8920	2	N	-0-			-0-
10	9129	X	9129	-0-	-0-	-0-	90	1	9039	2	N	-0-			-0-
11	8409	X	8409	-0-	-0-	-0-	83	1	8326	2	N	-0-			-0-
12	7427	X	7427	-0-	-0-	-0-	74	1	7353	2	N	-0-			-0-
01	8840	X	8840	-0-	-0-	-0-	88	1	8752	2	N	-0-			-0-
02	8400	X	7518	-0-	-882	-0-	74	1	7444	2	N	-0-			-0-

ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3180	X	2938	-0-	-242	-0-	29	1	2909	2	Y	-0-			5
10	3286	X	2586	-0-	-700	-0-	26	1	2560	2	Y	-0-			5
11	2910	X	2149	-0-	-761	-0-	21	1	2128	2	Y	-0-			5
12	3038	X	1352	-0-	-1686	-0-	13	1	1339	2	Y	-0-			5
01	3038	X	1498	-0-	-1540	-0-	15	1	1483	2	Y	-0-			5
02	2744	X	1667	-0-	-1077	-0-	17	1	1650	2	Y	-0-			5

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	844	N	844	-0-	-0-	-0-	8	1	836	2	Y	-0-			-0-
10	961	N	961	-0-	-0-	-0-	10	1	951	2	Y	-0-			-0-
11	790	N	790	-0-	-0-	-0-	8	1	782	2	Y	-0-			-0-
12	620	N	333	-0-	-287	-0-	3	1	330	2	Y	-0-			-0-
01	1052	N	1052	-0-	-0-	-0-	10	1	1042	2	Y	-0-			-0-
*02	791	N	791	-0-	-0-	-0-	8	1	783	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4513	X	4513	-0-	-0-	-0-	45	1	4468	2	Y	-0-					17
10	3100	N	5061	-0-	1961	1961	50	1	5011	2	Y	-0-					17
11	7126	X	5165	-0-	-1961	-0-	51	1	5114	2	Y	-0-					17
12	4710	X	4710	-0-	-0-	-0-	47	1	4663	2	Y	-0-					17
01	4225	X	4225	-0-	-0-	-0-	42	1	4183	2	Y	-0-					17
02	4816	X	3728	-0-	-1088	-0-	37	1	3691	2	Y	-0-					17

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7094	X	7094	-0-	-0-	-0-	70	1	7024	2	Y	-0-					27
10	6634	X	1556	-0-	-5078	-0-	15	1	1541	2	Y	-0-					27
11	6420	X	5440	-0-	-980	-0-	54	1	5386	2	Y	-0-					27
12	7276	X	7276	-0-	-0-	-0-	72	1	7204	2	Y	-0-					27
01	6826	X	6826	-0-	-0-	-0-	68	1	6758	2	Y	-0-					27
*02	6608	X	6180	-0-	-428	-0-	61	1	6119	2	Y	-0-					27

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	3075	-0-	-135	-0-	30	1	3045	2	Y	-0-					18
10	3317	X	2905	-0-	-412	-0-	29	1	2876	2	Y	-0-					18
11	3150	X	2839	-0-	-311	-0-	28	1	2811	2	Y	-0-					18
12	3255	X	3075	-0-	-180	-0-	30	1	3045	2	Y	-0-					18
01	3224	X	2866	-0-	-358	-0-	28	1	2838	2	Y	-0-					18
02	2884	X	2756	-0-	-128	-0-	27	1	2729	2	Y	-0-					18

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3637	-0-	-503	-0-	36	1	3601	2	Y	-0-					-0-
10	4061	X	3546	-0-	-515	-0-	35	1	3511	2	Y	-0-					-0-
11	3900	X	3556	-0-	-344	-0-	35	1	3521	2	Y	-0-					-0-
12	4030	X	3993	-0-	-37	-0-	40	1	3953	2	Y	-0-					-0-
01	4030	X	3964	-0-	-66	-0-	39	1	3925	2	Y	-0-					-0-
*02	3416	X	3416	-0-	-0-	-0-	34	1	3382	2	Y	-0-					-0-

LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4495	X	4495	-0-	-0-	-0-	45	1	4450	2	N	-0-					15
10	3286	X	3255	-0-	-31	-0-	32	1	3223	2	N	-0-					15
11	3720	X	1453	-0-	-2267	-0-	14	1	1439	2	N	-0-					15
12	4650	X	1302	-0-	-3348	-0-	13	1	1289	2	N	-0-					15
01	4650	X	1165	-0-	-3485	-0-	12	1	1153	2	N	-0-					15
02	3500	X	3260	-0-	-240	-0-	32	1	3228	2	N	-0-					15

JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4657	-0-	-233	-0-	46	1	4611	2	Y	-0-					20
10	5053	X	4543	-0-	-510	-0-	45	1	4498	2	Y	-0-					20
11	4890	X	4341	-0-	-549	-0-	43	1	4298	2	Y	-0-					20
12	4929	X	4502	-0-	-427	-0-	45	1	4457	2	Y	-0-					20
01	4929	X	4311	-0-	-618	-0-	43	1	4268	2	Y	-0-					20
02	4340	X	3284	-0-	-1056	-0-	33	1	3251	2	Y	-0-					20

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1784	N	1784	-0-	-0-	-0-	18	1	1766	2	Y	-0-					8
10	1878	N	1878	-0-	-0-	-0-	19	1	1859	2	Y	-0-					8
11	1780	N	1780	-0-	-0-	-0-	18	1	1762	2	Y	-0-					8
12	1762	N	1762	-0-	-0-	-0-	17	1	1745	2	Y	-0-					8
01	2219	N	2219	-0-	-0-	-0-	22	1	2197	2	Y	-0-					8
*02	1904	N	1904	-0-	-0-	-0-	19	1	1885	2	Y	-0-					8

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2563	-0-	-347	-0-	25	1	2538	2	Y	-0-					145
10	2759	X	2054	-0-	-705	-0-	20	1	2034	2	Y	-0-					145
11	2670	X	2079	-0-	-591	-0-	21	1	2058	2	Y	-0-					145
12	2728	X	2702	-0-	-26	-0-	27	1	2675	2	Y	-0-					145
01	2635	X	1992	-0-	-643	-0-	20	1	1972	2	Y	-0-					145
*02	2380	X	1977	-0-	-403	-0-	20	1	1957	2	Y	-0-					145

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4566	-0-	-354	-0-	45	1	4521	2	Y	-0-					-0-
10	4681	X	4580	-0-	-101	-0-	45	1	4535	2	Y	-0-					-0-
11	4530	X	4478	-0-	-52	-0-	44	1	4434	2	Y	-0-					-0-
12	4712	X	3872	-0-	-840	-0-	38	1	3834	2	Y	-0-					-0-
01	4712	X	4330	-0-	-382	-0-	43	1	4287	2	Y	-0-					-0-
02	4256	X	3316	-0-	-940	-0-	33	1	3283	2	Y	-0-					-0-

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10914	X	10914	-0-	-0-	-0-	108	1	10806	2	Y	-0-					-0-
10	11346	X	11346	-0-	-0-	-0-	112	1	11234	2	Y	-0-					-0-
11	10710	X	10580	-0-	-130	-0-	105	1	10475	2	Y	-0-					-0-
12	11067	X	10665	-0-	-402	-0-	106	1	10559	2	Y	-0-					-0-
01	11067	X	10916	-0-	-151	-0-	108	1	10808	2	Y	-0-					-0-
02	9996	X	9433	-0-	-563	-0-	93	1	9340	2	Y	-0-					-0-

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2362	N	2362	-0-	-0-	-0-	23	1	2339	2	Y	-0-					10
10	1702	N	1702	-0-	-0-	-0-	17	1	1685	2	Y	-0-					10
11	2287	N	2287	-0-	-0-	-0-	23	1	2264	2	Y	-0-					10
12	2755	N	2755	-0-	-0-	-0-	27	1	2728	2	Y	-0-					10
01	2495	N	2495	-0-	-0-	-0-	25	1	2470	2	Y	-0-					10
02	2128	N	1966	-0-	-162	-0-	19	1	1947	2	Y	-0-					10

STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	1118	-0-	-2032	-0-	11	1	1107	2	Y	-0-					2
10	3255	X	2134	-0-	-1121	-0-	21	1	2113	2	Y	-0-					2
11	3150	X	615	-0-	-2535	-0-	6	1	609	2	Y	-0-					2
12	3255	X	786	-0-	-2469	-0-	8	1	778	2	Y	-0-					2
01	3224	X	966	-0-	-2258	-0-	10	1	956	2	Y	-0-					2
02	1932	X	266	-0-	-1666	-0-	3	1	263	2	Y	-0-					2

ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2532	-0-	-78	-0-	25	1	2507	2	Y	-0-					4
10	2635	N	2614	-0-	-21	-0-	26	1	2588	2	Y	-0-					4
11	2520	N	2170	-0-	-350	-0-	21	1	2149	2	Y	-0-					4
12	2604	N	2246	-0-	-358	-0-	22	1	2224	2	Y	-0-					4
01	2663	N	2663	-0-	-0-	-0-	26	1	2636	2	Y	1					5
							1	9									
*02	2358	N	2358	-0-	-0-	-0-	23	1	2335	2	Y	-0-					5

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2793	N	2793	-0-	-0-	-0-	28	1	2765	2	Y	-0-					13
10	2510	N	2510	-0-	-0-	-0-	25	1	2485	2	Y	-0-					13
11	2560	N	2560	-0-	-0-	-0-	25	1	2535	2	Y	-0-					13
12	2750	N	2750	-0-	-0-	-0-	27	1	2723	2	Y	-0-					13
01	2615	N	2615	-0-	-0-	-0-	26	1	2589	2	Y	-0-					13
02	2604	X	2387	-0-	-217	-0-	24	1	2363	2	Y	-0-					13

WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2087	-0-	-463	-0-	21	1	2066	2	N	-0-					1
10	2635	X	2094	-0-	-541	-0-	21	1	2073	2	N	-0-					1
11	2460	X	2284	-0-	-176	-0-	23	1	2261	2	N	-0-					1
12	2451	X	2451	-0-	-0-	-0-	24	1	2427	2	N	-0-					1
01	2201	X	1846	-0-	-355	-0-	18	1	1828	2	N	-0-					1
02	2128	N	1441	-0-	-687	-0-	14	1	1427	2	N	-0-					1

HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6810	X	6072	-0-	-738	-0-	60	1	6012	2	Y	-0-					71
10	7037	X	6212	-0-	-825	-0-	62	1	6150	2	Y	-0-					71
11	6660	X	5720	-0-	-940	-0-	57	1	5663	2	Y	-0-					71
12	6882	X	5976	-0-	-906	-0-	59	1	5917	2	Y	-0-					71
01	6510	X	5969	-0-	-541	-0-	59	1	5910	2	Y	-0-					71
02	5656	X	4404	-0-	-1252	-0-	44	1	4360	2	Y	-0-					71

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	4156	-0-	-194	-0-	41	1	4115	2	Y	-0-					32
10	4560	X	4560	-0-	-0-	-0-	45	1	4515	2	Y	-0-					32
11	4279	X	4279	-0-	-0-	-0-	42	1	4237	2	Y	-0-					32
12	4309	X	4087	-0-	-222	-0-	40	1	4047	2	Y	-0-					32
01	5287	X	5287	-0-	-0-	-0-	52	1	5235	2	Y	-0-					32
*02	5486	X	5486	-0-	-0-	-0-	54	1	5432	2	Y	-0-					32

HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	5418	-0-	-222	-0-	121	1	5297	2	Y	-0-					9
10	5828	X	5380	-0-	-448	-0-	125	1	5255	2	Y	-0-					9
11	5640	X	5282	-0-	-358	-0-	131	1	5151	2	Y	-0-					9
12	5735	X	5365	-0-	-370	-0-	137	1	5228	2	Y	-0-					9
01	5642	X	5177	-0-	-465	-0-	176	1	5001	2	Y	-0-					9
02	4816	X	4683	-0-	-133	-0-	121	1	4562	2	Y	-0-					9

TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	2872	-0-	-1328	-0-	28	1	2844	2	Y	-0-					38
10	4782	X	4782	-0-	-0-	-0-	47	1	4735	2	Y	-0-					38
11	4200	X	4175	-0-	-25	-0-	41	1	4134	2	Y	-0-					38
12	4340	X	3797	-0-	-543	-0-	38	1	3759	2	Y	-0-					38
01	4340	X	3887	-0-	-453	-0-	38	1	3848	2	Y	1					39
							1	9									
02	4032	X	3215	-0-	-817	-0-	32	1	3183	2	Y	-0-					39

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CHESAPEAKE OPERATING, INC. 147715
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2611	X	2611	-0-	-0-	-0-	386	1	2225	2	N	-0-					-0-
10	2914	X	2393	-0-	-521	-0-	302	1	2091	2	N	-0-					-0-
11	2820	X	2428	-0-	-392	-0-	322	1	2106	2	N	-0-					-0-
12	2914	X	2331	-0-	-583	-0-	350	1	1981	2	N	-0-					-0-
01	2697	X	2046	-0-	-651	-0-	181	1	1865	2	N	-0-					-0-
02	2436	X	2032	-0-	-404	-0-	119	1	1913	2	N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		3900	-0-	3900	7562	201	1	3688	2	Y	10	13	1			5
							11	9									
10	INC G-10		3169	-0-	3169	10731	167	1	3002	2	Y	-0-					5
11	12623	X	1892	-0-	-10731	-0-	83	1	1803	2	Y	5					10
							6	9									
12	3193	X	3186	-0-	-7	-0-	174	1	3010	2	Y	2	9	1			3
							2	9									
01	3193	X	3153	-0-	-40	-0-	156	1	2997	2	Y	-0-					3
02	2884	X	-0-	-0-	-2884	-0-					Y	13					16

EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2930	N	2930	-0-	-0-	-0-	151	1	2770	2	Y	8	5	1			4
							9	9									
10	3100	N	4517	-0-	1417	1417	238	1	4279	2	Y	-0-					4
11	3000	N	2720	-0-	-280	1137	119	1	2586	2	Y	14					18
							15	9									
12	3100	N	4170	-0-	1070	2207	228	1	3939	2	Y	3	17	1			4
							3	9									
01	5390	X	3183	-0-	-2207	-0-	157	1	3026	2	Y	-0-					4
02	0	X	-0-	-0-	-0-	-0-					Y	18					22

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		3698	-0-	3698	7756	191	1	3494	2	Y	12	19	1			6
							13	9									
10	INC G-10		3745	-0-	3745	11501	197	1	3548	2	Y	-0-					6
11	14690	X	3189	-0-	-11501	-0-	139	1	3031	2	Y	17					23
							19	9									
12	4154	X	3771	-0-	-383	-0-	206	1	3561	2	Y	4	22	1			5
							4	9									
01	4061	X	1184	-0-	-2877	-0-	58	1	1126	2	Y	-0-					5
02	3444	X	-0-	-0-	-3444	-0-					Y	-0-					5

EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		3324	-0-	3324	6758	171	1	3140	2	Y	12	17	1			6
							13	9									
10	INC G-10		3181	-0-	3181	9939	167	1	3014	2	Y	-0-					6
11	12958	X	3019	-0-	-9939	-0-	131	1	2869	2	Y	17					23
							19	9									
12	3534	X	3499	-0-	-35	-0-	191	1	3304	2	Y	4	22	1			5
							4	9									
01	3594	X	3594	-0-	-0-	-0-	177	1	3417	2	Y	-0-					5
02	3108	X	-0-	-0-	-3108	-0-					Y	18					23

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		3528	-0-	3528	7334	183	1	3345	2	Y	-0-			10	1	-0-
10	INC G-10		2546	-0-	2546	9880	134	1	2412	2	Y	-0-					-0-
11	12594	X	2714	-0-	-9880	-0-	119	1	2595	2	Y	-0-					-0-
12	3844	X	2831	-0-	-1013	-0-	155	1	2676	2	Y	-0-					-0-
01	3813	X	2541	-0-	-1272	-0-	125	1	2416	2	Y	-0-					-0-
02	3304	X	-0-	-0-	-3304	-0-					Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		2807	-0-	2807	5603	145	1	2649	2	Y	12	19	1			6
							13	9									
10	INC G-10		2097	-0-	2097	7700	110	1	1987	2	Y	-0-					6
11	10578	X	2878	-0-	-7700	-0-	125	1	2734	2	Y	17					23
							19	9									
12	2914	X	2453	-0-	-461	-0-	134	1	2316	2	Y	3	22	1			4
							3	9									
01	2914	X	2622	-0-	-292	-0-	129	1	2493	2	Y	-0-					4
02	2688	X	-0-	-0-	-2688	-0-					Y	16					20

EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3238	X	3238	-0-	-0-	-0-	168	1	3070	2	Y	-0-					-0-
10	2046	X	2046	-0-	-0-	-0-	108	1	1938	2	Y	-0-					-0-
11	2622	X	2622	-0-	-0-	-0-	115	1	2507	2	Y	-0-					-0-
12	1054	X	664	-0-	-390	-0-	36	1	628	2	Y	-0-					-0-
01	1437	X	1437	-0-	-0-	-0-	71	1	1366	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2317	N	2317	-0-	-0-	-0-	119	1	2185	2	Y	12	17	1			6
							13	9									
10	2238	N	2238	-0-	-0-	-0-	118	1	2120	2	Y	-0-					6
11	2092	N	2092	-0-	-0-	-0-	91	1	1982	2	Y	17					23
							19	9									
12	1271	N	1190	-0-	-81	-0-	65	1	1124	2	Y	1	22	1			2
							1	9									
01	1891	N	1891	-0-	-0-	-0-	93	1	1798	2	Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	17					19

EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		2768	-0-	2768	5924	143	1	2621	2	Y	4	14	1			2
							4	9									
10	INC G-10		2919	-0-	2919	8843	154	1	2765	2	Y	-0-					2
11	11967	X	3124	-0-	-8843	-0-	137	1	2987	2	Y	-0-					2
12	2930	X	2930	-0-	-0-	-0-	160	1	2767	2	Y	3	2	1			3
							3	9									
01	2438	X	2438	-0-	-0-	-0-	120	1	2318	2	Y	-0-					3
02	2156	X	-0-	-0-	-2156	-0-					Y	18					21

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		3807	-0-	3807	7360	197	1	3597	2	Y	12	19	1			6
							13	9									
10	INC G-10		3805	-0-	3805	11165	200	1	3605	2	Y	-0-					6
11	14937	X	3772	-0-	-11165	-0-	165	1	3592	2	Y	14					20
							15	9									
12	4030	X	3784	-0-	-246	-0-	206	1	3572	2	Y	5	20	1			5
							6	9									
01	3937	X	3616	-0-	-321	-0-	178	1	3438	2	Y	-0-					5
02	3556	X	-0-	-0-	-3556	-0-					Y	18					23

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

09	5340	X	4899	-0-	-441	-0-	254	1	4645	2	Y	-0-					-0-
10	5487	X	5138	-0-	-349	-0-	270	1	4868	2	Y	-0-					-0-
11	5250	X	5076	-0-	-174	-0-	222	1	4854	2	Y	-0-					-0-
12	5332	X	4729	-0-	-603	-0-	258	1	4471	2	Y	-0-					-0-
01	5301	X	4784	-0-	-517	-0-	236	1	4548	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

09	5220	X	5041	-0-	-179	-0-	261	1	4780	2	Y	-0-					-0-
10	5394	X	5132	-0-	-262	-0-	270	1	4862	2	Y	-0-					-0-
11	5220	X	4830	-0-	-390	-0-	212	1	4618	2	Y	-0-					-0-
12	5270	X	5039	-0-	-231	-0-	275	1	4764	2	Y	-0-					-0-
01	5208	X	5022	-0-	-186	-0-	248	1	4774	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS, A. O. JR WELL #: 13 RRCID -> 196223 COMPL. DATE 04/20/2003 TOTAL DEPTH 13400 PERF.12026 - 12273

09	2490	X	1087	-0-	-1403	-0-	56	1	1031	2	N	-0-					-0-
10	2573	X	1456	-0-	-1117	-0-	77	1	1379	2	N	-0-					-0-
11	2490	X	1300	-0-	-1190	-0-	57	1	1243	2	N	-0-					-0-
12	1984	X	1375	-0-	-609	-0-	75	1	1300	2	N	-0-					-0-
01	2255	X	2255	-0-	-0-	-0-	111	1	2144	2	N	-0-					-0-
02	1316	X	-0-	-0-	-1316	-0-					N	-0-					-0-

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

09	2160	X	1077	-0-	-1083	-0-	56	1	1021	2	N	-0-					-0-
10	3464	X	3464	-0-	-0-	-0-	182	1	3282	2	N	-0-					-0-
11	3210	X	2838	-0-	-372	-0-	124	1	2714	2	N	-0-					-0-
12	3317	X	-0-	-0-	-3317	-0-					N	-0-					-0-
01	3472	X	1434	-0-	-2038	-0-	71	1	1363	2	N	-0-					-0-
02	3136	X	-0-	-0-	-3136	-0-					N	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

09	3864	X	3864	-0-	-0-	-0-	200	1	3664	2	Y	-0-					-0-
10	4305	X	4305	-0-	-0-	-0-	227	1	4078	2	Y	-0-					-0-
11	5656	X	5656	-0-	-0-	-0-	248	1	5408	2	Y	-0-					-0-
12	6320	X	6320	-0-	-0-	-0-	345	1	5975	2	Y	-0-					-0-
01	7930	X	7930	-0-	-0-	-0-	391	1	7539	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2838	X	2838	-0-	-0-	-0-	147	1	2691	2	Y	-0-			-0-
10	2511	X	2423	-0-	-88	-0-	128	1	2295	2	Y	-0-			-0-
11	2430	X	1518	-0-	-912	-0-	67	1	1451	2	Y	-0-			-0-
12	2511	N	1196	-0-	-1315	-0-	65	1	1131	2	Y	-0-			-0-
01	2418	N	1150	-0-	-1268	-0-	57	1	1093	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3330	X	3195	-0-	-135	-0-	165	1	3030	2	Y	-0-			-0-
10	3441	X	3134	-0-	-307	-0-	165	1	2969	2	Y	-0-			-0-
11	3330	X	3118	-0-	-212	-0-	137	1	2981	2	Y	-0-			-0-
12	3441	X	3087	-0-	-354	-0-	169	1	2918	2	Y	-0-			-0-
01	3317	X	3089	-0-	-228	-0-	152	1	2937	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	847	N	847	-0-	-0-	-0-	44	1	803	2	Y	-0-			-0-
10	899	N	868	-0-	-31	-0-	46	1	822	2	Y	-0-			-0-
11	870	N	823	-0-	-47	-0-	36	1	787	2	Y	-0-			-0-
12	1294	N	1294	-0-	-0-	-0-	71	1	1223	2	Y	-0-			-0-
01	3100	N	3387	-0-	287	287	167	1	3220	2	Y	-0-			-0-
*02	287	N	-0-	-0-	-287	-0-					Y	-0-			-0-

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-			-0-
10	155	N	106	-0-	-49	-0-	6	1	100	2	Y	-0-			-0-
11	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-			-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
01	2484	N	2484	-0-	-0-	-0-	123	1	2361	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3480	X	3040	-0-	-440	-0-	157	1	2883	2	Y	-0-			-0-
10	3596	X	3220	-0-	-376	-0-	169	1	3051	2	Y	-0-			-0-
11	3480	X	3159	-0-	-321	-0-	138	1	3021	2	Y	-0-			-0-
12	3565	X	2560	-0-	-1005	-0-	140	1	2420	2	Y	-0-			-0-
01	3286	X	2810	-0-	-476	-0-	139	1	2671	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INC G-10		2380	-0-	2380	4828	123	1	2244	2	Y	12	19	1	6
							13	9							
10	INC G-10		2434	-0-	2434	7262	128	1	2306	2	Y	-0-			6
11	2900	N	2278	-0-	-622	6640	99	1	2161	2	Y	16			22
							18	9							
12	3100	N	2419	-0-	-681	5959	132	1	2283	2	Y	4	21	1	5
							4	9							
01	3100	N	2393	-0-	-707	5252	118	1	2275	2	Y	-0-			5
*02	2800	N	-0-	-0-	-2800	2452					Y	18			23

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILBURN WELL #: 6 RRCID -> 202989 COMPL. DATE 02/11/2004 TOTAL DEPTH 13300 PERF.12143 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3732	X	3732	-0-	-0-	-0-	193	1	3539	2	Y	-0-					-0-
10	4434	X	4434	-0-	-0-	-0-	233	1	4201	2	Y	-0-					-0-
11	3665	X	3665	-0-	-0-	-0-	161	1	3504	2	Y	-0-					-0-
12	3844	X	3625	-0-	-219	-0-	198	1	3427	2	Y	-0-					-0-
01	4061	X	3412	-0-	-649	-0-	168	1	3244	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3403	-0-	-77	-0-	177	1	3226	2	Y	-0-					-0-
10	3596	X	2953	-0-	-643	-0-	155	1	2798	2	Y	-0-					-0-
11	3480	X	2954	-0-	-526	-0-	130	1	2824	2	Y	-0-					-0-
12	4992	X	4992	-0-	-0-	-0-	273	1	4719	2	Y	-0-					-0-
01	4275	X	4275	-0-	-0-	-0-	211	1	4064	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	3337	-0-	-1103	-0-	172	1	3143	2	N	20					212
							22	9									
10	4588	X	3518	-0-	-1070	-0-	185	1	3323	2	N	9					221
							10	9									
11	4410	X	3205	-0-	-1205	-0-	140	1	3065	2	N	-0-					221
12	4185	X	3588	-0-	-597	-0-	196	1	3392	2	N	-0-					221
01	3503	X	3122	-0-	-381	-0-	154	1	2968	2	N	-0-					221
02	3164	X	-0-	-0-	-3164	-0-					N	-0-					221

WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	36	1	659	2	Y	-0-					-0-
10	713	N	708	-0-	-5	-0-	37	1	671	2	Y	-0-					-0-
11	690	N	672	-0-	-18	-0-	29	1	643	2	Y	-0-					-0-
12	713	N	647	-0-	-66	-0-	35	1	612	2	Y	-0-					-0-
01	713	N	664	-0-	-49	-0-	33	1	631	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1775	-0-	-25	-0-	92	1	1683	2	Y	-0-					-0-
10	1922	N	1806	-0-	-116	-0-	95	1	1711	2	Y	-0-					-0-
11	1800	N	1593	-0-	-207	-0-	70	1	1523	2	Y	-0-					-0-
12	1829	N	1582	-0-	-247	-0-	86	1	1496	2	Y	-0-					-0-
01	1798	N	1585	-0-	-213	-0-	78	1	1507	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3280	-0-	-560	-0-	170	1	3110	2	N	-0-					146
10	3627	X	3125	-0-	-502	-0-	165	1	2960	2	N	-0-					146
11	3077	X	3077	-0-	-0-	-0-	135	1	2942	2	N	-0-					146
12	3379	X	3248	-0-	-131	-0-	178	1	3070	2	N	-0-					146
01	3379	X	3077	-0-	-302	-0-	152	1	2925	2	N	-0-					146
02	3052	X	-0-	-0-	-3052	-0-					N	-0-					146

EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		3726	-0-	3726	7444	192	1	3521	2	Y	12	19	1			6
							13	9									
10	INC G-10		3249	-0-	3249	10693	171	1	3078	2	Y	-0-					6
11	14436	X	3743	-0-	-10693	-0-	163	1	3561	2	Y	17					23
							19	9									
12	3999	X	3715	-0-	-284	-0-	203	1	3508	2	Y	4	22	1			5
							4	9									
01	3844	X	3555	-0-	-289	-0-	175	1	3380	2	Y	-0-					5
02	3500	X	-0-	-0-	-3500	-0-					Y	18					23

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3804	-0-	-96	-0-	197	1	3607	2	N	-0-					-0-
10	4030	X	3796	-0-	-234	-0-	200	1	3596	2	N	-0-					-0-
11	3900	X	3886	-0-	-14	-0-	170	1	3716	2	N	-0-					-0-
12	3968	X	3944	-0-	-24	-0-	215	1	3729	2	N	-0-					-0-
01	3937	X	3808	-0-	-129	-0-	188	1	3620	2	N	-0-					-0-
02	3640	X	-0-	-0-	-3640	-0-					N	-0-					-0-

DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	4135	-0-	-215	-0-	214	1	3921	2	N	-0-					37
10	4278	X	4042	-0-	-236	-0-	213	1	3829	2	N	-0-					37
11	4200	X	3826	-0-	-374	-0-	168	1	3658	2	N	-0-					37
12	4340	X	3766	-0-	-574	-0-	206	1	3560	2	N	-0-					37
01	4340	X	3927	-0-	-413	-0-	194	1	3733	2	N	-0-					37
02	3864	X	-0-	-0-	-3864	-0-					N	1					38

WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3875	-0-	-265	-0-	201	1	3674	2	N	-0-					-0-
10	6327	X	6327	-0-	-0-	-0-	333	1	5994	2	N	-0-					-0-
11	4988	X	4988	-0-	-0-	-0-	218	1	4770	2	N	-0-					-0-
12	4278	X	5	-0-	-4273	-0-	5	2			N	-0-					-0-
01	6324	X	-0-	-0-	-6324	-0-					N	-0-					-0-
02	5712	X	-0-	-0-	-5712	-0-					N	-0-					-0-

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4291	-0-	-89	-0-	222	1	4069	2	N	-0-					20
10	4402	X	3534	-0-	-868	-0-	186	1	3348	2	N	-0-					20
11	4260	X	2839	-0-	-1421	-0-	124	1	2715	2	N	-0-					20
12	4433	X	4049	-0-	-384	-0-	221	1	3828	2	N	-0-					20
01	4433	X	2686	-0-	-1747	-0-	133	1	2553	2	N	-0-					20
02	4004	X	-0-	-0-	-4004	-0-					N	-0-					20

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4318	-0-	-932	-0-	224	1	4094	2	N	-0-					27
10	5425	X	3945	-0-	-1480	-0-	208	1	3737	2	N	-0-					27
11	5250	X	3974	-0-	-1276	-0-	174	1	3800	2	N	-0-					27
12	4991	X	4229	-0-	-762	-0-	231	1	3998	2	N	-0-					27
01	4774	X	3558	-0-	-1216	-0-	176	1	3382	2	N	-0-					27
02	4032	X	-0-	-0-	-4032	-0-					N	-0-					27

WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4795	-0-	-335	-0-	248	1	4547	2	N	-0-					-0-
10	5270	X	4712	-0-	-558	-0-	248	1	4464	2	N	-0-					-0-
11	5100	X	4455	-0-	-645	-0-	195	1	4260	2	N	-0-					-0-
12	5115	X	4832	-0-	-283	-0-	264	1	4568	2	N	-0-					-0-
01	4960	X	4727	-0-	-233	-0-	233	1	4494	2	N	-0-					-0-
02	4480	X	-0-	-0-	-4480	-0-					N	-0-					-0-

DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	2049	-0-	-1701	-0-	106	1	1943	2	N	-0-					37
10	3875	X	2757	-0-	-1118	-0-	145	1	2612	2	N	-0-					37
11	3660	X	2665	-0-	-995	-0-	117	1	2548	2	N	-0-					37
12	3162	X	2062	-0-	-1100	-0-	113	1	1949	2	N	-0-					37
01	3131	X	2154	-0-	-977	-0-	106	1	2048	2	N	-0-					37
02	2492	X	-0-	-0-	-2492	-0-					N	-0-					37

EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4523	-0-	-367	-0-	234	1	4289	2	N	-0-					-0-
10	5053	X	4733	-0-	-320	-0-	249	1	4484	2	N	-0-					-0-
11	4890	X	4163	-0-	-727	-0-	182	1	3981	2	N	-0-					-0-
12	4960	X	4770	-0-	-190	-0-	261	1	4509	2	N	-0-					-0-
01	4836	X	4120	-0-	-716	-0-	203	1	3917	2	N	-0-					-0-
02	4284	X	-0-	-0-	-4284	-0-					N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4173	-0-	-447	-0-	216	1	3957	2	N	-0-					-0-
10	4588	X	4198	-0-	-390	-0-	221	1	3977	2	N	-0-					-0-
11	4440	X	3728	-0-	-712	-0-	163	1	3565	2	N	-0-					-0-
12	4433	X	3522	-0-	-911	-0-	192	1	3330	2	N	-0-					-0-
01	4309	X	3912	-0-	-397	-0-	193	1	3719	2	N	-0-					-0-
02	3892	X	-0-	-0-	-3892	-0-					N	-0-					-0-

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	5704	-0-	-1616	-0-	295	1	5409	2	N	-0-					-0-
10	7533	X	5415	-0-	-2118	-0-	285	1	5130	2	N	-0-					-0-
11	7140	X	5369	-0-	-1771	-0-	235	1	5134	2	N	-0-					-0-
12	5890	X	5537	-0-	-353	-0-	302	1	5235	2	N	-0-					-0-
01	5890	X	5388	-0-	-502	-0-	266	1	5122	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1657	-0-	-1343	171	86	1	1571	2	Y	-0-	4	1			-0-
10	1725	N	1554	-0-	-171	-0-	82	1	1472	2	Y	-0-					-0-
11	1411	X	1411	-0-	-0-	-0-	62	1	1349	2	Y	-0-					-0-
12	1233	X	1233	-0-	-0-	-0-	67	1	1166	2	Y	-0-					-0-
01	1412	X	1412	-0-	-0-	-0-	70	1	1342	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DANIEL, PETER EST. WELL #: 9 RRCID -> 233451 COMPL. DATE 10/25/2007 TOTAL DEPTH 12534 PERF.11576 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	893	-0-	-7	-0-	46	1	847	2	N	-0-					27
10	930	X	854	-0-	-76	-0-	45	1	809	2	N	-0-					27
11	930	X	819	-0-	-111	-0-	36	1	783	2	N	-0-					27
12	961	X	832	-0-	-129	-0-	45	1	787	2	N	-0-					27
01	961	X	830	-0-	-131	-0-	41	1	789	2	N	-0-					27
02	840	X	-0-	-0-	-840	-0-					N	-0-					27

EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8014	X	8014	-0-	-0-	-0-	415	1	7599	2	N	-0-					-0-
10	7658	X	7658	-0-	-0-	-0-	403	1	7255	2	N	-0-					-0-
11	7426	X	7426	-0-	-0-	-0-	325	1	7101	2	N	-0-					-0-
12	7456	X	7456	-0-	-0-	-0-	407	1	7049	2	N	-0-					-0-
01	6107	X	6017	-0-	-90	-0-	297	1	5720	2	N	-0-					-0-
02	5516	X	-0-	-0-	-5516	-0-					N	-0-					-0-

EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3550	X	3550	-0-	-0-	-0-	184	1	3366	2	N	-0-					-0-
10	3518	X	3518	-0-	-0-	-0-	185	1	3333	2	N	-0-					-0-
11	3140	X	3140	-0-	-0-	-0-	138	1	3002	2	N	-0-					-0-
12	3658	X	3148	-0-	-510	-0-	172	1	2976	2	N	-0-					-0-
01	3658	X	2967	-0-	-691	-0-	146	1	2821	2	N	-0-					-0-
02	3304	X	-0-	-0-	-3304	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					23
10	1333	N	1188	-0-	-145	-0-	1188	2			N	-0-					23
11	1530	N	1021	-0-	-509	-0-	1021	2			N	-0-					23
12	1395	N	852	-0-	-543	-0-	852	2			N	-0-					23
01	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					23
*02	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					23

WHITING OIL AND GAS CORPORATION 920478
VANN UNIT WELL #: 3 RRCID -> 200722 COMPL. DATE 03/20/2003 TOTAL DEPTH 15425 PERF.13450 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
LAMBERT -B- WELL #: 1 RRCID -> 093562 COMPL. DATE 01/22/1981 TOTAL DEPTH 15100 PERF.13336 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	496	N	434	-0-	-62	-0-	434	2			N	-0-					-0-
11	570	N	247	-0-	-323	-0-	247	2			N	-0-					-0-
12	775	N	597	-0-	-178	-0-	597	2			N	-0-					-0-
01	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
*02	1202	N	1202	-0-	-0-	-0-	13	1	1189	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	7898	X	7898	-0-	-0-	-0-	7898	2			N	-0-					-0-
01	10141	X	10141	-0-	-0-	-0-	10141	2			N	-0-					-0-
*02	8041	X	8041	-0-	-0-	-0-	8041	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

09	4500	X	3641	-0-	-859	-0-	3641	2			N	-0-					-0-
10	4650	X	4590	-0-	-60	-0-	4590	2			N	-0-					-0-
11	4500	X	3294	-0-	-1206	-0-	3294	2			N	-0-					-0-
12	4650	X	4460	-0-	-190	-0-	4460	2			N	-0-					-0-
01	4588	X	3801	-0-	-787	-0-	3801	2			N	-0-					-0-
02	4144	X	3109	-0-	-1035	-0-	3109	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

09	1980	N	1906	-0-	-74	-0-	1906	2			Y	-0-					26
10	1736	N	1506	-0-	-230	-0-	1506	2			Y	-0-					26
11	2100	N	1726	-0-	-374	-0-	1726	2			Y	-0-					26
12	1984	N	1722	-0-	-262	-0-	1722	2			Y	-0-					26
01	2125	N	2125	-0-	-0-	-0-	2125	2			Y	-0-					26
*02	2800	N	3467	-0-	667	667	3467	2			Y	-0-					26

CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

09	6330	X	3455	-0-	-2875	-0-	3455	2			N	-0-					-0-
10	6541	X	4422	-0-	-2119	-0-	4422	2			N	-0-					-0-
11	5880	X	3166	-0-	-2714	-0-	3166	2			N	-0-					-0-
12	6076	X	4298	-0-	-1778	-0-	4298	2			N	-0-					-0-
01	9430	X	9430	-0-	-0-	-0-	9430	2			N	-0-					-0-
*02	6150	X	6150	-0-	-0-	-0-	6150	2			N	-0-					-0-

MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

09	750	N	205	-0-	-545	-0-	205	2			N	-0-					-0-
10	775	N	548	-0-	-227	-0-	548	2			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
10	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
11	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
12	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
01	930	N	763	-0-	-167	-0-	763	2			N	-0-					-0-
02	924	N	473	-0-	-451	-0-	473	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3168	-0-	-612	-0-	3168	2			N	-0-					-0-
10	3841	X	3841	-0-	-0-	-0-	3841	2			N	-0-					-0-
11	3270	X	2267	-0-	-1003	-0-	2267	2			N	-0-					-0-
12	3286	X	3109	-0-	-177	-0-	3109	2			N	-0-					-0-
01	3844	X	3580	-0-	-264	-0-	3580	2			N	-0-					-0-
02	2436	X	2078	-0-	-358	-0-	2078	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	-0-	-0-	-1980	-0-					Y	-0-					17
10	2046	N	-0-	-0-	-2046	-0-					Y	-0-					17
11	480	N	-0-	-0-	-480	-0-					Y	-0-					17
12	2766	N	2766	-0-	-0-	-0-	2766	2			Y	-0-					17
01	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					17
*02	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					17

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1540	X	1540	-0-	-0-	-0-	1540	2			Y	-0-					33
10	1567	X	1567	-0-	-0-	-0-	1567	2			Y	-0-					33
11	1878	X	1878	-0-	-0-	-0-	1878	2			Y	-0-					33
12	1785	X	1785	-0-	-0-	-0-	1785	2			Y	-0-					33
01	1519	X	1391	-0-	-128	-0-	1391	2			Y	-0-					33
*02	2368	X	2368	-0-	-0-	-0-	2368	2			Y	-0-					33

DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4980	-0-	-0-	-0-	4980	2			Y	-0-					17
10	5012	X	5012	-0-	-0-	-0-	5012	2			Y	-0-					17
11	4904	X	4904	-0-	-0-	-0-	4904	2			Y	-0-					17
12	4929	X	4588	-0-	-341	-0-	4588	2			Y	-0-					17
01	4929	X	3293	-0-	-1636	-0-	3293	2			Y	-0-					17
02	4648	X	4273	-0-	-375	-0-	4273	2			Y	-0-					17

WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4546	X	4546	-0-	-0-	-0-	4546	2			Y	-0-					17
10	4373	X	4373	-0-	-0-	-0-	4373	2			Y	-0-					17
11	4140	X	1708	-0-	-2432	-0-	1708	2			Y	-0-					17
12	4278	X	3884	-0-	-394	-0-	3884	2			Y	-0-					17
01	4278	X	4055	-0-	-223	-0-	4055	2			Y	-0-					17
02	4256	X	3585	-0-	-671	-0-	3585	2			Y	-0-					17

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2678	N	2678	-0-	-0-	-0-	2678	2			Y	-0-					-0-
10	2832	N	2832	-0-	-0-	-0-	2832	2			Y	-0-					-0-
11	2715	N	2715	-0-	-0-	-0-	2715	2			Y	-0-					-0-
12	2620	N	2620	-0-	-0-	-0-	2620	2			Y	-0-					-0-
01	2791	N	2791	-0-	-0-	-0-	2791	2			Y	-0-					-0-
*02	2362	N	2362	-0-	-0-	-0-	2362	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1290	N	1137	-0-	-153	-0-	1137	2			Y	-0-			1
10	1178	N	960	-0-	-218	-0-	960	2			Y	-0-			1
11	1170	N	863	-0-	-307	-0-	863	2			Y	-0-			1
12	1178	N	1073	-0-	-105	-0-	1073	2			Y	-0-			1
01	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-			1
02	812	N	465	-0-	-347	-0-	465	2			Y	-0-			1

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2070	N	1768	-0-	-302	-0-	120	1	1648	2	N	-0-			27
10	1054	N	959	-0-	-95	-0-	52	1	907	2	N	-0-			27
11	1860	X	989	-0-	-871	-0-	47	1	906	2	N	33			60
							36	9							
12	2113	X	2113	-0-	-0-	-0-	113	1	1980	2	N	18			78
							20	9							
01	1922	X	1525	-0-	-397	-0-	86	1	1329	2	N	100			178
							110	9							
*02	2110	X	2110	-0-	-0-	-0-	130	1	1939	2	N	37			215
							41	9							

BEST UNIT WELL #: 3 RRCID -> 180358 COMPL. DATE 10/15/2000 TOTAL DEPTH 14300 PERF.13288 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	334	-0-	-26	-0-	334	2			N	-0-			-0-
10	341	N	236	-0-	-105	-0-	236	2			N	-0-			-0-
11	390	N	218	-0-	-172	-0-	218	2			N	-0-			-0-
12	341	N	214	-0-	-127	-0-	214	2			N	-0-			-0-
01	248	N	228	-0-	-20	-0-	228	2			N	-0-			-0-
*02	204	N	204	-0-	-0-	-0-	204	2			N	-0-			-0-

BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	X	217	-0-	-53	-0-	217	2			N	-0-			-0-
10	279	X	217	-0-	-62	-0-	217	2			N	-0-			-0-
11	240	X	200	-0-	-40	-0-	200	2			N	-0-			-0-
12	376	X	376	-0-	-0-	-0-	376	2			N	-0-			-0-
01	429	X	429	-0-	-0-	-0-	429	2			N	-0-			-0-
*02	324	N	324	-0-	-0-	-0-	324	2			N	-0-			-0-

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 08/28/2000 TOTAL DEPTH 12630 PERF.12317 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-			-0-
10	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-			-0-
11	1328	N	1328	-0-	-0-	-0-	1328	2			Y	-0-			-0-
12	1380	N	1380	-0-	-0-	-0-	1380	2			Y	-0-			-0-
01	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-			-0-
*02	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-			-0-

CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6780	X	6222	-0-	-558	-0-	6222	2			Y	-0-			1
10	6944	X	6359	-0-	-585	-0-	6359	2			Y	-0-			1
11	6720	X	6099	-0-	-621	-0-	6099	2			Y	-0-			1
12	6789	X	6164	-0-	-625	-0-	6164	2			Y	-0-			1
01	6541	X	6041	-0-	-500	-0-	6041	2			Y	-0-			1
02	5796	X	5457	-0-	-339	-0-	5457	2			Y	-0-			1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 10/15/2000 TOTAL DEPTH 12850 PERF.12698 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	X	736	-0-	-0-	-0-	736	2			Y	-0-					1
10	1067	X	1067	-0-	-0-	-0-	1067	2			Y	-0-					1
11	1354	N	1354	-0-	-0-	-0-	1354	2			Y	-0-					1
12	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					1
01	403	N	398	-0-	-5	-0-	398	2			Y	-0-					1
*02	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					1

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					6
10	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					6
11	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					6
12	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					6
01	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					6
*02	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					6

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	330	-0-	-90	-0-	330	2			Y	-0-					-0-
10	496	N	230	-0-	-266	-0-	230	2			Y	-0-					-0-
11	540	N	459	-0-	-81	-0-	459	2			Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-
*02	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-

WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9360	X	7296	-0-	-2064	-0-	7296	2			Y	-0-					-0-
10	7843	X	7224	-0-	-619	-0-	7224	2			Y	-0-					-0-
11	7620	X	7591	-0-	-29	-0-	7591	2			Y	-0-					-0-
12	7874	X	7218	-0-	-656	-0-	7218	2			Y	-0-					-0-
01	7874	X	7459	-0-	-415	-0-	7459	2			Y	-0-					-0-
02	7084	X	6471	-0-	-613	-0-	6471	2			Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	434	-0-	-136	-0-	434	2			N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
11	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
01	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	291	-0-	-309	-0-	291	2			N	-0-					-0-
10	775	X	43	-0-	-732	-0-	43	2			N	-0-					-0-
11	750	X	32	-0-	-718	-0-	32	2			N	-0-					-0-
12	775	X	328	-0-	-447	-0-	328	2			N	-0-					-0-
01	620	X	48	-0-	-572	-0-	48	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-

MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3247	X	3247	-0-	-0-	-0-	3247	2			Y	-0-			13
10	2646	X	2646	-0-	-0-	-0-	2646	2			Y	-0-			13
11	2364	X	2364	-0-	-0-	-0-	2364	2			Y	-0-			13
12	2763	X	2763	-0-	-0-	-0-	2763	2			Y	-0-			13
01	1894	X	1894	-0-	-0-	-0-	1894	2			Y	-0-			13
02	3024	X	2733	-0-	-291	-0-	2733	2			Y	-0-			13

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

09	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 02/01/2001 TOTAL DEPTH 12530 PERF.12042 - 12347

09	1890	N	1415	-0-	-475	-0-	1415	2			Y	-0-			16
10	1953	N	9	-0-	-1944	-0-	9	2			Y	-0-			16
11	1890	N	117	-0-	-1773	-0-	117	2			Y	-0-			16
12	1457	N	19	-0-	-1438	-0-	19	2			Y	-0-			16
01	9	N	-0-	-0-	-9	-0-					Y	-0-			16
*02	326	N	326	-0-	-0-	-0-	326	2			Y	-0-			16

H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 06/19/2001 TOTAL DEPTH 15798 PERF.13316 - 13539

09	1770	X	1145	-0-	-625	-0-	1145	2			N	-0-			-0-
10	1643	X	816	-0-	-827	-0-	816	2			N	-0-			-0-
11	1620	X	1231	-0-	-389	-0-	1231	2			N	-0-			-0-
12	1674	X	367	-0-	-1307	-0-	367	2			N	-0-			-0-
01	1674	X	1310	-0-	-364	-0-	1310	2			N	-0-			-0-
*02	1168	N	1168	-0-	-0-	-0-	56	1	1112	2	N	-0-			-0-

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

09	3180	X	2829	-0-	-351	-0-	2829	2			Y	-0-			17
10	3007	X	2658	-0-	-349	-0-	2658	2			Y	-0-			17
11	2910	X	2415	-0-	-495	-0-	2415	2			Y	-0-			17
12	3007	X	2434	-0-	-573	-0-	2434	2			Y	-0-			17
01	2914	X	2383	-0-	-531	-0-	2383	2			Y	-0-			17
02	2268	N	1439	-0-	-829	-0-	1439	2			Y	-0-			17

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

09	3000	N	2129	-0-	-871	121	2129	2			Y	-0-			1
10	1395	N	1274	-0-	-121	-0-	1274	2			Y	-0-			1
11	3509	X	3509	-0-	-0-	-0-	3509	2			Y	-0-			1
12	3718	X	3718	-0-	-0-	-0-	3718	2			Y	-0-			1
01	3666	X	3666	-0-	-0-	-0-	3666	2			Y	-0-			1
*02	2466	X	2466	-0-	-0-	-0-	2466	2			Y	-0-			1

DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

09	5160	X	4627	-0-	-533	-0-	4627	2			Y	-0-			-0-
10	5239	X	4883	-0-	-356	-0-	4883	2			Y	-0-			-0-
11	4980	X	3601	-0-	-1379	-0-	3601	2			Y	-0-			-0-
12	4867	X	4863	-0-	-4	-0-	4863	2			Y	-0-			-0-
01	4898	X	3040	-0-	-1858	-0-	3040	2			Y	-0-			-0-
02	4116	X	3155	-0-	-961	-0-	3155	2			Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
10	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-
11	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
01	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
*02	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

09	3000	N	2966	-0-	-34	237	2966	2			Y	-0-					-0-
10	3100	N	2909	-0-	-191	46	2909	2			Y	-0-					-0-
11	2774	X	2728	-0-	-46	-0-	2728	2			Y	-0-					-0-
12	2802	X	2802	-0-	-0-	-0-	2802	2			Y	-0-					-0-
01	2745	X	2745	-0-	-0-	-0-	2745	2			Y	-0-					-0-
02	2352	X	2120	-0-	-232	-0-	2120	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

09	2522	N	2522	-0-	-0-	-0-	2522	2			Y	-0-					-0-
10	2230	N	2230	-0-	-0-	-0-	2230	2			Y	-0-					-0-
11	2700	N	2480	-0-	-220	-0-	2480	2			Y	-0-					-0-
12	2604	N	2449	-0-	-155	-0-	2449	2			Y	-0-					-0-
01	2283	N	2283	-0-	-0-	-0-	2283	2			Y	-0-					-0-
02	2184	N	2047	-0-	-137	-0-	2047	2			Y	-0-					-0-

CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

09	2247	N	2247	-0-	-0-	-0-	2247	2			Y	-0-					1
10	3100	N	3314	-0-	214	214	3314	2			Y	-0-					1
11	3000	N	3289	-0-	289	503	3289	2			Y	-0-					1
12	3100	N	3383	-0-	283	786	3383	2			Y	-0-					1
01	4349	X	3563	-0-	-786	-0-	3563	2			Y	-0-					1
*02	3275	X	3275	-0-	-0-	-0-	3275	2			Y	-0-					1

W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

09	3980	X	3980	-0-	-0-	-0-	3980	2			Y	-0-					-0-
10	3937	X	3865	-0-	-72	-0-	3865	2			Y	-0-					-0-
11	3810	X	3500	-0-	-310	-0-	3500	2			Y	-0-					-0-
12	3937	X	3428	-0-	-509	-0-	3428	2			Y	-0-					-0-
01	3937	X	3218	-0-	-719	-0-	3218	2			Y	-0-					-0-
02	3724	X	2993	-0-	-731	-0-	2993	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

09	2320	N	2320	-0-	-0-	-0-	2320	2			Y	-0-					-0-
10	2167	N	2167	-0-	-0-	-0-	2167	2			Y	-0-					-0-
11	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					-0-
12	1891	N	1649	-0-	-242	-0-	1649	2			Y	-0-					-0-
01	1891	N	1512	-0-	-379	-0-	1512	2			Y	-0-					-0-
*02	2404	N	2404	-0-	-0-	-0-	2404	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	3423	-0-	-927	-0-	3423	2			Y	-0-					-0-
10	5578	X	5578	-0-	-0-	-0-	5578	2			Y	-0-					-0-
11	4487	X	4487	-0-	-0-	-0-	4487	2			Y	-0-					-0-
12	4495	X	3321	-0-	-1174	-0-	3321	2			Y	-0-					-0-
01	4495	X	4345	-0-	-150	-0-	4345	2			Y	-0-					-0-
02	4368	X	2442	-0-	-1926	-0-	2442	2			Y	-0-					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4295	-0-	-265	-0-	4295	2			Y	-0-					-0-
10	4788	X	4788	-0-	-0-	-0-	4788	2			Y	-0-					-0-
11	4530	X	3037	-0-	-1493	-0-	3037	2			Y	-0-					-0-
12	6850	X	6850	-0-	-0-	-0-	6850	2			Y	-0-					-0-
01	6192	X	6192	-0-	-0-	-0-	6192	2			Y	-0-					-0-
*02	5590	X	5590	-0-	-0-	-0-	5590	2			Y	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	396	-0-	-204	-0-	396	2			Y	-0-					-0-
10	620	N	413	-0-	-207	-0-	413	2			Y	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
12	403	N	392	-0-	-11	-0-	392	2			Y	-0-					-0-
01	403	N	369	-0-	-34	-0-	369	2			Y	-0-					-0-
*02	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-

WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3466	-0-	-674	-0-	3466	2			Y	-0-					2
10	4278	X	3317	-0-	-961	-0-	3317	2			Y	-0-					2
11	3780	X	470	-0-	-3310	-0-	470	2			Y	-0-					2
12	3844	X	-0-	-0-	-3844	-0-					Y	-0-					2
01	3658	X	-0-	-0-	-3658	-0-					Y	-0-					2
02	3248	X	-0-	-0-	-3248	-0-					Y	-0-					2

GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4058	-0-	1058	2409	4058	2			N	-0-					-0-
10	3100	N	3805	-0-	705	3114	3805	2			N	-0-					-0-
11	5509	X	2395	-0-	-3114	-0-	2395	2			N	-0-					-0-
12	4036	X	4036	-0-	-0-	-0-	4036	2			N	-0-					-0-
01	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					-0-
*02	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	1904	-0-	-436	-0-	1904	2			N	-0-					-0-
10	6119	X	6119	-0-	-0-	-0-	6119	2			N	-0-					-0-
11	4603	X	4603	-0-	-0-	-0-	4603	2			N	-0-					-0-
12	3100	N	3677	-0-	577	577	3677	2			N	-0-					-0-
01	4541	X	3964	-0-	-577	-0-	3964	2			N	-0-					-0-
*02	4428	X	4428	-0-	-0-	-0-	4428	2			N	-0-					-0-

WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1753	X	1753	-0-	-0-	-0-	1753	2			Y	-0-					17
10	1333	N	1087	-0-	-246	-0-	1087	2			Y	-0-					17
11	1140	N	876	-0-	-264	-0-	876	2			Y	-0-					17
12	1798	N	660	-0-	-1138	-0-	660	2			Y	-0-					17
01	1085	N	984	-0-	-101	-0-	984	2			Y	-0-					17
*02	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					17

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	5311	-0-	-719	-0-	5311	2			Y	-0-					-0-
10	6200	X	6172	-0-	-28	-0-	6172	2			Y	-0-					-0-
11	6000	X	4814	-0-	-1186	-0-	4814	2			Y	-0-					-0-
12	6200	X	3945	-0-	-2255	-0-	3945	2			Y	-0-					-0-
01	6514	X	6514	-0-	-0-	-0-	6514	2			Y	-0-					-0-
02	5124	X	4293	-0-	-831	-0-	4293	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

09	3660	X	2154	-0-	-1506	-0-	2154	2			N	-0-					-0-
10	3131	X	1769	-0-	-1362	-0-	1769	2			N	-0-					-0-
11	2730	X	1976	-0-	-754	-0-	1976	2			N	-0-					-0-
12	2666	X	1771	-0-	-895	-0-	1771	2			N	-0-					-0-
01	2356	X	1689	-0-	-667	-0-	1689	2			N	-0-					-0-
02	1848	N	1027	-0-	-821	-0-	1027	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

09	2670	X	2605	-0-	-65	-0-	2605	2			N	-0-					-0-
10	2759	X	1950	-0-	-809	-0-	1950	2			N	-0-					-0-
11	2670	X	2124	-0-	-546	-0-	2124	2			N	-0-					-0-
12	2759	X	1550	-0-	-1209	-0-	1550	2			N	-0-					-0-
01	2759	X	1721	-0-	-1038	-0-	1721	2			N	-0-					-0-
*02	1921	X	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

09	1230	N	1044	-0-	-186	-0-	1044	2			Y	-0-					-0-
10	1147	N	984	-0-	-163	-0-	984	2			Y	-0-					-0-
11	960	N	956	-0-	-4	-0-	956	2			Y	-0-					-0-
12	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					-0-
01	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					-0-
*02	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					-0-

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

09	4128	X	4128	-0-	-0-	-0-	4128	2			Y	-0-					15
10	4194	X	4194	-0-	-0-	-0-	4194	2			Y	-0-					15
11	3985	X	3985	-0-	-0-	-0-	3985	2			Y	-0-					15
12	4061	X	3979	-0-	-82	-0-	3979	2			Y	-0-					15
01	4793	X	4793	-0-	-0-	-0-	4793	2			Y	-0-					15
*02	4100	X	4100	-0-	-0-	-0-	4100	2			Y	-0-					15

EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

09	1890	N	1549	-0-	-341	-0-	1549	2			Y	-0-					12
10	2624	N	2624	-0-	-0-	-0-	2624	2			Y	-0-					12
11	2220	N	2085	-0-	-135	-0-	2085	2			Y	-0-					12
12	2151	N	2151	-0-	-0-	-0-	2151	2			Y	-0-					12
01	2294	N	2115	-0-	-179	-0-	2115	2			Y	-0-					12
02	1960	N	1892	-0-	-68	-0-	1892	2			Y	-0-					12

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
10	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
11	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
12	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
01	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
*02	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

09	3090	X	2724	-0-	-366	-0-	2724	2			Y	-0-					-0-
10	3193	X	2517	-0-	-676	-0-	2517	2			Y	-0-					-0-
11	3090	X	2647	-0-	-443	-0-	2647	2			Y	-0-					-0-
12	2976	X	2429	-0-	-547	-0-	2429	2			Y	-0-					-0-
01	2976	X	2490	-0-	-486	-0-	2490	2			Y	-0-					-0-
02	2548	X	1968	-0-	-580	-0-	1968	2			Y	-0-					-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 12/01/2001 TOTAL DEPTH 13600 PERF.13344 - 13440

09	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
11	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
12	2224	N	2224	-0-	-0-	-0-	2224	2			Y	-0-					-0-
01	2216	N	2216	-0-	-0-	-0-	2216	2			Y	-0-					-0-
*02	1992	N	1992	-0-	-0-	-0-	1992	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

09	4080	X	2411	-0-	-1669	-0-	2411	2			N	-0-					-0-
10	3906	X	2842	-0-	-1064	-0-	2842	2			N	-0-					-0-
11	4792	X	4792	-0-	-0-	-0-	4792	2			N	-0-					-0-
12	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					-0-
01	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
*02	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-

HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

09	2029	N	2029	-0-	-0-	-0-	2029	2			Y	-0-					-0-
10	2106	N	2106	-0-	-0-	-0-	2106	2			Y	-0-					-0-
11	2051	N	2051	-0-	-0-	-0-	2051	2			Y	-0-					-0-
12	2205	N	2205	-0-	-0-	-0-	2205	2			Y	-0-					-0-
01	2284	N	2284	-0-	-0-	-0-	2284	2			Y	-0-					-0-
02	1848	N	1810	-0-	-38	-0-	1810	2			Y	-0-					-0-

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

09	3690	X	1144	-0-	-2546	-0-	1144	2			Y	-0-					-0-
10	3751	X	1550	-0-	-2201	-0-	1550	2			Y	-0-					-0-
11	3600	X	2015	-0-	-1585	-0-	2015	2			Y	-0-					-0-
12	3720	X	1740	-0-	-1980	-0-	1740	2			Y	-0-					-0-
01	3959	X	3959	-0-	-0-	-0-	3959	2			Y	-0-					-0-
*02	3453	X	3453	-0-	-0-	-0-	3453	2			Y	-0-					-0-

WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

09	4562	X	4562	-0-	-0-	-0-	4562	2			Y	-0-					16
10	5080	X	5080	-0-	-0-	-0-	5080	2			Y	-0-					16
11	5031	X	5031	-0-	-0-	-0-	5031	2			Y	-0-					16
12	5490	X	5490	-0-	-0-	-0-	5490	2			Y	-0-					16
01	4828	X	4828	-0-	-0-	-0-	4828	2			Y	-0-					16
02	4704	X	4135	-0-	-569	-0-	4135	2			Y	-0-					16

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	2737	-0-	-803	-0-	2737	2			N	-0-					-0-
10	3658	X	2811	-0-	-847	-0-	2811	2			N	-0-					-0-
11	3420	X	2831	-0-	-589	-0-	2831	2			N	-0-					-0-
12	3286	X	2724	-0-	-562	-0-	2724	2			N	-0-					-0-
01	3286	X	2967	-0-	-319	-0-	2967	2			N	-0-					-0-
02	2632	X	2495	-0-	-137	-0-	2495	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	5223	-0-	2223	4464	5223	2			Y	-0-					-0-
10	3100	N	5434	-0-	2334	6798	5434	2			Y	-0-					-0-
11	10856	X	4058	-0-	-6798	-0-	4058	2			Y	-0-					-0-
12	3814	X	3814	-0-	-0-	-0-	3814	2			Y	-0-					-0-
01	3186	X	3186	-0-	-0-	-0-	3186	2			Y	-0-					-0-
*02	3090	X	3090	-0-	-0-	-0-	3090	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1266	N	1266	-0-	-0-	-0-	1266	2			Y	-0-					-0-
10	1281	N	1281	-0-	-0-	-0-	1281	2			Y	-0-					-0-
11	1199	N	1199	-0-	-0-	-0-	1199	2			Y	-0-					-0-
12	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
02	1120	N	1013	-0-	-107	-0-	1013	2			Y	-0-					-0-

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3938	-0-	-22	-0-	3938	2			Y	-0-					-0-
10	4092	X	3788	-0-	-304	-0-	3788	2			Y	-0-					-0-
11	3960	X	3422	-0-	-538	-0-	3422	2			Y	-0-					-0-
12	4092	X	4029	-0-	-63	-0-	4029	2			Y	-0-					-0-
01	4092	X	3873	-0-	-219	-0-	3873	2			Y	-0-					-0-
02	3668	X	3318	-0-	-350	-0-	3318	2			Y	-0-					-0-

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4148	X	4148	-0-	-0-	-0-	4148	2			Y	-0-					-0-
10	4287	X	4287	-0-	-0-	-0-	4287	2			Y	-0-					-0-
11	3960	X	3826	-0-	-134	-0-	3826	2			Y	-0-					-0-
12	4092	X	3840	-0-	-252	-0-	3840	2			Y	-0-					-0-
01	4092	X	3645	-0-	-447	-0-	3645	2			Y	-0-					-0-
*02	3185	X	3185	-0-	-0-	-0-	3185	2			Y	-0-					-0-

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
01	372	N	313	-0-	-59	-0-	313	2			Y	-0-					-0-
02	588	N	432	-0-	-156	-0-	432	2			Y	-0-					-0-

WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12720	X	12281	-0-	-439	-0-	12281	2			Y	-0-					17
10	13113	X	12903	-0-	-210	-0-	12903	2			Y	-0-					17
11	12690	X	12483	-0-	-207	-0-	12483	2			Y	-0-					17
12	13113	X	12670	-0-	-443	-0-	12670	2			Y	-0-					17
01	12896	X	12620	-0-	-276	-0-	12620	2			Y	-0-					17
02	11648	X	11069	-0-	-579	-0-	11069	2			Y	-0-					17

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4034	X	4034	-0-	-0-	-0-	4034	2			Y	-0-					15
10	4183	X	4183	-0-	-0-	-0-	4183	2			Y	-0-					15
11	3992	X	3992	-0-	-0-	-0-	3992	2			Y	-0-					15
12	4123	X	4068	-0-	-55	-0-	4068	2			Y	-0-					15
01	4123	X	4059	-0-	-64	-0-	4059	2			Y	-0-					15
02	3780	X	3593	-0-	-187	-0-	3593	2			Y	-0-					15

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
02	252	N	169	-0-	-83	-0-	169	2			Y	-0-					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	515	-0-	-325	-0-	515	2			Y	-0-					-0-
10	3100	N	6136	-0-	3036	3036	6136	2			Y	-0-					-0-
11	3000	N	11511	-0-	8511	11547	11511	2			Y	-0-					-0-
12	3100	N	2273	-0-	-827	10720	2273	2			Y	-0-					-0-
01	13764	X	3044	-0-	-10720	-0-	3044	2			Y	-0-					-0-
*02	8952	X	8952	-0-	-0-	-0-	8952	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3163	-0-	-737	-0-	3163	2			N	-0-					-0-
10	3844	X	2133	-0-	-1711	-0-	2133	2			N	-0-					-0-
11	3979	X	3979	-0-	-0-	-0-	3979	2			N	-0-					-0-
12	4103	X	4103	-0-	-0-	-0-	4103	2			N	-0-					-0-
01	3813	X	3107	-0-	-706	-0-	3107	2			N	-0-					-0-
*02	4513	X	4513	-0-	-0-	-0-	4513	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5404	X	5404	-0-	-0-	-0-	5404	2			N	-0-					-0-
10	4352	X	4352	-0-	-0-	-0-	4352	2			N	-0-					-0-
11	4556	X	4556	-0-	-0-	-0-	4556	2			N	-0-					-0-
12	4216	X	4216	-0-	-0-	-0-	4216	2			N	-0-					-0-
01	4424	X	4424	-0-	-0-	-0-	4424	2			N	-0-					-0-
*02	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-					-0-

WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	6800	-0-	-250	-0-	6800	2			Y	-0-					25
10	6758	X	6714	-0-	-44	-0-	6714	2			Y	-0-					25
11	7050	X	6545	-0-	-505	-0-	6545	2			Y	-0-					25
12	7285	X	6375	-0-	-910	-0-	6375	2			Y	-0-					25
01	7285	X	6554	-0-	-731	-0-	6554	2			Y	-0-					25
02	6356	X	5290	-0-	-1066	-0-	5290	2			Y	-0-					25

GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8084	X	8084	-0-	-0-	-0-	8084	2			N	-0-					-0-
10	7471	X	6740	-0-	-731	-0-	6740	2			N	-0-					-0-
11	7230	X	6140	-0-	-1090	-0-	6140	2			N	-0-					-0-
12	7471	X	5545	-0-	-1926	-0-	5545	2			N	-0-					-0-
01	7471	X	4911	-0-	-2560	-0-	4911	2			N	-0-					-0-
02	6832	X	1342	-0-	-5490	-0-	1342	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	4745	-0-	-1285	-0-	4745	2			N	-0-					-0-
10	6107	X	5158	-0-	-949	-0-	5158	2			N	-0-					-0-
11	5700	X	5179	-0-	-521	-0-	5179	2			N	-0-					-0-
12	5797	X	5604	-0-	-193	-0-	5604	2			N	-0-					-0-
01	5735	X	5443	-0-	-292	-0-	5443	2			N	-0-					-0-
02	4844	X	3245	-0-	-1599	-0-	3245	2			N	-0-					-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	2275	-0-	-4865	-0-	2275	2			Y	-0-					15
10	9619	X	9619	-0-	-0-	-0-	9619	2			Y	-0-					15
11	11465	X	11465	-0-	-0-	-0-	11465	2			Y	-0-					15
12	12441	X	12441	-0-	-0-	-0-	12441	2			Y	-0-					15
01	12522	X	12522	-0-	-0-	-0-	12522	2			Y	-0-					15
*02	10533	X	10533	-0-	-0-	-0-	10533	2			Y	-0-					15

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3190	X	3190	-0-	-0-	-0-	3190	2			Y	-0-					-0-
10	3286	X	3220	-0-	-66	-0-	3220	2			Y	-0-					-0-
11	3180	X	2961	-0-	-219	-0-	2961	2			Y	-0-					-0-
12	3286	X	2944	-0-	-342	-0-	2944	2			Y	-0-					-0-
01	3286	X	2982	-0-	-304	-0-	2982	2			Y	-0-					-0-
02	2968	X	2682	-0-	-286	-0-	2682	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4583	X	4583	-0-	-0-	-0-	4583	2			Y	-0-					-0-
10	4371	X	3447	-0-	-924	-0-	3447	2			Y	-0-					-0-
11	4230	X	3056	-0-	-1174	-0-	3056	2			Y	-0-					-0-
12	5390	X	5390	-0-	-0-	-0-	5390	2			Y	-0-					-0-
01	4805	X	4805	-0-	-0-	-0-	4805	2			Y	-0-					-0-
02	4284	X	2096	-0-	-2188	-0-	2096	2			Y	-0-					-0-

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3140	-0-	140	1289	3140	2			Y	-0-					-0-
10	3100	N	2826	-0-	-274	1015	2826	2			Y	-0-					-0-
11	3444	X	2429	-0-	-1015	-0-	2428	2	1	9	Y	1					1
12	2573	X	2394	-0-	-179	-0-	2394	2			Y	-0-					1
01	2573	X	2271	-0-	-302	-0-	2271	2			Y	-0-					1
*02	2009	X	2009	-0-	-0-	-0-	2009	2			Y	-0-					1

HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1278	-0-	-552	-0-	1278	2			Y	-0-					-0-
10	2201	N	2201	-0-	-0-	-0-	2201	2			Y	-0-					-0-
11	2070	N	1909	-0-	-161	-0-	1909	2			Y	-0-					-0-
12	2008	N	2008	-0-	-0-	-0-	2008	2			Y	-0-					-0-
01	2139	N	1562	-0-	-577	-0-	1562	2			Y	-0-					-0-
02	1792	N	1570	-0-	-222	-0-	1570	2			Y	-0-					-0-

WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770	X	7592	-0-	-178	-0-	7592	2			Y	-0-					17
10	8122	X	7416	-0-	-706	-0-	7416	2			Y	-0-					17
11	7860	X	6983	-0-	-877	-0-	6983	2			Y	-0-					17
12	8122	X	6957	-0-	-1165	-0-	6957	2			Y	-0-					17
01	8122	X	4814	-0-	-3308	-0-	4814	2			Y	-0-					17
02	7084	X	5987	-0-	-1097	-0-	5987	2			Y	-0-					17

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5020	X	5020	-0-	-0-	-0-	5020	2			Y	-0-					1
10	4936	X	4936	-0-	-0-	-0-	4936	2			Y	-0-					1
11	4110	X	3953	-0-	-157	-0-	3953	2			Y	-0-					1
12	5069	X	5069	-0-	-0-	-0-	5069	2			Y	-0-					1
01	4421	X	4421	-0-	-0-	-0-	4421	2			Y	-0-					1
*02	3962	X	3962	-0-	-0-	-0-	3962	2			Y	-0-					1

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5973	X	5973	-0-	-0-	-0-	5973	2			Y	-0-					15
10	5952	X	5916	-0-	-36	-0-	5916	2			Y	-0-					15
11	5760	X	5257	-0-	-503	-0-	5257	2			Y	-0-					15
12	5952	X	5649	-0-	-303	-0-	5649	2			Y	-0-					15
01	5952	X	4912	-0-	-1040	-0-	4912	2			Y	-0-					15
02	5572	X	4329	-0-	-1243	-0-	4329	2			Y	-0-					15

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5625	-0-	-315	-0-	5625	2			Y	-0-					-0-
10	6045	X	5745	-0-	-300	-0-	5745	2			Y	-0-					-0-
11	5700	X	5538	-0-	-162	-0-	5538	2			Y	-0-					-0-
12	5890	X	5616	-0-	-274	-0-	5616	2			Y	-0-					-0-
01	5890	X	5578	-0-	-312	-0-	5578	2			Y	-0-					-0-
02	4956	X	4912	-0-	-44	-0-	4912	2			Y	-0-					-0-

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7757	X	7757	-0-	-0-	-0-	7757	2			Y	-0-					14
10	6910	X	6910	-0-	-0-	-0-	6910	2			Y	-0-					14
11	6972	X	6972	-0-	-0-	-0-	6972	2			Y	-0-					14
12	6556	X	6556	-0-	-0-	-0-	6556	2			Y	-0-					14
01	6129	X	6129	-0-	-0-	-0-	6129	2			Y	-0-					14
*02	5273	X	5273	-0-	-0-	-0-	5273	2			Y	-0-					14

EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	1579	-0-	-11	-0-	1579	2			N	-0-					30
10	1736	X	1578	-0-	-158	-0-	1578	2			N	-0-					30
11	1680	X	1543	-0-	-137	-0-	1543	2			N	-0-					30
12	1736	X	1340	-0-	-396	-0-	1340	2			N	-0-					30
01	1643	X	1228	-0-	-415	-0-	1228	2			N	-0-					30
02	1484	X	1197	-0-	-287	-0-	1197	2			N	-0-					30

CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8550	X	6017	-0-	-2533	-0-	6017	2			Y	-0-					-0-
10	7967	X	5473	-0-	-2494	-0-	5473	2			Y	-0-					-0-
11	7710	X	4826	-0-	-2884	-0-	4826	2			Y	-0-					-0-
12	7409	X	4978	-0-	-2431	-0-	4978	2			Y	-0-					-0-
01	6789	X	4470	-0-	-2319	-0-	4470	2			Y	-0-					-0-
02	5628	X	3856	-0-	-1772	-0-	3856	2			Y	-0-					-0-

BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 08/04/2006 TOTAL DEPTH 13550 PERF.12745 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					14
10	1648	N	1648	-0-	-0-	-0-	1648	2			Y	-0-					14
11	1386	N	1386	-0-	-0-	-0-	1386	2			Y	-0-					14
12	1085	N	1058	-0-	-27	-0-	1058	2			Y	-0-					14
01	1643	N	1066	-0-	-577	-0-	1066	2			Y	-0-					14
02	1036	N	767	-0-	-269	-0-	767	2			Y	-0-					14

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3134	-0-	-496	-0-	3134	2			Y	-0-					-0-
10	3751	X	2844	-0-	-907	-0-	2844	2			Y	-0-					-0-
11	3630	X	2905	-0-	-725	-0-	2905	2			Y	-0-					-0-
12	3751	X	3464	-0-	-287	-0-	3464	2			Y	-0-					-0-
01	3751	X	2776	-0-	-975	-0-	2776	2			Y	-0-					-0-
02	2912	X	2836	-0-	-76	-0-	2836	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2512	-0-	-608	-0-	2512	2			N	-0-					-0-
10	3193	X	2727	-0-	-466	-0-	2727	2			N	-0-					-0-
11	2970	X	2385	-0-	-585	-0-	2385	2			N	-0-					-0-
12	2852	X	1694	-0-	-1158	-0-	1694	2			N	-0-					-0-
01	2852	X	2618	-0-	-234	-0-	2618	2			N	-0-					-0-
*02	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	3983	-0-	-637	-0-	3983	2			N	-0-					-0-
10	4650	X	2873	-0-	-1777	-0-	2873	2			N	-0-					-0-
11	4794	X	4794	-0-	-0-	-0-	4794	2			N	-0-					-0-
12	4371	X	3978	-0-	-393	-0-	3978	2			N	-0-					-0-
01	4216	X	3818	-0-	-398	-0-	3818	2			N	-0-					-0-
02	3836	X	3500	-0-	-336	-0-	3500	2			N	-0-					-0-

WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3930	-0-	-0-	-0-	3930	2			Y	-0-					17
10	3761	X	3761	-0-	-0-	-0-	3761	2			Y	-0-					17
11	3306	X	3306	-0-	-0-	-0-	3306	2			Y	-0-					17
12	3270	X	3270	-0-	-0-	-0-	3270	2			Y	-0-					17
01	2790	X	2521	-0-	-269	-0-	2521	2			Y	-0-					17
*02	2763	X	2763	-0-	-0-	-0-	2763	2			Y	-0-					17

DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	6474	-0-	-1086	-0-	6474	2			Y	-0-					-0-
10	7812	X	7004	-0-	-808	-0-	7004	2			Y	-0-					-0-
11	7410	X	5896	-0-	-1514	-0-	5896	2			Y	-0-					-0-
12	6851	X	5312	-0-	-1539	-0-	5312	2			Y	-0-					-0-
01	7006	X	5601	-0-	-1405	-0-	5601	2			Y	-0-					-0-
02	6048	X	4732	-0-	-1316	-0-	4732	2			Y	-0-					-0-

WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10110	X	9164	-0-	-946	-0-	9164	2			Y	-0-					33
10	10385	X	9040	-0-	-1345	-0-	9040	2			Y	-0-					33
11	9510	X	8437	-0-	-1073	-0-	8437	2			Y	-0-					33
12	9827	X	8165	-0-	-1662	-0-	8165	2			Y	-0-					33
01	9827	X	8146	-0-	-1681	-0-	8146	2			Y	-0-					33
*02	7097	X	7097	-0-	-0-	-0-	7097	2			Y	-0-					33

WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8820	X	8800	-0-	-20	-0-	8800	2			Y	-0-					30
10	9114	X	8998	-0-	-116	-0-	8998	2			Y	-0-					30
11	8820	X	8694	-0-	-126	-0-	8694	2			Y	-0-					30
12	9114	X	8641	-0-	-473	-0-	8641	2			Y	-0-					30
01	9114	X	8636	-0-	-478	-0-	8636	2			Y	-0-					30
02	8204	X	7216	-0-	-988	-0-	7216	2			Y	-0-					30

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7620	X	7473	-0-	-147	-0-	7473	2			Y	-0-					58
10	7874	X	7387	-0-	-487	-0-	7387	2			Y	-0-					58
11	7620	X	7013	-0-	-607	-0-	7013	2			Y	-0-					58
12	7874	X	7096	-0-	-778	-0-	7096	2			Y	-0-					58
01	7874	X	7410	-0-	-464	-0-	7410	2			Y	-0-					58
02	6972	X	6472	-0-	-500	-0-	6472	2			Y	-0-					58

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9047	X	9047	-0-	-0-	-0-	9047	2			Y	-0-					-0-
10	8665	X	8665	-0-	-0-	-0-	8665	2			Y	-0-					-0-
11	7770	X	7654	-0-	-116	-0-	7654	2			Y	-0-					-0-
12	8029	X	3717	-0-	-4312	-0-	3717	2			Y	-0-					-0-
01	8029	X	222	-0-	-7807	-0-	222	2			Y	-0-					-0-
*02	10857	X	10857	-0-	-0-	-0-	10857	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10650	X	9570	-0-	-1080	-0-	9570	3			N	-0-					-0-
10	10788	X	10107	-0-	-681	-0-	10107	3			N	-0-					-0-
11	10244	X	10244	-0-	-0-	-0-	10244	3			N	-0-					-0-
12	10378	X	10378	-0-	-0-	-0-	10378	3			N	-0-					-0-
01	10106	X	10067	-0-	-39	-0-	10067	3			N	-0-					-0-
02	9268	X	8938	-0-	-330	-0-	8938	3			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 09/28/2011 TOTAL DEPTH 14000 PERF.12085 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1598	-0-	-262	-0-	1598	2			N	-0-					-0-
10	1736	N	1613	-0-	-123	-0-	1613	2			N	-0-					-0-
11	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
12	1643	N	1294	-0-	-349	-0-	1294	2			N	-0-					-0-
01	1612	N	1381	-0-	-231	-0-	1381	2			N	-0-					-0-
02	1428	N	982	-0-	-446	-0-	982	2			N	-0-					-0-

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
11	17	X	10	-0-	-7	-0-	10	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	1	1	133	2	Y	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	3	1	276	2	Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2377	N	2377	-0-	-0-	-0-	24	1	2353	2	Y	-0-					147
10	2352	N	2352	-0-	-0-	-0-	23	1	2329	2	Y	-0-					147
11	2460	N	2111	-0-	-349	-0-	21	1	2090	2	Y	-0-					147
12	2449	N	2333	-0-	-116	-0-	23	1	2310	2	Y	-0-					147
01	2356	N	2196	-0-	-160	-0-	22	1	2174	2	Y	-0-					147
*02	2071	N	2071	-0-	-0-	-0-	21	1	2050	2	Y	-0-					147

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					10

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

09	3030	X	1322	-0-	-1708	-0-	13	1	1309	2	Y	-0-					-0-
10	3131	X	1142	-0-	-1989	-0-	11	1	1131	2	Y	-0-					-0-
11	3030	X	1356	-0-	-1674	-0-	13	1	1343	2	Y	-0-					-0-
12	3131	X	1244	-0-	-1887	-0-	12	1	1232	2	Y	-0-					-0-
01	3131	X	1615	-0-	-1516	-0-	16	1	1599	2	Y	-0-					-0-
*02	1504	X	1504	-0-	-0-	-0-	15	1	1489	2	Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

09	1800	N	1357	-0-	-443	-0-	1357	2			N	-0-				-0-
10	1767	N	1752	-0-	-15	-0-	1719	2	33	9	N	30				30
11	1704	N	1704	-0-	-0-	-0-	1693	2	11	9	N	10				40
12	1624	N	1624	-0-	-0-	-0-	1591	2	33	9	N	30				70
01	1767	N	1316	-0-	-451	-0-	1297	2	19	9	N	17				87
02	1512	N	860	-0-	-652	-0-	797	2	63	9	N	57				144

BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/26/2007 TOTAL DEPTH 5808 PERF. 5340 - 5514

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 06/01/2008 TOTAL DEPTH 5800 PERF. 5317 - 5636

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			Y	-0-					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	178	-0-	-92	-0-	2	1	176	2	Y	-0-					1
10	329	N	329	-0-	-0-	-0-	3	1	326	2	Y	-0-					1
11	360	N	283	-0-	-77	-0-	3	1	280	2	Y	-0-					1
12	489	N	489	-0-	-0-	-0-	5	1	484	2	Y	-0-					1
01	413	N	413	-0-	-0-	-0-	4	1	409	2	Y	-0-					1
02	252	N	101	-0-	-151	-0-	1	1	100	2	Y	-0-					1

DEVON ENERGY PRODUCTION CO, L.P. 216378
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (TRAVIS PEAK, MIDDLE) 24478 380 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P. 216378
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		2935	-0-	2935	6137	151	1	2771	2	Y	12	17	1			6
							13	9									
10	INC G-10		3002	-0-	3002	9139	158	1	2844	2	Y	-0-					6
11	12226	X	3087	-0-	-9139	-0-	135	1	2944	2	Y	7					13
							8	9									
12	3193	X	3011	-0-	-182	-0-	164	1	2846	2	Y	1	13	1			1
							1	9									
01	3323	X	3323	-0-	-0-	-0-	164	1	3159	2	Y	-0-					1
02	2884	X	-0-	-0-	-2884	-0-					Y	18					19

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

09	270	N	223	-0-	-47	-0-	12	1	211	2	N	-0-					188
10	217	N	41	-0-	-176	-0-	2	1	39	2	N	-0-					188
11	240	N	128	-0-	-112	-0-	6	1	122	2	N	-0-					188
12	223	N	223	-0-	-0-	-0-	12	1	211	2	N	-0-					188
01	182	N	182	-0-	-0-	-0-	9	1	173	2	N	-0-					188
02	112	N	-0-	-0-	-112	-0-					N	-0-					188

EDF TRADING RESOURCES, LLC 243195
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	3	1	14	2	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	10	1	37	2	N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	27	1	195	2	N	-0-					-0-

OMEGA ENERGY, LLC 622657
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

09	875	N	302	-0-	-573	-0-	302	3			N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					25
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT, N.B. GAS UNIT 2 WELL #: 1 RRCID -> 087039 COMPL. DATE 12/15/1979 TOTAL DEPTH 9500 PERF. 8624 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2900	N	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
10	3039	N	3039	-0-	-0-	-0-	3039	2			N	-0-					-0-
11	2879	N	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-
12	3061	N	3061	-0-	-0-	-0-	3061	2			N	-0-					-0-
01	3100	N	3175	-0-	75	75	3175	2			N	-0-					-0-
*02	2800	N	2765	-0-	-35	40	2765	2			N	-0-					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/10/1980 TOTAL DEPTH 8900 PERF. 8678 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3433	-0-	433	433	3433	2			Y	-0-					-0-
10	3100	N	3684	-0-	584	1017	3684	2			Y	-0-					-0-
11	3000	N	3068	-0-	68	1085	3068	2			Y	-0-					-0-
12	4481	X	3396	-0-	-1085	-0-	3396	2			Y	-0-					-0-
01	3356	X	3356	-0-	-0-	-0-	3356	2			Y	-0-					-0-
*02	2692	X	2692	-0-	-0-	-0-	2692	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	399	-0-	-3261	-0-	399	2			Y	-0-					-0-
10	1829	X	374	-0-	-1455	-0-	374	2			Y	-0-					-0-
11	750	X	68	-0-	-682	-0-	68	2			Y	-0-					-0-
12	717	X	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
01	3982	X	3982	-0-	-0-	-0-	3982	2			Y	-0-					-0-
*02	2800	N	3909	-0-	1109	1109	3909	2			Y	-0-					-0-

EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	933	N	933	-0-	-0-	-0-	933	2			N	-0-					67
10	1922	N	1307	-0-	-615	-0-	1307	2			N	-0-					67
11	1620	N	958	-0-	-662	-0-	958	2			N	-0-					67
12	961	N	648	-0-	-313	-0-	648	2			N	-0-					67
01	1302	N	785	-0-	-517	-0-	785	2			N	-0-					67
02	896	N	504	-0-	-392	-0-	504	2			N	-0-					67

HARRIS-RICE WELL #: 1 RRCID -> 101587 COMPL. DATE 07/07/2013 TOTAL DEPTH 8882 PERF. 8722 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	X	76	-0-	-0-	-0-	76	2			N	-0-					23
10	496	N	2	-0-	-494	-0-	2	2			N	-0-					23
11	420	N	102	-0-	-318	-0-	102	2			N	-0-					23
12	93	N	-0-	-0-	-93	-0-					N	-0-					23
01	2	N	-0-	-0-	-2	-0-					N	-0-					23
02	84	N	-0-	-0-	-84	-0-					N	-0-					23

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	765	-0-	-1035	-0-	765	2			N	-0-					55
10	1891	N	818	-0-	-1073	-0-	818	2			N	-0-					55
11	960	N	564	-0-	-396	-0-	564	2			N	-0-					55
12	806	N	608	-0-	-198	-0-	608	2			N	-0-					55
01	806	N	688	-0-	-118	-0-	688	2			N	-0-					55
*02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					55

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
10	930	N	600	-0-	-330	-0-	600	2			N	-0-					-0-
11	900	N	793	-0-	-107	-0-	793	2			N	-0-					-0-
12	930	N	835	-0-	-95	-0-	835	2			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
*02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	379	-0-	-101	-0-	377	2	2	9	N	2					42
10	558	N	271	-0-	-287	-0-	271	2			N	-0-					42
11	540	N	370	-0-	-170	-0-	369	2	1	9	N	1					43
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					43
01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					43
*02	676	N	676	-0-	-0-	-0-	676	2			N	-0-					43

HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					65
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					65
11	90	N	51	-0-	-39	-0-	51	2			N	-0-					65
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					65
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					65
*02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					65

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWSOM, C.A. ESTATE WELL #: 7 RRCID -> 173013 COMPL. DATE 09/06/2006 TOTAL DEPTH 10600 PERF. 8153 - 8341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7032	X	7032	-0-	-0-	-0-	7032	2			Y	-0-					-0-
10	6893	X	6893	-0-	-0-	-0-	6893	2			Y	-0-					-0-
11	5442	X	5442	-0-	-0-	-0-	5442	2			Y	-0-					-0-
12	5456	X	4934	-0-	-522	-0-	4934	2			Y	-0-					-0-
01	5456	X	4916	-0-	-540	-0-	4916	2			Y	-0-					-0-
02	5040	X	4788	-0-	-252	-0-	4788	2			Y	-0-					-0-

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					37
*09	1812	N	1812	-0-	-0-	-0-	1765	2	47	9	N	43					80
*10	1502	N	1502	-0-	-0-	-0-	1496	2	6	9	N	5					85
*11	1589	N	1589	-0-	-0-	-0-	96	1	1493	2	N	-0-					85
*12	1718	N	1718	-0-	-0-	-0-	83	1	1629	2	N	5					90
							6	9									
*01	1332	N	1332	-0-	-0-	-0-	71	1	1211	2	N	45					135
							50	9									
*02	1459	N	1459	-0-	-0-	-0-	63	1	1390	2	N	5					140
							6	9									

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1964	-0-	-106	-0-	1964	2			Y	-0-					-0-
10	2239	N	2239	-0-	-0-	-0-	2239	2			Y	-0-					-0-
11	3000	N	3117	-0-	117	117	3117	2			Y	-0-					-0-
12	2648	N	2531	-0-	-117	-0-	2531	2			Y	-0-					-0-
01	2701	N	2701	-0-	-0-	-0-	2701	2			Y	-0-					-0-
*02	2484	X	2484	-0-	-0-	-0-	2484	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 3 RRCID -> 212217 COMPL. DATE 06/04/2004 TOTAL DEPTH 9864 PERF. 8374 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530 X	4142	-0-	-388	-0-	4142	2			Y	-0-					-0-
10	4619 X	3898	-0-	-721	-0-	3898	2			Y	-0-					-0-
11	4290 X	3642	-0-	-648	-0-	3642	2			Y	-0-					-0-
12	4371 X	3966	-0-	-405	-0-	3966	2			Y	-0-					-0-
01	4340 X	3968	-0-	-372	-0-	3968	2			Y	-0-					-0-
02	3864 X	3212	-0-	-652	-0-	3212	2			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528

BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	5275	-0-	-275	-0-	52	1	5223	2	Y	-0-					18
10	5648	X	5648	-0-	-0-	-0-	56	1	5592	2	Y	-0-					18
11	5370	X	4951	-0-	-419	-0-	49	1	4902	2	Y	-0-					18
12	5549	X	4963	-0-	-586	-0-	49	1	4914	2	Y	-0-					18
01	5642	X	4802	-0-	-840	-0-	48	1	4754	2	Y	-0-					18
02	5096	X	4350	-0-	-746	-0-	43	1	4307	2	Y	-0-					18

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7992	X	7992	-0-	-0-	-0-	79	1	7913	2	Y	-0-					33
10	7572	X	7572	-0-	-0-	-0-	75	1	7497	2	Y	-0-					33
11	7249	X	7249	-0-	-0-	-0-	72	1	7177	2	Y	-0-					33
12	7503	X	7503	-0-	-0-	-0-	74	1	7428	2	Y	1					34
							1	9									
01	7146	X	7146	-0-	-0-	-0-	71	1	7075	2	Y	-0-					34
02	6804	X	6527	-0-	-277	-0-	65	1	6462	2	Y	-0-					34

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2017	N	2017	-0-	-0-	-0-	20	1	1997	2	Y	-0-					19
10	1929	N	1929	-0-	-0-	-0-	19	1	1909	2	Y	1					20
							1	9									
11	1792	N	1792	-0-	-0-	-0-	18	1	1774	2	Y	-0-					20
12	1413	N	1413	-0-	-0-	-0-	14	1	1399	2	Y	-0-					20
01	1496	N	1496	-0-	-0-	-0-	15	1	1481	2	Y	-0-					20
02	1876	X	1138	-0-	-738	-0-	11	1	1127	2	Y	-0-					20

WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	2728	-0-	-632	-0-	27	1	2701	2	Y	-0-					-0-
10	2946	X	2946	-0-	-0-	-0-	29	1	2917	2	Y	-0-					-0-
11	2476	X	2476	-0-	-0-	-0-	25	1	2451	2	Y	-0-					-0-
12	2821	X	2784	-0-	-37	-0-	28	1	2756	2	Y	-0-					-0-
01	3303	X	3303	-0-	-0-	-0-	33	1	3270	2	Y	-0-					-0-
*02	2664	X	2664	-0-	-0-	-0-	26	1	2638	2	Y	-0-					-0-

SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4451	X	4451	-0-	-0-	-0-	44	1	4407	2	N	-0-					13
10	4500	X	4500	-0-	-0-	-0-	45	1	4455	2	N	-0-					13
11	4318	X	4318	-0-	-0-	-0-	43	1	4275	2	N	-0-					13
12	4263	X	4263	-0-	-0-	-0-	42	1	4221	2	N	-0-					13
01	4322	X	4322	-0-	-0-	-0-	43	1	4279	2	N	-0-					13
02	4144	X	3777	-0-	-367	-0-	37	1	3740	2	N	-0-					13

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6531	X	6531	-0-	-0-	-0-	65	1	6466	2	Y	-0-					-0-
10	6699	X	6699	-0-	-0-	-0-	66	1	6633	2	Y	-0-					-0-
11	6459	X	6459	-0-	-0-	-0-	64	1	6395	2	Y	-0-					-0-
12	6574	X	6574	-0-	-0-	-0-	65	1	6509	2	Y	-0-					-0-
01	6572	X	6481	-0-	-91	-0-	64	1	6417	2	Y	-0-					-0-
02	5908	X	5505	-0-	-403	-0-	55	1	5450	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8695	X	8695	-0-	-0-	-0-	86	1	8609	2	Y	-0-					-0-
10	8295	X	8295	-0-	-0-	-0-	82	1	8213	2	Y	-0-					-0-
11	7232	X	7232	-0-	-0-	-0-	72	1	7160	2	Y	-0-					-0-
12	5084	X	4978	-0-	-106	-0-	49	1	4929	2	Y	-0-					-0-
01	5084	X	3285	-0-	-1799	-0-	33	1	3252	2	Y	-0-					-0-
02	7924	X	2183	-0-	-5741	-0-	22	1	2161	2	Y	-0-					-0-

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

09	3780	X	3688	-0-	-92	-0-	37	1	3651	2	Y	-0-					-0-
10	3844	X	3662	-0-	-182	-0-	36	1	3626	2	Y	-0-					-0-
11	3630	X	3400	-0-	-230	-0-	34	1	3366	2	Y	-0-					-0-
12	3813	X	3641	-0-	-172	-0-	36	1	3605	2	Y	-0-					-0-
01	3813	X	3559	-0-	-254	-0-	35	1	3524	2	Y	-0-					-0-
02	3360	X	3215	-0-	-145	-0-	32	1	3183	2	Y	-0-					-0-

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

09	4770	X	4252	-0-	-518	-0-	42	1	4210	2	Y	-0-					5
10	4929	X	3778	-0-	-1151	-0-	37	1	3741	2	Y	-0-					5
11	4770	X	3986	-0-	-784	-0-	39	1	3947	2	Y	-0-					5
12	4929	X	4319	-0-	-610	-0-	43	1	4276	2	Y	-0-					5
01	4703	X	4703	-0-	-0-	-0-	47	1	4656	2	Y	-0-					5
*02	4189	X	4189	-0-	-0-	-0-	41	1	4148	2	Y	-0-					5

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

09	2634	N	2634	-0-	-0-	-0-	26	1	2608	2	Y	-0-					82
10	2573	N	2219	-0-	-354	-0-	22	1	2197	2	Y	-0-					82
11	2346	N	2346	-0-	-0-	-0-	23	1	2323	2	Y	-0-					82
12	2604	N	2460	-0-	-144	-0-	24	1	2436	2	Y	-0-					82
01	2438	N	2438	-0-	-0-	-0-	24	1	2414	2	Y	-0-					82
02	2464	X	2423	-0-	-41	-0-	24	1	2399	2	Y	-0-					82

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

09	8465	X	8465	-0-	-0-	-0-	84	1	8381	2	Y	-0-					33
10	8585	X	8585	-0-	-0-	-0-	85	1	8500	2	Y	-0-					33
11	8070	X	7848	-0-	-222	-0-	78	1	7770	2	Y	-0-					33
12	8339	X	7529	-0-	-810	-0-	75	1	7454	2	Y	-0-					33
01	8339	X	7755	-0-	-584	-0-	77	1	7678	2	Y	-0-					33
02	7896	X	5056	-0-	-2840	-0-	50	1	5006	2	Y	-0-					33

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

09	2853	N	2853	-0-	-0-	-0-	28	1	2825	2	Y	-0-					-0-
10	2480	N	2480	-0-	-0-	-0-	25	1	2455	2	Y	-0-					-0-
11	2864	N	2864	-0-	-0-	-0-	28	1	2836	2	Y	-0-					-0-
12	2170	N	1901	-0-	-269	-0-	19	1	1882	2	Y	-0-					-0-
01	2626	N	2626	-0-	-0-	-0-	26	1	2600	2	Y	-0-					-0-
02	2660	X	2419	-0-	-241	-0-	24	1	2395	2	Y	-0-					-0-

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

09	2130	X	1961	-0-	-169	-0-	19	1	1942	2	Y	-0-					7
10	2932	X	2932	-0-	-0-	-0-	29	1	2903	2	Y	-0-					7
11	2130	X	1746	-0-	-384	-0-	17	1	1729	2	Y	-0-					7
12	2201	X	1670	-0-	-531	-0-	17	1	1653	2	Y	-0-					7
01	3931	X	3931	-0-	-0-	-0-	39	1	3892	2	Y	-0-					7
*02	3441	X	3441	-0-	-0-	-0-	34	1	3407	2	Y	-0-					7

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	635	-0-	-505	-0-	6	1	629	2	Y	-0-					42
10	868	N	392	-0-	-476	-0-	4	1	388	2	Y	-0-					42
11	780	N	361	-0-	-419	-0-	4	1	357	2	Y	-0-					42
12	651	N	547	-0-	-104	-0-	5	1	542	2	Y	-0-					42
01	507	N	507	-0-	-0-	-0-	5	1	502	2	Y	-0-					42
*02	647	N	647	-0-	-0-	-0-	6	1	641	2	Y	-0-					42

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	5415	-0-	-375	-0-	54	1	5361	2	Y	-0-					3
10	5797	X	5587	-0-	-210	-0-	55	1	5532	2	Y	-0-					3
11	5610	X	5185	-0-	-425	-0-	51	1	5134	2	Y	-0-					3
12	5611	X	5349	-0-	-262	-0-	53	1	5296	2	Y	-0-					3
01	5611	X	5065	-0-	-546	-0-	50	1	5015	2	Y	-0-					3
02	5068	X	4613	-0-	-455	-0-	46	1	4567	2	Y	-0-					3

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3856	-0-	-74	-0-	38	1	3818	2	Y	-0-					-0-
10	3968	X	3955	-0-	-13	-0-	39	1	3916	2	Y	-0-					-0-
11	3870	X	3789	-0-	-81	-0-	38	1	3751	2	Y	-0-					-0-
12	3999	X	3899	-0-	-100	-0-	39	1	3860	2	Y	-0-					-0-
01	3999	X	3904	-0-	-95	-0-	39	1	3865	2	Y	-0-					-0-
02	3612	X	3491	-0-	-121	-0-	35	1	3456	2	Y	-0-					-0-

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2186	N	2186	-0-	-0-	-0-	22	1	2164	2	Y	-0-					52
10	2059	N	2059	-0-	-0-	-0-	20	1	2039	2	Y	-0-					52
11	2250	N	338	-0-	-1912	-0-	3	1	335	2	Y	-0-					52
12	2263	N	472	-0-	-1791	-0-	5	1	467	2	Y	-0-					52
01	2046	N	1869	-0-	-177	-0-	19	1	1850	2	Y	-0-					52
*02	1926	N	1926	-0-	-0-	-0-	19	1	1907	2	Y	-0-					52

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4683	X	4683	-0-	-0-	-0-	46	1	4637	2	Y	-0-					3
10	4592	X	4592	-0-	-0-	-0-	45	1	4547	2	Y	-0-					3
11	4632	X	4632	-0-	-0-	-0-	46	1	4586	2	Y	-0-					3
12	4787	X	4787	-0-	-0-	-0-	47	1	4738	2	Y	2					5
							2	9									
01	4548	X	4548	-0-	-0-	-0-	45	1	4503	2	Y	-0-					5
02	4368	X	3880	-0-	-488	-0-	38	1	3842	2	Y	-0-					5

BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	2489	-0-	-61	-0-	25	1	2464	2	Y	-0-					-0-
10	2925	N	2925	-0-	-0-	-0-	29	1	2896	2	Y	-0-					-0-
11	2841	N	2841	-0-	-0-	-0-	28	1	2813	2	Y	-0-					-0-
12	2841	N	2841	-0-	-0-	-0-	28	1	2813	2	Y	-0-					-0-
01	2815	N	2815	-0-	-0-	-0-	28	1	2787	2	Y	-0-					-0-
02	2660	N	2501	-0-	-159	-0-	25	1	2476	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	527	-0-	-3973	-0-	5	1	522	2	Y	-0-					7
10	5837	X	5837	-0-	-0-	-0-	58	1	5779	2	Y	-0-					7
11	4904	X	4904	-0-	-0-	-0-	49	1	4855	2	Y	-0-					7
12	4504	X	4504	-0-	-0-	-0-	45	1	4459	2	Y	-0-					7
01	4650	X	4316	-0-	-334	-0-	43	1	4273	2	Y	-0-					7
02	4648	X	3640	-0-	-1008	-0-	36	1	3604	2	Y	-0-					7

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	7112	-0-	-268	-0-	70	1	7042	2	Y	-0-					5
10	7626	X	7462	-0-	-164	-0-	74	1	7388	2	Y	-0-					5
11	7380	X	6594	-0-	-786	-0-	65	1	6529	2	Y	-0-					5
12	7626	X	7489	-0-	-137	-0-	74	1	7415	2	Y	-0-					5
01	7471	X	7127	-0-	-344	-0-	71	1	7056	2	Y	-0-					5
02	6748	X	6498	-0-	-250	-0-	64	1	6434	2	Y	-0-					5

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2138	N	2138	-0-	-0-	-0-	21	1	2117	2	Y	-0-					5
10	1271	N	1231	-0-	-40	-0-	12	1	1219	2	Y	-0-					5
11	2235	N	2235	-0-	-0-	-0-	22	1	2213	2	Y	-0-					5
12	2169	N	2169	-0-	-0-	-0-	21	1	2148	2	Y	-0-					5
01	2195	N	2195	-0-	-0-	-0-	22	1	2173	2	Y	-0-					5
02	2100	N	1455	-0-	-645	-0-	14	1	1441	2	Y	-0-					5

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2257	X	2257	-0-	-0-	-0-	22	1	2235	2	Y	-0-					-0-
10	2467	N	2467	-0-	-0-	-0-	24	1	2443	2	Y	-0-					-0-
11	2757	N	2757	-0-	-0-	-0-	27	1	2730	2	Y	-0-					-0-
12	2931	N	2931	-0-	-0-	-0-	29	1	2902	2	Y	-0-					-0-
01	1991	N	1991	-0-	-0-	-0-	20	1	1971	2	Y	-0-					-0-
02	2576	N	2283	-0-	-293	-0-	23	1	2260	2	Y	-0-					-0-

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2570	X	2570	-0-	-0-	-0-	25	1	2545	2	Y	-0-					19
10	1603	X	1603	-0-	-0-	-0-	16	1	1587	2	Y	-0-					19
11	1535	X	1535	-0-	-0-	-0-	15	1	1520	2	Y	-0-					19
12	2567	N	2567	-0-	-0-	-0-	25	1	2542	2	Y	-0-					19
01	2408	N	2408	-0-	-0-	-0-	24	1	2384	2	Y	-0-					19
*02	1773	N	1773	-0-	-0-	-0-	18	1	1755	2	Y	-0-					19

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5761	X	5761	-0-	-0-	-0-	57	1	5704	2	Y	-0-					-0-
10	6331	X	6331	-0-	-0-	-0-	63	1	6268	2	Y	-0-					-0-
11	5460	X	5173	-0-	-287	-0-	51	1	5122	2	Y	-0-					-0-
12	5642	X	5219	-0-	-423	-0-	52	1	5167	2	Y	-0-					-0-
01	5642	X	5030	-0-	-612	-0-	50	1	4980	2	Y	-0-					-0-
02	5712	X	4609	-0-	-1103	-0-	46	1	4563	2	Y	-0-					-0-

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	6342	-0-	-228	-0-	63	1	6279	2	Y	-0-					-0-
10	6789	X	6444	-0-	-345	-0-	64	1	6380	2	Y	-0-					-0-
11	6570	X	6206	-0-	-364	-0-	61	1	6145	2	Y	-0-					-0-
12	6789	X	6540	-0-	-249	-0-	65	1	6475	2	Y	-0-					-0-
01	6541	X	6443	-0-	-98	-0-	64	1	6379	2	Y	-0-					-0-
02	5908	X	5794	-0-	-114	-0-	57	1	5737	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3229	-0-	-101	-0-	32	1	3197	2	Y	-0-					-0-
10	3455	X	3455	-0-	-0-	-0-	34	1	3421	2	Y	-0-					-0-
11	3510	X	3510	-0-	-0-	-0-	35	1	3475	2	Y	-0-					-0-
12	3504	X	3504	-0-	-0-	-0-	35	1	3469	2	Y	-0-					-0-
01	3441	X	3184	-0-	-257	-0-	32	1	3152	2	Y	-0-					-0-
02	3276	X	3063	-0-	-213	-0-	30	1	3033	2	Y	-0-					-0-

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3185	X	3185	-0-	-0-	-0-	32	1	3153	2	Y	-0-					-0-
10	4047	X	4047	-0-	-0-	-0-	40	1	4007	2	Y	-0-					-0-
11	3150	X	3008	-0-	-142	-0-	30	1	2978	2	Y	-0-					-0-
12	4048	X	4048	-0-	-0-	-0-	40	1	4008	2	Y	-0-					-0-
01	3255	X	2294	-0-	-961	-0-	23	1	2271	2	Y	-0-					-0-
02	3668	X	2903	-0-	-765	-0-	29	1	2874	2	Y	-0-					-0-

EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1839	-0-	-261	-0-	18	1	1821	2	Y	-0-					-0-
10	2170	N	2041	-0-	-129	-0-	20	1	2021	2	Y	-0-					-0-
11	1980	N	1940	-0-	-40	-0-	19	1	1921	2	Y	-0-					-0-
12	1984	N	1984	-0-	-0-	-0-	20	1	1964	2	Y	-0-					-0-
01	2278	N	2278	-0-	-0-	-0-	23	1	2255	2	Y	-0-					-0-
*02	1898	N	1898	-0-	-0-	-0-	19	1	1879	2	Y	-0-					-0-

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	784	-0-	-206	-0-	8	1	776	2	Y	-0-					-0-
10	1462	N	1462	-0-	-0-	-0-	14	1	1448	2	Y	-0-					-0-
11	1344	N	1344	-0-	-0-	-0-	13	1	1331	2	Y	-0-					-0-
12	806	N	448	-0-	-358	-0-	4	1	444	2	Y	-0-					-0-
01	1333	N	1049	-0-	-284	-0-	10	1	1039	2	Y	-0-					-0-
*02	1322	N	1322	-0-	-0-	-0-	13	1	1309	2	Y	-0-					-0-

MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12330	X	11814	-0-	-516	-0-	117	1	11697	2	Y	-0-					-0-
10	12741	X	12522	-0-	-219	-0-	124	1	12398	2	Y	-0-					-0-
11	12330	X	12139	-0-	-191	-0-	120	1	12019	2	Y	-0-					-0-
12	12741	X	12327	-0-	-414	-0-	122	1	12205	2	Y	-0-					-0-
01	12524	X	12143	-0-	-381	-0-	120	1	12023	2	Y	-0-					-0-
02	11312	X	10747	-0-	-565	-0-	106	1	10641	2	Y	-0-					-0-

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	98	-0-	-22	-0-	1	1	97	2	N	-0-					7
10	155	N	100	-0-	-55	-0-	1	1	99	2	N	-0-					7
11	101	N	101	-0-	-0-	-0-	1	1	100	2	N	-0-					7
12	99	N	99	-0-	-0-	-0-	1	1	98	2	N	-0-					7
01	93	N	70	-0-	-23	-0-	1	1	69	2	N	-0-					7
02	84	N	27	-0-	-57	-0-	27	2			N	-0-					7

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1546	N	1546	-0-	-0-	-0-	15	1	1531	2	Y	-0-					2
10	1276	N	1276	-0-	-0-	-0-	13	1	1263	2	Y	-0-					2
11	1240	N	1240	-0-	-0-	-0-	12	1	1228	2	Y	-0-					2
12	1125	N	1125	-0-	-0-	-0-	11	1	1114	2	Y	-0-					2
01	1077	N	1077	-0-	-0-	-0-	11	1	1066	2	Y	-0-					2
*02	1242	N	1242	-0-	-0-	-0-	12	1	1230	2	Y	-0-					2

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1419	-0-	-621	-0-	14	1	1405	2	Y	-0-					84
10	1798	N	1550	-0-	-248	-0-	15	1	1535	2	Y	-0-					84
11	1560	N	1439	-0-	-121	-0-	14	1	1425	2	Y	-0-					84
12	1466	N	1466	-0-	-0-	-0-	15	1	1451	2	Y	-0-					84
01	1587	N	1587	-0-	-0-	-0-	16	1	1571	2	Y	-0-					84
02	1344	N	1255	-0-	-89	-0-	12	1	1243	2	Y	-0-					84

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1402	N	1402	-0-	-0-	-0-	14	1	1388	2	Y	-0-					-0-
10	1395	N	1301	-0-	-94	-0-	13	1	1288	2	Y	-0-					-0-
11	1368	N	1368	-0-	-0-	-0-	14	1	1354	2	Y	-0-					-0-
12	1457	N	1372	-0-	-85	-0-	14	1	1358	2	Y	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	14	1	1392	2	Y	-0-					-0-
02	1288	N	1121	-0-	-167	-0-	11	1	1110	2	Y	-0-					-0-

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4073	-0-	-427	-0-	40	1	4033	2	Y	-0-					-0-
10	4588	X	4015	-0-	-573	-0-	40	1	3975	2	Y	-0-					-0-
11	4680	X	4476	-0-	-204	-0-	44	1	4432	2	Y	-0-					-0-
12	4836	X	4539	-0-	-297	-0-	45	1	4494	2	Y	-0-					-0-
01	4836	X	4662	-0-	-174	-0-	46	1	4616	2	Y	-0-					-0-
02	4172	X	3981	-0-	-191	-0-	39	1	3942	2	Y	-0-					-0-

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8610	X	6633	-0-	-1977	-0-	66	1	6567	2	Y	-0-					-0-
10	7905	X	5678	-0-	-2227	-0-	56	1	5622	2	Y	-0-					-0-
11	7650	X	5527	-0-	-2123	-0-	55	1	5472	2	Y	-0-					-0-
12	8984	X	8984	-0-	-0-	-0-	89	1	8895	2	Y	-0-					-0-
01	8232	X	8232	-0-	-0-	-0-	82	1	8150	2	Y	-0-					-0-
02	6188	X	5551	-0-	-637	-0-	55	1	5496	2	Y	-0-					-0-

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4412	X	4412	-0-	-0-	-0-	44	1	4368	2	Y	-0-					-0-
10	4461	X	4461	-0-	-0-	-0-	44	1	4417	2	Y	-0-					-0-
11	4278	X	4278	-0-	-0-	-0-	42	1	4236	2	Y	-0-					-0-
12	4368	X	4368	-0-	-0-	-0-	43	1	4325	2	Y	-0-					-0-
01	4164	X	4164	-0-	-0-	-0-	41	1	4123	2	Y	-0-					-0-
02	4004	X	3920	-0-	-84	-0-	39	1	3881	2	Y	-0-					-0-

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1548	-0-	-12	-0-	15	1	1533	2	Y	-0-					47
10	1510	N	1510	-0-	-0-	-0-	15	1	1495	2	Y	-0-					47
11	1500	N	1479	-0-	-21	-0-	15	1	1464	2	Y	-0-					47
12	1612	N	1506	-0-	-106	-0-	15	1	1491	2	Y	-0-					47
01	1519	N	1423	-0-	-96	-0-	14	1	1409	2	Y	-0-					47
*02	1400	N	1282	-0-	-118	-0-	13	1	1269	2	Y	-0-					47

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2641	-0-	-269	-0-	26	1	2615	2	Y	-0-					-0-
10	2976	X	2782	-0-	-194	-0-	28	1	2754	2	Y	-0-					-0-
11	2910	X	2686	-0-	-224	-0-	27	1	2659	2	Y	-0-					-0-
12	3007	X	2897	-0-	-110	-0-	29	1	2868	2	Y	-0-					-0-
01	3007	X	2874	-0-	-133	-0-	28	1	2846	2	Y	-0-					-0-
*02	2583	X	2583	-0-	-0-	-0-	26	1	2557	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4435	-0-	-185	-0-	44	1	4391	2	Y	-0-					-0-
10	4743	X	4658	-0-	-85	-0-	46	1	4612	2	Y	-0-					-0-
11	4590	X	4551	-0-	-39	-0-	45	1	4506	2	Y	-0-					-0-
12	4743	X	4652	-0-	-91	-0-	46	1	4606	2	Y	-0-					-0-
01	4715	X	4715	-0-	-0-	-0-	47	1	4668	2	Y	-0-					-0-
02	4256	X	4198	-0-	-58	-0-	42	1	4156	2	Y	-0-					-0-

MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1960	N	1960	-0-	-0-	-0-	19	1	1941	2	Y	-0-					72
10	2001	N	2001	-0-	-0-	-0-	20	1	1981	2	Y	-0-					72
11	2025	N	2025	-0-	-0-	-0-	20	1	2005	2	Y	-0-					72
12	2077	N	2077	-0-	-0-	-0-	21	1	2056	2	Y	-0-					72
01	1920	N	1920	-0-	-0-	-0-	19	1	1901	2	Y	-0-					72
02	1904	N	1491	-0-	-413	-0-	15	1	1476	2	Y	-0-					72

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2647	N	2647	-0-	-0-	-0-	26	1	2621	2	Y	-0-					-0-
10	2583	N	2583	-0-	-0-	-0-	26	1	2557	2	Y	-0-					-0-
11	2580	N	2434	-0-	-146	-0-	24	1	2410	2	Y	-0-					-0-
12	2666	N	2339	-0-	-327	-0-	23	1	2316	2	Y	-0-					-0-
01	2573	N	2553	-0-	-20	-0-	25	1	2528	2	Y	-0-					-0-
02	2268	N	2257	-0-	-11	-0-	22	1	2235	2	Y	-0-					-0-

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3725	-0-	-205	-0-	37	1	3688	2	Y	-0-					39
10	4030	X	4020	-0-	-10	-0-	40	1	3980	2	Y	-0-					39
11	3840	X	3807	-0-	-33	-0-	38	1	3769	2	Y	-0-					39
12	3844	X	3582	-0-	-262	-0-	35	1	3547	2	Y	-0-					39
01	4030	X	3022	-0-	-1008	-0-	30	1	2992	2	Y	-0-					39
02	3640	X	3433	-0-	-207	-0-	34	1	3399	2	Y	-0-					39

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2591	-0-	-49	-0-	26	1	2565	2	Y	-0-					7
10	2728	X	2718	-0-	-10	-0-	27	1	2691	2	Y	-0-					7
11	2640	X	2266	-0-	-374	-0-	22	1	2244	2	Y	-0-					7
12	2728	X	2247	-0-	-481	-0-	22	1	2225	2	Y	-0-					7
01	2728	X	1806	-0-	-922	-0-	18	1	1788	2	Y	-0-					7
02	2464	X	1026	-0-	-1438	-0-	10	1	1016	2	Y	-0-					7

SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	-0-	5	1	521	2	N	-0-					-0-
10	1116	N	468	-0-	-648	-0-	5	1	463	2	N	-0-					-0-
11	997	N	997	-0-	-0-	-0-	10	1	987	2	N	-0-					-0-
12	1229	N	1229	-0-	-0-	-0-	12	1	1217	2	N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	7	1	720	2	N	-0-					-0-
02	924	N	512	-0-	-412	-0-	5	1	507	2	N	-0-					-0-

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3443	-0-	-97	-0-	34	1	3409	2	Y	-0-					13
10	3658	X	3311	-0-	-347	-0-	33	1	3278	2	Y	-0-					13
11	3540	X	3242	-0-	-298	-0-	32	1	3210	2	Y	-0-					13
12	3565	X	3499	-0-	-66	-0-	35	1	3464	2	Y	-0-					13
01	3565	X	3485	-0-	-80	-0-	35	1	3450	2	Y	-0-					13
02	3220	X	3173	-0-	-47	-0-	31	1	3142	2	Y	-0-					13

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4921	X	4921	-0-	-0-	-0-	49	1	4872	2	Y	-0-					5
10	6303	X	6303	-0-	-0-	-0-	62	1	6241	2	Y	-0-					5
11	5758	X	5758	-0-	-0-	-0-	57	1	5701	2	Y	-0-					5
12	5829	X	5829	-0-	-0-	-0-	58	1	5771	2	Y	-0-					5
01	5783	X	5783	-0-	-0-	-0-	57	1	5726	2	Y	-0-					5
02	5684	X	5126	-0-	-558	-0-	51	1	5075	2	Y	-0-					5

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

09	4080	X	3987	-0-	-93	-0-	39	1	3948	2	Y	-0-					28
10	4216	X	4076	-0-	-140	-0-	40	1	4036	2	Y	-0-					28
11	4080	X	3870	-0-	-210	-0-	38	1	3832	2	Y	-0-					28
12	4216	X	4004	-0-	-212	-0-	40	1	3963	2	Y	1					29
							1	9									
01	4123	X	4103	-0-	-20	-0-	41	1	4062	2	Y	-0-					29
02	3696	X	3574	-0-	-122	-0-	35	1	3539	2	Y	-0-					29

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

09	3960	X	3960	-0-	-0-	-0-	39	1	3921	2	Y	-0-					2
10	3968	X	3832	-0-	-136	-0-	38	1	3794	2	Y	-0-					2
11	4068	X	4068	-0-	-0-	-0-	40	1	4028	2	Y	-0-					2
12	4108	X	4108	-0-	-0-	-0-	41	1	4067	2	Y	-0-					2
01	4061	X	3942	-0-	-119	-0-	39	1	3903	2	Y	-0-					2
02	3808	X	3521	-0-	-287	-0-	35	1	3486	2	Y	-0-					2

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

09	2070	N	1755	-0-	-315	-0-	17	1	1738	2	N	-0-					-0-
10	2108	N	1403	-0-	-705	-0-	14	1	1389	2	N	-0-					-0-
11	1890	N	1839	-0-	-51	-0-	18	1	1821	2	N	-0-					-0-
12	2235	N	2235	-0-	-0-	-0-	22	1	2213	2	N	-0-					-0-
01	1395	N	1325	-0-	-70	-0-	13	1	1312	2	N	-0-					-0-
02	1708	N	922	-0-	-786	-0-	9	1	913	2	N	-0-					-0-

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

09	4432	X	4432	-0-	-0-	-0-	44	1	4388	2	Y	-0-					-0-
10	4557	X	4425	-0-	-132	-0-	44	1	4381	2	Y	-0-					-0-
11	4410	X	4160	-0-	-250	-0-	41	1	4119	2	Y	-0-					-0-
12	4557	X	4229	-0-	-328	-0-	42	1	4187	2	Y	-0-					-0-
01	4742	X	4742	-0-	-0-	-0-	47	1	4695	2	Y	-0-					-0-
*02	4354	X	4354	-0-	-0-	-0-	43	1	4311	2	Y	-0-					-0-

EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

09	2280	N	2227	-0-	-53	-0-	22	1	2205	2	Y	-0-					-0-
10	2263	N	2245	-0-	-18	-0-	22	1	2223	2	Y	-0-					-0-
11	2148	N	2148	-0-	-0-	-0-	21	1	2127	2	Y	-0-					-0-
12	2294	N	2155	-0-	-139	-0-	21	1	2134	2	Y	-0-					-0-
01	2232	N	1866	-0-	-366	-0-	18	1	1848	2	Y	-0-					-0-
02	2016	N	1835	-0-	-181	-0-	18	1	1817	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	3	1	286	2	Y	-0-			-0-
10	276	N	276	-0-	-0-	-0-	3	1	273	2	Y	-0-			-0-
11	270	N	202	-0-	-68	-0-	2	1	200	2	Y	-0-			-0-
12	1241	N	1241	-0-	-0-	-0-	12	1	1229	2	Y	-0-			-0-
01	1232	N	1232	-0-	-0-	-0-	12	1	1220	2	Y	-0-			-0-
*02	628	N	628	-0-	-0-	-0-	6	1	622	2	Y	-0-			-0-

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 06/30/2001 TOTAL DEPTH 13515 PERF.13176 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2002	N	2002	-0-	-0-	-0-	20	1	1982	2	Y	-0-			-0-
10	1829	N	1821	-0-	-8	-0-	18	1	1803	2	Y	-0-			-0-
11	1805	N	1805	-0-	-0-	-0-	18	1	1787	2	Y	-0-			-0-
12	2077	N	2050	-0-	-27	-0-	20	1	2030	2	Y	-0-			-0-
01	1829	N	1603	-0-	-226	-0-	16	1	1587	2	Y	-0-			-0-
02	1680	N	1668	-0-	-12	-0-	17	1	1651	2	Y	-0-			-0-

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	780	N	654	-0-	-126	-0-	6	1	648	2	Y	-0-			5
10	794	N	794	-0-	-0-	-0-	8	1	786	2	Y	-0-			5
11	701	N	701	-0-	-0-	-0-	7	1	694	2	Y	-0-			5
12	796	N	796	-0-	-0-	-0-	8	1	788	2	Y	-0-			5
01	1128	N	1128	-0-	-0-	-0-	11	1	1117	2	Y	-0-			5
*02	974	N	974	-0-	-0-	-0-	10	1	964	2	Y	-0-			5

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	4	1	429	2	N	-0-			1
10	496	N	496	-0-	-0-	-0-	5	1	491	2	N	-0-			1
11	521	N	521	-0-	-0-	-0-	5	1	516	2	N	-0-			1
12	434	N	420	-0-	-14	-0-	4	1	416	2	N	-0-			1
01	496	N	383	-0-	-113	-0-	4	1	379	2	N	-0-			1
02	476	N	348	-0-	-128	-0-	3	1	345	2	N	-0-			1

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4459	X	4459	-0-	-0-	-0-	44	1	4415	2	Y	-0-			-0-
10	4340	X	3646	-0-	-694	-0-	36	1	3610	2	Y	-0-			-0-
11	4735	X	4735	-0-	-0-	-0-	47	1	4688	2	Y	-0-			-0-
12	5054	X	5054	-0-	-0-	-0-	50	1	5004	2	Y	-0-			-0-
01	5039	X	5039	-0-	-0-	-0-	50	1	4989	2	Y	-0-			-0-
02	4424	X	4204	-0-	-220	-0-	42	1	4162	2	Y	-0-			-0-

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1824	N	1824	-0-	-0-	-0-	18	1	1806	2	Y	-0-			-0-
10	1799	N	1799	-0-	-0-	-0-	18	1	1781	2	Y	-0-			-0-
11	1742	N	1742	-0-	-0-	-0-	17	1	1725	2	Y	-0-			-0-
12	1757	N	1757	-0-	-0-	-0-	17	1	1740	2	Y	-0-			-0-
01	1643	N	1582	-0-	-61	-0-	16	1	1566	2	Y	-0-			-0-
*02	1636	N	1636	-0-	-0-	-0-	16	1	1620	2	Y	-0-			-0-

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5370	X	4605	-0-	-765	-0-	46	1	4559	2	Y	-0-			22
10	5177	X	5110	-0-	-67	-0-	51	1	5059	2	Y	-0-			22
11	5010	X	4511	-0-	-499	-0-	45	1	4466	2	Y	-0-			22
12	5115	X	4588	-0-	-527	-0-	45	1	4543	2	Y	-0-			22
01	5115	X	4768	-0-	-347	-0-	47	1	4721	2	Y	-0-			22
02	4620	X	4285	-0-	-335	-0-	42	1	4243	2	Y	-0-			22

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5013	X	5013	-0-	-0-	-0-	50	1	4963	2	Y	-0-					48
10	5177	X	4518	-0-	-659	-0-	45	1	4473	2	Y	-0-					48
11	5063	X	5063	-0-	-0-	-0-	50	1	5013	2	Y	-0-					48
12	5177	X	5127	-0-	-50	-0-	51	1	5075	2	Y	1					49
							1	9									
01	5326	X	5326	-0-	-0-	-0-	53	1	5273	2	Y	-0-					49
*02	4809	X	4809	-0-	-0-	-0-	48	1	4761	2	Y	-0-					49

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2084	N	2084	-0-	-0-	-0-	21	1	2063	2	Y	-0-					-0-
10	2271	N	2271	-0-	-0-	-0-	22	1	2249	2	Y	-0-					-0-
11	2224	N	2224	-0-	-0-	-0-	22	1	2202	2	Y	-0-					-0-
12	2141	N	2141	-0-	-0-	-0-	21	1	2120	2	Y	-0-					-0-
01	2139	N	1995	-0-	-144	-0-	20	1	1975	2	Y	-0-					-0-
02	2072	N	1920	-0-	-152	-0-	19	1	1901	2	Y	-0-					-0-

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	N	2779	-0-	-131	-0-	28	1	2751	2	Y	-0-					14
10	3007	N	2771	-0-	-236	-0-	27	1	2744	2	Y	-0-					14
11	2850	N	2765	-0-	-85	-0-	27	1	2738	2	Y	-0-					14
12	2992	N	2992	-0-	-0-	-0-	30	1	2962	2	Y	-0-					14
01	2857	N	2857	-0-	-0-	-0-	28	1	2829	2	Y	-0-					14
02	2576	N	2446	-0-	-130	-0-	24	1	2422	2	Y	-0-					14

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1887	N	1887	-0-	-0-	-0-	19	1	1868	2	Y	-0-					-0-
10	1989	N	1989	-0-	-0-	-0-	20	1	1969	2	Y	-0-					-0-
11	2033	N	2033	-0-	-0-	-0-	20	1	2013	2	Y	-0-					-0-
12	2374	N	2374	-0-	-0-	-0-	24	1	2350	2	Y	-0-					-0-
01	2246	N	2246	-0-	-0-	-0-	22	1	2224	2	Y	-0-					-0-
*02	2112	X	2112	-0-	-0-	-0-	21	1	2091	2	Y	-0-					-0-

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3344	X	3344	-0-	-0-	-0-	33	1	3311	2	Y	-0-					22
10	4738	X	4738	-0-	-0-	-0-	47	1	4691	2	Y	-0-					22
11	4320	X	4320	-0-	-0-	-0-	43	1	4277	2	Y	-0-					22
12	4203	X	4203	-0-	-0-	-0-	42	1	4161	2	Y	-0-					22
01	4036	X	4036	-0-	-0-	-0-	40	1	3996	2	Y	-0-					22
02	4284	X	3540	-0-	-744	-0-	35	1	3505	2	Y	-0-					22

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3459	X	3459	-0-	-0-	-0-	34	1	3425	2	Y	-0-					-0-
10	3565	X	3170	-0-	-395	-0-	31	1	3139	2	Y	-0-					-0-
11	3450	X	3440	-0-	-10	-0-	34	1	3406	2	Y	-0-					-0-
12	3565	X	3313	-0-	-252	-0-	33	1	3280	2	Y	-0-					-0-
01	3565	X	3389	-0-	-176	-0-	34	1	3355	2	Y	-0-					-0-
02	3220	X	3046	-0-	-174	-0-	30	1	3016	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4219	X	4219	-0-	-0-	-0-	42	1	4177	2	N	-0-					69
10	4151	X	4151	-0-	-0-	-0-	41	1	4110	2	N	-0-					69
11	3969	X	3969	-0-	-0-	-0-	39	1	3930	2	N	-0-					69
12	3887	X	3887	-0-	-0-	-0-	38	1	3849	2	N	-0-					69
01	3760	X	3760	-0-	-0-	-0-	37	1	3723	2	N	-0-					69
02	3948	X	3747	-0-	-201	-0-	37	1	3710	2	N	-0-					69

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	489	-0-	-111	-0-	5	1	484	2	Y	-0-					170
10	549	N	549	-0-	-0-	-0-	5	1	544	2	Y	-0-					170
11	1091	N	1091	-0-	-0-	-0-	11	1	1080	2	Y	-0-					170
12	805	N	805	-0-	-0-	-0-	8	1	797	2	Y	-0-					170
01	611	N	611	-0-	-0-	-0-	6	1	605	2	Y	-0-					170
02	1008	X	703	-0-	-305	-0-	7	1	696	2	Y	-0-					170

WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	3173	-0-	-67	-0-	31	1	3142	2	Y	-0-					-0-
10	3349	X	3349	-0-	-0-	-0-	33	1	3316	2	Y	-0-					-0-
11	3329	X	3329	-0-	-0-	-0-	33	1	3296	2	Y	-0-					-0-
12	3424	X	3424	-0-	-0-	-0-	34	1	3390	2	Y	-0-					-0-
01	3348	X	3247	-0-	-101	-0-	32	1	3215	2	Y	-0-					-0-
02	3108	X	2912	-0-	-196	-0-	29	1	2883	2	Y	-0-					-0-

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4852	X	4852	-0-	-0-	-0-	48	1	4804	2	Y	-0-					-0-
10	5079	X	5079	-0-	-0-	-0-	50	1	5029	2	Y	-0-					-0-
11	4863	X	4863	-0-	-0-	-0-	48	1	4815	2	Y	-0-					-0-
12	5022	X	4986	-0-	-36	-0-	49	1	4937	2	Y	-0-					-0-
01	5084	X	4808	-0-	-276	-0-	48	1	4760	2	Y	-0-					-0-
02	4592	X	4186	-0-	-406	-0-	41	1	4145	2	Y	-0-					-0-

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8040	X	7660	-0-	-380	-0-	76	1	7584	2	Y	-0-					20
10	8308	X	7986	-0-	-322	-0-	79	1	7907	2	Y	-0-					20
11	8040	X	7769	-0-	-271	-0-	77	1	7692	2	Y	-0-					20
12	8153	X	7947	-0-	-206	-0-	79	1	7868	2	Y	-0-					20
01	8110	X	8110	-0-	-0-	-0-	80	1	8030	2	Y	-0-					20
02	7252	X	7134	-0-	-118	-0-	71	1	7063	2	Y	-0-					20

PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5341	X	5341	-0-	-0-	-0-	53	1	5288	2	Y	-0-					-0-
10	5194	X	5194	-0-	-0-	-0-	51	1	5143	2	Y	-0-					-0-
11	5985	X	5985	-0-	-0-	-0-	59	1	5926	2	Y	-0-					-0-
12	6006	X	6006	-0-	-0-	-0-	59	1	5947	2	Y	-0-					-0-
01	4663	X	4663	-0-	-0-	-0-	46	1	4617	2	Y	-0-					-0-
02	5600	X	4889	-0-	-711	-0-	48	1	4841	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1820	N	1820	-0-	-0-	-0-	18	1	1802	2	Y	-0-			12
10	2122	N	2122	-0-	-0-	-0-	21	1	2101	2	Y	-0-			12
11	2120	N	2120	-0-	-0-	-0-	21	1	2099	2	Y	-0-			12
12	2157	N	2157	-0-	-0-	-0-	21	1	2136	2	Y	-0-			12
01	2087	N	2087	-0-	-0-	-0-	21	1	2066	2	Y	-0-			12
02	1988	X	1882	-0-	-106	-0-	19	1	1863	2	Y	-0-			12

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 08/31/2001 TOTAL DEPTH 13116 PERF.12742 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3060	X	1842	-0-	-1218	-0-	18	1	1824	2	Y	-0-			37
10	3162	X	1168	-0-	-1994	-0-	12	1	1156	2	Y	-0-			37
11	2910	X	1473	-0-	-1437	-0-	15	1	1458	2	Y	-0-			37
12	2976	X	1899	-0-	-1077	-0-	19	1	1880	2	Y	-0-			37
01	2976	X	1179	-0-	-1797	-0-	12	1	1167	2	Y	-0-			37
*02	1655	N	1655	-0-	-0-	-0-	16	1	1639	2	Y	-0-			37

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4710	X	4212	-0-	-498	-0-	42	1	4170	2	Y	-0-			-0-
10	4712	X	4555	-0-	-157	-0-	45	1	4510	2	Y	-0-			-0-
11	4592	X	4592	-0-	-0-	-0-	45	1	4547	2	Y	-0-			-0-
12	4561	X	4561	-0-	-0-	-0-	45	1	4516	2	Y	-0-			-0-
01	4557	X	4170	-0-	-387	-0-	41	1	4129	2	Y	-0-			-0-
02	4284	X	2745	-0-	-1539	-0-	27	1	2718	2	Y	-0-			-0-

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 08/28/2001 TOTAL DEPTH 13435 PERF.13080 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1330	N	1330	-0-	-0-	-0-	13	1	1317	2	Y	-0-			-0-
10	1382	N	1382	-0-	-0-	-0-	14	1	1368	2	Y	-0-			-0-
11	1410	N	1314	-0-	-96	-0-	13	1	1301	2	Y	-0-			-0-
12	1405	N	1405	-0-	-0-	-0-	14	1	1391	2	Y	-0-			-0-
01	1395	N	1374	-0-	-21	-0-	14	1	1360	2	Y	-0-			-0-
*02	2800	N	2927	-0-	127	127	29	1	2898	2	Y	-0-			-0-

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600	N	495	-0-	-105	-0-	5	1	490	2	Y	-0-			13
10	558	N	490	-0-	-68	-0-	5	1	485	2	Y	-0-			13
11	593	N	593	-0-	-0-	-0-	6	1	587	2	Y	-0-			13
12	527	N	377	-0-	-150	-0-	4	1	373	2	Y	-0-			13
01	496	N	368	-0-	-128	-0-	4	1	364	2	Y	-0-			13
02	560	N	519	-0-	-41	-0-	5	1	514	2	Y	-0-			13

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4140	X	4029	-0-	-111	-0-	40	1	3989	2	Y	-0-			-0-
10	3937	X	3819	-0-	-118	-0-	38	1	3781	2	Y	-0-			-0-
11	3750	X	3609	-0-	-141	-0-	36	1	3573	2	Y	-0-			-0-
12	4154	X	3887	-0-	-267	-0-	38	1	3849	2	Y	-0-			-0-
01	4154	X	3606	-0-	-548	-0-	36	1	3570	2	Y	-0-			-0-
02	3696	X	3323	-0-	-373	-0-	33	1	3290	2	Y	-0-			-0-

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3450	X	3051	-0-	-399	-0-	30	1	3021	2	Y	-0-			-0-
10	2916	X	2916	-0-	-0-	-0-	29	1	2887	2	Y	-0-			-0-
11	3120	X	2685	-0-	-435	-0-	27	1	2658	2	Y	-0-			-0-
12	3224	X	2977	-0-	-247	-0-	29	1	2948	2	Y	-0-			-0-
01	3224	X	2142	-0-	-1082	-0-	21	1	2121	2	Y	-0-			-0-
02	2856	X	2217	-0-	-639	-0-	22	1	2195	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3919	X	3919	-0-	-0-	-0-	39	1	3880	2	Y	-0-			-0-
10	4317	X	4317	-0-	-0-	-0-	43	1	4274	2	Y	-0-			-0-
11	4176	X	4176	-0-	-0-	-0-	41	1	4135	2	Y	-0-			-0-
12	4030	X	2840	-0-	-1190	-0-	28	1	2812	2	Y	-0-			-0-
01	4343	X	4343	-0-	-0-	-0-	43	1	4300	2	Y	-0-			-0-
02	3892	X	3310	-0-	-582	-0-	33	1	3277	2	Y	-0-			-0-

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1920	N	1902	-0-	-18	-0-	19	1	1883	2	Y	-0-			35
10	1984	N	1870	-0-	-114	-0-	19	1	1851	2	Y	-0-			35
11	1920	N	1744	-0-	-176	-0-	17	1	1727	2	Y	-0-			35
12	1953	N	1857	-0-	-96	-0-	18	1	1839	2	Y	-0-			35
01	1882	N	1882	-0-	-0-	-0-	19	1	1863	2	Y	-0-			35
*02	1713	N	1713	-0-	-0-	-0-	17	1	1696	2	Y	-0-			35

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	8670	X	7806	-0-	-864	-0-	77	1	7729	2	Y	-0-			-0-
10	8959	X	8803	-0-	-156	-0-	87	1	8716	2	Y	-0-			-0-
11	8670	X	8462	-0-	-208	-0-	84	1	8378	2	Y	-0-			-0-
12	8959	X	8779	-0-	-180	-0-	87	1	8692	2	Y	-0-			-0-
01	8804	X	8700	-0-	-104	-0-	86	1	8614	2	Y	-0-			-0-
02	7952	X	7691	-0-	-261	-0-	76	1	7615	2	Y	-0-			-0-

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	12450	X	11917	-0-	-533	-0-	118	1	11799	2	Y	-0-			2
10	12865	X	11576	-0-	-1289	-0-	115	1	11461	2	Y	-0-			2
11	12450	X	11280	-0-	-1170	-0-	112	1	11168	2	Y	-0-			2
12	12524	X	12050	-0-	-474	-0-	119	1	11931	2	Y	-0-			2
01	12524	X	12144	-0-	-380	-0-	120	1	12024	2	Y	-0-			2
02	11116	X	10336	-0-	-780	-0-	102	1	10234	2	Y	-0-			2

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5520	X	5269	-0-	-251	-0-	52	1	5217	2	Y	-0-			10
10	5704	X	5377	-0-	-327	-0-	53	1	5324	2	Y	-0-			10
11	5460	X	4353	-0-	-1107	-0-	43	1	4310	2	Y	-0-			10
12	5487	X	4744	-0-	-743	-0-	47	1	4697	2	Y	-0-			10
01	5456	X	4795	-0-	-661	-0-	47	1	4748	2	Y	-0-			10
02	4844	X	3831	-0-	-1013	-0-	38	1	3793	2	Y	-0-			10

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1400	N	1400	-0-	-0-	-0-	14	1	1386	2	Y	-0-			27
10	1612	N	1436	-0-	-176	-0-	14	1	1422	2	Y	-0-			27
11	1350	N	1229	-0-	-121	-0-	12	1	1217	2	Y	-0-			27
12	1457	N	1325	-0-	-132	-0-	13	1	1312	2	Y	-0-			27
01	1426	N	1306	-0-	-120	-0-	13	1	1293	2	Y	-0-			27
*02	1274	N	1274	-0-	-0-	-0-	13	1	1261	2	Y	-0-			27

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	3	1	343	2	Y	-0-			-0-
10	341	N	327	-0-	-14	-0-	3	1	324	2	Y	-0-			-0-
11	320	N	320	-0-	-0-	-0-	3	1	317	2	Y	-0-			-0-
12	372	N	330	-0-	-42	-0-	3	1	327	2	Y	-0-			-0-
01	341	N	326	-0-	-15	-0-	3	1	323	2	Y	-0-			-0-
*02	314	N	314	-0-	-0-	-0-	3	1	311	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4980	X	829	-0-	-4151	-0-	8	1	821	2	Y	-0-			80
10	5146	X	-0-	-0-	-5146	-0-					Y	-0-			80
11	4980	X	1017	-0-	-3963	-0-	10	1	1007	2	Y	-0-			80
12	7586	X	7586	-0-	-0-	-0-	75	1	7511	2	Y	-0-			80
01	6847	X	6847	-0-	-0-	-0-	68	1	6779	2	Y	-0-			80
*02	5497	X	5497	-0-	-0-	-0-	54	1	5443	2	Y	-0-			80

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3610	X	3610	-0-	-0-	-0-	36	1	3574	2	N	-0-			-0-
10	3668	X	3668	-0-	-0-	-0-	36	1	3632	2	N	-0-			-0-
11	3322	X	3322	-0-	-0-	-0-	33	1	3289	2	N	-0-			-0-
12	3185	X	3185	-0-	-0-	-0-	32	1	3153	2	N	-0-			-0-
01	3511	X	3511	-0-	-0-	-0-	35	1	3476	2	N	-0-			-0-
02	3360	X	3322	-0-	-38	-0-	33	1	3289	2	N	-0-			-0-

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5340	X	5070	-0-	-270	-0-	50	1	5020	2	Y	-0-			-0-
10	5425	X	5300	-0-	-125	-0-	52	1	5248	2	Y	-0-			-0-
11	5282	X	5282	-0-	-0-	-0-	52	1	5230	2	Y	-0-			-0-
12	5363	X	5288	-0-	-75	-0-	52	1	5236	2	Y	-0-			-0-
01	5301	X	5150	-0-	-151	-0-	51	1	5099	2	Y	-0-			-0-
02	4928	X	4704	-0-	-224	-0-	47	1	4657	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4611	X	4611	-0-	-0-	-0-	46	1	4565	2	Y	-0-			-0-
10	4526	X	4454	-0-	-72	-0-	44	1	4410	2	Y	-0-			-0-
11	4380	X	4301	-0-	-79	-0-	43	1	4258	2	Y	-0-			-0-
12	4526	X	4477	-0-	-49	-0-	44	1	4433	2	Y	-0-			-0-
01	4526	X	4316	-0-	-210	-0-	43	1	4273	2	Y	-0-			-0-
02	4312	X	3841	-0-	-471	-0-	38	1	3803	2	Y	-0-			-0-

PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	1	1	134	2	Y	-0-			162
10	324	N	324	-0-	-0-	-0-	3	1	321	2	Y	-0-			162
11	360	N	7	-0-	-353	-0-	7	2			Y	-0-			162
12	155	N	62	-0-	-93	-0-	1	1	61	2	Y	-0-			162
01	393	N	393	-0-	-0-	-0-	4	1	389	2	Y	-0-			162
*02	280	X	39	-0-	-241	-0-	39	2			Y	-0-			162

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5730	X	5521	-0-	-209	-0-	55	1	5466	2	Y	-0-			-0-
10	5921	X	5767	-0-	-154	-0-	57	1	5710	2	Y	-0-			-0-
11	5730	X	5530	-0-	-200	-0-	55	1	5475	2	Y	-0-			-0-
12	5859	X	5435	-0-	-424	-0-	54	1	5381	2	Y	-0-			-0-
01	5812	X	5812	-0-	-0-	-0-	58	1	5754	2	Y	-0-			-0-
02	5208	X	4509	-0-	-699	-0-	45	1	4464	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5043	X	5043	-0-	-0-	-0-	50	1	4993	2	Y	-0-			-0-
10	5234	X	5234	-0-	-0-	-0-	52	1	5182	2	Y	-0-			-0-
11	4890	X	4818	-0-	-72	-0-	48	1	4770	2	Y	-0-			-0-
12	5064	X	5064	-0-	-0-	-0-	50	1	5014	2	Y	-0-			-0-
01	5053	X	5048	-0-	-5	-0-	50	1	4998	2	Y	-0-			-0-
02	4676	X	4412	-0-	-264	-0-	44	1	4368	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3930	-0-	-0-	-0-	39	1	3891	2	Y	-0-					15
10	3860	X	3860	-0-	-0-	-0-	38	1	3822	2	Y	-0-					15
11	3770	X	3770	-0-	-0-	-0-	37	1	3733	2	Y	-0-					15
12	3166	X	3166	-0-	-0-	-0-	31	1	3135	2	Y	-0-					15
01	3723	X	3723	-0-	-0-	-0-	37	1	3686	2	Y	-0-					15
02	3668	X	3349	-0-	-319	-0-	33	1	3316	2	Y	-0-					15

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	5026	-0-	-44	-0-	50	1	4976	2	Y	-0-					124
10	5366	X	5366	-0-	-0-	-0-	53	1	5313	2	Y	-0-					124
11	5070	X	4725	-0-	-345	-0-	47	1	4678	2	Y	-0-					124
12	5239	X	5179	-0-	-60	-0-	51	1	5128	2	Y	-0-					124
01	5239	X	5006	-0-	-233	-0-	50	1	4956	2	Y	-0-					124
02	4844	X	4627	-0-	-217	-0-	46	1	4581	2	Y	-0-					124

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	4350	-0-	-0-	-0-	43	1	4307	2	Y	-0-					60
10	4570	X	4570	-0-	-0-	-0-	45	1	4525	2	Y	-0-					60
11	4339	X	4339	-0-	-0-	-0-	43	1	4296	2	Y	-0-					60
12	4545	X	4545	-0-	-0-	-0-	45	1	4500	2	Y	-0-					60
01	3751	X	3508	-0-	-243	-0-	35	1	3473	2	Y	-0-					60
02	4116	X	3663	-0-	-453	-0-	36	1	3627	2	Y	-0-					60

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10050	X	8511	-0-	-1539	-0-	84	1	8427	2	Y	-0-					5
10	10323	X	8538	-0-	-1785	-0-	85	1	8453	2	Y	-0-					5
11	9990	X	9433	-0-	-557	-0-	93	1	9340	2	Y	-0-					5
12	10323	X	9813	-0-	-510	-0-	97	1	9716	2	Y	-0-					5
01	9982	X	9388	-0-	-594	-0-	93	1	9295	2	Y	-0-					5
02	8792	X	8438	-0-	-354	-0-	84	1	8354	2	Y	-0-					5

APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4944	X	4944	-0-	-0-	-0-	49	1	4895	2	N	-0-					-0-
10	4863	X	4863	-0-	-0-	-0-	48	1	4815	2	N	-0-					-0-
11	4465	X	4465	-0-	-0-	-0-	44	1	4421	2	N	-0-					-0-
12	4041	X	4041	-0-	-0-	-0-	40	1	4001	2	N	-0-					-0-
01	3274	X	3274	-0-	-0-	-0-	32	1	3242	2	N	-0-					-0-
*02	4779	X	4779	-0-	-0-	-0-	47	1	4732	2	N	-0-					-0-

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3723	-0-	-417	-0-	37	1	3686	2	Y	-0-					-0-
10	5564	X	5564	-0-	-0-	-0-	55	1	5509	2	Y	-0-					-0-
11	4967	X	4967	-0-	-0-	-0-	49	1	4918	2	Y	-0-					-0-
12	5089	X	5089	-0-	-0-	-0-	50	1	5039	2	Y	-0-					-0-
01	4731	X	4731	-0-	-0-	-0-	47	1	4684	2	Y	-0-					-0-
02	4928	X	4458	-0-	-470	-0-	44	1	4414	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6179	X	6179	-0-	-0-	-0-	61	1	6118	2	Y	-0-					-0-
10	6449	X	6449	-0-	-0-	-0-	64	1	6385	2	Y	-0-					-0-
11	6150	X	6101	-0-	-49	-0-	60	1	6041	2	Y	-0-					-0-
12	6355	X	6194	-0-	-161	-0-	61	1	6133	2	Y	-0-					-0-
01	6355	X	6180	-0-	-175	-0-	61	1	6119	2	Y	-0-					-0-
02	5824	X	5413	-0-	-411	-0-	54	1	5359	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8460	X	8440	-0-	-20	-0-	84	1	8356	2	Y	-0-					27
10	8787	X	8787	-0-	-0-	-0-	87	1	8700	2	Y	-0-					27
11	8460	X	8437	-0-	-23	-0-	84	1	8353	2	Y	-0-					27
12	8742	X	8619	-0-	-123	-0-	85	1	8534	2	Y	-0-					27
01	8742	X	8464	-0-	-278	-0-	84	1	8380	2	Y	-0-					27
*02	7840	X	7677	-0-	-163	-0-	76	1	7601	2	Y	-0-					27

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

09	7200	X	5635	-0-	-1565	-0-	56	1	5579	2	Y	-0-					8
10	7534	X	7534	-0-	-0-	-0-	75	1	7459	2	Y	-0-					8
11	7200	X	7065	-0-	-135	-0-	70	1	6995	2	Y	-0-					8
12	7440	X	7317	-0-	-123	-0-	72	1	7245	2	Y	-0-					8
01	7440	X	6638	-0-	-802	-0-	66	1	6572	2	Y	-0-					8
02	6804	X	5794	-0-	-1010	-0-	57	1	5737	2	Y	-0-					8

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

09	4545	X	4545	-0-	-0-	-0-	45	1	4500	2	Y	-0-					-0-
10	4633	X	4633	-0-	-0-	-0-	46	1	4587	2	Y	-0-					-0-
11	4474	X	4474	-0-	-0-	-0-	44	1	4430	2	Y	-0-					-0-
12	4630	X	4630	-0-	-0-	-0-	46	1	4584	2	Y	-0-					-0-
01	4588	X	4578	-0-	-10	-0-	45	1	4533	2	Y	-0-					-0-
02	4200	X	4068	-0-	-132	-0-	40	1	4028	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

09	4590	X	4423	-0-	-167	-0-	44	1	4379	2	Y	-0-					31
10	4743	X	4599	-0-	-144	-0-	46	1	4553	2	Y	-0-					31
11	4853	X	4853	-0-	-0-	-0-	48	1	4805	2	Y	-0-					31
12	4743	X	4405	-0-	-338	-0-	44	1	4361	2	Y	-0-					31
01	4681	X	3557	-0-	-1124	-0-	35	1	3522	2	Y	-0-					31
02	4536	X	4447	-0-	-89	-0-	44	1	4403	2	Y	-0-					31

IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

09	3540	X	3133	-0-	-407	-0-	31	1	3102	2	Y	-0-					-0-
10	3802	X	3802	-0-	-0-	-0-	38	1	3764	2	Y	-0-					-0-
11	4016	X	4016	-0-	-0-	-0-	40	1	3976	2	Y	-0-					-0-
12	3400	X	3400	-0-	-0-	-0-	34	1	3366	2	Y	-0-					-0-
01	3658	X	3534	-0-	-124	-0-	35	1	3499	2	Y	-0-					-0-
02	3752	X	3078	-0-	-674	-0-	30	1	3048	2	Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

09	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-

APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

09	4110	X	4110	-0-	-0-	-0-	41	1	4069	2	Y	-0-					63
10	4437	X	4437	-0-	-0-	-0-	44	1	4393	2	Y	-0-					63
11	3899	X	3899	-0-	-0-	-0-	39	1	3860	2	Y	-0-					63
12	3935	X	3935	-0-	-0-	-0-	39	1	3896	2	Y	-0-					63
01	4856	X	4856	-0-	-0-	-0-	48	1	4808	2	Y	-0-					63
*02	4213	X	4213	-0-	-0-	-0-	42	1	4171	2	Y	-0-					63

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6650	X	6650	-0-	-0-	-0-	66	1	6584	2	N	-0-			-0-
10	6616	X	6616	-0-	-0-	-0-	66	1	6550	2	N	-0-			-0-
11	6270	X	5480	-0-	-790	-0-	54	1	5426	2	N	-0-			-0-
12	6479	X	5782	-0-	-697	-0-	57	1	5725	2	N	-0-			-0-
01	8985	X	8985	-0-	-0-	-0-	89	1	8896	2	N	-0-			-0-
*02	7717	X	7717	-0-	-0-	-0-	76	1	7641	2	N	-0-			-0-

APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3495	X	3495	-0-	-0-	-0-	35	1	3460	2	Y	-0-			48
10	3639	X	3639	-0-	-0-	-0-	36	1	3603	2	Y	-0-			48
11	3413	X	3413	-0-	-0-	-0-	34	1	3379	2	Y	-0-			48
12	3423	X	3423	-0-	-0-	-0-	34	1	3389	2	Y	-0-			48
01	3379	X	3329	-0-	-50	-0-	33	1	3296	2	Y	-0-			48
02	3276	X	3007	-0-	-269	-0-	30	1	2977	2	Y	-0-			48

BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2257	N	2257	-0-	-0-	-0-	22	1	2235	2	Y	-0-			-0-
10	2573	N	2471	-0-	-102	-0-	24	1	2447	2	Y	-0-			-0-
11	2339	N	2339	-0-	-0-	-0-	23	1	2316	2	Y	-0-			-0-
12	2386	N	2386	-0-	-0-	-0-	24	1	2362	2	Y	-0-			-0-
01	2480	N	2288	-0-	-192	-0-	23	1	2265	2	Y	-0-			-0-
02	2184	N	1449	-0-	-735	-0-	14	1	1435	2	Y	-0-			-0-

APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4845	X	4845	-0-	-0-	-0-	48	1	4797	2	N	-0-			-0-
10	4606	X	4606	-0-	-0-	-0-	46	1	4560	2	N	-0-			-0-
11	4315	X	4315	-0-	-0-	-0-	43	1	4272	2	N	-0-			-0-
12	4309	X	4309	-0-	-0-	-0-	43	1	4266	2	N	-0-			-0-
01	3808	X	3808	-0-	-0-	-0-	38	1	3770	2	N	-0-			-0-
02	4088	X	2807	-0-	-1281	-0-	28	1	2779	2	N	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4590	X	4534	-0-	-56	-0-	45	1	4489	2	Y	-0-			-0-
10	4712	X	4556	-0-	-156	-0-	45	1	4511	2	Y	-0-			-0-
11	4650	X	4447	-0-	-203	-0-	44	1	4403	2	Y	-0-			-0-
12	4805	X	4548	-0-	-257	-0-	45	1	4503	2	Y	-0-			-0-
01	4805	X	4465	-0-	-340	-0-	44	1	4421	2	Y	-0-			-0-
02	4228	X	3957	-0-	-271	-0-	39	1	3918	2	Y	-0-			-0-

BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5539	X	5539	-0-	-0-	-0-	55	1	5484	2	Y	-0-			-0-
10	6470	X	6470	-0-	-0-	-0-	64	1	6406	2	Y	-0-			-0-
11	6541	X	6541	-0-	-0-	-0-	65	1	6476	2	Y	-0-			-0-
12	4991	X	4939	-0-	-52	-0-	49	1	4890	2	Y	-0-			-0-
01	4991	X	4772	-0-	-219	-0-	47	1	4725	2	Y	-0-			-0-
02	6104	X	3849	-0-	-2255	-0-	38	1	3811	2	Y	-0-			-0-

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3846	X	3846	-0-	-0-	-0-	38	1	3808	2	Y	-0-			25
10	5034	X	5034	-0-	-0-	-0-	50	1	4984	2	Y	-0-			25
11	4481	X	4481	-0-	-0-	-0-	44	1	4437	2	Y	-0-			25
12	5267	X	5267	-0-	-0-	-0-	52	1	5215	2	Y	-0-			25
01	4671	X	4671	-0-	-0-	-0-	46	1	4625	2	Y	-0-			25
*02	4780	X	4780	-0-	-0-	-0-	47	1	4733	2	Y	-0-			25

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3712	X	3712	-0-	-0-	-0-	37	1	3675	2	Y	-0-					28
10	5088	X	5088	-0-	-0-	-0-	50	1	5038	2	Y	-0-					28
11	3939	X	3939	-0-	-0-	-0-	39	1	3900	2	Y	-0-					28
12	4991	X	4991	-0-	-0-	-0-	49	1	4942	2	Y	-0-					28
01	3268	X	3268	-0-	-0-	-0-	32	1	3236	2	Y	-0-					28
*02	4273	X	4273	-0-	-0-	-0-	42	1	4231	2	Y	-0-					28

APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

09	7940	X	7940	-0-	-0-	-0-	79	1	7861	2	N	-0-					-0-
10	7804	X	7804	-0-	-0-	-0-	77	1	7727	2	N	-0-					-0-
11	7086	X	7086	-0-	-0-	-0-	70	1	7016	2	N	-0-					-0-
12	7084	X	7084	-0-	-0-	-0-	70	1	7014	2	N	-0-					-0-
01	7112	X	7112	-0-	-0-	-0-	70	1	7042	2	N	-0-					-0-
02	7420	X	6108	-0-	-1312	-0-	60	1	6048	2	N	-0-					-0-

WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		109	-0-	109	109	109	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
01	109	X	-0-	-0-	-109	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

09	4745	X	4745	-0-	-0-	-0-	47	1	4698	2	Y	-0-					16
10	4946	X	4946	-0-	-0-	-0-	49	1	4897	2	Y	-0-					16
11	4500	X	4194	-0-	-306	-0-	42	1	4152	2	Y	-0-					16
12	4650	X	4162	-0-	-488	-0-	41	1	4120	2	Y	1					17
							1	9									
01	4650	X	3837	-0-	-813	-0-	38	1	3799	2	Y	-0-					17
02	4480	X	3874	-0-	-606	-0-	38	1	3836	2	Y	-0-					17

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

09	3990	X	3839	-0-	-151	-0-	38	1	3801	2	Y	-0-					8
10	4123	X	3564	-0-	-559	-0-	35	1	3529	2	Y	-0-					8
11	3990	X	3972	-0-	-18	-0-	39	1	3933	2	Y	-0-					8
12	4123	X	4055	-0-	-68	-0-	40	1	4015	2	Y	-0-					8
01	4145	X	4145	-0-	-0-	-0-	41	1	4104	2	Y	-0-					8
*02	3753	X	3753	-0-	-0-	-0-	37	1	3716	2	Y	-0-					8

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

09	5100	X	3745	-0-	-1355	-0-	37	1	3708	2	Y	-0-					15
10	5954	X	5954	-0-	-0-	-0-	59	1	5895	2	Y	-0-					15
11	5196	X	5196	-0-	-0-	-0-	51	1	5145	2	Y	-0-					15
12	5645	X	5645	-0-	-0-	-0-	56	1	5589	2	Y	-0-					15
01	5483	X	5483	-0-	-0-	-0-	54	1	5429	2	Y	-0-					15
02	5376	X	4843	-0-	-533	-0-	48	1	4795	2	Y	-0-					15

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	-0-	-0-	-1350	-0-					Y	-0-					-0-
10	1395	N	9	-0-	-1386	-0-	9	2			Y	-0-					-0-
11	1350	N	-0-	-0-	-1350	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8580	X	7464	-0-	-1116	-0-	74	1	7390	2	Y	-0-					-0-
10	8866	X	7854	-0-	-1012	-0-	78	1	7776	2	Y	-0-					-0-
11	7740	X	7650	-0-	-90	-0-	76	1	7574	2	Y	-0-					-0-
12	7812	X	6717	-0-	-1095	-0-	67	1	6650	2	Y	-0-					-0-
01	8001	X	8001	-0-	-0-	-0-	79	1	7922	2	Y	-0-					-0-
02	7140	X	4868	-0-	-2272	-0-	48	1	4820	2	Y	-0-					-0-

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9270	X	8242	-0-	-1028	-0-	82	1	8160	2	Y	-0-					-0-
10	9021	X	8605	-0-	-416	-0-	85	1	8520	2	Y	-0-					-0-
11	8550	X	5149	-0-	-3401	-0-	51	1	5098	2	Y	-0-					-0-
12	8525	X	7770	-0-	-755	-0-	77	1	7693	2	Y	-0-					-0-
01	8618	X	8348	-0-	-270	-0-	83	1	8265	2	Y	-0-					-0-
*02	8117	X	8117	-0-	-0-	-0-	80	1	8037	2	Y	-0-					-0-

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4805	X	4805	-0-	-0-	-0-	48	1	4757	2	Y	-0-					3
10	4712	X	4694	-0-	-18	-0-	46	1	4648	2	Y	-0-					3
11	4632	X	4632	-0-	-0-	-0-	46	1	4586	2	Y	-0-					3
12	4784	X	4784	-0-	-0-	-0-	47	1	4737	2	Y	-0-					3
01	4712	X	4305	-0-	-407	-0-	43	1	4262	2	Y	-0-					3
02	4480	X	4253	-0-	-227	-0-	42	1	4211	2	Y	-0-					3

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	6245	-0-	-85	-0-	62	1	6183	2	Y	-0-					-0-
10	6541	X	6391	-0-	-150	-0-	63	1	6328	2	Y	-0-					-0-
11	6330	X	6207	-0-	-123	-0-	61	1	6146	2	Y	-0-					-0-
12	6541	X	6346	-0-	-195	-0-	63	1	6283	2	Y	-0-					-0-
01	6448	X	5929	-0-	-519	-0-	59	1	5870	2	Y	-0-					-0-
02	5684	X	5200	-0-	-484	-0-	51	1	5149	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4426	-0-	-704	-0-	44	1	4382	2	Y	-0-					-0-
10	5810	X	5810	-0-	-0-	-0-	58	1	5752	2	Y	-0-					-0-
11	5130	X	4905	-0-	-225	-0-	49	1	4856	2	Y	-0-					-0-
12	5234	X	5234	-0-	-0-	-0-	52	1	5182	2	Y	-0-					-0-
01	5305	X	5305	-0-	-0-	-0-	53	1	5252	2	Y	-0-					-0-
02	5236	X	4825	-0-	-411	-0-	48	1	4777	2	Y	-0-					-0-

APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7679	X	7679	-0-	-0-	-0-	76	1	7603	2	N	-0-					-0-
10	7688	X	7656	-0-	-32	-0-	76	1	7580	2	N	-0-					-0-
11	7514	X	7514	-0-	-0-	-0-	74	1	7440	2	N	-0-					-0-
12	7936	X	7560	-0-	-376	-0-	75	1	7485	2	N	-0-					-0-
01	7936	X	7602	-0-	-334	-0-	75	1	7527	2	N	-0-					-0-
02	6888	X	6705	-0-	-183	-0-	66	1	6639	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2758	-0-	-542	-0-	27	1	2731	2	Y	-0-					-0-
10	3410	X	2910	-0-	-500	-0-	29	1	2881	2	Y	-0-					-0-
11	3180	X	2788	-0-	-392	-0-	28	1	2760	2	Y	-0-					-0-
12	3286	X	2837	-0-	-449	-0-	28	1	2809	2	Y	-0-					-0-
01	3038	X	2786	-0-	-252	-0-	28	1	2758	2	Y	-0-					-0-
02	2632	X	2371	-0-	-261	-0-	23	1	2348	2	Y	-0-					-0-

PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

09	5460	X	4956	-0-	-504	-0-	49	1	4907	2	Y	-0-					-0-
10	5642	X	5176	-0-	-466	-0-	51	1	5125	2	Y	-0-					-0-
11	5460	X	5198	-0-	-262	-0-	51	1	5147	2	Y	-0-					-0-
12	5487	X	5316	-0-	-171	-0-	53	1	5263	2	Y	-0-					-0-
01	5487	X	5192	-0-	-295	-0-	51	1	5141	2	Y	-0-					-0-
02	4844	X	4663	-0-	-181	-0-	46	1	4617	2	Y	-0-					-0-

KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

09	9330	X	8663	-0-	-667	-0-	86	1	8577	2	N	-0-					3
10	9579	X	7530	-0-	-2049	-0-	75	1	7455	2	N	-0-					3
11	9270	X	7780	-0-	-1490	-0-	77	1	7703	2	N	-0-					3
12	9455	X	8540	-0-	-915	-0-	85	1	8455	2	N	-0-					3
01	9455	X	5813	-0-	-3642	-0-	58	1	5755	2	N	-0-					3
02	6188	X	-0-	-0-	-6188	-0-					N	-0-					3

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

09	3985	X	3985	-0-	-0-	-0-	39	1	3946	2	Y	-0-					37
10	4059	X	4059	-0-	-0-	-0-	40	1	4019	2	Y	-0-					37
11	3570	X	3538	-0-	-32	-0-	35	1	3503	2	Y	-0-					37
12	4290	X	4290	-0-	-0-	-0-	42	1	4248	2	Y	-0-					37
01	4049	X	4049	-0-	-0-	-0-	40	1	4009	2	Y	-0-					37
*02	3498	X	3498	-0-	-0-	-0-	35	1	3463	2	Y	-0-					37

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

09	2839	N	2839	-0-	-0-	-0-	28	1	2811	2	Y	-0-					20
10	1112	N	1112	-0-	-0-	-0-	11	1	1101	2	Y	-0-					20
11	1153	N	1153	-0-	-0-	-0-	11	1	1142	2	Y	-0-					20
12	1226	N	1226	-0-	-0-	-0-	12	1	1214	2	Y	-0-					20
01	2261	N	2261	-0-	-0-	-0-	22	1	2239	2	Y	-0-					20
*02	1121	N	1121	-0-	-0-	-0-	11	1	1110	2	Y	-0-					20

BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

09	2538	X	2538	-0-	-0-	-0-	25	1	2513	2	Y	-0-					30
10	2418	X	2283	-0-	-135	-0-	23	1	2260	2	Y	-0-					30
11	2340	N	1984	-0-	-356	-0-	20	1	1964	2	Y	-0-					30
12	2418	N	2366	-0-	-52	-0-	23	1	2343	2	Y	-0-					30
01	2316	N	2316	-0-	-0-	-0-	23	1	2293	2	Y	-0-					30
*02	2078	N	2078	-0-	-0-	-0-	21	1	2057	2	Y	-0-					30

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

09	4301	X	4301	-0-	-0-	-0-	43	1	4258	2	Y	-0-					-0-
10	5627	X	5627	-0-	-0-	-0-	56	1	5571	2	Y	-0-					-0-
11	4235	X	4235	-0-	-0-	-0-	42	1	4193	2	Y	-0-					-0-
12	4751	X	4751	-0-	-0-	-0-	47	1	4704	2	Y	-0-					-0-
01	4124	X	4124	-0-	-0-	-0-	41	1	4083	2	Y	-0-					-0-
02	5096	X	3810	-0-	-1286	-0-	38	1	3772	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5250	X	4807	-0-	-443	-0-	48	1	4759	2	Y	-0-			-0-
10	5425	X	4337	-0-	-1088	-0-	43	1	4294	2	Y	-0-			-0-
11	5190	X	4286	-0-	-904	-0-	42	1	4244	2	Y	-0-			-0-
12	5332	X	4439	-0-	-893	-0-	44	1	4395	2	Y	-0-			-0-
01	5053	X	5043	-0-	-10	-0-	50	1	4993	2	Y	-0-			-0-
*02	4730	X	4730	-0-	-0-	-0-	47	1	4683	2	Y	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6649	X	6649	-0-	-0-	-0-	66	1	6583	2	Y	-0-			32
10	6727	X	6663	-0-	-64	-0-	66	1	6597	2	Y	-0-			32
11	6576	X	6576	-0-	-0-	-0-	65	1	6511	2	Y	-0-			32
12	6866	X	6866	-0-	-0-	-0-	68	1	6798	2	Y	-0-			32
01	6727	X	6019	-0-	-708	-0-	60	1	5959	2	Y	-0-			32
02	6216	X	5582	-0-	-634	-0-	55	1	5527	2	Y	-0-			32

PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3030	X	2716	-0-	-314	-0-	27	1	2689	2	Y	-0-			-0-
10	3100	X	2190	-0-	-910	-0-	22	1	2168	2	Y	-0-			-0-
11	2940	X	2404	-0-	-536	-0-	24	1	2380	2	Y	-0-			-0-
12	3038	X	2892	-0-	-146	-0-	29	1	2863	2	Y	-0-			-0-
01	3038	X	2684	-0-	-354	-0-	27	1	2657	2	Y	-0-			-0-
*02	2358	N	2358	-0-	-0-	-0-	23	1	2335	2	Y	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4950	X	4774	-0-	-176	-0-	47	1	4727	2	Y	-0-			-0-
10	5115	X	4785	-0-	-330	-0-	47	1	4738	2	Y	-0-			-0-
11	4950	X	4766	-0-	-184	-0-	47	1	4719	2	Y	-0-			-0-
12	5084	X	4853	-0-	-231	-0-	48	1	4805	2	Y	-0-			-0-
01	4929	X	4614	-0-	-315	-0-	46	1	4568	2	Y	-0-			-0-
02	4452	X	4095	-0-	-357	-0-	41	1	4054	2	Y	-0-			-0-

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7451	X	7451	-0-	-0-	-0-	74	1	7377	2	Y	-0-			89
10	7581	X	7581	-0-	-0-	-0-	75	1	7506	2	Y	-0-			89
11	7080	X	6003	-0-	-1077	-0-	59	1	5944	2	Y	-0-			89
12	7440	X	6493	-0-	-947	-0-	64	1	6429	2	Y	-0-			89
01	7440	X	5911	-0-	-1529	-0-	59	1	5852	2	Y	-0-			89
02	5908	X	5621	-0-	-287	-0-	56	1	5565	2	Y	-0-			89

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7754	X	7754	-0-	-0-	-0-	77	1	7677	2	Y	-0-			10
10	7643	X	7643	-0-	-0-	-0-	76	1	7567	2	Y	-0-			10
11	7426	X	7426	-0-	-0-	-0-	74	1	7352	2	Y	-0-			10
12	7444	X	7444	-0-	-0-	-0-	74	1	7370	2	Y	-0-			10
01	7285	X	7169	-0-	-116	-0-	71	1	7098	2	Y	-0-			10
02	6832	X	6658	-0-	-174	-0-	66	1	6592	2	Y	-0-			10

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3300	X	1622	-0-	-1678	-0-	16	1	1606	2	Y	-0-			8
10	3286	X	2176	-0-	-1110	-0-	22	1	2154	2	Y	-0-			8
11	3180	X	2996	-0-	-184	-0-	30	1	2966	2	Y	-0-			8
12	3193	X	3188	-0-	-5	-0-	32	1	3156	2	Y	-0-			8
01	3024	X	3024	-0-	-0-	-0-	30	1	2994	2	Y	-0-			8
*02	2983	X	2983	-0-	-0-	-0-	30	1	2953	2	Y	-0-			8

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	8862	-0-	-1008	-0-	88	1	8774	2	Y	-0-					-0-
10	10199	X	9431	-0-	-768	-0-	93	1	9338	2	Y	-0-					-0-
11	9600	X	8988	-0-	-612	-0-	89	1	8899	2	Y	-0-					-0-
12	9803	X	9803	-0-	-0-	-0-	97	1	9706	2	Y	-0-					-0-
01	9641	X	9256	-0-	-385	-0-	92	1	9164	2	Y	-0-					-0-
02	8512	X	7735	-0-	-777	-0-	77	1	7658	2	Y	-0-					-0-

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	6087	-0-	-243	-0-	60	1	6027	2	Y	-0-					-0-
10	6541	X	5773	-0-	-768	-0-	57	1	5716	2	Y	-0-					-0-
11	6330	X	6323	-0-	-7	-0-	63	1	6260	2	Y	-0-					-0-
12	6707	X	6707	-0-	-0-	-0-	66	1	6641	2	Y	-0-					-0-
01	6386	X	6033	-0-	-353	-0-	60	1	5973	2	Y	-0-					-0-
02	5908	X	5542	-0-	-366	-0-	55	1	5487	2	Y	-0-					-0-

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2887	-0-	-593	-0-	29	1	2858	2	Y	-0-					15
10	3596	X	3212	-0-	-384	-0-	32	1	3180	2	Y	-0-					15
11	3360	X	1707	-0-	-1653	-0-	17	1	1690	2	Y	-0-					15
12	3472	X	2478	-0-	-994	-0-	25	1	2453	2	Y	-0-					15
01	3224	X	2993	-0-	-231	-0-	30	1	2963	2	Y	-0-					15
*02	2940	X	2940	-0-	-0-	-0-	29	1	2911	2	Y	-0-					15

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4301	-0-	1301	1301	43	1	4258	2	Y	-0-					-0-
10	3100	N	3275	-0-	175	1476	32	1	3243	2	Y	-0-					-0-
11	3000	N	3209	-0-	209	1685	32	1	3177	2	Y	-0-					-0-
12	4421	X	2736	-0-	-1685	-0-	27	1	2709	2	Y	-0-					-0-
01	3144	X	3144	-0-	-0-	-0-	31	1	3113	2	Y	-0-					-0-
02	3332	X	2748	-0-	-584	-0-	27	1	2721	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	6139	-0-	-131	-0-	61	1	6078	2	N	-0-					-0-
10	6479	X	6286	-0-	-193	-0-	62	1	6224	2	N	-0-					-0-
11	6270	X	6061	-0-	-209	-0-	60	1	6001	2	N	-0-					-0-
12	6448	X	6299	-0-	-149	-0-	62	1	6237	2	N	-0-					-0-
01	6355	X	4929	-0-	-1426	-0-	49	1	4880	2	N	-0-					-0-
*02	6104	X	6104	-0-	-0-	-0-	60	1	6044	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9900	X	9047	-0-	-853	-0-	90	1	8957	2	Y	-0-					58
10	10168	X	10074	-0-	-94	-0-	100	1	9974	2	Y	-0-					58
11	9810	X	9277	-0-	-533	-0-	92	1	9185	2	Y	-0-					58
12	10137	X	9865	-0-	-272	-0-	98	1	9767	2	Y	-0-					58
01	10075	X	8695	-0-	-1380	-0-	86	1	8609	2	Y	-0-					58
02	9100	X	8891	-0-	-209	-0-	88	1	8803	2	Y	-0-					58

BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4877	-0-	-13	-0-	48	1	4829	2	Y	-0-					5
10	5367	X	5367	-0-	-0-	-0-	53	1	5314	2	Y	-0-					5
11	4890	X	4675	-0-	-215	-0-	46	1	4629	2	Y	-0-					5
12	5496	X	5496	-0-	-0-	-0-	54	1	5442	2	Y	-0-					5
01	5053	X	5039	-0-	-14	-0-	50	1	4989	2	Y	-0-					5
02	4844	X	3138	-0-	-1706	-0-	31	1	3107	2	Y	-0-					5

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3070	-0-	-230	-0-	30	1	3040	2	Y	-0-					-0-
10	3410	X	3176	-0-	-234	-0-	31	1	3145	2	Y	-0-					-0-
11	3270	X	2966	-0-	-304	-0-	29	1	2937	2	Y	-0-					-0-
12	3431	X	3431	-0-	-0-	-0-	34	1	3397	2	Y	-0-					-0-
01	3454	X	3454	-0-	-0-	-0-	34	1	3420	2	Y	-0-					-0-
02	2856	X	2504	-0-	-352	-0-	25	1	2479	2	Y	-0-					-0-

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

09	6120	X	5331	-0-	-789	-0-	53	1	5278	2	Y	-0-					-0-
10	6321	X	6321	-0-	-0-	-0-	63	1	6258	2	Y	-0-					-0-
11	5490	X	5357	-0-	-133	-0-	53	1	5304	2	Y	-0-					-0-
12	5705	X	5705	-0-	-0-	-0-	56	1	5649	2	Y	-0-					-0-
01	6324	X	5674	-0-	-650	-0-	56	1	5618	2	Y	-0-					-0-
02	5684	X	4656	-0-	-1028	-0-	46	1	4610	2	Y	-0-					-0-

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

09	5613	X	5613	-0-	-0-	-0-	56	1	5557	2	Y	-0-					17
10	5889	X	5889	-0-	-0-	-0-	58	1	5831	2	Y	-0-					17
11	6034	X	6034	-0-	-0-	-0-	60	1	5974	2	Y	-0-					17
12	6294	X	6294	-0-	-0-	-0-	62	1	6232	2	Y	-0-					17
01	6189	X	6189	-0-	-0-	-0-	61	1	6128	2	Y	-0-					17
*02	5677	X	5677	-0-	-0-	-0-	56	1	5621	2	Y	-0-					17

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

09	3652	X	3652	-0-	-0-	-0-	36	1	3616	2	Y	-0-					-0-
10	3744	X	3744	-0-	-0-	-0-	37	1	3707	2	Y	-0-					-0-
11	3365	X	3365	-0-	-0-	-0-	33	1	3332	2	Y	-0-					-0-
12	3681	X	3681	-0-	-0-	-0-	36	1	3645	2	Y	-0-					-0-
01	4777	X	4777	-0-	-0-	-0-	47	1	4730	2	Y	-0-					-0-
02	3416	X	3237	-0-	-179	-0-	32	1	3205	2	Y	-0-					-0-

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

09	7680	X	6576	-0-	-1104	-0-	65	1	6511	2	Y	-0-					-0-
10	7708	X	7708	-0-	-0-	-0-	76	1	7632	2	Y	-0-					-0-
11	7440	X	7121	-0-	-319	-0-	71	1	7050	2	Y	-0-					-0-
12	7688	X	7343	-0-	-345	-0-	73	1	7270	2	Y	-0-					-0-
01	7719	X	6498	-0-	-1221	-0-	64	1	6434	2	Y	-0-					-0-
02	6972	X	6389	-0-	-583	-0-	63	1	6326	2	Y	-0-					-0-

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

09	8061	X	8061	-0-	-0-	-0-	80	1	7981	2	Y	-0-					17
10	7836	X	7836	-0-	-0-	-0-	78	1	7758	2	Y	-0-					17
11	7347	X	7347	-0-	-0-	-0-	73	1	7274	2	Y	-0-					17
12	7066	X	7066	-0-	-0-	-0-	70	1	6996	2	Y	-0-					17
01	6440	X	6440	-0-	-0-	-0-	64	1	6376	2	Y	-0-					17
02	7532	X	5646	-0-	-1886	-0-	56	1	5590	2	Y	-0-					17

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

09	7290	X	7202	-0-	-88	-0-	71	1	7131	2	Y	-0-					15
10	7533	X	7071	-0-	-462	-0-	70	1	7001	2	Y	-0-					15
11	7440	X	6759	-0-	-681	-0-	67	1	6692	2	Y	-0-					15
12	7688	X	7571	-0-	-117	-0-	75	1	7496	2	Y	-0-					15
01	7688	X	7204	-0-	-484	-0-	71	1	7133	2	Y	-0-					15
02	6720	X	6414	-0-	-306	-0-	64	1	6350	2	Y	-0-					15

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	4016	-0-	-64	-0-	40	1	3976	2	Y	-0-					-0-
10	4216	X	4033	-0-	-183	-0-	40	1	3993	2	Y	-0-					-0-
11	4110	X	3590	-0-	-520	-0-	36	1	3554	2	Y	-0-					-0-
12	4247	X	4021	-0-	-226	-0-	40	1	3981	2	Y	-0-					-0-
01	4247	X	3854	-0-	-393	-0-	38	1	3816	2	Y	-0-					-0-
02	3556	X	3376	-0-	-180	-0-	33	1	3343	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4220	-0-	-850	-0-	42	1	4178	2	Y	-0-					105
10	5208	X	4808	-0-	-400	-0-	48	1	4760	2	Y	-0-					105
11	5040	X	4438	-0-	-602	-0-	44	1	4394	2	Y	-0-					105
12	4960	X	4960	-0-	-0-	-0-	49	1	4911	2	Y	-0-					105
01	4805	X	4636	-0-	-169	-0-	46	1	4590	2	Y	-0-					105
02	4340	X	4138	-0-	-202	-0-	41	1	4097	2	Y	-0-					105

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1124	-0-	-46	-0-	11	1	1113	2	Y	-0-					45
10	1378	N	1378	-0-	-0-	-0-	14	1	1364	2	Y	-0-					45
11	1170	N	893	-0-	-277	-0-	9	1	884	2	Y	-0-					45
12	1147	N	3	-0-	-1144	-0-	3	2			Y	-0-					45
01	1209	N	11	-0-	-1198	-0-	11	2			Y	-0-					45
02	840	N	2	-0-	-838	-0-	2	2			Y	-0-					45

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 01/03/2004 TOTAL DEPTH 13448 PERF. 0 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4713	-0-	-327	-0-	47	1	4666	2	Y	-0-					23
10	5146	X	4871	-0-	-275	-0-	48	1	4823	2	Y	-0-					23
11	4860	X	4621	-0-	-239	-0-	46	1	4575	2	Y	-0-					23
12	4991	X	4466	-0-	-525	-0-	44	1	4422	2	Y	-0-					23
01	4867	X	4281	-0-	-586	-0-	42	1	4239	2	Y	-0-					23
02	4396	X	3935	-0-	-461	-0-	39	1	3896	2	Y	-0-					23

IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3464	-0-	-256	-0-	34	1	3430	2	Y	-0-					-0-
10	4106	X	4106	-0-	-0-	-0-	41	1	4065	2	Y	-0-					-0-
11	4212	X	4212	-0-	-0-	-0-	42	1	4170	2	Y	-0-					-0-
12	4116	X	4116	-0-	-0-	-0-	41	1	4075	2	Y	-0-					-0-
01	4077	X	4077	-0-	-0-	-0-	40	1	4037	2	Y	-0-					-0-
02	3808	X	3560	-0-	-248	-0-	35	1	3525	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	7050	-0-	-120	-0-	70	1	6980	2	Y	-0-					104
10	7409	X	7081	-0-	-328	-0-	70	1	7011	2	Y	-0-					104
11	7170	X	6660	-0-	-510	-0-	66	1	6594	2	Y	-0-					104
12	7409	X	6361	-0-	-1048	-0-	63	1	6298	2	Y	-0-					104
01	7571	X	7571	-0-	-0-	-0-	75	1	7496	2	Y	-0-					104
*02	6459	X	6459	-0-	-0-	-0-	64	1	6395	2	Y	-0-					104

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6250	X	6250	-0-	-0-	-0-	62	1	6188	2	Y	-0-					3
10	6581	X	6581	-0-	-0-	-0-	65	1	6516	2	Y	-0-					3
11	6070	X	6070	-0-	-0-	-0-	60	1	6010	2	Y	-0-					3
12	6217	X	6217	-0-	-0-	-0-	62	1	6155	2	Y	-0-					3
01	6360	X	6360	-0-	-0-	-0-	63	1	6297	2	Y	-0-					3
02	5936	X	5744	-0-	-192	-0-	57	1	5687	2	Y	-0-					3

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5744	X	5744	-0-	-0-	-0-	57	1	5687	2	Y	-0-					15
10	5890	X	5664	-0-	-226	-0-	56	1	5608	2	Y	-0-					15
11	5700	X	5663	-0-	-37	-0-	56	1	5607	2	Y	-0-					15
12	5890	X	5851	-0-	-39	-0-	58	1	5793	2	Y	-0-					15
01	5890	X	5820	-0-	-70	-0-	58	1	5762	2	Y	-0-					15
02	5320	X	4864	-0-	-456	-0-	48	1	4816	2	Y	-0-					15

PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9930	X	9569	-0-	-361	-0-	95	1	9474	2	N	-0-					70
10	10261	X	9974	-0-	-287	-0-	99	1	9875	2	N	-0-					70
11	9807	X	9807	-0-	-0-	-0-	97	1	9710	2	N	-0-					70
12	10119	X	10119	-0-	-0-	-0-	100	1	10019	2	N	-0-					70
01	10132	X	10132	-0-	-0-	-0-	100	1	10032	2	N	-0-					70
*02	9192	X	9192	-0-	-0-	-0-	91	1	9101	2	N	-0-					70

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9120	X	1218	-0-	-7902	-0-	12	1	1206	2	Y	-0-					-0-
10	9424	X	4735	-0-	-4689	-0-	47	1	4688	2	Y	-0-					-0-
11	9120	X	8649	-0-	-471	-0-	86	1	8563	2	Y	-0-					-0-
12	9424	X	9134	-0-	-290	-0-	90	1	9044	2	Y	-0-					-0-
01	9269	X	8788	-0-	-481	-0-	87	1	8701	2	Y	-0-					-0-
*02	8988	X	8988	-0-	-0-	-0-	89	1	8899	2	Y	-0-					-0-

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1042	N	1042	-0-	-0-	-0-	10	1	1032	2	Y	-0-					-0-
10	1240	N	1005	-0-	-235	-0-	10	1	995	2	Y	-0-					-0-
11	1096	N	1096	-0-	-0-	-0-	11	1	1085	2	Y	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	12	1	1162	2	Y	-0-					-0-
01	992	N	784	-0-	-208	-0-	8	1	776	2	Y	-0-					-0-
02	1036	N	875	-0-	-161	-0-	9	1	866	2	Y	-0-					-0-

KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10200	X	9858	-0-	-342	-0-	98	1	9760	2	N	-0-					-0-
10	10540	X	9873	-0-	-667	-0-	98	1	9775	2	N	-0-					-0-
11	10050	X	8998	-0-	-1052	-0-	89	1	8909	2	N	-0-					-0-
12	10354	X	9701	-0-	-653	-0-	96	1	9605	2	N	-0-					-0-
01	10199	X	9555	-0-	-644	-0-	95	1	9460	2	N	-0-					-0-
02	9212	X	8654	-0-	-558	-0-	86	1	8568	2	N	-0-					-0-

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	5933	-0-	-127	-0-	59	1	5874	2	N	-0-					-0-
10	6262	X	6136	-0-	-126	-0-	61	1	6075	2	N	-0-					-0-
11	6000	X	5829	-0-	-171	-0-	58	1	5771	2	N	-0-					-0-
12	6200	X	5972	-0-	-228	-0-	59	1	5913	2	N	-0-					-0-
01	6169	X	5880	-0-	-289	-0-	58	1	5822	2	N	-0-					-0-
02	5544	X	5204	-0-	-340	-0-	52	1	5152	2	N	-0-					-0-

BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	6134	-0-	-406	-0-	61	1	6073	2	Y	-0-					79
10	6572	X	6224	-0-	-348	-0-	62	1	6162	2	Y	-0-					79
11	6480	X	6169	-0-	-311	-0-	61	1	6108	2	Y	-0-					79
12	6696	X	6575	-0-	-121	-0-	65	1	6510	2	Y	-0-					79
01	6696	X	5756	-0-	-940	-0-	57	1	5699	2	Y	-0-					79
02	5768	X	5334	-0-	-434	-0-	53	1	5281	2	Y	-0-					79

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4552	-0-	-248	-0-	45	1	4507	2	Y	-0-					1
10	4960	X	3908	-0-	-1052	-0-	39	1	3869	2	Y	-0-					1
11	4620	X	4192	-0-	-428	-0-	42	1	4150	2	Y	-0-					1
12	4712	X	4322	-0-	-390	-0-	43	1	4279	2	Y	-0-					1
01	4712	X	4030	-0-	-682	-0-	40	1	3990	2	Y	-0-					1
02	3724	X	3500	-0-	-224	-0-	35	1	3465	2	Y	-0-					1

APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8682	X	8682	-0-	-0-	-0-	86	1	8596	2	Y	-0-					-0-
10	9482	X	9482	-0-	-0-	-0-	94	1	9388	2	Y	-0-					-0-
11	8984	X	8984	-0-	-0-	-0-	89	1	8895	2	Y	-0-					-0-
12	9215	X	9215	-0-	-0-	-0-	91	1	9124	2	Y	-0-					-0-
01	9201	X	9201	-0-	-0-	-0-	91	1	9110	2	Y	-0-					-0-
02	8568	X	8084	-0-	-484	-0-	80	1	8004	2	Y	-0-					-0-

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	414	-0-	-5496	-0-	4	1	410	2	N	-0-					-0-
10	6107	X	1566	-0-	-4541	-0-	16	1	1550	2	N	-0-					-0-
11	5910	X	5856	-0-	-54	-0-	58	1	5798	2	N	-0-					-0-
12	5843	X	5843	-0-	-0-	-0-	58	1	5785	2	N	-0-					-0-
01	5649	X	5649	-0-	-0-	-0-	56	1	5593	2	N	-0-					-0-
02	5460	X	5078	-0-	-382	-0-	50	1	5028	2	N	-0-					-0-

WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	106	N	106	-0-	-0-	-0-	1	1	105	2	N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	31	N	-0-	-0-	-31	-0-					N	-0-					5
*02	66	N	66	-0-	-0-	-0-	1	1	65	2	N	-0-					5

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2598	N	2598	-0-	-0-	-0-	26	1	2572	2	Y	-0-					94
10	2666	N	2534	-0-	-132	-0-	25	1	2509	2	Y	-0-					94
11	2340	N	1971	-0-	-369	-0-	20	1	1951	2	Y	-0-					94
12	2697	N	2196	-0-	-501	-0-	22	1	2174	2	Y	-0-					94
01	2542	N	2271	-0-	-271	-0-	22	1	2249	2	Y	-0-					94
*02	1955	N	1955	-0-	-0-	-0-	19	1	1936	2	Y	-0-					94

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3693	-0-	-27	-0-	37	1	3656	2	N	-0-					27
10	3844	X	3719	-0-	-125	-0-	37	1	3682	2	N	-0-					27
11	3750	X	3301	-0-	-449	-0-	33	1	3268	2	N	-0-					27
12	3875	X	3305	-0-	-570	-0-	33	1	3272	2	N	-0-					27
01	3875	X	3360	-0-	-515	-0-	33	1	3327	2	N	-0-					27
02	3444	X	3392	-0-	-52	-0-	34	1	3358	2	N	-0-					27

APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10800	X	10544	-0-	-256	-0-	104	1	10440	2	N	-0-					-0-
10	11341	X	11341	-0-	-0-	-0-	112	1	11229	2	N	-0-					-0-
11	10800	X	10646	-0-	-154	-0-	105	1	10541	2	N	-0-					-0-
12	11160	X	10806	-0-	-354	-0-	107	1	10699	2	N	-0-					-0-
01	11160	X	10486	-0-	-674	-0-	104	1	10382	2	N	-0-					-0-
*02	9728	X	9728	-0-	-0-	-0-	96	1	9632	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 02/11/2004 TOTAL DEPTH 17100 PERF.14900 - 16846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	153	-0-	-3027	-0-	2	1	151	2	N	-0-					13
10	3286	X	440	-0-	-2846	-0-	4	1	436	2	N	-0-					13
11	3150	X	1082	-0-	-2068	-0-	11	1	1071	2	N	-0-					13
12	3224	X	1707	-0-	-1517	-0-	17	1	1690	2	N	-0-					13
01	2821	X	571	-0-	-2250	-0-	6	1	565	2	N	-0-					13
*02	2165	X	2165	-0-	-0-	-0-	21	1	2144	2	N	-0-					13

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	6450	-0-	-240	-0-	64	1	6386	2	Y	-0-					20
10	6913	X	6521	-0-	-392	-0-	65	1	6456	2	Y	-0-					20
11	6480	X	5987	-0-	-493	-0-	59	1	5928	2	Y	-0-					20
12	6665	X	6570	-0-	-95	-0-	65	1	6505	2	Y	-0-					20
01	6665	X	6376	-0-	-289	-0-	63	1	6313	2	Y	-0-					20
02	6020	X	5697	-0-	-323	-0-	56	1	5641	2	Y	-0-					20

IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1412	N	1412	-0-	-0-	-0-	14	1	1398	2	Y	-0-					8
10	1395	N	1395	-0-	-0-	-0-	14	1	1381	2	Y	-0-					8
11	1500	N	1457	-0-	-43	-0-	14	1	1443	2	Y	-0-					8
12	1457	N	1396	-0-	-61	-0-	14	1	1382	2	Y	-0-					8
01	1480	N	1480	-0-	-0-	-0-	15	1	1465	2	Y	-0-					8
02	1372	N	1333	-0-	-39	-0-	13	1	1320	2	Y	-0-					8

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6305	X	6305	-0-	-0-	-0-	62	1	6243	2	Y	-0-					10
10	6424	X	6424	-0-	-0-	-0-	64	1	6360	2	Y	-0-					10
11	6141	X	6141	-0-	-0-	-0-	61	1	6080	2	Y	-0-					10
12	5936	X	5936	-0-	-0-	-0-	59	1	5877	2	Y	-0-					10
01	6141	X	6141	-0-	-0-	-0-	61	1	6080	2	Y	-0-					10
02	5768	X	5240	-0-	-528	-0-	52	1	5188	2	Y	-0-					10

PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12750	X	12641	-0-	-109	-0-	125	1	12516	2	N	-0-					18
10	13175	X	12977	-0-	-198	-0-	128	1	12849	2	N	-0-					18
11	12750	X	11545	-0-	-1205	-0-	114	1	11431	2	N	-0-					18
12	13175	X	8611	-0-	-4564	-0-	85	1	8526	2	N	-0-					18
01	13051	X	9512	-0-	-3539	-0-	94	1	9418	2	N	-0-					18
02	11452	X	5198	-0-	-6254	-0-	51	1	5147	2	N	-0-					18

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4417	-0-	-413	-0-	44	1	4373	2	Y	-0-					62
10	4991	X	4227	-0-	-764	-0-	42	1	4185	2	Y	-0-					62
11	5425	X	5425	-0-	-0-	-0-	54	1	5371	2	Y	-0-					62
12	4743	X	4021	-0-	-722	-0-	40	1	3981	2	Y	-0-					62
01	4681	X	4467	-0-	-214	-0-	44	1	4423	2	Y	-0-					62
*02	4389	X	4389	-0-	-0-	-0-	43	1	4346	2	Y	-0-					62

BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	6018	-0-	-252	-0-	60	1	5958	2	Y	-0-					8
10	6225	X	6225	-0-	-0-	-0-	62	1	6163	2	Y	-0-					8
11	6098	X	6098	-0-	-0-	-0-	60	1	6038	2	Y	-0-					8
12	6231	X	6077	-0-	-154	-0-	60	1	6017	2	Y	-0-					8
01	6231	X	5693	-0-	-538	-0-	56	1	5637	2	Y	-0-					8
02	5684	X	5198	-0-	-486	-0-	51	1	5147	2	Y	-0-					8

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5973	X	5973	-0-	-0-	-0-	59	1	5914	2	N	-0-					-0-
10	6072	X	6072	-0-	-0-	-0-	60	1	6012	2	N	-0-					-0-
11	5850	X	5844	-0-	-6	-0-	58	1	5786	2	N	-0-					-0-
12	6045	X	5949	-0-	-96	-0-	59	1	5890	2	N	-0-					-0-
01	6045	X	5889	-0-	-156	-0-	58	1	5831	2	N	-0-					-0-
02	5544	X	5409	-0-	-135	-0-	54	1	5355	2	N	-0-					-0-

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3910	-0-	-200	-0-	39	1	3871	2	Y	-0-					-0-
10	4247	X	4016	-0-	-231	-0-	40	1	3976	2	Y	-0-					-0-
11	4020	X	3898	-0-	-122	-0-	39	1	3859	2	Y	-0-					-0-
12	4092	X	3981	-0-	-111	-0-	39	1	3942	2	Y	-0-					-0-
01	4061	X	3946	-0-	-115	-0-	39	1	3907	2	Y	-0-					-0-
*02	3560	X	3560	-0-	-0-	-0-	35	1	3525	2	Y	-0-					-0-

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	-0-	-0-	-2520	-0-					N	-0-					10
10	2604	X	-0-	-0-	-2604	-0-					N	-0-					10
11	0	X	-0-	-0-	-0-	-0-					N	-0-					10
12	3100	N	7614	-0-	4514	4514	75	1	7539	2	N	-0-					10
01	3100	N	12299	-0-	9199	13713	122	1	12177	2	N	-0-					10
*02	2800	N	10097	-0-	7297	21010	100	1	9997	2	N	-0-					10

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3330	-0-	-0-	-0-	33	1	3297	2	Y	-0-					2
10	3379	X	2870	-0-	-509	-0-	28	1	2842	2	Y	-0-					2
11	3240	X	2715	-0-	-525	-0-	27	1	2688	2	Y	-0-					2
12	3379	X	3307	-0-	-72	-0-	33	1	3274	2	Y	-0-					2
01	3379	X	3154	-0-	-225	-0-	31	1	3123	2	Y	-0-					2
*02	3184	X	3184	-0-	-0-	-0-	32	1	3152	2	Y	-0-					2

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4539	-0-	-141	-0-	45	1	4494	2	Y	-0-					5
10	4892	X	4892	-0-	-0-	-0-	48	1	4844	2	Y	-0-					5
11	4629	X	4629	-0-	-0-	-0-	46	1	4583	2	Y	-0-					5
12	4681	X	4099	-0-	-582	-0-	41	1	4058	2	Y	-0-					5
01	4836	X	4427	-0-	-409	-0-	44	1	4383	2	Y	-0-					5
02	4424	X	3701	-0-	-723	-0-	37	1	3664	2	Y	-0-					5

REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	6300	-0-	-0-	-0-	62	1	6238	2	N	-0-					23
10	6491	X	6491	-0-	-0-	-0-	64	1	6427	2	N	-0-					23
11	6214	X	6214	-0-	-0-	-0-	62	1	6152	2	N	-0-					23
12	6370	X	6370	-0-	-0-	-0-	63	1	6307	2	N	-0-					23
01	6285	X	6285	-0-	-0-	-0-	62	1	6223	2	N	-0-					23
02	5712	X	5672	-0-	-40	-0-	56	1	5616	2	N	-0-					23

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8040	X	7227	-0-	-813	-0-	72	1	7155	2	Y	-0-					-0-
10	8308	X	7289	-0-	-1019	-0-	72	1	7217	2	Y	-0-					-0-
11	8040	X	6619	-0-	-1421	-0-	66	1	6553	2	Y	-0-					-0-
12	8308	X	6981	-0-	-1327	-0-	69	1	6912	2	Y	-0-					-0-
01	7564	X	6695	-0-	-869	-0-	66	1	6629	2	Y	-0-					-0-
02	6748	X	6013	-0-	-735	-0-	60	1	5953	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5405	X	5405	-0-	-0-	-0-	54	1	5351	2	Y	-0-					-0-
10	5518	X	5397	-0-	-121	-0-	53	1	5344	2	Y	-0-					-0-
11	5340	X	5049	-0-	-291	-0-	50	1	4999	2	Y	-0-					-0-
12	5726	X	5726	-0-	-0-	-0-	57	1	5669	2	Y	-0-					-0-
01	5518	X	4678	-0-	-840	-0-	46	1	4632	2	Y	-0-					-0-
02	5040	X	4863	-0-	-177	-0-	48	1	4815	2	Y	-0-					-0-

EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2410	X	2410	-0-	-0-	-0-	24	1	2386	2	Y	-0-					-0-
10	1974	X	1974	-0-	-0-	-0-	20	1	1954	2	Y	-0-					-0-
11	1574	N	1574	-0-	-0-	-0-	16	1	1558	2	Y	-0-					-0-
12	2266	N	2266	-0-	-0-	-0-	22	1	2244	2	Y	-0-					-0-
01	2261	N	2261	-0-	-0-	-0-	22	1	2239	2	Y	-0-					-0-
*02	2022	N	2022	-0-	-0-	-0-	20	1	2002	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 07/16/2004 TOTAL DEPTH 13210 PERF.12945 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	5913	-0-	-627	-0-	59	1	5854	2	Y	-0-					7
10	6758	X	6045	-0-	-713	-0-	60	1	5985	2	Y	-0-					7
11	6540	X	5623	-0-	-917	-0-	56	1	5567	2	Y	-0-					7
12	6758	X	5992	-0-	-766	-0-	59	1	5933	2	Y	-0-					7
01	6169	X	5498	-0-	-671	-0-	54	1	5444	2	Y	-0-					7
02	5516	X	5345	-0-	-171	-0-	53	1	5292	2	Y	-0-					7

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4402	-0-	-188	-0-	44	1	4358	2	Y	-0-					-0-
10	4712	X	4556	-0-	-156	-0-	45	1	4511	2	Y	-0-					-0-
11	4529	X	4529	-0-	-0-	-0-	45	1	4484	2	Y	-0-					-0-
12	4741	X	4741	-0-	-0-	-0-	47	1	4694	2	Y	-0-					-0-
01	4619	X	4303	-0-	-316	-0-	43	1	4260	2	Y	-0-					-0-
02	4228	X	3974	-0-	-254	-0-	39	1	3935	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4355	X	4355	-0-	-0-	-0-	43	1	4312	2	Y	-0-					-0-
10	4309	X	4284	-0-	-25	-0-	42	1	4242	2	Y	-0-					-0-
11	4170	X	4076	-0-	-94	-0-	40	1	4036	2	Y	-0-					-0-
12	4314	X	4314	-0-	-0-	-0-	43	1	4271	2	Y	-0-					-0-
01	4455	X	4455	-0-	-0-	-0-	44	1	4411	2	Y	-0-					-0-
*02	3979	X	3979	-0-	-0-	-0-	39	1	3940	2	Y	-0-					-0-

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	1431	-0-	-999	-0-	14	1	1417	2	Y	-0-					-0-
10	2997	N	2997	-0-	-0-	-0-	30	1	2967	2	Y	-0-					-0-
11	2730	X	2572	-0-	-158	-0-	25	1	2547	2	Y	-0-					-0-
12	2821	X	2733	-0-	-88	-0-	27	1	2706	2	Y	-0-					-0-
01	2821	X	2493	-0-	-328	-0-	25	1	2468	2	Y	-0-					-0-
02	2716	X	553	-0-	-2163	-0-	5	1	548	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5881	X	5881	-0-	-0-	-0-	58	1	5823	2	Y	-0-					-0-
10	6479	X	6479	-0-	-0-	-0-	64	1	6415	2	Y	-0-					-0-
11	6036	X	6036	-0-	-0-	-0-	60	1	5976	2	Y	-0-					-0-
12	5995	X	5995	-0-	-0-	-0-	59	1	5936	2	Y	-0-					-0-
01	6067	X	6067	-0-	-0-	-0-	60	1	6007	2	Y	-0-					-0-
02	5852	X	5639	-0-	-213	-0-	56	1	5583	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3810	X	3593	-0-	-217	-0-	36	1	3557	2	Y	-0-			24
10	3937	X	3620	-0-	-317	-0-	36	1	3584	2	Y	-0-			24
11	3690	X	3309	-0-	-381	-0-	33	1	3276	2	Y	-0-			24
12	3813	X	3510	-0-	-303	-0-	35	1	3475	2	Y	-0-			24
01	3720	X	3414	-0-	-306	-0-	34	1	3380	2	Y	-0-			24
02	3304	X	3008	-0-	-296	-0-	30	1	2978	2	Y	-0-			24

PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5276	X	5276	-0-	-0-	-0-	52	1	5224	2	Y	-0-			18
10	5572	X	5572	-0-	-0-	-0-	55	1	5517	2	Y	-0-			18
11	5066	X	5066	-0-	-0-	-0-	50	1	5016	2	Y	-0-			18
12	5248	X	5248	-0-	-0-	-0-	52	1	5196	2	Y	-0-			18
01	5119	X	5119	-0-	-0-	-0-	51	1	5068	2	Y	-0-			18
*02	4676	X	4676	-0-	-0-	-0-	46	1	4630	2	Y	-0-			18

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5340	X	5103	-0-	-237	-0-	51	1	5052	2	Y	-0-			4
10	5363	X	4614	-0-	-749	-0-	46	1	4568	2	Y	-0-			4
11	5220	X	4543	-0-	-677	-0-	45	1	4498	2	Y	-0-			4
12	5394	X	5269	-0-	-125	-0-	52	1	5217	2	Y	-0-			4
01	5394	X	5141	-0-	-253	-0-	51	1	5090	2	Y	-0-			4
02	4760	X	4681	-0-	-79	-0-	46	1	4635	2	Y	-0-			4

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	739	N	739	-0-	-0-	-0-	7	1	732	2	Y	-0-			13
10	698	N	698	-0-	-0-	-0-	7	1	691	2	Y	-0-			13
11	835	N	835	-0-	-0-	-0-	8	1	827	2	Y	-0-			13
12	688	N	688	-0-	-0-	-0-	7	1	681	2	Y	-0-			13
01	620	N	443	-0-	-177	-0-	4	1	439	2	Y	-0-			13
*02	1121	N	1121	-0-	-0-	-0-	11	1	1110	2	Y	-0-			13

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	11580	X	11249	-0-	-331	-0-	111	1	11138	2	Y	-0-			22
10	11966	X	11515	-0-	-451	-0-	114	1	11401	2	Y	-0-			22
11	11580	X	11070	-0-	-510	-0-	110	1	10960	2	Y	-0-			22
12	11966	X	11538	-0-	-428	-0-	114	1	11424	2	Y	-0-			22
01	11966	X	11191	-0-	-775	-0-	111	1	11080	2	Y	-0-			22
*02	10227	X	10227	-0-	-0-	-0-	101	1	10126	2	Y	-0-			22

EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6360	X	6045	-0-	-315	-0-	60	1	5985	2	Y	-0-			-0-
10	6572	X	6300	-0-	-272	-0-	62	1	6238	2	Y	-0-			-0-
11	6180	X	5875	-0-	-305	-0-	58	1	5817	2	Y	-0-			-0-
12	6324	X	6268	-0-	-56	-0-	62	1	6206	2	Y	-0-			-0-
01	6293	X	5930	-0-	-363	-0-	59	1	5871	2	Y	-0-			-0-
02	5684	X	5525	-0-	-159	-0-	55	1	5470	2	Y	-0-			-0-

WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1320	N	1282	-0-	-38	-0-	13	1	1269	2	N	-0-			13
10	1333	N	1299	-0-	-34	-0-	13	1	1286	2	N	-0-			13
11	1290	N	1219	-0-	-71	-0-	12	1	1207	2	N	-0-			13
12	1333	N	634	-0-	-699	-0-	6	1	628	2	N	-0-			13
01	1302	N	619	-0-	-683	-0-	6	1	613	2	N	-0-			13
02	1148	N	761	-0-	-387	-0-	8	1	753	2	N	-0-			13

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	5897	-0-	-313	-0-	58	1	5839	2	Y	-0-					78
10	6417	X	5832	-0-	-585	-0-	58	1	5774	2	Y	-0-					78
11	6210	X	6198	-0-	-12	-0-	61	1	6137	2	Y	-0-					78
12	6417	X	5681	-0-	-736	-0-	56	1	5617	2	Y	7					85
							8	9									
01	6231	X	5505	-0-	-726	-0-	55	1	5450	2	Y	-0-					85
*02	5852	X	5117	-0-	-735	-0-	51	1	5066	2	Y	-0-					85

APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11330	X	11330	-0-	-0-	-0-	112	1	11218	2	N	-0-					-0-
10	12515	X	12515	-0-	-0-	-0-	124	1	12391	2	N	-0-					-0-
11	10843	X	10843	-0-	-0-	-0-	107	1	10736	2	N	-0-					-0-
12	11470	X	10432	-0-	-1038	-0-	103	1	10329	2	N	-0-					-0-
01	11470	X	9309	-0-	-2161	-0-	92	1	9217	2	N	-0-					-0-
02	11312	X	8789	-0-	-2523	-0-	87	1	8702	2	N	-0-					-0-

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	4290	-0-	-0-	-0-	42	1	4248	2	Y	-0-					13
10	4278	X	4036	-0-	-242	-0-	40	1	3996	2	Y	-0-					13
11	4140	X	4072	-0-	-68	-0-	40	1	4032	2	Y	-0-					13
12	4278	X	4076	-0-	-202	-0-	40	1	4036	2	Y	-0-					13
01	4278	X	4119	-0-	-159	-0-	41	1	4078	2	Y	-0-					13
02	4004	X	3496	-0-	-508	-0-	35	1	3461	2	Y	-0-					13

IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5671	X	5671	-0-	-0-	-0-	56	1	5615	2	Y	-0-					-0-
10	5634	X	5634	-0-	-0-	-0-	56	1	5578	2	Y	-0-					-0-
11	5490	X	5046	-0-	-444	-0-	50	1	4996	2	Y	-0-					-0-
12	5859	X	5120	-0-	-739	-0-	51	1	5069	2	Y	-0-					-0-
01	5859	X	5206	-0-	-653	-0-	52	1	5154	2	Y	-0-					-0-
02	5040	X	4459	-0-	-581	-0-	44	1	4415	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3708	X	3708	-0-	-0-	-0-	37	1	3671	2	Y	-0-					-0-
10	3827	X	3827	-0-	-0-	-0-	38	1	3789	2	Y	-0-					-0-
11	3174	X	3174	-0-	-0-	-0-	31	1	3143	2	Y	-0-					-0-
12	3475	X	3475	-0-	-0-	-0-	34	1	3441	2	Y	-0-					-0-
01	3255	X	2968	-0-	-287	-0-	29	1	2939	2	Y	-0-					-0-
02	3472	X	3217	-0-	-255	-0-	32	1	3185	2	Y	-0-					-0-

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9766	X	9766	-0-	-0-	-0-	97	1	9669	2	N	-0-					20
10	10069	X	10069	-0-	-0-	-0-	100	1	9969	2	N	-0-					20
11	9693	X	9693	-0-	-0-	-0-	96	1	9597	2	N	-0-					20
12	9942	X	9942	-0-	-0-	-0-	98	1	9844	2	N	-0-					20
01	9785	X	9785	-0-	-0-	-0-	97	1	9688	2	N	-0-					20
02	9016	X	7947	-0-	-1069	-0-	79	1	7868	2	N	-0-					20

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	11160	X	9729	-0-	-1431	-0-	96	1	9633	2	Y	-0-			2
10	11532	X	9205	-0-	-2327	-0-	91	1	9114	2	Y	-0-			2
11	11160	X	10305	-0-	-855	-0-	102	1	10203	2	Y	-0-			2
12	11532	X	8301	-0-	-3231	-0-	82	1	8219	2	Y	-0-			2
01	11976	X	11976	-0-	-0-	-0-	119	1	11857	2	Y	-0-			2
*02	11457	X	11457	-0-	-0-	-0-	113	1	11344	2	Y	-0-			2

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

09	4980	X	4199	-0-	-781	-0-	42	1	4157	2	Y	-0-			3
10	4991	X	4100	-0-	-891	-0-	41	1	4059	2	Y	-0-			3
11	4590	X	3747	-0-	-843	-0-	37	1	3710	2	Y	-0-			3
12	4371	X	3978	-0-	-393	-0-	39	1	3939	2	Y	-0-			3
01	4340	X	3506	-0-	-834	-0-	35	1	3471	2	Y	-0-			3
*02	4034	X	4034	-0-	-0-	-0-	40	1	3994	2	Y	-0-			3

APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

09	3330	X	2776	-0-	-554	-0-	27	1	2749	2	Y	-0-			-0-
10	3441	X	2879	-0-	-562	-0-	29	1	2850	2	Y	-0-			-0-
11	3559	X	3559	-0-	-0-	-0-	35	1	3524	2	Y	-0-			-0-
12	3441	X	2555	-0-	-886	-0-	25	1	2530	2	Y	-0-			-0-
01	3441	X	3194	-0-	-247	-0-	32	1	3162	2	Y	-0-			-0-
02	3332	X	2953	-0-	-379	-0-	29	1	2924	2	Y	-0-			-0-

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

09	4454	X	4454	-0-	-0-	-0-	44	1	4410	2	Y	-0-			-0-
10	4516	X	4516	-0-	-0-	-0-	45	1	4471	2	Y	-0-			-0-
11	4305	X	4305	-0-	-0-	-0-	43	1	4262	2	Y	-0-			-0-
12	4340	X	4187	-0-	-153	-0-	41	1	4146	2	Y	-0-			-0-
01	4340	X	4289	-0-	-51	-0-	42	1	4247	2	Y	-0-			-0-
02	4144	X	3908	-0-	-236	-0-	39	1	3869	2	Y	-0-			-0-

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

09	3284	X	3284	-0-	-0-	-0-	33	1	3251	2	Y	-0-			15
10	3162	X	2798	-0-	-364	-0-	28	1	2770	2	Y	-0-			15
11	3226	X	3226	-0-	-0-	-0-	32	1	3194	2	Y	-0-			15
12	3162	X	2915	-0-	-247	-0-	29	1	2886	2	Y	-0-			15
01	3272	X	3272	-0-	-0-	-0-	32	1	3240	2	Y	-0-			15
02	3052	X	2900	-0-	-152	-0-	29	1	2871	2	Y	-0-			15

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

09	10946	X	10946	-0-	-0-	-0-	108	1	10838	2	N	-0-			-0-
10	10370	X	10370	-0-	-0-	-0-	103	1	10267	2	N	-0-			-0-
11	9261	X	9261	-0-	-0-	-0-	92	1	9169	2	N	-0-			-0-
12	9944	X	9944	-0-	-0-	-0-	98	1	9846	2	N	-0-			-0-
01	9418	X	9418	-0-	-0-	-0-	93	1	9325	2	N	-0-			-0-
02	10220	X	8171	-0-	-2049	-0-	81	1	8090	2	N	-0-			-0-

STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

09	16110	X	16020	-0-	-90	-0-	159	1	15861	2	N	-0-			-0-
10	16368	X	12947	-0-	-3421	-0-	128	1	12819	2	N	-0-			-0-
11	15780	X	47	-0-	-15733	-0-	47	2			N	-0-			-0-
12	16554	X	6277	-0-	-10277	-0-	62	1	6215	2	N	-0-			-0-
01	16554	X	127	-0-	-16427	-0-	1	1	126	2	N	-0-			-0-
02	14840	X	14216	-0-	-624	-0-	141	1	14075	2	N	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11970	X	11716	-0-	-254	-0-	116	1	11600	2	N	-0-					32
10	12716	X	12716	-0-	-0-	-0-	126	1	12590	2	N	-0-					32
11	12457	X	12457	-0-	-0-	-0-	123	1	12334	2	N	-0-					32
12	12121	X	11757	-0-	-364	-0-	116	1	11641	2	N	-0-					32
01	12710	X	11971	-0-	-739	-0-	119	1	11852	2	N	-0-					32
02	11620	X	10199	-0-	-1421	-0-	101	1	10098	2	N	-0-					32

WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

09	12570	X	10348	-0-	-2222	-0-	102	1	10246	2	N	-0-					15
10	12989	X	10577	-0-	-2412	-0-	105	1	10472	2	N	-0-					15
11	11078	X	11078	-0-	-0-	-0-	105	1	10483	2	N	-0-					15
							490	3									
12	10757	X	10518	-0-	-239	-0-	103	1	10292	2	N	-0-					15
							123	3									
01	11174	X	11174	-0-	-0-	-0-	88	1	8820	2	N	-0-					15
							2266	3									
*02	9660	X	9525	-0-	-135	-0-	106	1	9419	3	N	-0-					15

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

09	6427	X	6427	-0-	-0-	-0-	64	1	6363	2	N	-0-					7
10	5836	X	5836	-0-	-0-	-0-	58	1	5778	2	N	-0-					7
11	5253	X	5253	-0-	-0-	-0-	52	1	5201	2	N	-0-					7
12	5872	X	5872	-0-	-0-	-0-	58	1	5814	2	N	-0-					7
01	5413	X	5413	-0-	-0-	-0-	54	1	5359	2	N	-0-					7
*02	5083	X	5083	-0-	-0-	-0-	50	1	5033	2	N	-0-					7

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

09	15973	X	15973	-0-	-0-	-0-	158	1	15815	2	N	-0-					15
10	7631	X	7631	-0-	-0-	-0-	76	1	7555	2	N	-0-					15
11	18958	X	18958	-0-	-0-	-0-	188	1	18770	2	N	-0-					15
12	14447	X	14447	-0-	-0-	-0-	143	1	14304	2	N	-0-					15
01	19093	X	19093	-0-	-0-	-0-	189	1	18904	2	N	-0-					15
02	16520	X	16154	-0-	-366	-0-	160	1	15994	2	N	-0-					15

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

09	18300	X	12243	-0-	-6057	-0-	121	1	12122	2	N	-0-					-0-
10	18910	X	12627	-0-	-6283	-0-	125	1	12502	2	N	-0-					-0-
11	16650	X	13201	-0-	-3449	-0-	131	1	13070	2	N	-0-					-0-
12	17205	X	13820	-0-	-3385	-0-	137	1	13683	2	N	-0-					-0-
01	17776	X	17776	-0-	-0-	-0-	176	1	17600	2	N	-0-					-0-
02	12320	X	12253	-0-	-67	-0-	121	1	12132	2	N	-0-					-0-

BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

09	5833	X	5833	-0-	-0-	-0-	58	1	5775	2	Y	-0-					-0-
10	5911	X	5911	-0-	-0-	-0-	59	1	5852	2	Y	-0-					-0-
11	5670	X	5409	-0-	-261	-0-	54	1	5355	2	Y	-0-					-0-
12	5859	X	5594	-0-	-265	-0-	55	1	5539	2	Y	-0-					-0-
01	5859	X	5352	-0-	-507	-0-	53	1	5299	2	Y	-0-					-0-
02	5432	X	4769	-0-	-663	-0-	47	1	4722	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	5	1	546	2	N	-0-					28
10	546	N	546	-0-	-0-	-0-	5	1	541	2	N	-0-					28
11	526	N	526	-0-	-0-	-0-	5	1	521	2	N	-0-					28
12	527	N	525	-0-	-2	-0-	5	1	520	2	N	-0-					28
01	533	N	533	-0-	-0-	-0-	5	1	528	2	N	-0-					28
02	504	N	492	-0-	-12	-0-	5	1	487	2	N	-0-					28

APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3161	X	3161	-0-	-0-	-0-	31	1	3130	2	N	-0-					39
10	3028	X	3028	-0-	-0-	-0-	30	1	2998	2	N	-0-					39
11	2186	X	2186	-0-	-0-	-0-	22	1	2164	2	N	-0-					39
12	1682	X	1682	-0-	-0-	-0-	17	1	1665	2	N	-0-					39
01	2248	X	2248	-0-	-0-	-0-	22	1	2226	2	N	-0-					39
02	2856	X	1789	-0-	-1067	-0-	18	1	1771	2	N	-0-					39

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11570	X	11570	-0-	-0-	-0-	115	1	11455	2	N	-0-					6
10	14706	X	14706	-0-	-0-	-0-	146	1	14560	2	N	-0-					6
11	13385	X	13385	-0-	-0-	-0-	133	1	13252	2	N	-0-					6
12	12964	X	12964	-0-	-0-	-0-	128	1	12836	2	N	-0-					6
01	13792	X	13792	-0-	-0-	-0-	137	1	13655	2	N	-0-					6
*02	14902	X	14902	-0-	-0-	-0-	148	1	14754	2	N	-0-					6

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	5682	-0-	-168	-0-	56	1	5626	2	N	-0-					7
10	5766	X	5328	-0-	-438	-0-	53	1	5275	2	N	-0-					7
11	4980	X	4329	-0-	-651	-0-	43	1	4286	2	N	-0-					7
12	5859	X	4275	-0-	-1584	-0-	42	1	4232	2	N	1					8
							1	9									
01	5859	X	3603	-0-	-2256	-0-	36	1	3567	2	N	-0-					8
02	5236	X	3698	-0-	-1538	-0-	37	1	3661	2	N	-0-					8

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8070	X	4008	-0-	-4062	-0-	40	1	3968	2	N	-0-					5
10	8339	X	7961	-0-	-378	-0-	79	1	7882	2	N	-0-					5
11	8070	X	7448	-0-	-622	-0-	74	1	7374	2	N	-0-					5
12	8339	X	7704	-0-	-635	-0-	76	1	7628	2	N	-0-					5
01	8442	X	8442	-0-	-0-	-0-	84	1	8358	2	N	-0-					5
*02	7402	X	7402	-0-	-0-	-0-	73	1	7329	2	N	-0-					5

STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14907	X	14907	-0-	-0-	-0-	148	1	14759	2	N	-0-					11
10	15777	X	15777	-0-	-0-	-0-	156	1	15621	2	N	-0-					11
11	16031	X	16031	-0-	-0-	-0-	159	1	15872	2	N	-0-					11
12	14810	X	14810	-0-	-0-	-0-	147	1	14663	2	N	-0-					11
01	12330	X	12330	-0-	-0-	-0-	122	1	12208	2	N	-0-					11
*02	14952	X	9550	-0-	-5402	-0-	95	1	9455	2	N	-0-					11

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	11989	X	11989	-0-	-0-	-0-	119	1	11870	2	N	-0-			-0-
10	12407	X	12407	-0-	-0-	-0-	123	1	12284	2	N	-0-			-0-
11	11797	X	11797	-0-	-0-	-0-	117	1	11680	2	N	-0-			-0-
12	12400	X	12188	-0-	-212	-0-	121	1	12067	2	N	-0-			-0-
01	12400	X	11728	-0-	-672	-0-	116	1	11612	2	N	-0-			-0-
02	11200	X	8921	-0-	-2279	-0-	88	1	8833	2	N	-0-			-0-

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7950	X	7529	-0-	-421	-0-	75	1	7454	2	N	-0-			13
10	8215	X	7543	-0-	-672	-0-	75	1	7468	2	N	-0-			13
11	7710	X	6681	-0-	-1029	-0-	66	1	6615	2	N	-0-			13
12	7874	X	7349	-0-	-525	-0-	73	1	7276	2	N	-0-			13
01	7781	X	7080	-0-	-701	-0-	70	1	7010	2	N	-0-			13
*02	6626	X	6626	-0-	-0-	-0-	66	1	6560	2	N	-0-			13

REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1470	X	869	-0-	-601	-0-	9	1	860	2	N	-0-			47
10	1054	X	877	-0-	-177	-0-	9	1	868	2	N	-0-			47
11	1050	N	625	-0-	-425	-0-	6	1	619	2	N	-0-			47
12	899	N	602	-0-	-297	-0-	6	1	596	2	N	-0-			47
01	868	N	671	-0-	-197	-0-	7	1	664	2	N	-0-			47
*02	646	N	646	-0-	-0-	-0-	6	1	640	2	N	-0-			47

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	16500	X	14586	-0-	-1914	-0-	144	1	14442	2	N	-0-			-0-
10	16492	X	15018	-0-	-1474	-0-	149	1	14869	2	N	-0-			-0-
11	15750	X	14639	-0-	-1111	-0-	145	1	14494	2	N	-0-			-0-
12	15624	X	15142	-0-	-482	-0-	150	1	14992	2	N	-0-			-0-
01	15221	X	14985	-0-	-236	-0-	148	1	14837	2	N	-0-			-0-
02	13664	X	13255	-0-	-409	-0-	131	1	13124	2	N	-0-			-0-

STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14190	X	12769	-0-	-1421	-0-	126	1	12643	2	N	-0-			-0-
10	14663	X	13374	-0-	-1289	-0-	132	1	13242	2	N	-0-			-0-
11	14040	X	12290	-0-	-1750	-0-	122	1	12168	2	N	-0-			-0-
12	13919	X	13470	-0-	-449	-0-	133	1	13337	2	N	-0-			-0-
01	14744	X	14744	-0-	-0-	-0-	146	1	14598	2	N	-0-			-0-
*02	12690	X	12690	-0-	-0-	-0-	126	1	12564	2	N	-0-			-0-

JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7380	X	7068	-0-	-312	-0-	70	1	6998	2	N	-0-			6
10	7626	X	6984	-0-	-642	-0-	69	1	6915	2	N	-0-			6
11	7380	X	6866	-0-	-514	-0-	68	1	6798	2	N	-0-			6
12	7471	X	6940	-0-	-531	-0-	69	1	6871	2	N	-0-			6
01	7316	X	6760	-0-	-556	-0-	67	1	6693	2	N	-0-			6
02	6440	X	5750	-0-	-690	-0-	57	1	5693	2	N	-0-			6

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6600	X	6197	-0-	-403	-0-	61	1	6136	2	N	-0-			23
10	6541	X	6318	-0-	-223	-0-	63	1	6255	2	N	-0-			23
11	6270	X	6025	-0-	-245	-0-	60	1	5965	2	N	-0-			23
12	6417	X	6331	-0-	-86	-0-	63	1	6268	2	N	-0-			23
01	6417	X	6125	-0-	-292	-0-	61	1	6064	2	N	-0-			23
02	5712	X	5327	-0-	-385	-0-	53	1	5274	2	N	-0-			23

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5250	X	5072	-0-	-178	-0-	50	1	5022	2	N	-0-			10
10	5425	X	5161	-0-	-264	-0-	51	1	5110	2	N	-0-			10
11	5250	X	4733	-0-	-517	-0-	47	1	4686	2	N	-0-			10
12	5332	X	4911	-0-	-421	-0-	49	1	4862	2	N	-0-			10
01	5332	X	4781	-0-	-551	-0-	47	1	4734	2	N	-0-			10
02	4564	X	4262	-0-	-302	-0-	42	1	4220	2	N	-0-			10

DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	12420	X	12294	-0-	-126	-0-	122	1	12172	2	N	-0-			-0-
10	12834	X	12550	-0-	-284	-0-	124	1	12426	2	N	-0-			-0-
11	12420	X	11966	-0-	-454	-0-	118	1	11848	2	N	-0-			-0-
12	12834	X	12171	-0-	-663	-0-	121	1	12050	2	N	-0-			-0-
01	12834	X	12099	-0-	-735	-0-	120	1	11979	2	N	-0-			-0-
02	11228	X	10803	-0-	-425	-0-	107	1	10696	2	N	-0-			-0-

KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	11490	X	11028	-0-	-462	-0-	109	1	10919	2	N	-0-			5
10	11842	X	11092	-0-	-750	-0-	110	1	10982	2	N	-0-			5
11	11400	X	10545	-0-	-855	-0-	104	1	10441	2	N	-0-			5
12	11718	X	10885	-0-	-833	-0-	108	1	10777	2	N	-0-			5
01	11563	X	11030	-0-	-533	-0-	109	1	10921	2	N	-0-			5
*02	9796	X	9796	-0-	-0-	-0-	97	1	9699	2	N	-0-			5

JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	10560	X	10212	-0-	-348	-0-	101	1	10111	2	N	-0-			-0-
10	10912	X	9935	-0-	-977	-0-	98	1	9837	2	N	-0-			-0-
11	10500	X	10171	-0-	-329	-0-	101	1	10070	2	N	-0-			-0-
12	10695	X	10195	-0-	-500	-0-	101	1	10094	2	N	-0-			-0-
01	10695	X	9911	-0-	-784	-0-	98	1	9813	2	N	-0-			-0-
*02	9390	X	9390	-0-	-0-	-0-	93	1	9297	2	N	-0-			-0-

STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7020	X	-0-	-0-	-7020	-0-					N	-0-			-0-
10	7254	X	-0-	-0-	-7254	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	12720	X	10362	-0-	-2358	-0-	103	1	10259	2	Y	-0-			-0-
10	13144	X	10222	-0-	-2922	-0-	101	1	10121	2	Y	-0-			-0-
11	12210	X	9504	-0-	-2706	-0-	94	1	9410	2	Y	-0-			-0-
12	12617	X	10179	-0-	-2438	-0-	101	1	10078	2	Y	-0-			-0-
01	11315	X	10558	-0-	-757	-0-	105	1	10453	2	Y	-0-			-0-
*02	9185	X	9185	-0-	-0-	-0-	91	1	9094	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CHESAPEAKE OPERATING, INC. 147715
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18300	X	17369	-0-	-931	-0-	17369	2			N	-0-					-0-
10	18321	X	16130	-0-	-2191	-0-	16130	2			N	-0-					-0-
11	17730	X	15920	-0-	-1810	-0-	15920	2			N	-0-					-0-
12	18321	X	17708	-0-	-613	-0-	17708	2			N	-0-					-0-
01	18104	X	16757	-0-	-1347	-0-	16757	2			N	-0-					-0-
02	16212	X	15669	-0-	-543	-0-	15669	2			N	-0-					-0-

MARATHON OIL COMPANY 525380
JONES, B.A. WELL #: 1 RRCID -> 241231 COMPL. DATE 04/12/2012 TOTAL DEPTH 16455 PERF.15200 - 16426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	579	-0-	-81	-0-	579	2			N	-0-					-0-
10	744	N	137	-0-	-607	-0-	137	2			N	-0-					-0-
11	750	N	357	-0-	-393	-0-	357	2			N	-0-					-0-
12	589	N	511	-0-	-78	-0-	511	2			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
02	336	X	244	-0-	-92	-0-	244	2			N	-0-					-0-

RED WILLOW PRODUCTION, LLC 697104
KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	6285	-0-	-1245	-0-	107	1	6178	2	N	-0-					-0-
10	7781	X	7263	-0-	-518	-0-	124	1	7139	2	N	-0-					-0-
11	7228	X	7228	-0-	-0-	-0-	123	1	7105	2	N	-0-					-0-
12	7099	X	4274	-0-	-2825	-0-	73	1	4201	2	N	-0-					-0-
01	7254	X	7195	-0-	-59	-0-	122	1	7073	2	N	-0-					-0-
02	DLQ G-10		5856	-0-	5856	5856	99	1	5757	2	N	-0-					-0-

KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	3604	-0-	-956	-0-	61	1	3543	2	N	-0-					-0-
10	4464	X	3532	-0-	-932	-0-	60	1	3472	2	N	-0-					-0-
11	4320	X	3493	-0-	-827	-0-	60	1	3433	2	N	-0-					-0-
12	4464	X	2545	-0-	-1919	-0-	43	1	2502	2	N	-0-					-0-
01	5170	X	5170	-0-	-0-	-0-	88	1	5082	2	N	-0-					-0-
02	DLQ G-10		3981	-0-	3981	3981	68	1	3913	2	N	-0-					-0-

XTO ENERGY INC. 945936
HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5617	X	5617	-0-	-0-	-0-	164	1	5453	2	N	-0-					-0-
10	5200	X	5200	-0-	-0-	-0-	151	1	5049	2	N	-0-					-0-
11	4639	X	4639	-0-	-0-	-0-	135	1	4504	2	N	-0-					-0-
12	3958	X	3958	-0-	-0-	-0-	115	1	3843	2	N	-0-					-0-
01	5621	X	5621	-0-	-0-	-0-	164	1	5457	2	N	-0-					-0-
02	5236	X	3429	-0-	-1807	-0-	100	1	3329	2	N	-0-					-0-

BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
10	1488	N	1424	-0-	-64	-0-	1424	2			N	-0-					-0-
11	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
12	1612	N	1556	-0-	-56	-0-	1556	2			N	-0-					-0-
01	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
*02	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BURGHER-NEAL UNIT WELL #: 3 RRCID -> 183149 COMPL. DATE 01/29/2006 TOTAL DEPTH 13725 PERF.12786 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

09	1350	N	1236	-0-	-114	-0-	36	1	1200	2	N	-0-					-0-
10	1519	N	1241	-0-	-278	-0-	36	1	1205	2	N	-0-					-0-
11	1380	N	1237	-0-	-143	-0-	36	1	1201	2	N	-0-					-0-
12	2002	N	2002	-0-	-0-	-0-	58	1	1944	2	N	-0-					-0-
01	2055	N	2055	-0-	-0-	-0-	60	1	1995	2	N	-0-					-0-
*02	1558	N	1558	-0-	-0-	-0-	45	1	1513	2	N	-0-					-0-

HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

09	1874	N	1874	-0-	-0-	-0-	55	1	1819	2	N	-0-					-0-
10	2122	N	2122	-0-	-0-	-0-	62	1	2060	2	N	-0-					-0-
11	3000	N	3564	-0-	564	564	104	1	3460	2	N	-0-					-0-
12	3100	N	3539	-0-	439	1003	103	1	3436	2	N	-0-					-0-
01	3100	N	2639	-0-	-461	542	77	1	2562	2	N	-0-					-0-
*02	2833	X	2291	-0-	-542	-0-	67	1	2224	2	N	-0-					-0-

WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

09	1320	N	1319	-0-	-1	-0-	1319	2			N	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
11	1200	N	1197	-0-	-3	-0-	1197	2			N	-0-					-0-
12	1364	N	1015	-0-	-349	-0-	1015	2			N	-0-					-0-
01	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
*02	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

09	2520	N	800	-0-	-1720	-0-	23	1	777	2	N	-0-					-0-
10	1953	N	1779	-0-	-174	-0-	52	1	1727	2	N	-0-					-0-
11	2666	N	2666	-0-	-0-	-0-	78	1	2588	2	N	-0-					-0-
12	1659	N	1659	-0-	-0-	-0-	48	1	1611	2	N	-0-					-0-
01	1957	N	1957	-0-	-0-	-0-	57	1	1900	2	N	-0-					-0-
*02	1818	N	1818	-0-	-0-	-0-	53	1	1765	2	N	-0-					-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
QUICKSILVER RESOURCES INC. 684830
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, SW (SMACKOVER) 26478 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
COMANCHE WELL SERVICE CORP. 169420
WADE BROTHERS GAS UNIT WELL #: 1 RRCID -> 140221 COMPL. DATE 03/02/1990 TOTAL DEPTH 13128 PERF.13085 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED PRORATED CNTY: VAN ZANDT
EAGLE ROCK OPERATING COMPANY,LLC 238710
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

09	20664	20664	-0-	-0-	-0-	20569	2	95	9	N	86	188	1	8	8	113
10	25823	25823	-0-	-0-	-0-	25762	2	61	9	N	55	3	8			165
11	24572	24572	-0-	-0-	-0-	24566	2	6	9	N	5	5	8			165
12	0 W	6348	-0-	6348	6348	6325	2	23	9	N	21	13	8			173
01	622	622	-0-	-0-	6348	569	2	53	9	N	48	38	8			183
02	0	-0-	-0-	-0- B	6348					N	5	161	1			27

03/01 BALANCING DATE STATUS -> 6348

PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

09	34380	21185	-0-	-13195	-0-	21184	2	1	9	N	1	1	8			248
10	35526	20756	-0-	-14770	-0-	20756	2			N	-0-	178	1			70
11	22410 #	20661	-0-	-1749	-0-	20576	2	85	9	N	77					147
12	22754 #	16785	-0-	-5969	-0-	16754	2	31	9	N	28					175
*01	0 W	17986	-0-	17986	17986	17964	2	22	9	N	20					195
02	0 N	17867	-0-	17867 B	35853	17867	2			N	-0-	147	1			48

03/01 BALANCING DATE STATUS -> 35853

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
EAGLE ROCK OPERATING COMPANY,LLC 238710
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 11/22/1962 TOTAL DEPTH 12850 PERF.12606 - 12845

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

09	33316	X	33316	-0-	-0-	-0-	33316	3			N	-0-					-0-
10	35809	X	35809	-0-	-0-	-0-	35809	3			N	-0-					-0-
11	30370	X	30370	-0-	-0-	-0-	30370	3			N	-0-					-0-
12	14406	X	14406	-0-	-0-	-0-	14406	3			N	-0-					-0-
01	35619	X	35619	-0-	-0-	-0-	35619	3			N	-0-					-0-
*02	34360	X	34360	-0-	-0-	-0-	34360	3			N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
EAGLE ROCK OPERATING COMPANY,LLC//CONT.// 238710
NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	2515	-0-	-35	-0-	2515	3			N	-0-					-0-
10	2666	N	2449	-0-	-217	-0-	2449	3			N	-0-					-0-
11	3000	N	3089	-0-	89	89	3089	3			N	-0-					-0-
12	2604	N	1090	-0-	-1514	-0-	1090	3			N	-0-					-0-
01	2449	N	1855	-0-	-594	-0-	1855	3			N	-0-					-0-
02	2716	X	2341	-0-	-375	-0-	2341	3			N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 11/22/1983 TOTAL DEPTH 13000 PERF.12642 - 12731

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

09	11670	X	3393	-0-	-8277	-0-	3393	3			N	-0-					-0-
10	12059	X	2498	-0-	-9561	-0-	2498	3			N	-0-					-0-
11	11670	X	2548	-0-	-9122	-0-	2548	3			N	-0-					-0-
12	7595	X	2397	-0-	-5198	-0-	2397	3			N	-0-					-0-
01	4340	X	2849	-0-	-1491	-0-	2849	3			N	-0-					-0-
02	DLQ G-10		2183	-0-	2183	2183	2183	3			N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRISTREAM EAST TEXAS, LLC 871107
ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
MARATHON OIL COMPANY 525380
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420		-0-	-0-	-3420	-0-					N	-0-					-0-
10	3193	#	-0-	-0-	-3193	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
BASA RESOURCES, INC. 053974
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	5955	-0-	-525	-0-	5837	2	118	9	N	107					224
10	6696	X	6180	-0-	-516	-0-	21	1	6004	2	N	141	175	1			190
							155	9									
11	6570	X	5815	-0-	-755	-0-	5609	2	206	9	N	187	185	1			192
12	6789	X	5771	-0-	-1018	-0-	5586	2	185	9	N	168	193	1			167
01	6789	X	5367	-0-	-1422	-0-	5211	2	156	9	N	142	179	1			130
*02	5363	X	5363	-0-	-0-	-0-	5214	2	149	9	N	135	183	1			82

JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	1340	-0-	-520	-0-	1315	2	25	9	N	23					157
10	2108	X	1781	-0-	-327	-0-	1757	2	24	9	N	22					179
11	1740	N	960	-0-	-780	-0-	938	2	22	9	N	20					199
*12	1073	N	1073	-0-	-0-	-0-	1014	2	59	9	N	54	193	1			60
*01	939	N	939	-0-	-0-	-0-	902	2	37	9	N	34					94
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		691	-0-	691	691	691	2			N	-0-					61
11	14B2 EXT		3466	-0-	3466	4157	3466	2			N	-0-					61
12	14B2 EXT		4091	-0-	4091	8248	4091	2			N	-0-					61
01	14B2 EXT		4035	-0-	4035	12283	4020	2	15	9	N	14					75
02	14B DENY		NO RPT	-0-	-0-	12283					N	NO RPT					75

ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2358	X	2358	-0-	-0-	-0-	74	1	2273	2	N	10					47
							11	9									
10	3100	N	3136	-0-	36	36	109	1	2974	2	N	48					95
							53	9									
11	2737	N	2701	-0-	-36	-0-	105	1	2519	2	N	70					165
							77	9									
*12	2453	N	2453	-0-	-0-	-0-	109	1	2303	2	N	37					202
							41	9									
*01	2503	N	2503	-0-	-0-	-0-	105	1	2337	2	N	55	200	1			57
							61	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3027	X	3027	-0-	-0-	-0-	2979	2	48	9	N	44					209
10	2790	X	2539	-0-	-251	-0-	2488	2	51	9	N	46	193	1			62
11	2700	X	311	-0-	-2389	-0-	305	2	6	9	N	5					67
12	2790	X	30	-0-	-2760	-0-	29	2	1	9	N	1					68
*01	2790	X	-0-	-0-	-2790	-0-					N	-0-					68
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

09	1104	X	1104	-0-	-0-	-0-	91	1	1010	2	N	3					103
							3	9									
10	1956	N	1956	-0-	-0-	-0-	81	1	1874	2	N	1					104
							1	9									
11	2019	N	2019	-0-	-0-	-0-	98	1	1914	2	N	6					110
							7	9									
*12	551	N	551	-0-	-0-	-0-	53	1	496	2	N	2					112
							2	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

09	154	N	154	-0-	-0-	-0-	140	2	14	9	N	13					210
10	186	N	134	-0-	-52	-0-	106	2	28	9	N	25	190	1			45
11	180	N	117	-0-	-63	-0-	92	2	25	9	N	23					68
*12	97	N	97	-0-	-0-	-0-	67	2	30	9	N	27					95
*01	85	N	85	-0-	-0-	-0-	53	2	32	9	N	29					124
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
CHESAPEAKE OPERATING, INC. 147715
SMITH, BRYAN WELL #: 1 RRCID -> 241907 COMPL. DATE 09/30/2008 TOTAL DEPTH 12441 PERF. 11497 - 11878

09	2520	X	2436	-0-	-84	-0-	2436	2			N	-0-					-0-
10	2666	X	2490	-0-	-176	-0-	2490	2			N	-0-					-0-
11	2580	X	2376	-0-	-204	-0-	2376	2			N	-0-					-0-
12	2666	X	2399	-0-	-267	-0-	2399	2			N	-0-					-0-
01	2511	X	2131	-0-	-380	-0-	2131	2			N	-0-					-0-
*02	2287	N	2287	-0-	-0-	-0-	2286	2	1	9	N	1	1	8			-0-

DALLAS PRODUCTION, INC. 197690
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF. 11549 - 11561

09	900	N	616	-0-	-284	-0-	14	1	602	3	N	-0-					-0-
10	1116	N	637	-0-	-479	-0-	20	1	617	3	N	-0-					-0-
11	780	N	238	-0-	-542	-0-	12	1	226	3	N	-0-					-0-
12	651	N	166	-0-	-485	-0-	16	1	150	3	N	-0-					-0-
01	651	N	388	-0-	-263	-0-	14	1	374	3	N	-0-					-0-
*02	379	N	379	-0-	-0-	-0-	12	1	367	3	N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF. 11805 - 11819

09	1530	N	1265	-0-	-265	-0-	20	1	1245	3	N	-0-					-0-
10	2139	N	1366	-0-	-773	-0-	26	1	1340	3	N	-0-					-0-
11	1279	N	1279	-0-	-0-	-0-	24	1	1255	3	N	-0-					-0-
12	1302	N	1118	-0-	-184	-0-	24	1	1094	3	N	-0-					-0-
01	1402	N	1402	-0-	-0-	-0-	20	1	1382	3	N	-0-					-0-
02	1204	N	603	-0-	-601	-0-	14	1	589	3	N	-0-					-0-

EUNICE (TRAVIS PEAK) //CONT.// 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION, INC. //CONT.// 197690
IRWIN "A" WELL #: 2 RRCID -> 223384 COMPL. DATE 08/27/2010 TOTAL DEPTH 12230 PERF.10234 - 10242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	SMITH, SHELBY A			WELL #: 1	RRCID -> 228222						COMPL. DATE 03/26/2007					TOTAL DEPTH 12935 PERF.11626 - 11775
09	10030 X	10030	-0-	-0-	-0-	54	1	9976	3	N	-0-					-0-
10	9672 X	9423	-0-	-249	-0-	62	1	9361	3	N	-0-					-0-
11	11490 X	7540	-0-	-3950	-0-	60	1	7480	3	N	-0-					-0-
12	11873 X	6688	-0-	-5185	-0-	56	1	6632	3	N	-0-					-0-
01	11873 X	8782	-0-	-3091	-0-	62	1	8720	3	N	-0-					-0-
02	DLQ G-10	6246	-0-	6246	6246	56	1	6190	3	N	-0-					-0-
	STORY "A"			WELL #: 1	RRCID -> 240585						COMPL. DATE 03/28/2008					TOTAL DEPTH 12477 PERF.11614 - 11952
09	7500 X	6387	-0-	-1113	-0-	54	1	6333	3	N	-0-					-0-
10	6756 X	6756	-0-	-0-	-0-	62	1	6694	3	N	-0-					-0-
11	6540 X	5902	-0-	-638	-0-	60	1	5842	3	N	-0-					-0-
12	6758 X	5723	-0-	-1035	-0-	56	1	5667	3	N	-0-					-0-
01	6758 X	6459	-0-	-299	-0-	62	1	6397	3	N	-0-					-0-
02	6104 X	6016	-0-	-88	-0-	56	1	5960	3	N	-0-					-0-
	LONG, JOE & NELL			WELL #: 1	RRCID -> 247861						COMPL. DATE 01/26/2009					TOTAL DEPTH 12355 PERF.11560 - 11888
09	5730 X	5320	-0-	-410	-0-	52	1	5268	3	N	-0-					-0-
10	5921 X	5777	-0-	-144	-0-	62	1	5715	3	N	-0-					-0-
11	5880 X	4904	-0-	-976	-0-	60	1	4844	3	N	-0-					-0-
12	6076 X	5272	-0-	-804	-0-	56	1	5216	3	N	-0-					-0-
01	6076 X	5621	-0-	-455	-0-	62	1	5559	3	N	-0-					-0-
02	DLQ G-10	4324	-0-	4324	4324	56	1	4268	3	N	-0-					-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
EAGLE ROCK OPERATING COMPANY,LLC 238710
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	RICHARDSON BROS. GAS UNIT			WELL #: 1	RRCID -> 070938						COMPL. DATE 01/16/1974					TOTAL DEPTH 12710 PERF. N/A
09	18210 X	16990	-0-	-1220	-0-	16990	3			N	-0-					-0-
10	18817 X	17203	-0-	-1614	-0-	17203	3			N	-0-					-0-
11	18210 X	16693	-0-	-1517	-0-	16693	3			N	-0-					-0-
12	18817 X	17253	-0-	-1564	-0-	17253	3			N	-0-					-0-
01	18817 X	14152	-0-	-4665	-0-	14152	3			N	-0-					-0-
02	DLQ G-10	3323	-0-	3323	3323	3323	3			N	-0-					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
EAGLE ROCK OPERATING COMPANY,LLC//CONT.// 238710
COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
10	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
11	1680	N	1649	-0-	-31	-0-	1649	3			N	-0-					-0-
12	1736	N	1599	-0-	-137	-0-	1599	3			N	-0-					-0-
01	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-
02	DLQ G-10		1538	-0-	1538	1538	1538	3			N	-0-					-0-

JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22631	X	22631	-0-	-0-	-0-	22631	3			N	-0-					-0-
10	24259	X	24259	-0-	-0-	-0-	24259	3			N	-0-					-0-
11	23343	X	23343	-0-	-0-	-0-	23343	3			N	-0-					-0-
12	23945	X	23945	-0-	-0-	-0-	23945	3			N	-0-					-0-
01	22599	X	22059	-0-	-540	-0-	22059	3			N	-0-					-0-
02	DLQ G-10		17360	-0-	17360	17360	17360	3			N	-0-					-0-

RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13410	X	10940	-0-	-2470	-0-	10940	3			N	-0-					-0-
10	14737	X	14737	-0-	-0-	-0-	14737	3			N	-0-					-0-
11	13754	X	13754	-0-	-0-	-0-	13754	3			N	-0-					-0-
12	14636	X	14636	-0-	-0-	-0-	14636	3			N	-0-					-0-
01	14125	X	14125	-0-	-0-	-0-	14125	3			N	-0-					-0-
02	DLQ G-10		13433	-0-	13433	13433	13433	3			N	-0-					-0-

MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 01/23/1980 TOTAL DEPTH 12875 PERF.12513 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2411	-0-	-49	-0-	2411	3			N	-0-					-0-
10	2542	X	2519	-0-	-23	-0-	2519	3			N	-0-					-0-
11	2956	X	2956	-0-	-0-	-0-	2956	3			N	-0-					-0-
12	2682	N	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-
01	2628	N	2628	-0-	-0-	-0-	2628	3			N	-0-					-0-
02	DLQ G-10		2201	-0-	2201	2201	2201	3			N	-0-					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
10	1054	N	1045	-0-	-9	-0-	1045	3			N	-0-					-0-
11	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
12	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
01	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
02	DLQ G-10		900	-0-	900	900	900	3			N	-0-					-0-

TRISTREAM EAST TEXAS, LLC 871107
WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TRISTREAM EAST TEXAS, LLC //CONT.// 871107
BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

09	460	N	460	-0-	-0-	-0-	13	1	447	2	Y	-0-				-0-
10	1967	N	1967	-0-	-0-	-0-	57	1	1910	2	Y	-0-				-0-
11	1726	N	1726	-0-	-0-	-0-	50	1	1676	2	Y	-0-				-0-
12	1544	N	1544	-0-	-0-	-0-	29	1	1515	2	Y	-0-				-0-
01	1152	N	1152	-0-	-0-	-0-	52	1	1100	2	Y	-0-				-0-
02	1624	N	1329	-0-	-295	-0-	61	1	1268	2	Y	-0-				-0-

HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

09	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

09	90	N	90	-0-	-0-	-0-	3	1	87	2	N	-0-				-0-
10	607	N	607	-0-	-0-	-0-	18	1	589	2	N	-0-				-0-
11	500	N	500	-0-	-0-	-0-	15	1	485	2	N	-0-				-0-
12	745	N	745	-0-	-0-	-0-	14	1	731	2	N	-0-				-0-
01	804	N	804	-0-	-0-	-0-	36	1	768	2	N	-0-				-0-
*02	547	N	547	-0-	-0-	-0-	25	1	522	2	N	-0-				-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

09	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-

EVANS LAKE, WEST (RODESSA, UP.) //CONT.// 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	3	1	103	2	Y	-0-					-0-
10	1785	N	1785	-0-	-0-	-0-	52	1	1733	2	Y	-0-					-0-
11	911	N	911	-0-	-0-	-0-	27	1	884	2	Y	-0-					-0-
12	1177	N	1177	-0-	-0-	-0-	22	1	1155	2	Y	-0-					-0-
01	2379	N	2379	-0-	-0-	-0-	107	1	2272	2	Y	-0-					-0-
*02	2263	N	2263	-0-	-0-	-0-	103	1	2160	2	Y	-0-					-0-

FAIRFREE (TRAVIS PEAK) 30011 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PINNERGY, LTD. 665701
FAIRFREE SWD WELL #: 1 RRCID -> 186433 COMPL. DATE 10/26/2001 TOTAL DEPTH 10400 PERF. 8580 - 8585

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P. 216378
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

09	660	N	557	-0-	-103	-0-	23	1	534	2	N	-0-					-0-
10	651	N	578	-0-	-73	-0-	23	1	555	2	N	-0-					-0-
11	630	N	619	-0-	-11	-0-	26	1	593	2	N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	26	1	591	2	N	-0-					-0-
01	589	N	568	-0-	-21	-0-	23	1	545	2	N	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-

LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

09	3510	X	3362	-0-	-148	-0-	137	1	3225	2	N	-0-					-0-
10	3627	X	3461	-0-	-166	-0-	140	1	3321	2	N	-0-					-0-
11	3390	X	3377	-0-	-13	-0-	138	1	3239	2	N	-0-					-0-
12	3503	X	3485	-0-	-18	-0-	143	1	3342	2	N	-0-					-0-
01	3503	X	3380	-0-	-123	-0-	139	1	3241	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY II, LLC 142195
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF.11798 - 13513

09	4080	X	3362	-0-	-718	-0-	3362	2			N	-0-					-0-
10	4216	X	3071	-0-	-1145	-0-	3071	2			N	-0-					-0-
11	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-					-0-
12	3627	X	3076	-0-	-551	-0-	3076	2			N	-0-					-0-
01	3503	X	2953	-0-	-550	-0-	2953	2			N	-0-					-0-
02	3836	X	2940	-0-	-896	-0-	2940	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF.12730 - 13910

09	5940	X	3412	-0-	-2528	-0-	183	1	3229	2	Y	-0-					8
10	6138	X	1591	-0-	-4547	-0-	76	1	1515	2	Y	-0-					8
11	5940	X	1022	-0-	-4918	-0-	48	1	974	2	Y	-0-	8	1			-0-
12	6138	X	1421	-0-	-4717	-0-	69	1	1352	2	Y	-0-					-0-
01	6138	X	1171	-0-	-4967	-0-	60	1	1111	2	Y	-0-					-0-
02	2324	X	1861	-0-	-463	-0-	93	1	1768	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF.14670 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8820	X	135	-0-	-8685	-0-	5	1	130	2	Y	-0-					-0-
10	16990	X	16990	-0-	-0-	-0-	562	1	16428	2	Y	-0-					-0-
11	26034	X	26034	-0-	-0-	-0-	920	1	25114	2	Y	-0-					-0-
12	22353	X	22353	-0-	-0-	-0-	862	1	21491	2	Y	-0-					-0-
01	21198	X	21198	-0-	-0-	-0-	833	1	20365	2	Y	-0-					-0-
*02	19548	X	19548	-0-	-0-	-0-	820	1	18728	2	Y	-0-					-0-

HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

09	7346	X	7346	-0-	-0-	-0-	394	1	6952	2	Y	-0-					-0-
10	14768	X	14768	-0-	-0-	-0-	702	1	14021	2	Y	41					41
							45	9									
11	10798	X	10798	-0-	-0-	-0-	509	1	10278	2	Y	10	33	1	1	8	17
							11	9									
12	13251	X	13251	-0-	-0-	-0-	643	1	12608	2	Y	-0-					17
*01	11636	X	11636	-0-	-0-	-0-	594	1	11020	2	Y	20					37
							22	9									
*02	9843	X	9843	-0-	-0-	-0-	490	1	9340	2	Y	12					49
							13	9									

HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

09	6990	X	6990	-0-	-0-	-0-	375	1	6615	2	Y	-0-					-0-
10	7531	X	7531	-0-	-0-	-0-	359	1	7172	2	Y	-0-					-0-
11	5844	X	5844	-0-	-0-	-0-	276	1	5568	2	Y	-0-					-0-
12	5727	X	5727	-0-	-0-	-0-	278	1	5449	2	Y	-0-					-0-
01	4777	X	4777	-0-	-0-	-0-	244	1	4533	2	Y	-0-					-0-
02	5460	X	3888	-0-	-1572	-0-	194	1	3694	2	Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

09	4410	X	3367	-0-	-1043	-0-	113	1	3248	2	Y	5					35
							6	9									
10	6262	X	2318	-0-	-3944	-0-	77	1	2241	2	Y	-0-					35
11	6060	X	3304	-0-	-2756	-0-	116	1	3180	2	Y	7					42
							8	9									
12	6262	X	3185	-0-	-3077	-0-	123	1	3062	2	Y	-0-					42
01	5692	X	5692	-0-	-0-	-0-	224	1	5468	2	Y	-0-					42
*02	4252	X	4252	-0-	-0-	-0-	178	1	4074	2	Y	-0-					42

GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 08/26/2004 TOTAL DEPTH 14937 PERF.14510 - 14530

09	270	N	210	-0-	-60	-0-	7	1	203	2	Y	-0-					8
10	682	N	247	-0-	-435	-0-	8	1	239	2	Y	-0-					8
11	153	N	153	-0-	-0-	-0-	5	1	148	2	Y	-0-					8
12	217	N	181	-0-	-36	-0-	7	1	174	2	Y	-0-					8
01	386	N	386	-0-	-0-	-0-	15	1	371	2	Y	-0-					8
*02	270	N	270	-0-	-0-	-0-	11	1	259	2	Y	-0-					8

LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

09	15701	X	15701	-0-	-0-	-0-	527	1	15174	2	Y	-0-					-0-
10	14673	X	14673	-0-	-0-	-0-	486	1	14187	2	Y	-0-					-0-
11	12704	X	12704	-0-	-0-	-0-	449	1	12255	2	Y	-0-					-0-
12	12284	X	12284	-0-	-0-	-0-	474	1	11810	2	Y	-0-					-0-
01	12297	X	12297	-0-	-0-	-0-	483	1	11814	2	Y	-0-					-0-
02	13160	X	8978	-0-	-4182	-0-	377	1	8601	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 11/19/2004 TOTAL DEPTH 14784 PERF.14490 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2141	X	2141	-0-	-0-	-0-	72	1	2066	2	Y	3			45
							3	9							
10	3806	X	3806	-0-	-0-	-0-	126	1	3680	2	Y	-0-			45
11	3341	X	3341	-0-	-0-	-0-	118	1	3215	2	Y	7			52
							8	9							
12	1178	X	482	-0-	-696	-0-	19	1	463	2	Y	-0-			52
01	5454	X	5454	-0-	-0-	-0-	214	1	5240	2	Y	-0-			52
*02	6167	X	6167	-0-	-0-	-0-	259	1	5908	2	Y	-0-			52

LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

09	23784	X	23784	-0-	-0-	-0-	799	1	22985	2	Y	-0-			-0-
10	22177	X	22177	-0-	-0-	-0-	734	1	21443	2	Y	-0-			-0-
11	16080	X	12999	-0-	-3081	-0-	459	1	12540	2	Y	-0-			-0-
12	17129	X	17129	-0-	-0-	-0-	660	1	16469	2	Y	-0-			-0-
01	20316	X	20316	-0-	-0-	-0-	799	1	19517	2	Y	-0-			-0-
02	16520	X	14894	-0-	-1626	-0-	625	1	14269	2	Y	-0-			-0-

LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

09	3819	X	3819	-0-	-0-	-0-	128	1	3691	2	Y	-0-			-0-
10	3968	X	3825	-0-	-143	-0-	127	1	3698	2	Y	-0-			-0-
11	3840	X	2949	-0-	-891	-0-	104	1	2845	2	Y	-0-			-0-
12	3968	X	2310	-0-	-1658	-0-	89	1	2221	2	Y	-0-			-0-
01	5556	X	5556	-0-	-0-	-0-	218	1	5338	2	Y	-0-			-0-
*02	5964	X	5964	-0-	-0-	-0-	250	1	5714	2	Y	-0-			-0-

BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 01/08/2005 TOTAL DEPTH 14788 PERF.14456 - 14476

09	5826	X	5826	-0-	-0-	-0-	196	1	5630	2	Y	-0-			-0-
10	4371	X	1720	-0-	-2651	-0-	57	1	1663	2	Y	-0-			-0-
11	870	X	422	-0-	-448	-0-	15	1	407	2	Y	-0-			-0-
12	6014	X	97	-0-	-5917	-0-	4	1	93	2	Y	-0-			-0-
01	6014	X	431	-0-	-5583	-0-	17	1	414	2	Y	-0-			-0-
02	5432	X	897	-0-	-4535	-0-	38	1	859	2	Y	-0-			-0-

LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 14595

09	18293	X	18293	-0-	-0-	-0-	614	1	17679	2	Y	-0-			-0-
10	15150	X	15150	-0-	-0-	-0-	502	1	14648	2	Y	-0-			-0-
11	14640	X	13263	-0-	-1377	-0-	468	1	12795	2	Y	-0-			-0-
12	15128	X	11962	-0-	-3166	-0-	461	1	11501	2	Y	-0-			-0-
01	15128	X	12588	-0-	-2540	-0-	495	1	12093	2	Y	-0-			-0-
*02	13224	X	13224	-0-	-0-	-0-	555	1	12669	2	Y	-0-			-0-

HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

09	11200	X	11200	-0-	-0-	-0-	600	1	10600	2	Y	-0-			-0-
10	7692	X	7692	-0-	-0-	-0-	367	1	7325	2	Y	-0-			-0-
11	6713	X	6713	-0-	-0-	-0-	317	1	6396	2	Y	-0-			-0-
12	5022	X	3875	-0-	-1147	-0-	188	1	3687	2	Y	-0-			-0-
01	5624	X	5624	-0-	-0-	-0-	288	1	5336	2	Y	-0-			-0-
02	5208	X	5198	-0-	-10	-0-	259	1	4939	2	Y	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8610	X	2554	-0-	-6056	-0-	86	1	2468	2	Y	-0-					-0-
10	8808	X	8808	-0-	-0-	-0-	292	1	8516	2	Y	-0-					-0-
11	7740	X	6360	-0-	-1380	-0-	225	1	6135	2	Y	-0-					-0-
12	7998	X	1646	-0-	-6352	-0-	63	1	1583	2	Y	-0-					-0-
01	8804	X	3884	-0-	-4920	-0-	153	1	3731	2	Y	-0-					-0-
02	7952	X	31	-0-	-7921	-0-	1	1	30	2	Y	-0-					-0-

HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7171	X	7171	-0-	-0-	-0-	384	1	6787	2	Y	-0-					-0-
10	11663	X	11663	-0-	-0-	-0-	556	1	11107	2	Y	-0-					-0-
11	5190	X	4452	-0-	-738	-0-	210	1	4242	2	Y	-0-					-0-
12	6558	X	6558	-0-	-0-	-0-	318	1	6240	2	Y	-0-					-0-
01	7686	X	7686	-0-	-0-	-0-	393	1	7293	2	Y	-0-					-0-
*02	8288	X	8288	-0-	-0-	-0-	413	1	7875	2	Y	-0-					-0-

LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13028 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	3445	-0-	-3635	-0-	116	1	3329	2	Y	-0-					-0-
10	13986	X	13986	-0-	-0-	-0-	463	1	13523	2	Y	-0-					-0-
11	10695	X	10695	-0-	-0-	-0-	378	1	10317	2	Y	-0-					-0-
12	4733	X	4733	-0-	-0-	-0-	182	1	4551	2	Y	-0-					-0-
01	7316	X	4237	-0-	-3079	-0-	167	1	4070	2	Y	-0-					-0-
02	12628	X	4468	-0-	-8160	-0-	187	1	4281	2	Y	-0-					-0-

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 05/20/2005 TOTAL DEPTH 14669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9030	X	8800	-0-	-230	-0-	296	1	8504	2	Y	-0-					-0-
10	8897	X	4984	-0-	-3913	-0-	165	1	4819	2	Y	-0-					-0-
11	8370	X	3104	-0-	-5266	-0-	110	1	2994	2	Y	-0-					-0-
12	9083	X	2741	-0-	-6342	-0-	106	1	2635	2	Y	-0-					-0-
01	9083	X	405	-0-	-8678	-0-	16	1	389	2	Y	-0-					-0-
02	8204	X	10	-0-	-8194	-0-	10	2			Y	-0-					-0-

HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	X	1480	-0-	-50	-0-	79	1	1400	2	Y	1	1	8			31
							1	9									
10	1457	X	972	-0-	-485	-0-	46	1	912	2	Y	13					44
							14	9									
11	2191	X	2191	-0-	-0-	-0-	102	1	2069	2	Y	18	48	1	1	8	13
							20	9									
12	3188	X	3188	-0-	-0-	-0-	155	1	3033	2	Y	-0-					13
01	1519	X	1173	-0-	-346	-0-	59	1	1093	2	Y	19					32
							21	9									
02	1876	N	1323	-0-	-553	-0-	65	1	1240	2	Y	16					48
							18	9									

HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5758	X	5758	-0-	-0-	-0-	309	1	5449	2	Y	-0-					-0-
10	5642	X	4179	-0-	-1463	-0-	199	1	3980	2	Y	-0-					-0-
11	5724	X	5724	-0-	-0-	-0-	270	1	5454	2	Y	-0-					-0-
12	5642	X	4756	-0-	-886	-0-	231	1	4525	2	Y	-0-					-0-
01	5642	X	4384	-0-	-1258	-0-	224	1	4160	2	Y	-0-					-0-
*02	3290	X	3290	-0-	-0-	-0-	164	1	3126	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	62	-0-	-3808	-0-	12	2	50	9	Y	45	182	1			114
10	3999	X	3470	-0-	-529	-0-	110	1	3202	2	Y	144					258
							158	9									
11	16066	X	16066	-0-	-0-	-0-	564	1	15412	2	Y	82					340
							90	9									
12	3999	X	3646	-0-	-353	-0-	128	1	3203	2	Y	286	368	1			258
							315	9									
01	12794	X	12794	-0-	-0-	-0-	503	1	12287	2	Y	4					262
							4	9									
02	15008	X	10042	-0-	-4966	-0-	421	1	9609	2	Y	11	220	1			53
							12	9									

LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/14/2005 TOTAL DEPTH 14770 PERF.14490 - 14510

09	9606	X	9606	-0-	-0-	-0-	323	1	9283	2	Y	-0-					-0-
10	6944	X	3573	-0-	-3371	-0-	118	1	3455	2	Y	-0-					-0-
11	8700	X	5433	-0-	-3267	-0-	192	1	5241	2	Y	-0-					-0-
12	9920	X	3496	-0-	-6424	-0-	135	1	3361	2	Y	-0-					-0-
01	9920	X	3701	-0-	-6219	-0-	145	1	3556	2	Y	-0-					-0-
*02	5063	X	5063	-0-	-0-	-0-	212	1	4851	2	Y	-0-					-0-

LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

09	4609	X	4609	-0-	-0-	-0-	155	1	4454	2	Y	-0-					-0-
10	5519	X	5519	-0-	-0-	-0-	183	1	5336	2	Y	-0-					-0-
11	5258	X	5258	-0-	-0-	-0-	186	1	5072	2	Y	-0-					-0-
12	7255	X	7255	-0-	-0-	-0-	280	1	6975	2	Y	-0-					-0-
01	12112	X	12112	-0-	-0-	-0-	476	1	11636	2	Y	-0-					-0-
*02	10631	X	10631	-0-	-0-	-0-	446	1	10185	2	Y	-0-					-0-

LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 02/15/2006 TOTAL DEPTH 15100 PERF.14786 - 14806

09	6690	X	3376	-0-	-3314	-0-	113	1	3263	2	Y	-0-					-0-
10	6169	X	3053	-0-	-3116	-0-	101	1	2952	2	Y	-0-					-0-
11	7267	X	7267	-0-	-0-	-0-	257	1	7010	2	Y	-0-					-0-
12	6840	X	6840	-0-	-0-	-0-	264	1	6576	2	Y	-0-					-0-
01	5022	X	3813	-0-	-1209	-0-	150	1	3663	2	Y	-0-					-0-
02	6776	X	6597	-0-	-179	-0-	277	1	6320	2	Y	-0-					-0-

HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

09	7830	X	6341	-0-	-1489	-0-	340	1	6001	2	Y	-0-					-0-
10	8587	X	8587	-0-	-0-	-0-	410	1	8177	2	Y	-0-					-0-
11	7853	X	7853	-0-	-0-	-0-	370	1	7483	2	Y	-0-					-0-
12	7347	X	5526	-0-	-1821	-0-	268	1	5258	2	Y	-0-					-0-
01	8091	X	4881	-0-	-3210	-0-	250	1	4631	2	Y	-0-					-0-
02	6888	X	5208	-0-	-1680	-0-	259	1	4949	2	Y	-0-					-0-

BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

09	10170	X	9597	-0-	-573	-0-	322	1	9275	2	Y	-0-					-0-
10	10509	X	10111	-0-	-398	-0-	335	1	9776	2	Y	-0-					-0-
11	10407	X	10407	-0-	-0-	-0-	368	1	10039	2	Y	-0-					-0-
12	11133	X	11133	-0-	-0-	-0-	429	1	10704	2	Y	-0-					-0-
01	10929	X	10929	-0-	-0-	-0-	430	1	10499	2	Y	-0-					-0-
02	9716	X	9646	-0-	-70	-0-	405	1	9241	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1943	N	1943	-0-	-0-	-0-	104	1	1839	2	Y	-0-					23
10	3100	N	3318	-0-	218	218	158	1	3160	2	Y	-0-					23
11	3000	N	2993	-0-	-7	211	141	1	2852	2	Y	-0-					23
12	1814	N	1603	-0-	-211	-0-	78	1	1525	2	Y	-0-					23
01	2976	X	1297	-0-	-1679	-0-	66	1	1231	2	Y	-0-					23
*02	1494	X	1494	-0-	-0-	-0-	74	1	1420	2	Y	-0-					23

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9364	X	9364	-0-	-0-	-0-	314	1	9050	2	Y	-0-					-0-
10	9300	X	6366	-0-	-2934	-0-	211	1	6155	2	Y	-0-					-0-
11	9000	X	-0-	-0-	-9000	-0-					Y	-0-					-0-
12	9672	X	3426	-0-	-6246	-0-	132	1	3294	2	Y	-0-					-0-
01	9672	X	8157	-0-	-1515	-0-	321	1	7836	2	Y	-0-					-0-
*02	7075	X	7075	-0-	-0-	-0-	297	1	6778	2	Y	-0-					-0-

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7598	X	7598	-0-	-0-	-0-	255	1	7343	2	Y	-0-					-0-
10	6676	X	6676	-0-	-0-	-0-	221	1	6455	2	Y	-0-					-0-
11	7040	X	7040	-0-	-0-	-0-	249	1	6791	2	Y	-0-					-0-
12	7529	X	7529	-0-	-0-	-0-	290	1	7239	2	Y	-0-					-0-
01	4650	X	3863	-0-	-787	-0-	152	1	3711	2	Y	-0-					-0-
02	5768	X	4848	-0-	-920	-0-	203	1	4645	2	Y	-0-					-0-

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11100	X	8105	-0-	-2995	-0-	272	1	7833	2	Y	-0-	6	1			2
10	9052	X	8422	-0-	-630	-0-	279	1	8143	2	Y	-0-					2
11	8850	X	7503	-0-	-1347	-0-	265	1	7235	2	Y	3					5
							3	9									
12	9145	X	4462	-0-	-4683	-0-	172	1	4283	2	Y	6					11
							7	9									
01	9145	X	1744	-0-	-7401	-0-	69	1	1675	2	Y	-0-	10	1			1
*02	7630	X	7630	-0-	-0-	-0-	320	1	7307	2	Y	3					4
							3	9									

BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17010	X	12871	-0-	-4139	-0-	432	1	12426	2	Y	12	139	1			68
							13	9									
10	17577	X	13169	-0-	-4408	-0-	436	1	12725	2	Y	7					75
							8	9									
11	17010	X	10618	-0-	-6392	-0-	374	1	10224	2	Y	18					93
							20	9									
12	15469	X	11899	-0-	-3570	-0-	456	1	11370	2	Y	66					159
							73	9									
01	15469	X	10661	-0-	-4808	-0-	419	1	10229	2	Y	12	140	1			31
							13	9									
*02	9426	X	9426	-0-	-0-	-0-	395	1	9014	2	Y	15					46
							17	9									

PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10560	X	8261	-0-	-2299	-0-	8244	2	17	9	N	15					159
10	10509	X	8784	-0-	-1725	-0-	8767	2	17	9	N	15					174
11	9420	X	7883	-0-	-1537	-0-	7862	2	21	9	N	19	153	1			40
12	9176	X	8244	-0-	-932	-0-	8221	2	23	9	N	21					61
01	9176	X	2907	-0-	-6269	-0-	2898	2	9	9	N	8					69
02	7924	X	5057	-0-	-2867	-0-	5043	2	14	9	N	13					82

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10860	X	10515	-0-	-345	-0-	564	1	9951	2	Y	-0-					-0-
10	11499	X	11499	-0-	-0-	-0-	549	1	10950	2	Y	-0-					-0-
11	9460	X	9460	-0-	-0-	-0-	446	1	9014	2	Y	-0-					-0-
12	10881	X	10366	-0-	-515	-0-	503	1	9863	2	Y	-0-					-0-
01	11222	X	7094	-0-	-4128	-0-	363	1	6731	2	Y	-0-					-0-
02	10388	X	7163	-0-	-3225	-0-	357	1	6806	2	Y	-0-					-0-

LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7403	X	7403	-0-	-0-	-0-	249	1	7154	2	Y	-0-					-0-
10	7940	X	7940	-0-	-0-	-0-	263	1	7677	2	Y	-0-					-0-
11	6390	X	6142	-0-	-248	-0-	217	1	5925	2	Y	-0-					-0-
12	6603	X	6389	-0-	-214	-0-	246	1	6143	2	Y	-0-					-0-
01	6603	X	6197	-0-	-406	-0-	244	1	5953	2	Y	-0-					-0-
*02	5578	X	5578	-0-	-0-	-0-	234	1	5344	2	Y	-0-					-0-

HOLMES "A" WELL #: 23 RRCID -> 227316 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3212	X	3212	-0-	-0-	-0-	172	1	3040	2	Y	-0-					27
10	3554	X	3554	-0-	-0-	-0-	168	1	3357	2	Y	26	6	8			47
							29	9									
11	3400	X	3400	-0-	-0-	-0-	160	1	3232	2	Y	7					54
							8	9									
12	3051	X	3051	-0-	-0-	-0-	147	1	2889	2	Y	14	7	8			61
							15	9									
01	3565	X	2944	-0-	-621	-0-	150	1	2780	2	Y	13					74
							14	9									
02	2660	X	1983	-0-	-677	-0-	97	1	1846	2	Y	36	9	8			101
							40	9									

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6847	X	6847	-0-	-0-	-0-	367	1	6480	2	Y	-0-					-0-
10	8523	X	8523	-0-	-0-	-0-	407	1	8116	2	Y	-0-					-0-
11	8705	X	8705	-0-	-0-	-0-	411	1	8294	2	Y	-0-					-0-
12	10135	X	10135	-0-	-0-	-0-	492	1	9643	2	Y	-0-					-0-
01	7441	X	7441	-0-	-0-	-0-	381	1	7060	2	Y	-0-					-0-
02	7532	X	6151	-0-	-1381	-0-	306	1	5845	2	Y	-0-					-0-

HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	1254	-0-	-606	-0-	67	1	1187	2	Y	-0-					-0-
10	4273	X	4273	-0-	-0-	-0-	204	1	4069	2	Y	-0-					-0-
11	5313	X	5313	-0-	-0-	-0-	251	1	5062	2	Y	-0-					-0-
12	4898	X	4898	-0-	-0-	-0-	238	1	4660	2	Y	-0-					-0-
01	2833	X	2833	-0-	-0-	-0-	145	1	2688	2	Y	-0-					-0-
*02	3695	X	3695	-0-	-0-	-0-	184	1	3511	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12780	X	6546	-0-	-6234	-0-	219	1	6317	2	Y	9					86
							10	9									
10	13206	X	5462	-0-	-7744	-0-	181	1	5281	2	Y	-0-					86
11	12720	X	6008	-0-	-6712	-0-	212	1	5782	2	Y	13					99
							14	9									
12	11408	X	5704	-0-	-5704	-0-	220	1	5484	2	Y	-0-					99
01	8007	X	8007	-0-	-0-	-0-	315	1	7692	2	Y	-0-					99
*02	9673	X	9673	-0-	-0-	-0-	406	1	9267	2	Y	-0-					99

BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13140	X	11382	-0-	-1758	-0-	382	1	11000	2	Y	-0-					-0-
10	13578	X	12417	-0-	-1161	-0-	411	1	12006	2	Y	-0-					-0-
11	12600	X	8710	-0-	-3890	-0-	308	1	8402	2	Y	-0-					-0-
12	13020	X	8925	-0-	-4095	-0-	344	1	8581	2	Y	-0-					-0-
01	13020	X	7761	-0-	-5259	-0-	305	1	7456	2	Y	-0-					-0-
02	7728	X	5747	-0-	-1981	-0-	241	1	5506	2	Y	-0-					-0-

HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2085	-0-	-675	-0-	112	1	1973	2	Y	-0-					37
10	2480	X	2168	-0-	-312	-0-	103	1	2065	2	Y	-0-					37
11	2723	X	2723	-0-	-0-	-0-	129	1	2594	2	Y	-0-					37
12	2431	X	2431	-0-	-0-	-0-	118	1	2313	2	Y	-0-					37
01	2727	X	2727	-0-	-0-	-0-	140	1	2587	2	Y	-0-					37
*02	2334	N	2334	-0-	-0-	-0-	116	1	2218	2	Y	-0-					37

POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6395	X	6395	-0-	-0-	-0-	214	1	6146	2	N	32					180
							35	9									
10	6806	X	6806	-0-	-0-	-0-	224	1	6534	2	N	44	153	1			71
							48	9									
11	6420	X	6381	-0-	-39	-0-	225	1	6136	2	N	18					89
							20	9									
12	6634	X	6633	-0-	-1	-0-	254	1	6332	2	N	43					132
							47	9									
01	6634	X	6490	-0-	-144	-0-	255	1	6232	2	N	3					135
							3	9									
02	6104	X	5777	-0-	-327	-0-	238	1	5428	2	N	101	196	1			40
							111	9									

HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5279	X	5279	-0-	-0-	-0-	283	1	4996	2	Y	-0-					-0-
10	17812	X	17812	-0-	-0-	-0-	850	1	16962	2	Y	-0-					-0-
11	16437	X	16437	-0-	-0-	-0-	775	1	15662	2	Y	-0-					-0-
12	7543	X	7543	-0-	-0-	-0-	366	1	7177	2	Y	-0-					-0-
01	7130	X	5943	-0-	-1187	-0-	304	1	5639	2	Y	-0-					-0-
02	14756	X	5138	-0-	-9618	-0-	256	1	4882	2	Y	-0-					-0-

LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10326	X	10326	-0-	-0-	-0-	347	1	9979	2	Y	-0-					-0-
10	9921	X	9921	-0-	-0-	-0-	328	1	9593	2	Y	-0-					-0-
11	8681	X	8681	-0-	-0-	-0-	307	1	8374	2	Y	-0-					-0-
12	9548	X	7962	-0-	-1586	-0-	307	1	7655	2	Y	-0-					-0-
01	9548	X	8439	-0-	-1109	-0-	332	1	8107	2	Y	-0-					-0-
02	7560	X	6778	-0-	-782	-0-	284	1	6494	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	5477	-0-	-1723	-0-	294	1	5183	2	Y	-0-					-0-
10	7440	X	4298	-0-	-3142	-0-	205	1	4093	2	Y	-0-					-0-
11	7200	X	3506	-0-	-3694	-0-	165	1	3341	2	Y	-0-					-0-
12	7440	X	3342	-0-	-4098	-0-	162	1	3180	2	Y	-0-					-0-
01	7440	X	3098	-0-	-4342	-0-	158	1	2940	2	Y	-0-					-0-
02	4452	X	3568	-0-	-884	-0-	178	1	3390	2	Y	-0-					-0-

HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14202	X	14202	-0-	-0-	-0-	761	1	13441	2	Y	-0-					-0-
10	11284	X	8804	-0-	-2480	-0-	420	1	8384	2	Y	-0-					-0-
11	10920	X	6114	-0-	-4806	-0-	288	1	5826	2	Y	-0-					-0-
12	11284	X	7022	-0-	-4262	-0-	341	1	6681	2	Y	-0-					-0-
01	11284	X	6905	-0-	-4379	-0-	353	1	6552	2	Y	-0-					-0-
*02	6320	X	6320	-0-	-0-	-0-	315	1	6005	2	Y	-0-					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19163	X	19163	-0-	-0-	-0-	19163	2			Y	-0-					85
10	17924	X	17924	-0-	-0-	-0-	17905	2	19	9	Y	17					102
11	21841	X	21841	-0-	-0-	-0-	21841	2			Y	-0-					102
12	11036	X	10195	-0-	-841	-0-	10195	2			Y	-0-					102
01	19032	X	19032	-0-	-0-	-0-	19032	2			Y	-0-					102
02	19292	X	17867	-0-	-1425	-0-	17867	2			Y	-0-					102

BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14710	X	14710	-0-	-0-	-0-	494	1	14212	2	Y	4	22	1			13
							4	9									
10	10748	X	10748	-0-	-0-	-0-	356	1	10390	2	Y	2					15
							2	9									
11	17190	X	9101	-0-	-8089	-0-	321	1	8780	2	Y	-0-					15
12	17763	X	10160	-0-	-7603	-0-	392	1	9768	2	Y	-0-					15
01	17763	X	7	-0-	-17756	-0-	7	2			Y	-0-	13	1			2
02	10164	X	9875	-0-	-289	-0-	414	1	9461	2	Y	-0-					2

LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13110	X	331	-0-	-12779	-0-	11	1	320	2	Y	-0-					-0-
10	13547	X	4373	-0-	-9174	-0-	145	1	4228	2	Y	-0-					-0-
11	13110	X	3573	-0-	-9537	-0-	126	1	3447	2	Y	-0-					-0-
12	13547	X	2646	-0-	-10901	-0-	102	1	2544	2	Y	-0-					-0-
01	13547	X	11840	-0-	-1707	-0-	458	1	11200	2	Y	165					165
							182	9									
*02	4409	X	4409	-0-	-0-	-0-	176	1	4013	2	Y	200	139	1	1	8	225
							220	9									

BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 09/11/2008 TOTAL DEPTH 14500 PERF.14210 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28050	X	21566	-0-	-6484	-0-	724	1	20842	2	Y	-0-					-0-
10	28985	X	25915	-0-	-3070	-0-	858	1	25057	2	Y	-0-					-0-
11	26130	X	25746	-0-	-384	-0-	909	1	24837	2	Y	-0-					-0-
12	27841	X	27841	-0-	-0-	-0-	1074	1	26767	2	Y	-0-					-0-
01	30223	X	30223	-0-	-0-	-0-	1188	1	29035	2	Y	-0-					-0-
*02	26399	X	26399	-0-	-0-	-0-	1108	1	25291	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13080	X	11945	-0-	-1135	-0-	401	1	11543	2	Y	1	14	1			7
							1	9									
10	13516	X	11889	-0-	-1627	-0-	394	1	11494	2	Y	1					8
							1	9									
11	13170	X	3081	-0-	-10089	-0-	109	1	2970	2	Y	2					10
							2	9									
12	13609	X	107	-0-	-13502	-0-	4	1	103	2	Y	-0-					10
01	13609	X	61	-0-	-13548	-0-	2	1	59	2	Y	-0-	9	1			1
02	252	X	-0-	-0-	-252	-0-					Y	-0-					1

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

09	17310	X	13579	-0-	-3731	-0-	456	1	13123	2	Y	-0-					-0-
10	17887	X	14910	-0-	-2977	-0-	494	1	14416	2	Y	-0-					-0-
11	16200	X	12348	-0-	-3852	-0-	436	1	11912	2	Y	-0-					-0-
12	16740	X	15286	-0-	-1454	-0-	589	1	14697	2	Y	-0-					-0-
01	16151	X	14104	-0-	-2047	-0-	554	1	13550	2	Y	-0-					-0-
02	13048	X	11945	-0-	-1103	-0-	501	1	11444	2	Y	-0-					-0-

TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

09	8340	X	6518	-0-	-1822	-0-	152	1	6357	2	Y	8					124
							9	9									
10	8463	X	6934	-0-	-1529	-0-	160	1	6705	2	Y	63					187
							69	9									
11	8040	X	7222	-0-	-818	-0-	174	1	7048	2	Y	-0-					187
12	7502	X	7289	-0-	-213	-0-	193	1	7096	2	Y	-0-					187
01	6944	X	6414	-0-	-530	-0-	154	1	6260	2	Y	-0-					187
02	6496	X	4629	-0-	-1867	-0-	108	1	4504	2	Y	15					202
							17	9									

BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

09	19410	X	2570	-0-	-16840	-0-	86	1	2484	2	Y	-0-					-0-
10	20057	X	5690	-0-	-14367	-0-	188	1	5502	2	Y	-0-					-0-
11	15000	X	7023	-0-	-7977	-0-	248	1	6775	2	Y	-0-					-0-
12	14012	X	6102	-0-	-7910	-0-	235	1	5867	2	Y	-0-					-0-
01	12648	X	4230	-0-	-8418	-0-	166	1	4064	2	Y	-0-					-0-
*02	6669	X	6669	-0-	-0-	-0-	280	1	6389	2	Y	-0-					-0-

LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

09	17130	X	16797	-0-	-333	-0-	564	1	16233	2	Y	-0-					-0-
10	20057	X	14607	-0-	-5450	-0-	484	1	14123	2	Y	-0-					-0-
11	19410	X	11600	-0-	-7810	-0-	410	1	11190	2	Y	-0-					-0-
12	20057	X	10390	-0-	-9667	-0-	401	1	9989	2	Y	-0-					-0-
01	18352	X	10582	-0-	-7770	-0-	416	1	10166	2	Y	-0-					-0-
02	11256	X	8740	-0-	-2516	-0-	367	1	8373	2	Y	-0-					-0-

LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

09	7472	X	7472	-0-	-0-	-0-	251	1	7221	2	Y	-0-					-0-
10	7131	X	7131	-0-	-0-	-0-	236	1	6895	2	Y	-0-					-0-
11	6193	X	6193	-0-	-0-	-0-	219	1	5974	2	Y	-0-					-0-
12	5710	X	5710	-0-	-0-	-0-	220	1	5490	2	Y	-0-					-0-
01	5283	X	5283	-0-	-0-	-0-	208	1	5075	2	Y	-0-					-0-
02	5292	X	4370	-0-	-922	-0-	183	1	4187	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8996	X	8996	-0-	-0-	-0-	302	1	8694	2	Y	-0-					-0-
10	7565	X	7565	-0-	-0-	-0-	250	1	7315	2	Y	-0-					-0-
11	7320	X	7122	-0-	-198	-0-	252	1	6870	2	Y	-0-					-0-
12	7564	X	5800	-0-	-1764	-0-	224	1	5576	2	Y	-0-					-0-
01	7564	X	4885	-0-	-2679	-0-	192	1	4693	2	Y	-0-					-0-
02	5460	X	4109	-0-	-1351	-0-	172	1	3937	2	Y	-0-					-0-

LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

09	38040	X	29327	-0-	-8713	-0-	985	1	28342	2	Y	-0-					-0-
10	37386	X	28282	-0-	-9104	-0-	936	1	27346	2	Y	-0-					-0-
11	34470	X	25054	-0-	-9416	-0-	885	1	24169	2	Y	-0-					-0-
12	30628	X	26596	-0-	-4032	-0-	1025	1	25571	2	Y	-0-					-0-
01	30628	X	143	-0-	-30485	-0-	6	1	137	2	Y	-0-					-0-
02	23576	X	3970	-0-	-19606	-0-	167	1	3803	2	Y	-0-					-0-

LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

09	36120	X	28326	-0-	-7794	-0-	951	1	27375	2	Y	-0-					-0-
10	37324	X	32182	-0-	-5142	-0-	1065	1	31117	2	Y	-0-					-0-
11	35760	X	27888	-0-	-7872	-0-	985	1	26903	2	Y	-0-					-0-
12	33480	X	26368	-0-	-7112	-0-	1017	1	25351	2	Y	-0-					-0-
01	33139	X	26738	-0-	-6401	-0-	1051	1	25687	2	Y	-0-					-0-
02	26824	X	22437	-0-	-4387	-0-	941	1	21496	2	Y	-0-					-0-

XTO ENERGY INC. 945936
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

09	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
10	2232	N	2089	-0-	-143	-0-	2089	2			N	-0-					-0-
11	2100	N	1868	-0-	-232	-0-	1868	2			N	-0-					-0-
12	2232	N	1816	-0-	-416	-0-	1816	2			N	-0-					-0-
01	2077	N	1808	-0-	-269	-0-	1808	2			N	-0-					-0-
02	1736	N	1609	-0-	-127	-0-	1609	2			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 072206 COMPL. DATE 03/26/1977 TOTAL DEPTH 13500 PERF.10453 - 11400

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/28/2010

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

09	4475	X	4475	-0-	-0-	-0-	4475	2			N	-0-					74
10	5568	X	5568	-0-	-0-	-0-	5568	2			N	-0-					74
11	5694	X	5694	-0-	-0-	-0-	5694	2			N	-0-					74
12	5831	X	5831	-0-	-0-	-0-	5831	2			N	-0-					74
01	5723	X	5723	-0-	-0-	-0-	5723	2			N	-0-					74
*02	5095	X	5095	-0-	-0-	-0-	5095	2			N	-0-					74

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

09	2520	N	2269	-0-	-251	-0-	2269	2			N	-0-					142
10	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					142
11	2610	N	1862	-0-	-748	-0-	1862	2			N	-0-					142
12	2356	N	2273	-0-	-83	-0-	2273	2			N	-0-					142
01	2511	N	2274	-0-	-237	-0-	2274	2			N	-0-					142
*02	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					142

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY, DARRELL GAS UNIT #1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2215	-0-	-695	-0-	2215	2			N	-0-					160
10	3007	X	2410	-0-	-597	-0-	2410	2			N	-0-					160
11	2910	X	2413	-0-	-497	-0-	2413	2			N	-0-					160
12	3007	X	2360	-0-	-647	-0-	2360	2			N	-0-					160
01	3007	X	2299	-0-	-708	-0-	2299	2			N	-0-					160
02	2240	X	2151	-0-	-89	-0-	2151	2			N	-0-					160

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 10/16/2000 TOTAL DEPTH 13620 PERF.11917 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2526	-0-	-54	-0-	2511	2	15	9	N	14					98
10	2759	N	2402	-0-	-357	-0-	2402	2			N	-0-					98
11	2580	N	2265	-0-	-315	-0-	2265	2			N	-0-					98
12	2604	N	2243	-0-	-361	-0-	2243	2			N	-0-					98
01	2387	N	2177	-0-	-210	-0-	2177	2			N	-0-					98
02	2128	N	1990	-0-	-138	-0-	1990	2			N	-0-					98

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	125	-0-	-85	-0-	125	2			N	-0-					-0-
10	217	N	10	-0-	-207	-0-	10	2			N	-0-					-0-
11	2616	N	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
12	3100	N	4163	-0-	1063	1063	4163	2			N	-0-					-0-
01	3100	N	3817	-0-	717	1780	3817	2			N	-0-					-0-
*02	2800	N	3683	-0-	883	2663	3683	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	352	-0-	-278	-0-	352	2			N	-0-					-0-
10	527	N	428	-0-	-99	-0-	428	2			N	-0-					-0-
11	420	N	353	-0-	-67	-0-	353	2			N	-0-					-0-
12	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-
01	434	N	326	-0-	-108	-0-	326	2			N	-0-					-0-
02	336	N	273	-0-	-63	-0-	273	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	50160	-0-	47160	47160	50160	2			N	-0-					-0-
10	3100	N	41832	-0-	38732	85892	41832	2			N	-0-					-0-
11	3000	N	21652	-0-	18652	104544	21652	2			N	-0-					-0-
12	117890	X	13346	-0-	-104544	-0-	13346	2			N	-0-					-0-
01	8712	X	8712	-0-	-0-	-0-	8712	2			N	-0-					-0-
*02	13902	X	13902	-0-	-0-	-0-	13901	2	1	9	N	1	1	8			-0-

STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

09	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
10	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
11	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
12	1054	N	990	-0-	-64	-0-	990	2			N	-0-					-0-
01	1054	N	752	-0-	-302	-0-	752	2			N	-0-					-0-
*02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

09	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-
10	4202	X	4202	-0-	-0-	-0-	4202	2			N	-0-					-0-
11	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-
12	3689	X	3589	-0-	-100	-0-	3589	2			N	-0-					-0-
01	4059	X	4059	-0-	-0-	-0-	4059	2			N	-0-					-0-
*02	3742	X	3742	-0-	-0-	-0-	3742	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

09	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					50
10	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					50
11	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					50
12	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					50
01	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					50
02	2828	X	2624	-0-	-204	-0-	2624	2			N	-0-					50

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

09	6777	X	6777	-0-	-0-	-0-	6777	2			N	-0-					20
10	6686	X	6686	-0-	-0-	-0-	6686	2			N	-0-					20
11	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					20
12	837	X	464	-0-	-373	-0-	464	2			N	-0-					20
01	938	X	938	-0-	-0-	-0-	938	2			N	-0-					20
02	6328	X	1634	-0-	-4694	-0-	1634	2			N	-0-					20

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

09	1770	N	1402	-0-	-368	-0-	1402	2			N	-0-					-0-
10	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
11	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
12	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
01	1643	N	1624	-0-	-19	-0-	1624	2			N	-0-					-0-
02	1316	N	1235	-0-	-81	-0-	1235	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4953	X	4953	-0-	-0-	-0-	4953	2			N	-0-					-0-
10	5110	X	5110	-0-	-0-	-0-	5110	2			N	-0-					-0-
11	5057	X	5057	-0-	-0-	-0-	5057	2			N	-0-					-0-
12	4907	X	4907	-0-	-0-	-0-	4907	2			N	-0-					-0-
01	4805	X	4577	-0-	-228	-0-	4577	2			N	-0-					-0-
*02	4283	X	4283	-0-	-0-	-0-	4283	2			N	-0-					-0-

GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4156	X	4156	-0-	-0-	-0-	4156	2			N	-0-					20
10	4402	X	4366	-0-	-36	-0-	4366	2			N	-0-					20
11	4260	X	3950	-0-	-310	-0-	3950	2			N	-0-					20
12	4402	X	4121	-0-	-281	-0-	4121	2			N	-0-					20
01	4402	X	2298	-0-	-2104	-0-	2298	2			N	-0-					20
*02	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-					20

STANDLEY, DARRELL GAS UNIT 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5526	X	5526	-0-	-0-	-0-	5526	2			N	-0-					79
10	4627	X	4627	-0-	-0-	-0-	4627	2			N	-0-					79
11	2781	X	2781	-0-	-0-	-0-	2781	2			N	-0-					79
12	1953	X	1652	-0-	-301	-0-	1652	2			N	-0-					79
01	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					79
*02	7680	X	7680	-0-	-0-	-0-	7680	2			N	-0-					79

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6262	X	6262	-0-	-0-	-0-	6262	2			N	-0-					142
10	7205	X	7205	-0-	-0-	-0-	7205	2			N	-0-					142
11	6288	X	6288	-0-	-0-	-0-	6288	2			N	-0-					142
12	5515	X	5515	-0-	-0-	-0-	5515	2			N	-0-					142
01	5939	X	5939	-0-	-0-	-0-	5939	2			N	-0-					142
*02	6330	X	6330	-0-	-0-	-0-	6330	2			N	-0-					142

BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4916	-0-	-364	-0-	4916	2			N	-0-					85
10	5394	X	4966	-0-	-428	-0-	4966	2			N	-0-					85
11	5220	X	4838	-0-	-382	-0-	4838	2			N	-0-					85
12	5394	X	4786	-0-	-608	-0-	4786	2			N	-0-					85
01	5208	X	4677	-0-	-531	-0-	4677	2			N	-0-					85
02	4592	X	4127	-0-	-465	-0-	4127	2			N	-0-					85

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8610	X	7904	-0-	-706	-0-	7904	2			N	-0-					180
10	8897	X	8397	-0-	-500	-0-	8397	2			N	-0-					180
11	8610	X	8451	-0-	-159	-0-	8451	2			N	-0-					180
12	8443	X	8443	-0-	-0-	-0-	8443	2			N	-0-					180
01	8401	X	7778	-0-	-623	-0-	7778	2			N	-0-					180
02	5936	X	4706	-0-	-1230	-0-	4706	2			N	-0-					180

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3563	-0-	-187	-0-	3563	2			N	-0-					-0-
10	3875	X	3841	-0-	-34	-0-	3841	2			N	-0-					-0-
11	4112	X	4112	-0-	-0-	-0-	4112	2			N	-0-					-0-
12	4542	X	4542	-0-	-0-	-0-	4542	2			N	-0-					-0-
01	4473	X	4473	-0-	-0-	-0-	4473	2			N	-0-					-0-
*02	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5185	X	5185	-0-	-0-	-0-	5185	2			N	-0-					67
10	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					67
11	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					67
12	5426	X	5426	-0-	-0-	-0-	5426	2			N	-0-					67
01	5188	X	5188	-0-	-0-	-0-	5188	2			N	-0-					67
02	4480	X	3493	-0-	-987	-0-	3493	2			N	-0-					67

BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					230
10	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					230
11	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					230
12	3503	X	3503	-0-	-0-	-0-	3503	2			N	-0-					230
01	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-					230
02	2604	X	1380	-0-	-1224	-0-	1380	2			N	-0-					230

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9962	X	9962	-0-	-0-	-0-	9962	2			N	-0-					234
10	9176	X	9108	-0-	-68	-0-	9108	2			N	-0-					234
11	9150	X	8795	-0-	-355	-0-	8795	2			N	-0-					234
12	9650	X	9650	-0-	-0-	-0-	9650	2			N	-0-					234
01	9455	X	8827	-0-	-628	-0-	8821	2	6	9	N	5					239
02	7868	X	6826	-0-	-1042	-0-	6826	2			N	-0-					239

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 05/24/2002 TOTAL DEPTH 14220 PERF.11495 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5408	X	5408	-0-	-0-	-0-	5408	2			N	-0-					13
10	5221	X	5221	-0-	-0-	-0-	5221	2			N	-0-					13
11	5084	X	5084	-0-	-0-	-0-	5084	2			N	-0-					13
12	4949	X	4949	-0-	-0-	-0-	4949	2			N	-0-					13
01	4891	X	4891	-0-	-0-	-0-	4891	2			N	-0-					13
02	4816	X	4376	-0-	-440	-0-	4376	2			N	-0-					13

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	5675	-0-	-385	-0-	5675	2			N	-0-					150
10	6262	X	5626	-0-	-636	-0-	5626	2			N	-0-					150
11	6060	X	5519	-0-	-541	-0-	5519	2			N	-0-					150
12	6262	X	5526	-0-	-736	-0-	5526	2			N	-0-					150
01	6045	X	5510	-0-	-535	-0-	5510	2			N	-0-					150
*02	3331	X	3331	-0-	-0-	-0-	3331	2			N	-0-					150

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					132
10	3556	X	3556	-0-	-0-	-0-	3556	2			N	-0-					132
11	3330	X	937	-0-	-2393	-0-	937	2			N	-0-					132
12	4953	X	4953	-0-	-0-	-0-	4953	2			N	-0-					132
01	5088	X	5088	-0-	-0-	-0-	5088	2			N	-0-					132
*02	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					132

HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	136	-0-	-44	-0-	136	2			N	-0-					120
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					120
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					120
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					120
01	186	N	151	-0-	-35	-0-	151	2			N	-0-					120
*02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					120

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2034	-0-	-336	-0-	2034	2			N	-0-					82
10	2418	N	2008	-0-	-410	-0-	2008	2			N	-0-					82
11	2220	N	1977	-0-	-243	-0-	1977	2			N	-0-					82
12	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					82
01	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					82
02	1848	N	1832	-0-	-16	-0-	1832	2			N	-0-					82

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7713	X	7713	-0-	-0-	-0-	7649	2	64	9	N	58					109
10	5466	X	5466	-0-	-0-	-0-	5466	2			N	-0-					109
11	6904	X	6904	-0-	-0-	-0-	6904	2			N	-0-					109
12	3767	X	3767	-0-	-0-	-0-	3767	2			N	-0-					109
01	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					109
*02	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					109

HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	279	-0-	-1011	-0-	279	2			N	-0-					171
10	2130	X	2130	-0-	-0-	-0-	2130	2			N	-0-					171
11	1579	X	1579	-0-	-0-	-0-	1579	2			N	-0-					171
12	1635	X	1635	-0-	-0-	-0-	1635	2			N	-0-					171
01	1333	X	864	-0-	-469	-0-	864	2			N	-0-					171
02	1204	X	234	-0-	-970	-0-	234	2			N	-0-					171

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2236	-0-	-374	-0-	2236	2			N	-0-					-0-
10	2697	X	2066	-0-	-631	-0-	2066	2			N	-0-					-0-
11	2610	X	1823	-0-	-787	-0-	1823	2			N	-0-					-0-
12	2573	X	2277	-0-	-296	-0-	2277	2			N	-0-					-0-
01	2077	N	1748	-0-	-329	-0-	1748	2			N	-0-					-0-
*02	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	5003	-0-	-247	-0-	5003	2			N	-0-					-0-
10	5425	X	5051	-0-	-374	-0-	5051	2			N	-0-					-0-
11	5250	X	4744	-0-	-506	-0-	4744	2			N	-0-					-0-
12	5425	X	5098	-0-	-327	-0-	5098	2			N	-0-					-0-
01	5363	X	4395	-0-	-968	-0-	4395	2			N	-0-					-0-
*02	4792	X	4792	-0-	-0-	-0-	4792	2			N	-0-					-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3148	-0-	-242	-0-	3148	2			N	-0-					49
10	3503	X	2937	-0-	-566	-0-	2937	2			N	-0-					49
11	3300	X	2808	-0-	-492	-0-	2808	2			N	-0-					49
12	3272	X	3272	-0-	-0-	-0-	3272	2			N	-0-					49
01	3255	X	2877	-0-	-378	-0-	2877	2			N	-0-					49
02	2856	X	2332	-0-	-524	-0-	2332	2			N	-0-					49

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8593	X	8593	-0-	-0-	-0-	8593	2			N	-0-					72
10	8722	X	8722	-0-	-0-	-0-	8722	2			N	-0-					72
11	7980	X	4035	-0-	-3945	-0-	4035	2			N	-0-					72
12	8694	X	8694	-0-	-0-	-0-	8694	2			N	-0-					72
01	8246	X	6727	-0-	-1519	-0-	6727	2			N	-0-					72
02	7028	X	4779	-0-	-2249	-0-	4779	2			N	-0-					72

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3649	X	3649	-0-	-0-	-0-	3649	2			N	-0-					155
10	3565	X	2906	-0-	-659	-0-	2906	2			N	-0-					155
11	3565	X	3565	-0-	-0-	-0-	3565	2			N	-0-					155
12	3565	X	2983	-0-	-582	-0-	2983	2			N	-0-					155
01	3565	X	2567	-0-	-998	-0-	2567	2			N	-0-					155
*02	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					155

PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

09	4470	X	165	-0-	-4305	-0-	165	2			N	-0-					180
10	4619	X	997	-0-	-3622	-0-	997	2			N	-0-					180
11	4350	X	969	-0-	-3381	-0-	969	2			N	-0-					180
12	4433	X	3946	-0-	-487	-0-	3946	2			N	-0-					180
01	5127	X	5127	-0-	-0-	-0-	5127	2			N	-0-					180
*02	4806	X	4806	-0-	-0-	-0-	4806	2			N	-0-					180

LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

09	5100	X	4219	-0-	-881	-0-	4219	2			N	-0-					108
10	5270	X	2908	-0-	-2362	-0-	2908	2			N	-0-					108
11	5314	X	5314	-0-	-0-	-0-	5314	2			N	-0-					108
12	5270	X	5225	-0-	-45	-0-	5225	2			N	-0-					108
01	5270	X	4166	-0-	-1104	-0-	4166	2			N	-0-					108
02	4564	X	4409	-0-	-155	-0-	4409	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

09	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					-0-
10	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-
11	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					-0-
12	3681	X	3681	-0-	-0-	-0-	3681	2			N	-0-					-0-
01	3534	X	3378	-0-	-156	-0-	3378	2			N	-0-					-0-
02	3332	X	2635	-0-	-697	-0-	2635	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 13102

09	5359	X	5359	-0-	-0-	-0-	5359	2			N	-0-					25
10	5704	X	5704	-0-	-0-	-0-	5647	2	57	9	N	52					77
11	5669	X	5669	-0-	-0-	-0-	5669	2			N	-0-					77
12	5572	X	5572	-0-	-0-	-0-	5572	2			N	-0-					77
01	5349	X	5349	-0-	-0-	-0-	5349	2			N	-0-					77
02	4956	X	4919	-0-	-37	-0-	4919	2			N	-0-					77

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

09	6960	X	4582	-0-	-2378	-0-	4582	2			N	-0-					40
10	3348	X	2768	-0-	-580	-0-	2768	2			N	-0-					40
11	7105	X	7105	-0-	-0-	-0-	7105	2			N	-0-					40
12	4805	X	2601	-0-	-2204	-0-	2601	2			N	-0-					40
01	4805	X	1742	-0-	-3063	-0-	1742	2			N	-0-					40
02	3836	X	3602	-0-	-234	-0-	3602	2			N	-0-					40

PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

09	6107	X	6107	-0-	-0-	-0-	6107	2			N	-0-					44
10	6095	X	6095	-0-	-0-	-0-	6095	2			N	-0-					44
11	5732	X	5732	-0-	-0-	-0-	5732	2			N	-0-					44
12	5852	X	5852	-0-	-0-	-0-	5801	2	51	9	N	46					90
01	5696	X	5696	-0-	-0-	-0-	5696	2			N	-0-					90
02	5572	X	5012	-0-	-560	-0-	5012	2			N	-0-					90

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5877	X	5877	-0-	-0-	-0-	5877	2			N	-0-					122
10	5876	X	5876	-0-	-0-	-0-	5876	2			N	-0-					122
11	5550	X	5408	-0-	-142	-0-	5408	2			N	-0-					122
12	5735	X	5663	-0-	-72	-0-	5663	2			N	-0-					122
01	5735	X	4950	-0-	-785	-0-	4950	2			N	-0-					122
02	4676	X	3969	-0-	-707	-0-	3969	2			N	-0-					122

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4603	X	4603	-0-	-0-	-0-	4603	2			N	-0-					-0-
10	4460	X	4460	-0-	-0-	-0-	4460	2			N	-0-					-0-
11	4694	X	4694	-0-	-0-	-0-	4694	2			N	-0-					-0-
12	4256	X	4256	-0-	-0-	-0-	4256	2			N	-0-					-0-
01	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					-0-
*02	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7554	X	7554	-0-	-0-	-0-	7554	2			N	-0-					80
10	6215	X	6215	-0-	-0-	-0-	6215	2			N	-0-					80
11	1722	X	1722	-0-	-0-	-0-	1722	2			N	-0-					80
12	6452	X	6452	-0-	-0-	-0-	6452	2			N	-0-					80
01	5365	X	5365	-0-	-0-	-0-	5365	2			N	-0-					80
*02	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					80

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 13685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
11	2616	N	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
12	3100	N	9027	-0-	5927	5927	9027	2			N	-0-					-0-
01	3100	N	8368	-0-	5268	11195	8368	2			N	-0-					-0-
*02	2800	N	6902	-0-	4102	15297	6902	2			N	-0-					-0-

HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					45
10	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					45
11	3950	X	3950	-0-	-0-	-0-	3950	2			N	-0-					45
12	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					45
01	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					45
02	3696	X	3203	-0-	-493	-0-	3203	2			N	-0-					45

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1468	-0-	-152	-0-	1468	2			N	-0-					-0-
10	1581	N	1574	-0-	-7	-0-	1574	2			N	-0-					-0-
11	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
12	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
01	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
02	1764	N	1065	-0-	-699	-0-	1065	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4486	-0-	-644	-0-	4486	2			N	-0-					-0-
10	4867	X	4414	-0-	-453	-0-	4414	2			N	-0-					-0-
11	4410	X	3574	-0-	-836	-0-	3574	2			N	-0-					-0-
12	4650	X	3217	-0-	-1433	-0-	3217	2			N	-0-					-0-
01	4650	X	3010	-0-	-1640	-0-	3010	2			N	-0-					-0-
02	3640	X	2568	-0-	-1072	-0-	2568	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	X	1823	-0-	-1177	-0-	1804	2	19	9	N	17			77
10	3100	X	2698	-0-	-402	-0-	2698	2			N	-0-			77
11	3000	X	2312	-0-	-688	-0-	2312	2			N	-0-			77
12	3100	X	2114	-0-	-986	-0-	2114	2			N	-0-			77
01	2697	X	2261	-0-	-436	-0-	2261	2			N	-0-			77
02	2436	X	2118	-0-	-318	-0-	2118	2			N	-0-			77

STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

09	2760	X	2659	-0-	-101	-0-	2659	2			N	-0-			145
10	2852	X	2477	-0-	-375	-0-	2477	2			N	-0-			145
11	2760	X	2613	-0-	-147	-0-	2613	2			N	-0-			145
12	2852	X	2468	-0-	-384	-0-	2468	2			N	-0-			145
01	2852	X	2684	-0-	-168	-0-	2684	2			N	-0-			145
02	2492	X	2234	-0-	-258	-0-	2234	2			N	-0-			145

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

09	3900	X	3311	-0-	-589	-0-	3311	2			N	-0-			40
10	3844	X	3677	-0-	-167	-0-	3677	2			N	-0-			40
11	3701	X	3701	-0-	-0-	-0-	3701	2			N	-0-			40
12	3597	X	3597	-0-	-0-	-0-	3597	2			N	-0-			40
01	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-			40
*02	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-			40

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

09	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-			120
10	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-			120
11	2490	N	2268	-0-	-222	-0-	2268	2			N	-0-			120
12	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-			120
01	2573	N	2480	-0-	-93	-0-	2426	2	54	9	N	49			169
*02	2211	N	2211	-0-	-0-	-0-	2198	2	13	9	N	12			181

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

09	4528	X	4528	-0-	-0-	-0-	4528	2			N	-0-			-0-
10	4216	X	4156	-0-	-60	-0-	4156	2			N	-0-			-0-
11	4412	X	4412	-0-	-0-	-0-	4412	2			N	-0-			-0-
12	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-			-0-
01	4216	X	4153	-0-	-63	-0-	4153	2			N	-0-			-0-
02	4228	X	4019	-0-	-209	-0-	4019	2			N	-0-			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

09	3699	X	3699	-0-	-0-	-0-	3688	2	11	9	N	10			50
10	4343	X	4343	-0-	-0-	-0-	4343	2			N	-0-			50
11	4452	X	4452	-0-	-0-	-0-	4452	2			N	-0-			50
12	3968	X	3968	-0-	-0-	-0-	3968	2			N	-0-			50
01	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-			50
02	3864	X	3791	-0-	-73	-0-	3791	2			N	-0-			50

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

09	6030	X	4987	-0-	-1043	-0-	4987	2			N	-0-			100
10	6107	X	4838	-0-	-1269	-0-	4838	2			N	-0-			100
11	5910	X	4381	-0-	-1529	-0-	4381	2			N	-0-			100
12	5642	X	4674	-0-	-968	-0-	4674	2			N	-0-			100
01	5363	X	4233	-0-	-1130	-0-	4233	2			N	-0-			100
02	4648	X	4259	-0-	-389	-0-	4259	2			N	-0-			100

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5709	X	5709	-0-	-0-	-0-	5709	2			N	-0-					-0-
10	5697	X	5697	-0-	-0-	-0-	5697	2			N	-0-					-0-
11	3989	X	3989	-0-	-0-	-0-	3989	2			N	-0-					-0-
12	5532	X	5532	-0-	-0-	-0-	5532	2			N	-0-					-0-
01	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					-0-
*02	5028	X	5028	-0-	-0-	-0-	5028	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4765	-0-	-125	-0-	4765	2			N	-0-					176
10	5053	X	4567	-0-	-486	-0-	4567	2			N	-0-					176
11	4890	X	4316	-0-	-574	-0-	4316	2			N	-0-					176
12	4929	X	4705	-0-	-224	-0-	4705	2			N	-0-					176
01	4929	X	4107	-0-	-822	-0-	4107	2			N	-0-					176
*02	3987	X	3987	-0-	-0-	-0-	3987	2			N	-0-					176

HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5659	X	5659	-0-	-0-	-0-	5659	2			N	-0-					40
10	5892	X	5892	-0-	-0-	-0-	5892	2			N	-0-					40
11	5023	X	5023	-0-	-0-	-0-	5023	2			N	-0-					40
12	2790	X	2623	-0-	-167	-0-	2623	2			N	-0-					40
01	2790	X	1285	-0-	-1505	-0-	1285	2			N	-0-					40
02	5180	X	4407	-0-	-773	-0-	4407	2			N	-0-					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2308	N	2285	-0-	-23	-0-	2285	2			N	-0-					62
10	2914	N	2047	-0-	-867	-0-	2047	2			N	-0-					62
11	2850	X	2216	-0-	-634	-0-	2216	2			N	-0-					62
12	2945	X	2901	-0-	-44	-0-	2901	2			N	-0-					62
01	2945	X	2186	-0-	-759	-0-	2186	2			N	-0-					62
*02	2249	X	2249	-0-	-0-	-0-	2249	2			N	-0-					62

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11700	X	10700	-0-	-1000	-0-	10700	2			N	-0-					162
10	11997	X	11086	-0-	-911	-0-	11086	2			N	-0-					162
11	11473	X	11473	-0-	-0-	-0-	11473	2			N	-0-					162
12	11594	X	11048	-0-	-546	-0-	11048	2			N	-0-					162
01	11408	X	10600	-0-	-808	-0-	10600	2			N	-0-					162
02	10388	X	8894	-0-	-1494	-0-	8894	2			N	-0-					162

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					27
10	2604	X	1736	-0-	-868	-0-	1736	2			N	-0-					27
11	2520	X	2500	-0-	-20	-0-	2500	2			N	-0-					27
12	2604	X	466	-0-	-2138	-0-	466	2			N	-0-					27
01	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					27
02	2324	N	1705	-0-	-619	-0-	1705	2			N	-0-					27

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	3608	-0-	-1972	-0-	3602	2	6	9	N	5					105
10	5766	X	4780	-0-	-986	-0-	4780	2			N	-0-					105
11	6364	X	6364	-0-	-0-	-0-	6364	2			N	-0-					105
12	5766	X	5134	-0-	-632	-0-	5134	2			N	-0-					105
01	5766	X	3838	-0-	-1928	-0-	3838	2			N	-0-					105
02	5852	X	3449	-0-	-2403	-0-	3449	2			N	-0-					105

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	5250	-0-	-0-	-0-	5230	2	20	9	N	18					70
10	5133	X	5133	-0-	-0-	-0-	5133	2			N	-0-					70
11	4860	X	4328	-0-	-532	-0-	4328	2			N	-0-					70
12	5022	X	4921	-0-	-101	-0-	4917	2	4	9	N	4					74
01	5022	X	4681	-0-	-341	-0-	4681	2			N	-0-					74
02	4900	X	4567	-0-	-333	-0-	4567	2			N	-0-					74

HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3782	X	3782	-0-	-0-	-0-	3782	2			N	-0-					160
10	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					160
11	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					160
12	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					160
01	2666	X	1717	-0-	-949	-0-	1717	2			N	-0-					160
02	3584	X	3443	-0-	-141	-0-	3443	2			N	-0-					160

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4558	X	4558	-0-	-0-	-0-	4558	2			N	-0-					149
10	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					149
11	3989	X	3989	-0-	-0-	-0-	3989	2			N	-0-					149
12	4092	X	4083	-0-	-9	-0-	4083	2			N	-0-					149
01	4092	X	3557	-0-	-535	-0-	3557	2			N	-0-					149
*02	3398	X	3398	-0-	-0-	-0-	3398	2			N	-0-					149

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3319	X	3319	-0-	-0-	-0-	3297	2	22	9	N	20					141
10	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					141
11	2643	X	2643	-0-	-0-	-0-	2643	2			N	-0-					141
12	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					141
01	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					141
*02	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					141

HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11755	X	11755	-0-	-0-	-0-	11741	2	14	9	N	13					145
10	11677	X	11677	-0-	-0-	-0-	11677	2			N	-0-					145
11	10789	X	10789	-0-	-0-	-0-	10789	2			N	-0-					145
12	11143	X	11143	-0-	-0-	-0-	11143	2			N	-0-					145
01	8840	X	8840	-0-	-0-	-0-	8840	2			N	-0-					145
02	8932	X	5465	-0-	-3467	-0-	5465	2			N	-0-					145

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					122
10	3827	X	3827	-0-	-0-	-0-	3827	2			N	-0-					122
11	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					122
12	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					122
01	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					122
02	3500	X	3016	-0-	-484	-0-	3016	2			N	-0-					122

STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9720	X	6652	-0-	-3068	-0-	6652	2			N	-0-					-0-
10	10366	X	10366	-0-	-0-	-0-	10366	2			N	-0-					-0-
11	9570	X	6908	-0-	-2662	-0-	6908	2			N	-0-					-0-
12	9889	X	8667	-0-	-1222	-0-	8667	2			N	-0-					-0-
01	10044	X	6792	-0-	-3252	-0-	6792	2			N	-0-					-0-
*02	8687	X	8687	-0-	-0-	-0-	8687	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7283	X	7283	-0-	-0-	-0-	7219	2	64	9	N	58					124
10	7337	X	7337	-0-	-0-	-0-	7337	2			N	-0-					124
11	7255	X	7255	-0-	-0-	-0-	7230	2	25	9	N	23					147
12	7531	X	7531	-0-	-0-	-0-	7531	2			N	-0-					147
01	7495	X	7495	-0-	-0-	-0-	7495	2			N	-0-					147
*02	6799	X	6799	-0-	-0-	-0-	6799	2			N	-0-					147

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	6360	-0-	-0-	-0-	6360	2			N	-0-					-0-
10	4618	X	4618	-0-	-0-	-0-	4618	2			N	-0-					-0-
11	6816	X	6816	-0-	-0-	-0-	6816	2			N	-0-					-0-
12	4404	X	4404	-0-	-0-	-0-	4404	2			N	-0-					-0-
01	5192	X	5192	-0-	-0-	-0-	5192	2			N	-0-					-0-
*02	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10020	X	2817	-0-	-7203	-0-	2817	2			N	-0-					75
10	10261	X	1585	-0-	-8676	-0-	1585	2			N	-0-					75
11	10666	X	10666	-0-	-0-	-0-	10666	2			N	-0-					75
12	11427	X	11427	-0-	-0-	-0-	11427	2			N	-0-					75
01	10568	X	10568	-0-	-0-	-0-	10568	2			N	-0-					75
*02	4638	X	4638	-0-	-0-	-0-	4638	2			N	-0-					75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9300	X	8356	-0-	-944	-0-	8356	2			N	-0-					26
10	9610	X	8338	-0-	-1272	-0-	8338	2			N	-0-					26
11	9300	X	7380	-0-	-1920	-0-	7380	2			N	-0-					26
12	9331	X	8651	-0-	-680	-0-	8651	2			N	-0-					26
01	9083	X	8024	-0-	-1059	-0-	8024	2			N	-0-					26
02	7812	X	5061	-0-	-2751	-0-	5061	2			N	-0-					26

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4531	-0-	-89	-0-	4481	2	50	9	N	45					115
10	6025	X	6025	-0-	-0-	-0-	5915	2	110	9	N	100					215
11	4620	X	4227	-0-	-393	-0-	4204	2	23	9	N	21	185	1			51
12	4774	X	3833	-0-	-941	-0-	3833	2			N	-0-					51
01	4774	X	4757	-0-	-17	-0-	4757	2			N	-0-					51
*02	3336	X	3336	-0-	-0-	-0-	3336	2			N	-0-					51

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	6581	-0-	3581	3581	6581	2			N	-0-					55
10	3100	N	7093	-0-	3993	7574	7093	2			N	-0-					55
11	13452	X	5878	-0-	-7574	-0-	5878	2			N	-0-					55
12	5213	X	5213	-0-	-0-	-0-	5213	2			N	-0-					55
01	4800	X	4800	-0-	-0-	-0-	4800	2			N	-0-					55
*02	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-					55

RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1519	-0-	-161	-0-	1519	2			N	-0-					160
10	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					160
11	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					160
12	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					160
01	1612	N	1334	-0-	-278	-0-	1334	2			N	-0-					160
02	1344	N	1288	-0-	-56	-0-	1288	2			N	-0-					160

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	3750	-0-	-600	-0-	3728	2	22	9	N	20					47
10	4371	X	3388	-0-	-983	-0-	3359	2	29	9	N	26					73
11	4230	X	3839	-0-	-391	-0-	3839	2			N	-0-					73
12	4371	X	4168	-0-	-203	-0-	4168	2			N	-0-					73
01	4371	X	3680	-0-	-691	-0-	3680	2			N	-0-					73
02	3584	X	3479	-0-	-105	-0-	3479	2			N	-0-					73

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

09	1860	N	1675	-0-	-185	-0-	1675	2			N	-0-					120
10	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					120
11	1860	N	1423	-0-	-437	-0-	1423	2			N	-0-					120
12	1736	N	1184	-0-	-552	-0-	1184	2			N	-0-					120
01	1922	N	532	-0-	-1390	-0-	532	2			N	-0-					120
02	1316	N	80	-0-	-1236	-0-	80	2			N	-0-					120

REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

09	4710	X	4662	-0-	-48	-0-	4662	2			N	-0-					-0-
10	4743	X	4427	-0-	-316	-0-	4427	2			N	-0-					-0-
11	4590	X	4473	-0-	-117	-0-	4473	2			N	-0-					-0-
12	4805	X	4539	-0-	-266	-0-	4539	2			N	-0-					-0-
01	4805	X	4235	-0-	-570	-0-	4235	2			N	-0-					-0-
02	4340	X	3949	-0-	-391	-0-	3949	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

09	3268	X	3268	-0-	-0-	-0-	3268	2			N	-0-					100
10	3315	X	3315	-0-	-0-	-0-	3315	2			N	-0-					100
11	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					100
12	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					100
01	3355	X	3355	-0-	-0-	-0-	3322	2	33	9	N	30					130
02	3052	X	3032	-0-	-20	-0-	2929	2	103	9	N	94	180	1			44

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

09	2735	N	2735	-0-	-0-	-0-	2731	2	4	9	N	4					59
10	2387	N	949	-0-	-1438	-0-	949	2			N	-0-					59
11	2430	N	144	-0-	-2286	-0-	144	2			N	-0-					59
12	2790	N	1949	-0-	-841	-0-	1949	2			N	-0-					59
01	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					59
*02	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					59

HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

09	1500	X	-0-	-0-	-1500	-0-					N	-0-					34
10	1550	X	603	-0-	-947	-0-	603	2			N	-0-					34
11	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					34
12	3632	X	3632	-0-	-0-	-0-	3593	2	39	9	N	35					69
01	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					69
*02	3507	X	3507	-0-	-0-	-0-	3507	2			N	-0-					69

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

09	4710	X	4565	-0-	-145	-0-	4565	2			N	-0-					177
10	4867	X	4723	-0-	-144	-0-	4723	2			N	-0-					177
11	4710	X	3209	-0-	-1501	-0-	3209	2			N	-0-					177
12	4712	X	4076	-0-	-636	-0-	4076	2			N	-0-					177
01	4712	X	3945	-0-	-767	-0-	3945	2			N	-0-					177
*02	2256	X	2256	-0-	-0-	-0-	2256	2			N	-0-					177

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4346	X	4346	-0-	-0-	-0-	4323	2	23	9	N	21					90
10	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-					90
11	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					90
12	2375	X	2375	-0-	-0-	-0-	2336	2	39	9	N	35					125
01	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					125
02	2716	X	2424	-0-	-292	-0-	2424	2			N	-0-					125

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	6391	-0-	-599	-0-	6391	2			N	-0-					124
10	7130	X	6232	-0-	-898	-0-	6232	2			N	-0-					124
11	6900	X	5871	-0-	-1029	-0-	5871	2			N	-0-					124
12	7201	X	7201	-0-	-0-	-0-	7201	2			N	-0-					124
01	6758	X	5502	-0-	-1256	-0-	5494	2	8	9	N	7					131
02	5964	X	5459	-0-	-505	-0-	5459	2			N	-0-					131

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8212	X	8212	-0-	-0-	-0-	8212	2			N	-0-					100
10	7254	X	7203	-0-	-51	-0-	7203	2			N	-0-					100
11	7020	X	5899	-0-	-1121	-0-	5899	2			N	-0-					100
12	7688	X	4767	-0-	-2921	-0-	4767	2			N	-0-					100
01	7688	X	5487	-0-	-2201	-0-	5487	2			N	-0-					100
*02	6429	X	6429	-0-	-0-	-0-	6429	2			N	-0-					100

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	2044	-0-	-656	-0-	2044	2			N	-0-					75
10	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					75
11	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					75
12	2847	N	2847	-0-	-0-	-0-	2847	2			N	-0-					75
01	2635	N	2561	-0-	-74	-0-	2561	2			N	-0-					75
02	2240	N	2134	-0-	-106	-0-	2134	2			N	-0-					75

GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5655	X	5655	-0-	-0-	-0-	5655	2			N	-0-					140
10	5878	X	5878	-0-	-0-	-0-	5878	2			N	-0-					140
11	7931	X	7931	-0-	-0-	-0-	7931	2			N	-0-					140
12	2976	X	2499	-0-	-477	-0-	2499	2			N	-0-					140
01	2976	X	2783	-0-	-193	-0-	2783	2			N	-0-					140
*02	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					140

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9570	X	8478	-0-	-1092	-0-	8478	2			N	-0-					-0-
10	9734	X	8537	-0-	-1197	-0-	8537	2			N	-0-					-0-
11	9420	X	8060	-0-	-1360	-0-	8060	2			N	-0-					-0-
12	9610	X	8723	-0-	-887	-0-	8723	2			N	-0-					-0-
01	8959	X	8546	-0-	-413	-0-	8546	2			N	-0-					-0-
02	7924	X	7502	-0-	-422	-0-	7502	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6771	X	6771	-0-	-0-	-0-	6769	2	2	9	N	2					110
10	6666	X	6666	-0-	-0-	-0-	6666	2			N	-0-					110
11	6322	X	6322	-0-	-0-	-0-	6322	2			N	-0-					110
12	6503	X	6503	-0-	-0-	-0-	6387	2	116	9	N	105					215
01	4914	X	4914	-0-	-0-	-0-	4914	2			N	-0-					215
*02	4869	X	4869	-0-	-0-	-0-	4869	2			N	-0-					215

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					120
10	2604	N	2473	-0-	-131	-0-	2473	2			N	-0-					120
11	2280	N	2018	-0-	-262	-0-	2018	2			N	-0-					120
12	2821	N	1980	-0-	-841	-0-	1980	2			N	-0-					120
01	2885	N	2885	-0-	-0-	-0-	2885	2			N	-0-					120
*02	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					120

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	3483	-0-	-1347	-0-	3483	2			N	-0-					165
10	4650	X	4575	-0-	-75	-0-	4575	2			N	-0-					165
11	4350	X	3885	-0-	-465	-0-	3885	2			N	-0-					165
12	4278	X	3928	-0-	-350	-0-	3928	2			N	-0-					165
01	4588	X	3769	-0-	-819	-0-	3769	2			N	-0-					165
02	3948	X	2695	-0-	-1253	-0-	2695	2			N	-0-					165

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8460	X	8306	-0-	-154	-0-	8306	2			N	-0-					36
10	8494	X	7483	-0-	-1011	-0-	7483	2			N	-0-					36
11	8370	X	7066	-0-	-1304	-0-	7066	2			N	-0-					36
12	8649	X	7357	-0-	-1292	-0-	7357	2			N	-0-					36
01	8649	X	7575	-0-	-1074	-0-	7575	2			N	-0-					36
02	7728	X	6650	-0-	-1078	-0-	6650	2			N	-0-					36

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	5452	-0-	-608	-0-	5452	2			N	-0-					-0-
10	6262	X	5984	-0-	-278	-0-	5984	2			N	-0-					-0-
11	6060	X	4421	-0-	-1639	-0-	4421	2			N	-0-					-0-
12	6331	X	6331	-0-	-0-	-0-	6331	2			N	-0-					-0-
01	5983	X	5583	-0-	-400	-0-	5583	2			N	-0-					-0-
02	5404	X	4933	-0-	-471	-0-	4933	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4707	-0-	-123	-0-	4707	2			N	-0-					146
10	4991	X	3762	-0-	-1229	-0-	3762	2			N	-0-					146
11	4830	X	3274	-0-	-1556	-0-	3274	2			N	-0-					146
12	4991	X	1614	-0-	-3377	-0-	1614	2			N	-0-					146
01	4867	X	3856	-0-	-1011	-0-	3856	2			N	-0-					146
02	4004	X	4004	-0-	-0-	-0-	4004	2			N	-0-					146

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 03/20/2004 TOTAL DEPTH 13368 PERF.11086 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3558	-0-	-432	-0-	3558	2			N	-0-					-0-
10	10377	X	10377	-0-	-0-	-0-	10377	2			N	-0-					-0-
11	21289	X	21289	-0-	-0-	-0-	21289	2			N	-0-					-0-
12	12800	X	12800	-0-	-0-	-0-	12800	2			N	-0-					-0-
01	15305	X	15305	-0-	-0-	-0-	15305	2			N	-0-					-0-
*02	13685	X	13685	-0-	-0-	-0-	13685	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5100	X	3818	-0-	-1282	-0-	3796	2	22	9	N	20			160
10	5270	X	4606	-0-	-664	-0-	4606	2			N	-0-			160
11	5100	X	4971	-0-	-129	-0-	4971	2			N	-0-			160
12	4796	X	4796	-0-	-0-	-0-	4796	2			N	-0-			160
01	4619	X	4475	-0-	-144	-0-	4475	2			N	-0-			160
*02	4227	X	4227	-0-	-0-	-0-	4227	2			N	-0-			160

VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4290	X	3394	-0-	-896	-0-	3394	2			N	-0-			105
10	4433	X	3690	-0-	-743	-0-	3690	2			N	-0-			105
11	5288	X	5288	-0-	-0-	-0-	5288	2			N	-0-			105
12	5684	X	5684	-0-	-0-	-0-	5684	2			N	-0-			105
01	5357	X	5357	-0-	-0-	-0-	5357	2			N	-0-			105
*02	4812	X	4812	-0-	-0-	-0-	4812	2			N	-0-			105

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5250	X	5153	-0-	-97	-0-	5153	2			N	-0-			-0-
10	5425	X	4999	-0-	-426	-0-	4999	2			N	-0-			-0-
11	5250	X	4839	-0-	-411	-0-	4839	2			N	-0-			-0-
12	5332	X	4879	-0-	-453	-0-	4879	2			N	-0-			-0-
01	5332	X	4810	-0-	-522	-0-	4810	2			N	-0-			-0-
02	4564	X	4537	-0-	-27	-0-	4537	2			N	-0-			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	9360	X	8716	-0-	-644	-0-	8716	2			N	-0-			30
10	9197	X	9197	-0-	-0-	-0-	9197	2			N	-0-			30
11	8880	X	8835	-0-	-45	-0-	8835	2			N	-0-			30
12	9176	X	7752	-0-	-1424	-0-	7752	2			N	-0-			30
01	9207	X	4490	-0-	-4717	-0-	4490	2			N	-0-			30
02	7952	X	6457	-0-	-1495	-0-	6457	2			N	-0-			30

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5305	X	5305	-0-	-0-	-0-	5305	2			N	-0-			137
10	5136	X	5136	-0-	-0-	-0-	5136	2			N	-0-			137
11	5263	X	5263	-0-	-0-	-0-	5263	2			N	-0-			137
12	5169	X	5169	-0-	-0-	-0-	5169	2			N	-0-			137
01	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-			137
*02	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-			137

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5010	X	4724	-0-	-286	-0-	4724	2			N	-0-			180
10	5022	X	3730	-0-	-1292	-0-	3730	2			N	-0-			180
11	4860	X	4277	-0-	-583	-0-	4277	2			N	-0-			180
12	5022	X	4739	-0-	-283	-0-	4739	2			N	-0-			180
01	4867	X	4615	-0-	-252	-0-	4615	2			N	-0-			180
*02	4066	X	4066	-0-	-0-	-0-	4066	2			N	-0-			180

PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3570	X	3277	-0-	-293	-0-	3277	2			N	-0-			23
10	3689	X	3270	-0-	-419	-0-	3270	2			N	-0-			23
11	3570	X	3439	-0-	-131	-0-	3209	2	230	9	N	209			232
12	3627	X	3010	-0-	-617	-0-	3007	2	3	9	N	3	193 1		42
01	3565	X	3427	-0-	-138	-0-	3427	2			N	-0-			42
02	3220	X	3016	-0-	-204	-0-	2951	2	65	9	N	59			101

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4685	X	4685	-0-	-0-	-0-	4663	2	22	9	N	20					189
10	4836	X	4547	-0-	-289	-0-	4547	2			N	-0-					189
11	4680	X	4304	-0-	-376	-0-	4304	2			N	-0-					189
12	4836	X	4045	-0-	-791	-0-	4045	2			N	-0-					189
01	4836	X	3438	-0-	-1398	-0-	3438	2			N	-0-					189
*02	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					189

PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4870	X	4870	-0-	-0-	-0-	4870	2			N	-0-					34
10	5058	X	5058	-0-	-0-	-0-	5002	2	56	9	N	51					85
11	4884	X	4884	-0-	-0-	-0-	4790	2	94	9	N	85					170
12	4881	X	4881	-0-	-0-	-0-	4881	2			N	-0-					170
01	4844	X	4844	-0-	-0-	-0-	4844	2			N	-0-					170
02	4564	X	4411	-0-	-153	-0-	4339	2	72	9	N	65					235

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	1671	-0-	-1119	-0-	1671	2			N	-0-					172
10	2232	N	1379	-0-	-853	-0-	1379	2			N	-0-					172
11	1770	N	1686	-0-	-84	-0-	1686	2			N	-0-					172
12	1736	N	1057	-0-	-679	-0-	1057	2			N	-0-					172
01	1364	N	1246	-0-	-118	-0-	1246	2			N	-0-					172
02	1568	N	965	-0-	-603	-0-	965	2			N	-0-					172

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6481	X	6481	-0-	-0-	-0-	6481	2			N	-0-					-0-
10	6572	X	6276	-0-	-296	-0-	6276	2			N	-0-					-0-
11	6360	X	6207	-0-	-153	-0-	6207	2			N	-0-					-0-
12	6572	X	6299	-0-	-273	-0-	6299	2			N	-0-					-0-
01	6572	X	6270	-0-	-302	-0-	6270	2			N	-0-					-0-
02	6048	X	5499	-0-	-549	-0-	5499	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	5769	-0-	-441	-0-	5769	2			N	-0-					105
10	6417	X	5771	-0-	-646	-0-	5771	2			N	-0-					105
11	6210	X	6173	-0-	-37	-0-	6173	2			N	-0-					105
12	6417	X	5797	-0-	-620	-0-	5797	2			N	-0-					105
01	6417	X	5760	-0-	-657	-0-	5760	2			N	-0-					105
02	5768	X	5491	-0-	-277	-0-	5491	2			N	-0-					105

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7518	X	7518	-0-	-0-	-0-	7518	2			N	-0-					-0-
10	7805	X	7805	-0-	-0-	-0-	7805	2			N	-0-					-0-
11	7461	X	7461	-0-	-0-	-0-	7461	2			N	-0-					-0-
12	7427	X	7427	-0-	-0-	-0-	7427	2			N	-0-					-0-
01	7337	X	7337	-0-	-0-	-0-	7337	2			N	-0-					-0-
02	6972	X	6342	-0-	-630	-0-	6342	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8657	X	8657	-0-	-0-	-0-	8655	2	2	9	N	2					31
10	8550	X	8550	-0-	-0-	-0-	8550	2			N	-0-					31
11	6830	X	6830	-0-	-0-	-0-	6830	2			N	-0-					31
12	7348	X	7348	-0-	-0-	-0-	7348	2			N	-0-					31
01	7476	X	7476	-0-	-0-	-0-	7476	2			N	-0-					31
02	8092	X	7322	-0-	-770	-0-	7322	2			N	-0-					31

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					54
10	3644	X	3644	-0-	-0-	-0-	3644	2			N	-0-					54
11	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					54
12	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					54
01	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					54
*02	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					54

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	5399	-0-	-931	-0-	5399	2			N	-0-					-0-
10	6541	X	5694	-0-	-847	-0-	5694	2			N	-0-					-0-
11	5524	X	5524	-0-	-0-	-0-	5524	2			N	-0-					-0-
12	5580	X	5232	-0-	-348	-0-	5232	2			N	-0-					-0-
01	5704	X	1824	-0-	-3880	-0-	1824	2			N	-0-					-0-
02	4312	X	4108	-0-	-204	-0-	4108	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					24
10	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					24
11	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					24
12	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					24
01	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					24
*02	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					24

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23370	X	19684	-0-	-3686	-0-	19684	2			N	-0-					-0-
10	24149	X	22196	-0-	-1953	-0-	22196	2			N	-0-					-0-
11	23370	X	23235	-0-	-135	-0-	23235	2			N	-0-					-0-
12	24149	X	19338	-0-	-4811	-0-	19338	2			N	-0-					-0-
01	22196	X	22159	-0-	-37	-0-	22159	2			N	-0-					-0-
*02	20863	X	20863	-0-	-0-	-0-	20863	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-					115
10	3348	X	3215	-0-	-133	-0-	3215	2			N	-0-					115
11	3240	X	2774	-0-	-466	-0-	2774	2			N	-0-					115
12	3348	X	2638	-0-	-710	-0-	2638	2			N	-0-					115
01	3348	X	2592	-0-	-756	-0-	2592	2			N	-0-					115
02	3052	X	2446	-0-	-606	-0-	2446	2			N	-0-					115

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3698	-0-	-202	-0-	3698	2			N	-0-					70
10	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					70
11	3900	X	3595	-0-	-305	-0-	3595	2			N	-0-					70
12	4030	X	2917	-0-	-1113	-0-	2917	2			N	-0-					70
01	4030	X	3108	-0-	-922	-0-	3108	2			N	-0-					70
*02	3154	X	3154	-0-	-0-	-0-	3132	2	22	9	N	20					90

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1945	-0-	-95	-0-	1945	2			N	-0-					215
10	2046	N	1944	-0-	-102	-0-	1944	2			N	-0-					215
11	1980	N	1733	-0-	-247	-0-	1733	2			N	-0-					215
12	2015	N	1891	-0-	-124	-0-	1891	2			N	-0-					215
01	1953	N	1843	-0-	-110	-0-	1843	2			N	-0-					215
02	1624	N	1339	-0-	-285	-0-	1339	2			N	-0-					215

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6421	X	6421	-0-	-0-	-0-	6421	2			N	-0-					-0-
10	7093	X	7093	-0-	-0-	-0-	7093	2			N	-0-					-0-
11	6676	X	6676	-0-	-0-	-0-	6676	2			N	-0-					-0-
12	6747	X	6747	-0-	-0-	-0-	6747	2			N	-0-					-0-
01	5505	X	5505	-0-	-0-	-0-	5505	2			N	-0-					-0-
*02	6315	X	6315	-0-	-0-	-0-	6315	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					20
10	1519	N	802	-0-	-717	-0-	802	2			N	-0-					20
11	1170	N	768	-0-	-402	-0-	768	2			N	-0-					20
12	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					20
01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					20
*02	949	N	949	-0-	-0-	-0-	949	2			N	-0-					20

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	6394	-0-	3394	7475	6394	2			N	-0-					-0-
10	3100	N	5169	-0-	2069	9544	5169	2			N	-0-					-0-
11	14894	X	5350	-0-	-9544	-0-	5350	2			N	-0-					-0-
12	4699	X	4699	-0-	-0-	-0-	4699	2			N	-0-					-0-
01	4066	X	4066	-0-	-0-	-0-	4066	2			N	-0-					-0-
*02	3952	X	3952	-0-	-0-	-0-	3952	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	5156	-0-	-904	-0-	5156	2			N	-0-					163
10	6200	X	5367	-0-	-833	-0-	5367	2			N	-0-					163
11	5730	X	5305	-0-	-425	-0-	5305	2			N	-0-					163
12	5921	X	5431	-0-	-490	-0-	5431	2			N	-0-					163
01	5456	X	5385	-0-	-71	-0-	5385	2			N	-0-					163
02	4956	X	4897	-0-	-59	-0-	4897	2			N	-0-					163

OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					-0-
10	3782	X	3782	-0-	-0-	-0-	3782	2			N	-0-					-0-
11	3474	X	3474	-0-	-0-	-0-	3474	2			N	-0-					-0-
12	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					-0-
01	3680	X	3680	-0-	-0-	-0-	3680	2			N	-0-					-0-
*02	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4494	X	4494	-0-	-0-	-0-	4494	2			N	-0-					67
10	4030	X	3445	-0-	-585	-0-	3445	2			N	-0-					67
11	4233	X	4233	-0-	-0-	-0-	4233	2			N	-0-					67
12	4030	X	4015	-0-	-15	-0-	4015	2			N	-0-					67
01	4030	X	3486	-0-	-544	-0-	3486	2			N	-0-					67
02	3780	X	3716	-0-	-64	-0-	3716	2			N	-0-					67

PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5783	-0-	-157	-0-	5783	2			N	-0-					62
10	6138	X	6023	-0-	-115	-0-	6023	2			N	-0-					62
11	5948	X	5948	-0-	-0-	-0-	5948	2			N	-0-					62
12	6138	X	5932	-0-	-206	-0-	5932	2			N	-0-					62
01	6138	X	3736	-0-	-2402	-0-	3736	2			N	-0-					62
*02	7045	X	7045	-0-	-0-	-0-	7045	2			N	-0-					62

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	5931	-0-	-309	-0-	5931	2			N	-0-					164
10	6479	X	6122	-0-	-357	-0-	6122	2			N	-0-					164
11	6270	X	4143	-0-	-2127	-0-	4099	2	44	9	N	40	166	1			38
12	6479	X	6003	-0-	-476	-0-	6003	2			N	-0-					38
01	6138	X	5192	-0-	-946	-0-	5192	2			N	-0-					38
*02	4619	X	4619	-0-	-0-	-0-	4619	2			N	-0-					38

REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4769	-0-	-271	-0-	4769	2			N	-0-					-0-
10	5208	X	4806	-0-	-402	-0-	4806	2			N	-0-					-0-
11	4980	X	4585	-0-	-395	-0-	4585	2			N	-0-					-0-
12	5022	X	4425	-0-	-597	-0-	4425	2			N	-0-					-0-
01	5022	X	4775	-0-	-247	-0-	4775	2			N	-0-					-0-
02	4452	X	4287	-0-	-165	-0-	4287	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4253	-0-	-427	-0-	4253	2			N	-0-					84
10	4875	X	4875	-0-	-0-	-0-	4875	2			N	-0-					84
11	4809	X	4809	-0-	-0-	-0-	4809	2			N	-0-					84
12	4836	X	4212	-0-	-624	-0-	4212	2			N	-0-					84
01	4836	X	3373	-0-	-1463	-0-	3373	2			N	-0-					84
*02	4193	X	4193	-0-	-0-	-0-	4193	2			N	-0-					84

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8340	X	5683	-0-	-2657	-0-	5683	2			N	-0-					141
10	9447	X	9447	-0-	-0-	-0-	9447	2			N	-0-					141
11	8340	X	2961	-0-	-5379	-0-	2961	2			N	-0-					141
12	8618	X	8230	-0-	-388	-0-	8230	2			N	-0-					141
01	8618	X	2985	-0-	-5633	-0-	2985	2			N	-0-					141
02	5404	X	3693	-0-	-1711	-0-	3693	2			N	-0-					141

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12786	X	12786	-0-	-0-	-0-	12786	2			N	-0-					-0-
10	12598	X	12598	-0-	-0-	-0-	12598	2			N	-0-					-0-
11	11004	X	11004	-0-	-0-	-0-	11004	2			N	-0-					-0-
12	11037	X	11037	-0-	-0-	-0-	11037	2			N	-0-					-0-
01	10465	X	10465	-0-	-0-	-0-	10465	2			N	-0-					-0-
02	11088	X	9893	-0-	-1195	-0-	9893	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	5688	-0-	-132	-0-	5688	2			N	-0-					181
10	6014	X	5934	-0-	-80	-0-	5934	2			N	-0-					181
11	5820	X	5713	-0-	-107	-0-	5713	2			N	-0-					181
12	6240	X	6240	-0-	-0-	-0-	6240	2			N	-0-					181
01	6036	X	6036	-0-	-0-	-0-	6036	2			N	-0-					181
*02	5425	X	5425	-0-	-0-	-0-	5425	2			N	-0-					181

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-					100
10	2821	X	2454	-0-	-367	-0-	2454	2			N	-0-					100
11	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					100
12	2821	X	2537	-0-	-284	-0-	2537	2			N	-0-					100
01	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					100
02	2940	X	2149	-0-	-791	-0-	2149	2			N	-0-					100

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1599	-0-	-231	-0-	1599	2			N	-0-					82
10	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					82
11	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					82
12	1892	N	1892	-0-	-0-	-0-	1870	2	22	9	N	20					102
01	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					102
02	1624	N	1492	-0-	-132	-0-	1492	2			N	-0-					102

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	5907	-0-	-363	-0-	5907	2			N	-0-					70
10	5952	X	5162	-0-	-790	-0-	5162	2			N	-0-					70
11	6270	X	4964	-0-	-1306	-0-	4964	2			N	-0-					70
12	6479	X	3729	-0-	-2750	-0-	3729	2			N	-0-					70
01	6479	X	5050	-0-	-1429	-0-	5050	2			N	-0-					70
*02	7226	X	7226	-0-	-0-	-0-	7226	2			N	-0-					70

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3431	-0-	-349	-0-	3431	2			N	-0-					-0-
10	3906	X	3627	-0-	-279	-0-	3627	2			N	-0-					-0-
11	3630	X	3486	-0-	-144	-0-	3486	2			N	-0-					-0-
12	3751	X	3539	-0-	-212	-0-	3539	2			N	-0-					-0-
01	3720	X	3501	-0-	-219	-0-	3501	2			N	-0-					-0-
*02	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2193	-0-	-177	-0-	2193	2			N	-0-					27
10	2449	X	2129	-0-	-320	-0-	2129	2			N	-0-					27
11	2010	X	1753	-0-	-257	-0-	1753	2			N	-0-					27
12	2263	X	1888	-0-	-375	-0-	1888	2			N	-0-					27
01	2432	X	2432	-0-	-0-	-0-	2432	2			N	-0-					27
02	1624	N	1032	-0-	-592	-0-	1032	2			N	-0-					27

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8175	X	8175	-0-	-0-	-0-	8175	2			N	-0-					83
10	5890	X	5565	-0-	-325	-0-	5565	2			N	-0-					83
11	7050	X	4561	-0-	-2489	-0-	4561	2			N	-0-					83
12	7285	X	6758	-0-	-527	-0-	6739	2	19	9	N	17					100
01	7285	X	5956	-0-	-1329	-0-	5950	2	6	9	N	5					105
02	5908	X	4897	-0-	-1011	-0-	4897	2			N	-0-					105

GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5111	X	5111	-0-	-0-	-0-	5111	2			N	-0-					70
10	4865	X	4865	-0-	-0-	-0-	4865	2			N	-0-					70
11	4642	X	4642	-0-	-0-	-0-	4642	2			N	-0-					70
12	2976	X	2812	-0-	-164	-0-	2812	2			N	-0-					70
01	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					70
02	4760	X	3902	-0-	-858	-0-	3902	2			N	-0-					70

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3324	-0-	-876	-0-	3324	2			N	-0-					-0-
10	4495	X	3348	-0-	-1147	-0-	3348	2			N	-0-					-0-
11	4590	X	4205	-0-	-385	-0-	4205	2			N	-0-					-0-
12	4743	X	3980	-0-	-763	-0-	3980	2			N	-0-					-0-
01	4743	X	3140	-0-	-1603	-0-	3140	2			N	-0-					-0-
02	3920	X	3044	-0-	-876	-0-	3044	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	5932	-0-	-398	-0-	5932	2			N	-0-					-0-
10	6541	X	5755	-0-	-786	-0-	5755	2			N	-0-					-0-
11	6330	X	6131	-0-	-199	-0-	6131	2			N	-0-					-0-
12	6386	X	5769	-0-	-617	-0-	5769	2			N	-0-					-0-
01	6262	X	5626	-0-	-636	-0-	5626	2			N	-0-					-0-
02	5712	X	5499	-0-	-213	-0-	5499	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5307	-0-	-603	-0-	5307	2			N	-0-					-0-
10	5921	X	5323	-0-	-598	-0-	5323	2			N	-0-					-0-
11	5640	X	5158	-0-	-482	-0-	5158	2			N	-0-					-0-
12	5735	X	4818	-0-	-917	-0-	4818	2			N	-0-					-0-
01	5642	X	4791	-0-	-851	-0-	4791	2			N	-0-					-0-
*02	4469	X	4469	-0-	-0-	-0-	4469	2			N	-0-					-0-

GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	5023	-0-	-1007	-0-	5023	2			N	-0-					195
10	5921	X	4787	-0-	-1134	-0-	4787	2			N	-0-					195
11	5735	X	5735	-0-	-0-	-0-	5735	2			N	-0-					195
12	5642	X	5595	-0-	-47	-0-	5595	2			N	-0-					195
01	5642	X	4110	-0-	-1532	-0-	4110	2			N	-0-					195
02	4956	X	3616	-0-	-1340	-0-	3616	2			N	-0-					195

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2874	N	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
10	2875	N	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-
11	2490	N	2348	-0-	-142	-0-	2348	2			N	-0-					-0-
12	2573	N	2356	-0-	-217	-0-	2356	2			N	-0-					-0-
01	2739	N	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
02	2184	N	2096	-0-	-88	-0-	2096	2			N	-0-					-0-

HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3100	X	3100	-0-	-0-	-0-	3080	2	20	9	N	18					153
10	2467	X	2467	-0-	-0-	-0-	2467	2			N	-0-					153
11	3091	X	3091	-0-	-0-	-0-	3061	2	30	9	N	27					180
12	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					180
01	2788	X	2788	-0-	-0-	-0-	2788	2			N	-0-					180
*02	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					180

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4712	X	4712	-0-	-0-	-0-	4712	2			N	-0-					-0-
10	3981	X	3981	-0-	-0-	-0-	3981	2			N	-0-					-0-
11	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-
12	4190	X	4190	-0-	-0-	-0-	4190	2			N	-0-					-0-
01	3829	X	3829	-0-	-0-	-0-	3829	2			N	-0-					-0-
02	3724	X	1993	-0-	-1731	-0-	1993	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	6244	-0-	-26	-0-	6244	2			N	-0-					13
10	6479	X	6399	-0-	-80	-0-	6399	2			N	-0-					13
11	6270	X	5994	-0-	-276	-0-	5994	2			N	-0-					13
12	6479	X	5385	-0-	-1094	-0-	5385	2			N	-0-					13
01	6479	X	6306	-0-	-173	-0-	6306	2			N	-0-					13
*02	5854	X	5854	-0-	-0-	-0-	5854	2			N	-0-					13

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
10	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
11	840	N	779	-0-	-61	-0-	779	2			N	-0-					-0-
12	899	N	686	-0-	-213	-0-	686	2			N	-0-					-0-
01	868	N	667	-0-	-201	-0-	667	2			N	-0-					-0-
02	728	N	610	-0-	-118	-0-	610	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10421	X	10421	-0-	-0-	-0-	10421	2			N	-0-					-0-
10	8623	X	8623	-0-	-0-	-0-	8623	2			N	-0-					-0-
11	7980	X	5332	-0-	-2648	-0-	5332	2			N	-0-					-0-
12	8246	X	7604	-0-	-642	-0-	7604	2			N	-0-					-0-
01	8246	X	6661	-0-	-1585	-0-	6661	2			N	-0-					-0-
02	7140	X	4933	-0-	-2207	-0-	4933	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	5715	-0-	-345	-0-	5715	2			N	-0-					39
10	6262	X	5572	-0-	-690	-0-	5572	2			N	-0-					39
11	6060	X	5685	-0-	-375	-0-	5685	2			N	-0-					39
12	5921	X	5319	-0-	-602	-0-	5319	2			N	-0-					39
01	5921	X	5598	-0-	-323	-0-	5598	2			N	-0-					39
02	5348	X	1784	-0-	-3564	-0-	1784	2			N	-0-					39

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	5212	-0-	2212	4358	5212	2			N	-0-					-0-
10	3100	N	5200	-0-	2100	6458	5200	2			N	-0-					-0-
11	10856	X	4398	-0-	-6458	-0-	4398	2			N	-0-					-0-
12	4271	X	4271	-0-	-0-	-0-	4271	2			N	-0-					-0-
01	4196	X	4196	-0-	-0-	-0-	4196	2			N	-0-					-0-
*02	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					-0-

HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1766	-0-	-64	-0-	1744	2	22	9	N	20					90
10	1999	N	1999	-0-	-0-	-0-	1905	2	94	9	N	85					175
11	1918	N	1918	-0-	-0-	-0-	1896	2	22	9	N	20					195
12	1829	N	1542	-0-	-287	-0-	1536	2	6	9	N	5					200
01	1984	N	1711	-0-	-273	-0-	1711	2			N	-0-					200
02	1624	N	1388	-0-	-236	-0-	1388	2			N	-0-					200

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12060	X	7136	-0-	-4924	-0-	7136	2			N	-0-					-0-
10	12462	X	5215	-0-	-7247	-0-	5215	2			N	-0-					-0-
11	7696	X	7696	-0-	-0-	-0-	7696	2			N	-0-					-0-
12	8084	X	8084	-0-	-0-	-0-	8084	2			N	-0-					-0-
01	8380	X	8380	-0-	-0-	-0-	8380	2			N	-0-					-0-
*02	11360	X	11360	-0-	-0-	-0-	11360	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	4369	-0-	-1661	-0-	4369	2			N	-0-					98
10	6014	X	4404	-0-	-1610	-0-	4404	2			N	-0-					98
11	5700	X	5586	-0-	-114	-0-	5586	2			N	-0-					98
12	5518	X	5086	-0-	-432	-0-	5084	2	2	9	N	2					100
01	5205	X	5205	-0-	-0-	-0-	5205	2			N	-0-					100
*02	5612	X	5612	-0-	-0-	-0-	5612	2			N	-0-					100

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5543	-0-	-367	-0-	5543	2			N	-0-					-0-
10	6076	X	5006	-0-	-1070	-0-	5006	2			N	-0-					-0-
11	5760	X	4758	-0-	-1002	-0-	4758	2			N	-0-					-0-
12	5859	X	3891	-0-	-1968	-0-	3891	2			N	-0-					-0-
01	6408	X	6408	-0-	-0-	-0-	6408	2			N	-0-					-0-
02	5180	X	4628	-0-	-552	-0-	4628	2			N	-0-					-0-

GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	10	-0-	-80	-0-	10	2			N	-0-					129
10	2	N	-0-	-0-	-2	-0-					N	-0-					129
11	0	N	-0-	-0-	-0-	-0-					N	-0-					129
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					129
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					129
02	0	N	-0-	-0-	-0-	-0-					N	-0-					129

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8580	X	5038	-0-	-3542	-0-	5038	2			N	-0-					18
10	6169	X	5717	-0-	-452	-0-	5717	2			N	-0-					18
11	6091	X	6091	-0-	-0-	-0-	6091	2			N	-0-					18
12	5847	X	5847	-0-	-0-	-0-	5847	2			N	-0-					18
01	5704	X	5449	-0-	-255	-0-	5449	2			N	-0-					18
02	5460	X	5177	-0-	-283	-0-	5177	2			N	-0-					18

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260	X	6113	-0-	-1147	-0-	6113	2			N	-0-					163
10	7502	X	6465	-0-	-1037	-0-	6465	2			N	-0-					163
11	6960	X	6023	-0-	-937	-0-	6023	2			N	-0-					163
12	7192	X	5354	-0-	-1838	-0-	5354	2			N	-0-					163
01	6851	X	5339	-0-	-1512	-0-	5339	2			N	-0-					163
02	5852	X	5499	-0-	-353	-0-	5499	2			N	-0-					163

GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	4334	-0-	-766	-0-	4334	2			N	-0-					90
10	5053	X	4626	-0-	-427	-0-	4626	2			N	-0-					90
11	4440	X	4197	-0-	-243	-0-	4197	2			N	-0-					90
12	4588	X	4119	-0-	-469	-0-	4119	2			N	-0-					90
01	4768	X	4768	-0-	-0-	-0-	4768	2			N	-0-					90
*02	4129	X	4129	-0-	-0-	-0-	4129	2			N	-0-					90

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3540	-0-	-330	-0-	3540	2			N	-0-					52
10	3816	X	3816	-0-	-0-	-0-	3816	2			N	-0-					52
11	3780	X	3293	-0-	-487	-0-	3293	2			N	-0-					52
12	3906	X	3825	-0-	-81	-0-	3825	2			N	-0-					52
01	3906	X	3509	-0-	-397	-0-	3509	2			N	-0-					52
*02	3187	X	3187	-0-	-0-	-0-	3187	2			N	-0-					52

STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6692	X	6692	-0-	-0-	-0-	6692	2			N	-0-					-0-
10	6688	X	6688	-0-	-0-	-0-	6688	2			N	-0-					-0-
11	5130	X	4373	-0-	-757	-0-	4373	2			N	-0-					-0-
12	6865	X	6865	-0-	-0-	-0-	6865	2			N	-0-					-0-
01	5301	X	5250	-0-	-51	-0-	5250	2			N	-0-					-0-
02	6244	X	4345	-0-	-1899	-0-	4345	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4715	-0-	-235	-0-	4715	2			N	-0-					48
10	5022	X	4759	-0-	-263	-0-	4759	2			N	-0-					48
11	4770	X	4536	-0-	-234	-0-	4536	2			N	-0-					48
12	4929	X	4056	-0-	-873	-0-	4056	2			N	-0-					48
01	4867	X	4355	-0-	-512	-0-	4355	2			N	-0-					48
02	4396	X	4164	-0-	-232	-0-	4164	2			N	-0-					48

STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

09	7710	X	6930	-0-	-780	-0-	6930	2			N	-0-					-0-
10	7719	X	6724	-0-	-995	-0-	6724	2			N	-0-					-0-
11	7470	X	7325	-0-	-145	-0-	7325	2			N	-0-					-0-
12	7533	X	7327	-0-	-206	-0-	7327	2			N	-0-					-0-
01	7293	X	7293	-0-	-0-	-0-	7293	2			N	-0-					-0-
02	6580	X	5947	-0-	-633	-0-	5947	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

09	4980	X	4892	-0-	-88	-0-	4892	2			N	-0-					-0-
10	5146	X	4654	-0-	-492	-0-	4654	2			N	-0-					-0-
11	4980	X	4690	-0-	-290	-0-	4690	2			N	-0-					-0-
12	5146	X	4829	-0-	-317	-0-	4829	2			N	-0-					-0-
01	5146	X	4446	-0-	-700	-0-	4446	2			N	-0-					-0-
02	4564	X	4339	-0-	-225	-0-	4339	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

09	11953	X	11953	-0-	-0-	-0-	11953	2			N	-0-					48
10	12049	X	12049	-0-	-0-	-0-	11938	2	111	9	N	101					149
11	22650	X	10969	-0-	-11681	-0-	10911	2	58	9	N	53	185	1			17
12	19003	X	10469	-0-	-8534	-0-	10469	2			N	-0-					17
01	14229	X	10180	-0-	-4049	-0-	10180	2			N	-0-					17
*02	9040	X	9040	-0-	-0-	-0-	9040	2			N	-0-					17

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

09	5010	X	4573	-0-	-437	-0-	4511	2	62	9	N	56					100
10	4898	X	4484	-0-	-414	-0-	4484	2			N	-0-					100
11	4740	X	3299	-0-	-1441	-0-	3299	2			N	-0-					100
12	4712	X	4599	-0-	-113	-0-	4599	2			N	-0-					100
01	4712	X	4277	-0-	-435	-0-	4277	2			N	-0-					100
02	4200	X	3493	-0-	-707	-0-	3493	2			N	-0-					100

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

09	7546	X	7546	-0-	-0-	-0-	7546	2			N	-0-					-0-
10	7020	X	7020	-0-	-0-	-0-	7020	2			N	-0-					-0-
11	6360	X	6	-0-	-6354	-0-	6	2			N	-0-					-0-
12	13427	X	13427	-0-	-0-	-0-	13427	2			N	-0-					-0-
01	6965	X	6965	-0-	-0-	-0-	6965	2			N	-0-					-0-
*02	11473	X	11473	-0-	-0-	-0-	11473	2			N	-0-					-0-

GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 10/29/2005 TOTAL DEPTH 13827 PERF.11908 - 13709

09	6210	X	6019	-0-	-191	-0-	6019	2			N	-0-					-0-
10	6417	X	5486	-0-	-931	-0-	5486	2			N	-0-					-0-
11	6210	X	4515	-0-	-1695	-0-	4515	2			N	-0-					-0-
12	6417	X	2404	-0-	-4013	-0-	2404	2			N	-0-					-0-
01	6417	X	6122	-0-	-295	-0-	6122	2			N	-0-					-0-
02	5628	X	4806	-0-	-822	-0-	4806	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4039	X	4039	-0-	-0-	-0-	4039	2			N	-0-					-0-
10	2914	X	2744	-0-	-170	-0-	2744	2			N	-0-					-0-
11	3618	X	3618	-0-	-0-	-0-	3618	2			N	-0-					-0-
12	3660	X	3660	-0-	-0-	-0-	3660	2			N	-0-					-0-
01	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					-0-
*02	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

09	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					82
10	2667	N	2667	-0-	-0-	-0-	2667	2			N	-0-					82
11	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					82
12	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					82
01	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					82
*02	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					82

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	279	N	109	-0-	-170	-0-	109	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

09	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					-0-
10	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					-0-
11	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-					-0-
12	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					-0-
01	3100	X	3052	-0-	-48	-0-	3052	2			N	-0-					-0-
02	2996	X	2735	-0-	-261	-0-	2735	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

09	11940	X	10844	-0-	-1096	-0-	10844	2			N	-0-					107
10	12090	X	11056	-0-	-1034	-0-	11056	2			N	-0-					107
11	11460	X	11023	-0-	-437	-0-	11023	2			N	-0-					107
12	14218	X	14218	-0-	-0-	-0-	14218	2			N	-0-					107
01	12819	X	12819	-0-	-0-	-0-	12819	2			N	-0-					107
02	10276	X	9996	-0-	-280	-0-	9996	2			N	-0-					107

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

09	7050	X	5958	-0-	-1092	-0-	5958	2			N	-0-					166
10	6665	X	6422	-0-	-243	-0-	6422	2			N	-0-					166
11	6450	X	6224	-0-	-226	-0-	6224	2			N	-0-					166
12	6603	X	4155	-0-	-2448	-0-	4155	2			N	-0-					166
01	6417	X	4786	-0-	-1631	-0-	4786	2			N	-0-					166
02	5656	X	4641	-0-	-1015	-0-	4641	2			N	-0-					166

STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

09	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					40
10	3064	N	3064	-0-	-0-	-0-	3064	2			N	-0-					40
11	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					40
12	2883	N	2802	-0-	-81	-0-	2802	2			N	-0-					40
01	2945	N	2677	-0-	-268	-0-	2677	2			N	-0-					40
02	2604	N	2396	-0-	-208	-0-	2396	2			N	-0-					40

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9660	X	8868	-0-	-792	-0-	8868	2			N	-0-					57
10	9331	X	8840	-0-	-491	-0-	8840	2			N	-0-					57
11	8880	X	7964	-0-	-916	-0-	7964	2			N	-0-					57
12	9176	X	7467	-0-	-1709	-0-	7467	2			N	-0-					57
01	9176	X	7278	-0-	-1898	-0-	7278	2			N	-0-					57
02	7644	X	7468	-0-	-176	-0-	7468	2			N	-0-					57

KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	36	-0-	-2814	-0-	36	2			N	-0-					-0-
10	2945	X	1245	-0-	-1700	-0-	1245	2			N	-0-					-0-
11	2850	X	1069	-0-	-1781	-0-	1069	2			N	-0-					-0-
12	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-
01	1240	X	456	-0-	-784	-0-	456	2			N	-0-					-0-
02	1120	X	179	-0-	-941	-0-	179	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
10	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
11	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
12	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
01	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
*02	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8581	X	8581	-0-	-0-	-0-	8580	2	1 9		N	1	1 8				-0-
10	9154	X	9154	-0-	-0-	-0-	9154	2			N	-0-					-0-
11	8808	X	8808	-0-	-0-	-0-	8808	2			N	-0-					-0-
12	4356	X	4356	-0-	-0-	-0-	4356	2			N	-0-					-0-
01	1820	X	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
02	3836	X	3820	-0-	-16	-0-	3820	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	6264	-0-	-396	-0-	6264	2			N	-0-					40
10	6727	X	6028	-0-	-699	-0-	6028	2			N	-0-					40
11	6510	X	5638	-0-	-872	-0-	5638	2			N	-0-					40
12	6479	X	6300	-0-	-179	-0-	6300	2			N	-0-					40
01	6822	X	6822	-0-	-0-	-0-	6822	2			N	-0-					40
*02	7738	X	7738	-0-	-0-	-0-	7738	2			N	-0-					40

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
10	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
11	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
12	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
01	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
02	2016	N	1924	-0-	-92	-0-	1924	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	5002	-0-	-128	-0-	5002	2			N	-0-					108
10	5983	X	5983	-0-	-0-	-0-	5983	2			N	-0-					108
11	5130	X	4861	-0-	-269	-0-	4861	2			N	-0-					108
12	5631	X	5631	-0-	-0-	-0-	5631	2			N	-0-					108
01	5587	X	5587	-0-	-0-	-0-	5587	2			N	-0-					108
*02	5132	X	5132	-0-	-0-	-0-	5132	2			N	-0-					108

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	5587	-0-	-563	-0-	5587	2			N	-0-					218
10	6355	X	5367	-0-	-988	-0-	5276	2	91	9	N	83					301
11	6325	X	6325	-0-	-0-	-0-	6280	2	45	9	N	41	175	1			167
12	6200	X	5955	-0-	-245	-0-	5955	2			N	-0-					167
01	6409	X	6409	-0-	-0-	-0-	6409	2			N	-0-					167
*02	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					167

CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7440	X	6637	-0-	-803	-0-	6637	2			N	-0-					-0-
10	7626	X	7149	-0-	-477	-0-	7149	2			N	-0-					-0-
11	7230	X	6377	-0-	-853	-0-	6377	2			N	-0-					-0-
12	7347	X	6018	-0-	-1329	-0-	6018	2			N	-0-					-0-
01	7347	X	2736	-0-	-4611	-0-	2736	2			N	-0-					-0-
02	6468	X	2233	-0-	-4235	-0-	2233	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8070	X	6878	-0-	-1192	-0-	6878	2			N	-0-					-0-
10	8339	X	7116	-0-	-1223	-0-	7116	2			N	-0-					-0-
11	9537	X	9537	-0-	-0-	-0-	9537	2			N	-0-					-0-
12	8417	X	8417	-0-	-0-	-0-	8417	2			N	-0-					-0-
01	8372	X	8372	-0-	-0-	-0-	8372	2			N	-0-					-0-
*02	12141	X	12141	-0-	-0-	-0-	12141	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	5815	-0-	-305	-0-	5815	2			N	-0-					34
10	6200	X	5289	-0-	-911	-0-	5289	2			N	-0-					34
11	5970	X	5882	-0-	-88	-0-	5882	2			N	-0-					34
12	6169	X	5698	-0-	-471	-0-	5698	2			N	-0-					34
01	6138	X	5755	-0-	-383	-0-	5755	2			N	-0-					34
02	5488	X	4981	-0-	-507	-0-	4981	2			N	-0-					34

PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	5291	-0-	-49	-0-	5291	2			N	-0-					74
10	5518	X	5380	-0-	-138	-0-	5380	2			N	-0-					74
11	5340	X	4962	-0-	-378	-0-	4962	2			N	-0-					74
12	5518	X	5044	-0-	-474	-0-	5044	2			N	-0-					74
01	5456	X	4933	-0-	-523	-0-	4933	2			N	-0-					74
02	4928	X	4545	-0-	-383	-0-	4545	2			N	-0-					74

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4737	X	4737	-0-	-0-	-0-	4737	2			N	-0-					47
10	4893	X	4893	-0-	-0-	-0-	4893	2			N	-0-					47
11	4536	X	4536	-0-	-0-	-0-	4536	2			N	-0-					47
12	4725	X	4725	-0-	-0-	-0-	4725	2			N	-0-					47
01	4743	X	4743	-0-	-0-	-0-	4743	2			N	-0-					47
*02	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					47

LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	2666	-0-	-1564	-0-	2666	2			N	-0-					-0-
10	4092	X	3108	-0-	-984	-0-	3108	2			N	-0-					-0-
11	3343	X	3343	-0-	-0-	-0-	3343	2			N	-0-					-0-
12	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
01	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
02	2604	X	2576	-0-	-28	-0-	2576	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4198	X	4198	-0-	-0-	-0-	4197	2	1	9	N	1	1	8			-0-
10	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					-0-
11	3891	X	3891	-0-	-0-	-0-	3891	2			N	-0-					-0-
12	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-					-0-
01	3951	X	3951	-0-	-0-	-0-	3951	2			N	-0-					-0-
02	3584	X	3390	-0-	-194	-0-	3390	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3322	X	3322	-0-	-0-	-0-	3322	2			N	-0-					-0-
10	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					-0-
11	3480	X	3480	-0-	-0-	-0-	3480	2			N	-0-					-0-
12	3410	X	2922	-0-	-488	-0-	2922	2			N	-0-					-0-
01	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
02	3612	X	3160	-0-	-452	-0-	3160	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6039	X	6039	-0-	-0-	-0-	6039	2			N	-0-					102
10	6525	X	6525	-0-	-0-	-0-	6525	2			N	-0-					102
11	4770	X	4344	-0-	-426	-0-	4344	2			N	-0-					102
12	4929	X	4272	-0-	-657	-0-	4272	2			N	-0-					102
01	4929	X	2697	-0-	-2232	-0-	2697	2			N	-0-					102
02	5124	X	3026	-0-	-2098	-0-	3026	2			N	-0-					102

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1976	-0-	-154	-0-	1976	2			N	-0-					-0-
10	2914	N	1911	-0-	-1003	-0-	1911	2			N	-0-					-0-
11	2580	N	2480	-0-	-100	-0-	2480	2			N	-0-					-0-
12	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
01	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
02	2324	N	2114	-0-	-210	-0-	2114	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1748	-0-	-442	-0-	1748	2			N	-0-					43
10	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					43
11	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					43
12	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					43
01	2387	N	2232	-0-	-155	-0-	2232	2			N	-0-					43
*02	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					43

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 12/02/2006 TOTAL DEPTH 13800 PERF.11364 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
10	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-					-0-
11	1320	N	1040	-0-	-280	-0-	1040	2			N	-0-					-0-
12	1426	N	1104	-0-	-322	-0-	1104	2			N	-0-					-0-
01	1240	N	1076	-0-	-164	-0-	1076	2			N	-0-					-0-
02	980	N	455	-0-	-525	-0-	455	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					70
10	4458	X	4458	-0-	-0-	-0-	4458	2			N	-0-					70
11	3870	X	3084	-0-	-786	-0-	3084	2			N	-0-					70
12	4202	X	4202	-0-	-0-	-0-	4202	2			N	-0-					70
01	3999	X	3823	-0-	-176	-0-	3823	2			N	-0-					70
*02	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					70

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7571	X	7571	-0-	-0-	-0-	7571	2			N	-0-					140
10	8711	X	8711	-0-	-0-	-0-	8711	2			N	-0-					140
11	7596	X	7596	-0-	-0-	-0-	7596	2			N	-0-					140
12	7254	X	4655	-0-	-2599	-0-	4655	2			N	-0-					140
01	7254	X	7057	-0-	-197	-0-	7057	2			N	-0-					140
*02	10321	X	10321	-0-	-0-	-0-	10321	2			N	-0-					140

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9300	X	3441	-0-	-5859	-0-	3413	2	28	9	N	25					110
10	15495	X	15495	-0-	-0-	-0-	15495	2			N	-0-					110
11	10883	X	10883	-0-	-0-	-0-	10883	2			N	-0-					110
12	10230	X	3596	-0-	-6634	-0-	3552	2	44	9	N	40					150
01	10230	X	3690	-0-	-6540	-0-	3690	2			N	-0-					150
02	14000	X	3480	-0-	-10520	-0-	3480	2			N	-0-					150

LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8936	X	8936	-0-	-0-	-0-	8936	2			N	-0-					-0-
10	8929	X	8929	-0-	-0-	-0-	8929	2			N	-0-					-0-
11	8247	X	8247	-0-	-0-	-0-	8247	2			N	-0-					-0-
12	8334	X	8334	-0-	-0-	-0-	8334	2			N	-0-					-0-
01	8890	X	8890	-0-	-0-	-0-	8890	2			N	-0-					-0-
02	8064	X	6931	-0-	-1133	-0-	6931	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3136	X	3136	-0-	-0-	-0-	3136	2			N	-0-					96
10	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					96
11	3669	X	3669	-0-	-0-	-0-	3669	2			N	-0-					96
12	3667	X	3667	-0-	-0-	-0-	3660	2	7	9	N	6					102
01	3589	X	3589	-0-	-0-	-0-	3589	2			N	-0-					102
02	2856	X	2366	-0-	-490	-0-	2366	2			N	-0-					102

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	3928	-0-	-662	-0-	3928	2			N	-0-					-0-
10	5400	X	5400	-0-	-0-	-0-	5400	2			N	-0-					-0-
11	5388	X	5388	-0-	-0-	-0-	5388	2			N	-0-					-0-
12	5057	X	5057	-0-	-0-	-0-	5057	2			N	-0-					-0-
01	5394	X	4757	-0-	-637	-0-	4757	2			N	-0-					-0-
*02	3832	X	3832	-0-	-0-	-0-	3832	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
10	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
11	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
12	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
01	2666	X	2665	-0-	-1	-0-	2665	2			N	-0-					-0-
02	2604	X	2462	-0-	-142	-0-	2462	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12600	X	11904	-0-	-696	-0-	11904	2			N	-0-					-0-
10	12989	X	12096	-0-	-893	-0-	12096	2			N	-0-					-0-
11	12570	X	11504	-0-	-1066	-0-	11504	2			N	-0-					-0-
12	12989	X	12022	-0-	-967	-0-	12022	2			N	-0-					-0-
01	12586	X	11304	-0-	-1282	-0-	11304	2			N	-0-					-0-
02	11116	X	10124	-0-	-992	-0-	10124	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10590	X	6483	-0-	-4107	-0-	6483	2			N	-0-					-0-
10	10943	X	5695	-0-	-5248	-0-	5695	2			N	-0-					-0-
11	9870	X	7838	-0-	-2032	-0-	7838	2			N	-0-					-0-
12	9579	X	8577	-0-	-1002	-0-	8577	2			N	-0-					-0-
01	8215	X	7630	-0-	-585	-0-	7630	2			N	-0-					-0-
02	7308	X	5098	-0-	-2210	-0-	5098	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2870	-0-	-130	-0-	2848	2	22	9	N	20					125
10	3100	X	2778	-0-	-322	-0-	2778	2			N	-0-					125
11	3000	X	2310	-0-	-690	-0-	2310	2			N	-0-					125
12	3100	X	2734	-0-	-366	-0-	2734	2			N	-0-					125
01	3100	X	2577	-0-	-523	-0-	2577	2			N	-0-					125
02	2688	X	2304	-0-	-384	-0-	2304	2			N	-0-					125

C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	3763	-0-	-1067	-0-	3763	2			N	-0-					-0-
10	4743	X	4108	-0-	-635	-0-	4108	2			N	-0-					-0-
11	4440	X	3818	-0-	-622	-0-	3818	2			N	-0-					-0-
12	4588	X	4403	-0-	-185	-0-	4403	2			N	-0-					-0-
01	4747	X	4747	-0-	-0-	-0-	4747	2			N	-0-					-0-
*02	4429	X	4429	-0-	-0-	-0-	4429	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9946	X	9946	-0-	-0-	-0-	9946	2			N	-0-					85
10	9393	X	8727	-0-	-666	-0-	8727	2			N	-0-					85
11	7770	X	7309	-0-	-461	-0-	7309	2			N	-0-					85
12	9641	X	4194	-0-	-5447	-0-	4194	2			N	-0-					85
01	9641	X	8872	-0-	-769	-0-	8872	2			N	-0-					85
*02	4949	X	4949	-0-	-0-	-0-	4949	2			N	-0-					85

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2918	-0-	-292	-0-	2918	2			N	-0-					127
10	3317	X	2510	-0-	-807	-0-	2510	2			N	-0-					127
11	3210	X	1946	-0-	-1264	-0-	1946	2			N	-0-					127
12	3317	X	2677	-0-	-640	-0-	2677	2			N	-0-					127
01	3317	X	2754	-0-	-563	-0-	2754	2			N	-0-					127
02	2716	X	2283	-0-	-433	-0-	2283	2			N	-0-					127

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	5692	-0-	-1388	-0-	5692	2			N	-0-					28
10	7037	X	6855	-0-	-182	-0-	6855	2			N	-0-					28
11	7140	X	7045	-0-	-95	-0-	7045	2			N	-0-					28
12	7378	X	6217	-0-	-1161	-0-	6217	2			N	-0-					28
01	7378	X	6090	-0-	-1288	-0-	6090	2			N	-0-					28
*02	6322	X	6322	-0-	-0-	-0-	6322	2			N	-0-					28

BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14070	X	12244	-0-	-1826	-0-	12244	2			N	-0-					-0-
10	13981	X	12338	-0-	-1643	-0-	12338	2			N	-0-					-0-
11	12840	X	11621	-0-	-1219	-0-	11621	2			N	-0-					-0-
12	13268	X	11156	-0-	-2112	-0-	11156	2			N	-0-					-0-
01	12958	X	11146	-0-	-1812	-0-	11146	2			N	-0-					-0-
02	11424	X	9754	-0-	-1670	-0-	9754	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7620	X	4750	-0-	-2870	-0-	4750	2			N	-0-					109
10	7507	X	7507	-0-	-0-	-0-	7507	2			N	-0-					109
11	6725	X	6725	-0-	-0-	-0-	6725	2			N	-0-					109
12	6913	X	6306	-0-	-607	-0-	6306	2			N	-0-					109
01	7502	X	6260	-0-	-1242	-0-	6260	2			N	-0-					109
*02	5944	X	5944	-0-	-0-	-0-	5944	2			N	-0-					109

BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					110
10	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					110
11	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					110
12	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					110
01	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					110
*02	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					110

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11561	X	11561	-0-	-0-	-0-	11561	2			N	-0-					190
10	11480	X	11480	-0-	-0-	-0-	11480	2			N	-0-					190
11	10620	X	9760	-0-	-860	-0-	9760	2			N	-0-					190
12	11470	X	11470	-0-	-0-	-0-	11425	2	45	9	N	41	171	1			60
01	10974	X	10041	-0-	-933	-0-	10041	2			N	-0-					60
02	10752	X	8216	-0-	-2536	-0-	8216	2			N	-0-					60

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11670	X	10753	-0-	-917	-0-	10753	2			N	-0-					32
10	12059	X	11186	-0-	-873	-0-	11186	2			N	-0-					32
11	11670	X	11035	-0-	-635	-0-	11035	2			N	-0-					32
12	11904	X	11138	-0-	-766	-0-	11138	2			N	-0-					32
01	11780	X	9277	-0-	-2503	-0-	9277	2			N	-0-					32
02	10304	X	9221	-0-	-1083	-0-	9221	2			N	-0-					32

REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	6461	-0-	-1099	-0-	6461	2			N	-0-					-0-
10	10460	X	10460	-0-	-0-	-0-	10460	2			N	-0-					-0-
11	9464	X	9464	-0-	-0-	-0-	9464	2			N	-0-					-0-
12	9156	X	9156	-0-	-0-	-0-	9156	2			N	-0-					-0-
01	9282	X	9282	-0-	-0-	-0-	9282	2			N	-0-					-0-
02	7588	X	6101	-0-	-1487	-0-	6101	2			N	-0-					-0-

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	3470	-0-	-1540	-0-	3470	2			N	-0-					194
10	5177	X	4907	-0-	-270	-0-	4907	2			N	-0-					194
11	5010	X	4607	-0-	-403	-0-	4607	2			N	-0-					194
12	5432	X	5432	-0-	-0-	-0-	5432	2			N	-0-					194
01	5177	X	4850	-0-	-327	-0-	4850	2			N	-0-					194
*02	5030	X	5030	-0-	-0-	-0-	5030	2			N	-0-					194

STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7620	X	7343	-0-	-277	-0-	7343	2			N	-0-					-0-
10	7874	X	7212	-0-	-662	-0-	7212	2			N	-0-					-0-
11	7440	X	6913	-0-	-527	-0-	6913	2			N	-0-					-0-
12	7657	X	6246	-0-	-1411	-0-	6246	2			N	-0-					-0-
01	7595	X	6858	-0-	-737	-0-	6858	2			N	-0-					-0-
02	6804	X	5913	-0-	-891	-0-	5913	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6383	X	6383	-0-	-0-	-0-	6383	2			N	-0-					54
10	6527	X	6527	-0-	-0-	-0-	6527	2			N	-0-					54
11	5912	X	5912	-0-	-0-	-0-	5912	2			N	-0-					54
12	6297	X	6297	-0-	-0-	-0-	6297	2			N	-0-					54
01	6101	X	6101	-0-	-0-	-0-	6101	2			N	-0-					54
02	5964	X	5468	-0-	-496	-0-	5468	2			N	-0-					54

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5231	X	5231	-0-	-0-	-0-	5231	2			N	-0-					186
10	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					186
11	5230	X	5230	-0-	-0-	-0-	5230	2			N	-0-					186
12	5204	X	5204	-0-	-0-	-0-	5204	2			N	-0-					186
01	4081	X	4081	-0-	-0-	-0-	4061	2	20	9	N	18					204
*02	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					204

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4482	X	4482	-0-	-0-	-0-	4482	2			N	-0-					65
10	4266	X	4266	-0-	-0-	-0-	4266	2			N	-0-					65
11	4239	X	4239	-0-	-0-	-0-	4239	2			N	-0-					65
12	3945	X	3945	-0-	-0-	-0-	3945	2			N	-0-					65
01	3971	X	3971	-0-	-0-	-0-	3971	2			N	-0-					65
02	4172	X	3460	-0-	-712	-0-	3460	2			N	-0-					65

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10950	X	9819	-0-	-1131	-0-	9819	2			N	-0-					-0-
10	10168	X	8014	-0-	-2154	-0-	8014	2			N	-0-					-0-
11	9150	X	8181	-0-	-969	-0-	8181	2			N	-0-					-0-
12	10137	X	6716	-0-	-3421	-0-	6716	2			N	-0-					-0-
01	10137	X	7063	-0-	-3074	-0-	7063	2			N	-0-					-0-
02	8288	X	6876	-0-	-1412	-0-	6876	2			N	-0-					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10950	X	10944	-0-	-6	-0-	10944	2			N	-0-					131
10	11246	X	11246	-0-	-0-	-0-	11246	2			N	-0-					131
11	7890	X	7492	-0-	-398	-0-	7492	2			N	-0-					131
12	11315	X	11138	-0-	-177	-0-	11138	2			N	-0-					131
01	11683	X	11683	-0-	-0-	-0-	11683	2			N	-0-					131
02	6440	X	5127	-0-	-1313	-0-	5127	2			N	-0-					131

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3325	-0-	-365	-0-	3325	2			N	-0-					10
10	3813	X	3029	-0-	-784	-0-	3029	2			N	-0-					10
11	3690	X	2623	-0-	-1067	-0-	2623	2			N	-0-					10
12	3813	X	2941	-0-	-872	-0-	2941	2			N	-0-					10
01	3813	X	2839	-0-	-974	-0-	2839	2			N	-0-					10
02	3108	X	2135	-0-	-973	-0-	2135	2			N	-0-					10

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16890	X	15239	-0-	-1651	-0-	15239	2			N	-0-					100
10	17050	X	15871	-0-	-1179	-0-	15871	2			N	-0-					100
11	16320	X	15371	-0-	-949	-0-	15371	2			N	-0-					100
12	16864	X	15351	-0-	-1513	-0-	15351	2			N	-0-					100
01	15872	X	15127	-0-	-745	-0-	15127	2			N	-0-					100
02	14336	X	13336	-0-	-1000	-0-	13336	2			N	-0-					100

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8891	X	8891	-0-	-0-	-0-	8891	2			N	-0-					-0-
10	8967	X	8967	-0-	-0-	-0-	8967	2			N	-0-					-0-
11	7595	X	7595	-0-	-0-	-0-	7595	2			N	-0-					-0-
12	6172	X	6172	-0-	-0-	-0-	6172	2			N	-0-					-0-
01	8151	X	8151	-0-	-0-	-0-	8151	2			N	-0-					-0-
02	8288	X	7638	-0-	-650	-0-	7638	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5462	-0-	-208	-0-	5462	2			N	-0-					105
10	5859	X	5372	-0-	-487	-0-	5372	2			N	-0-					105
11	5670	X	5652	-0-	-18	-0-	5652	2			N	-0-					105
12	5859	X	5239	-0-	-620	-0-	5239	2			N	-0-					105
01	5766	X	4998	-0-	-768	-0-	4998	2			N	-0-					105
02	5264	X	3840	-0-	-1424	-0-	3829	2	11	9	N	10					115

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	38	-0-	-22	-0-	38	2			N	-0-					42
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					42
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					42
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					42
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					42
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					42

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12450	X	12450	-0-	-0-	-0-	12450	2			N	-0-					206
10	13035	X	13035	-0-	-0-	-0-	13035	2			N	-0-					206
11	11850	X	9687	-0-	-2163	-0-	9687	2			N	-0-					206
12	12245	X	7325	-0-	-4920	-0-	7325	2			N	-0-					206
01	12314	X	12314	-0-	-0-	-0-	12314	2			N	-0-					206
02	11760	X	10947	-0-	-813	-0-	10947	2			N	-0-					206

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11259	X	11259	-0-	-0-	-0-	11259	2			N	-0-					101
10	10877	X	10877	-0-	-0-	-0-	10877	2			N	-0-					101
11	8682	X	8682	-0-	-0-	-0-	8682	2			N	-0-					101
12	10456	X	10456	-0-	-0-	-0-	10456	2			N	-0-					101
01	10426	X	10426	-0-	-0-	-0-	10426	2			N	-0-					101
*02	9127	X	9127	-0-	-0-	-0-	9127	2			N	-0-					101

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6028	X	6028	-0-	-0-	-0-	6028	2			N	-0-					172
10	6000	X	6000	-0-	-0-	-0-	6000	2			N	-0-					172
11	5683	X	5683	-0-	-0-	-0-	5683	2			N	-0-					172
12	6090	X	6090	-0-	-0-	-0-	6090	2			N	-0-					172
01	5027	X	5027	-0-	-0-	-0-	5027	2			N	-0-					172
02	5628	X	5512	-0-	-116	-0-	5512	2			N	-0-					172

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3900	-0-	-210	-0-	3854	2	46	9	N	42					196
10	4247	X	3850	-0-	-397	-0-	3850	2			N	-0-					196
11	4110	X	3548	-0-	-562	-0-	3548	2			N	-0-					196
12	4247	X	3315	-0-	-932	-0-	3307	2	8	9	N	7	186	1			17
01	4030	X	2819	-0-	-1211	-0-	2819	2			N	-0-					17
02	3640	X	3005	-0-	-635	-0-	3005	2			N	-0-					17

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5835	X	5835	-0-	-0-	-0-	5835	2			N	-0-					172
10	5146	X	4119	-0-	-1027	-0-	4119	2			N	-0-					172
11	5143	X	5143	-0-	-0-	-0-	5143	2			N	-0-					172
12	5270	X	4319	-0-	-951	-0-	4319	2			N	-0-					172
01	5425	X	5425	-0-	-0-	-0-	5425	2			N	-0-					172
*02	5719	X	5719	-0-	-0-	-0-	5719	2			N	-0-					172

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11700	X	9599	-0-	-2101	-0-	9599	2			N	-0-					62
10	11687	X	4987	-0-	-6700	-0-	4987	2			N	-0-					62
11	11310	X	4647	-0-	-6663	-0-	4647	2			N	-0-					62
12	10230	X	2704	-0-	-7526	-0-	2704	2			N	-0-					62
01	9920	X	2425	-0-	-7495	-0-	2425	2			N	-0-					62
02	8960	X	979	-0-	-7981	-0-	979	2			N	-0-					62

STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	6742	-0-	-158	-0-	6742	2			N	-0-					-0-
10	7099	X	6763	-0-	-336	-0-	6763	2			N	-0-					-0-
11	6840	X	6319	-0-	-521	-0-	6319	2			N	-0-					-0-
12	6975	X	6530	-0-	-445	-0-	6530	2			N	-0-					-0-
01	6975	X	5987	-0-	-988	-0-	5987	2			N	-0-					-0-
02	6244	X	5924	-0-	-320	-0-	5924	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5945	X	5945	-0-	-0-	-0-	5945	2			N	-0-					96
10	2697	X	2127	-0-	-570	-0-	2127	2			N	-0-					96
11	9088	X	9088	-0-	-0-	-0-	9088	2			N	-0-					96
12	3831	X	3831	-0-	-0-	-0-	3831	2			N	-0-					96
01	5698	X	5698	-0-	-0-	-0-	5698	2			N	-0-					96
*02	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					96

HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	583	X	583	-0-	-0-	-0-	566	2	17	9	N	15					52
10	3035	X	3035	-0-	-0-	-0-	2991	2	44	9	N	40					92
11	2089	X	2089	-0-	-0-	-0-	2089	2			N	-0-					92
12	458	X	458	-0-	-0-	-0-	445	2	13	9	N	12					104
01	283	X	283	-0-	-0-	-0-	283	2			N	-0-					104
02	2548	X	195	-0-	-2353	-0-	195	2			N	-0-					104

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3839	X	3839	-0-	-0-	-0-	3839	2			N	-0-					42
10	3928	X	3928	-0-	-0-	-0-	3928	2			N	-0-					42
11	4505	X	4505	-0-	-0-	-0-	4505	2			N	-0-					42
12	4790	X	4790	-0-	-0-	-0-	4790	2			N	-0-					42
01	4403	X	4403	-0-	-0-	-0-	4403	2			N	-0-					42
*02	4126	X	4126	-0-	-0-	-0-	4126	2			N	-0-					42

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12269	X	12269	-0-	-0-	-0-	12269	2			N	-0-					39
10	11554	X	11554	-0-	-0-	-0-	11554	2			N	-0-					39
11	10534	X	10534	-0-	-0-	-0-	10534	2			N	-0-					39
12	10130	X	10130	-0-	-0-	-0-	10130	2			N	-0-					39
01	9790	X	9790	-0-	-0-	-0-	9790	2			N	-0-					39
*02	8388	X	8388	-0-	-0-	-0-	8388	2			N	-0-					39

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	3915	-0-	-2415	-0-	3915	2			N	-0-					80
10	6541	X	5914	-0-	-627	-0-	5914	2			N	-0-					80
11	6330	X	5385	-0-	-945	-0-	5385	2			N	-0-					80
12	6386	X	5622	-0-	-764	-0-	5622	2			N	-0-					80
01	5921	X	4870	-0-	-1051	-0-	4870	2			N	-0-					80
02	5348	X	4435	-0-	-913	-0-	4410	2	25	9	N	23					103
	LYONS GAS UNIT NO. 1				WELL #: 23		RRCID -> 232014				COMPL. DATE 10/20/2007		TOTAL DEPTH 13513		PERF. 8317 - 13381		
09	7470	X	5887	-0-	-1583	-0-	5887	2			N	-0-					216
10	7223	X	6902	-0-	-321	-0-	6902	2			N	-0-					216
11	6480	X	5685	-0-	-795	-0-	5685	2			N	-0-					216
12	6597	X	6597	-0-	-0-	-0-	6597	2			N	-0-					216
01	6913	X	5850	-0-	-1063	-0-	5850	2			N	-0-					216
*02	5569	X	5569	-0-	-0-	-0-	5569	2			N	-0-					216
	STONE, W. O. GAS UNIT NO. 1				WELL #: 11		RRCID -> 232194				COMPL. DATE 10/17/2007		TOTAL DEPTH 12800		PERF. 8511 - 12652		
09	11064	X	11064	-0-	-0-	-0-	11064	2			N	-0-					56
10	11672	X	11672	-0-	-0-	-0-	11672	2			N	-0-					56
11	10833	X	10833	-0-	-0-	-0-	10833	2			N	-0-					56
12	10664	X	8608	-0-	-2056	-0-	8608	2			N	-0-					56
01	10806	X	10806	-0-	-0-	-0-	10806	2			N	-0-					56
02	10556	X	9675	-0-	-881	-0-	9675	2			N	-0-					56
	GIBSON				WELL #: 10		RRCID -> 232370				COMPL. DATE 10/18/2007		TOTAL DEPTH 13560		PERF. 8518 - 13355		
09	8460	X	7684	-0-	-776	-0-	7670	2	14	9	N	13	168	1			11
10	8711	X	7848	-0-	-863	-0-	7848	2			N	-0-					11
11	7380	X	6995	-0-	-385	-0-	6995	2			N	-0-					11
12	7936	X	5049	-0-	-2887	-0-	5031	2	18	9	N	16					27
01	7936	X	7068	-0-	-868	-0-	7068	2			N	-0-					27
02	5936	X	4156	-0-	-1780	-0-	4156	2			N	-0-					27
	FULTON, GEORGE GAS UNIT NO. 1				WELL #: 9		RRCID -> 233036				COMPL. DATE 09/29/2007		TOTAL DEPTH 12975		PERF. 8659 - 12582		
09	4470	X	3096	-0-	-1374	-0-	3096	2			N	-0-					189
10	4309	X	4171	-0-	-138	-0-	4171	2			N	-0-					189
11	4170	X	3541	-0-	-629	-0-	3541	2			N	-0-					189
12	3906	X	3575	-0-	-331	-0-	3575	2			N	-0-					189
01	4185	X	4052	-0-	-133	-0-	4052	2			N	-0-					189
*02	4507	X	4507	-0-	-0-	-0-	4507	2			N	-0-					189
	LYONS GAS UNIT NO. 1				WELL #: 22		RRCID -> 233250				COMPL. DATE 09/15/2007		TOTAL DEPTH 13700		PERF. 8388 - 13546		
09	6470	X	6470	-0-	-0-	-0-	6470	2			N	-0-					125
10	9809	X	9809	-0-	-0-	-0-	9809	2			N	-0-					125
11	11379	X	11379	-0-	-0-	-0-	11379	2			N	-0-					125
12	8202	X	8202	-0-	-0-	-0-	8202	2			N	-0-					125
01	7823	X	7823	-0-	-0-	-0-	7823	2			N	-0-					125
02	10612	X	5437	-0-	-5175	-0-	5437	2			N	-0-					125
	THOMAS, JEFF GAS UNIT NO. 1				WELL #: 32		RRCID -> 233325				COMPL. DATE 12/14/2007		TOTAL DEPTH 14550		PERF. 8616 - 13030		
09	4323	X	4323	-0-	-0-	-0-	4323	2			N	-0-					65
10	4855	X	4855	-0-	-0-	-0-	4855	2			N	-0-					65
11	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					65
12	3589	X	3589	-0-	-0-	-0-	3589	2			N	-0-					65
01	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					65
*02	3011	X	3011	-0-	-0-	-0-	3003	2	8	9	N	7					72

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5446	-0-	-554	-0-	5446	2			N	-0-					-0-
10	6200	X	5296	-0-	-904	-0-	5296	2			N	-0-					-0-
11	6000	X	2591	-0-	-3409	-0-	2591	2			N	-0-					-0-
12	5983	X	5139	-0-	-844	-0-	5139	2			N	-0-					-0-
01	5797	X	5240	-0-	-557	-0-	5240	2			N	-0-					-0-
02	5096	X	4551	-0-	-545	-0-	4551	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6291	X	6291	-0-	-0-	-0-	6291	2			N	-0-					55
10	6860	X	6860	-0-	-0-	-0-	6860	2			N	-0-					55
11	6346	X	6346	-0-	-0-	-0-	6346	2			N	-0-					55
12	5632	X	5632	-0-	-0-	-0-	5632	2			N	-0-					55
01	5611	X	5202	-0-	-409	-0-	5202	2			N	-0-					55
*02	4311	X	4311	-0-	-0-	-0-	4311	2			N	-0-					55

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13800	X	12928	-0-	-872	-0-	12928	2			N	-0-					240
10	14260	X	12893	-0-	-1367	-0-	12893	2			N	-0-					240
11	13740	X	11148	-0-	-2592	-0-	11148	2			N	-0-					240
12	13919	X	12242	-0-	-1677	-0-	12203	2	39	9	N	35					275
01	13609	X	10832	-0-	-2777	-0-	10832	2			N	-0-					275
*02	10955	X	10955	-0-	-0-	-0-	10955	2			N	-0-					275

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8640	X	4058	-0-	-4582	-0-	4058	2			N	-0-					161
10	10782	X	10782	-0-	-0-	-0-	10782	2			N	-0-					161
11	8640	X	7262	-0-	-1378	-0-	7262	2			N	-0-					161
12	8928	X	7786	-0-	-1142	-0-	7775	2	11	9	N	10					171
01	11346	X	11346	-0-	-0-	-0-	11346	2			N	-0-					171
02	6804	X	3850	-0-	-2954	-0-	3850	2			N	-0-					171

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2325	-0-	-75	-0-	2325	2			N	-0-					-0-
10	2542	N	2141	-0-	-401	-0-	2141	2			N	-0-					-0-
11	2430	N	2260	-0-	-170	-0-	2260	2			N	-0-					-0-
12	2418	N	2265	-0-	-153	-0-	2265	2			N	-0-					-0-
01	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
02	2100	N	1995	-0-	-105	-0-	1995	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8550	X	8038	-0-	-512	-0-	8038	2			N	-0-					180
10	8742	X	8258	-0-	-484	-0-	8258	2			N	-0-					180
11	8460	X	7892	-0-	-568	-0-	7892	2			N	-0-					180
12	8680	X	7966	-0-	-714	-0-	7966	2			N	-0-					180
01	8525	X	7797	-0-	-728	-0-	7797	2			N	-0-					180
02	7504	X	6747	-0-	-757	-0-	6747	2			N	-0-					180

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10560	X	9551	-0-	-1009	-0-	9551	2			N	-0-					-0-
10	10664	X	9408	-0-	-1256	-0-	9408	2			N	-0-					-0-
11	10320	X	9306	-0-	-1014	-0-	9306	2			N	-0-					-0-
12	10323	X	9382	-0-	-941	-0-	9382	2			N	-0-					-0-
01	9858	X	8483	-0-	-1375	-0-	8483	2			N	-0-					-0-
02	8904	X	7256	-0-	-1648	-0-	7256	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11119	X	11119	-0-	-0-	-0-	11119	2			N	-0-					-0-
10	11160	X	10945	-0-	-215	-0-	10945	2			N	-0-					-0-
11	10800	X	9321	-0-	-1479	-0-	9321	2			N	-0-					-0-
12	11439	X	11055	-0-	-384	-0-	11055	2			N	-0-					-0-
01	11439	X	9232	-0-	-2207	-0-	9232	2			N	-0-					-0-
02	10052	X	8157	-0-	-1895	-0-	8157	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11250	X	10097	-0-	-1153	-0-	10097	2			N	-0-					63
10	11408	X	10504	-0-	-904	-0-	10504	2			N	-0-					63
11	11040	X	8330	-0-	-2710	-0-	8330	2			N	-0-					63
12	11408	X	9861	-0-	-1547	-0-	9861	2			N	-0-					63
01	10819	X	8810	-0-	-2009	-0-	8810	2			N	-0-					63
02	9492	X	9059	-0-	-433	-0-	9059	2			N	-0-					63

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3550	-0-	-230	-0-	3550	2			N	-0-					85
10	3906	X	3425	-0-	-481	-0-	3425	2			N	-0-					85
11	3780	X	3498	-0-	-282	-0-	3498	2			N	-0-					85
12	3906	X	3617	-0-	-289	-0-	3617	2			N	-0-					85
01	3658	X	3370	-0-	-288	-0-	3370	2			N	-0-					85
*02	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					85

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	6037	-0-	-293	-0-	6037	2			N	-0-					85
10	6231	X	5983	-0-	-248	-0-	5983	2			N	-0-					85
11	5970	X	4979	-0-	-991	-0-	4979	2			N	-0-					85
12	6231	X	4894	-0-	-1337	-0-	4894	2			N	-0-					85
01	6231	X	5678	-0-	-553	-0-	5678	2			N	-0-					85
02	5572	X	4616	-0-	-956	-0-	4616	2			N	-0-					85

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7674	X	7674	-0-	-0-	-0-	7674	2			N	-0-					-0-
10	8293	X	8293	-0-	-0-	-0-	8293	2			N	-0-					-0-
11	7253	X	7253	-0-	-0-	-0-	7253	2			N	-0-					-0-
12	7235	X	7235	-0-	-0-	-0-	7235	2			N	-0-					-0-
01	8244	X	8244	-0-	-0-	-0-	8244	2			N	-0-					-0-
02	7504	X	7155	-0-	-349	-0-	7155	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9480	X	9092	-0-	-388	-0-	9092	2			N	-0-					-0-
10	9579	X	9196	-0-	-383	-0-	9196	2			N	-0-					-0-
11	9270	X	8777	-0-	-493	-0-	8777	2			N	-0-					-0-
12	9579	X	8667	-0-	-912	-0-	8667	2			N	-0-					-0-
01	9424	X	8617	-0-	-807	-0-	8617	2			N	-0-					-0-
02	8484	X	7627	-0-	-857	-0-	7627	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5511	-0-	-159	-0-	5496	2	15	9	N	14					28
10	5859	X	5496	-0-	-363	-0-	5496	2			N	-0-					28
11	5430	X	4743	-0-	-687	-0-	4743	2			N	-0-					28
12	5704	X	5419	-0-	-285	-0-	5419	2			N	-0-					28
01	5704	X	5096	-0-	-608	-0-	5096	2			N	-0-					28
02	5040	X	4260	-0-	-780	-0-	4260	2			N	-0-					28

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6614	X	6614	-0-	-0-	-0-	6614	2			N	-0-					77
10	6817	X	6817	-0-	-0-	-0-	6817	2			N	-0-					77
11	5860	X	5860	-0-	-0-	-0-	5860	2			N	-0-					77
12	6862	X	6862	-0-	-0-	-0-	6862	2			N	-0-					77
01	6697	X	6697	-0-	-0-	-0-	6697	2			N	-0-					77
02	6160	X	5647	-0-	-513	-0-	5647	2			N	-0-					77

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

09	5520	X	5348	-0-	-172	-0-	5348	2			N	-0-					-0-
10	6227	X	6227	-0-	-0-	-0-	6227	2			N	-0-					-0-
11	6211	X	6211	-0-	-0-	-0-	6211	2			N	-0-					-0-
12	6270	X	6270	-0-	-0-	-0-	6270	2			N	-0-					-0-
01	6113	X	6113	-0-	-0-	-0-	6113	2			N	-0-					-0-
02	5796	X	5606	-0-	-190	-0-	5606	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

09	4319	X	4319	-0-	-0-	-0-	4319	2			N	-0-					20
10	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					20
11	4215	X	4215	-0-	-0-	-0-	4215	2			N	-0-					20
12	4340	X	4340	-0-	-0-	-0-	4340	2			N	-0-					20
01	4209	X	4209	-0-	-0-	-0-	4209	2			N	-0-					20
02	3780	X	3737	-0-	-43	-0-	3737	2			N	-0-					20

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

09	10410	X	8937	-0-	-1473	-0-	8937	2			N	-0-					-0-
10	10633	X	9883	-0-	-750	-0-	9883	2			N	-0-					-0-
11	10080	X	9897	-0-	-183	-0-	9897	2			N	-0-					-0-
12	10416	X	7906	-0-	-2510	-0-	7906	2			N	-0-					-0-
01	10416	X	10361	-0-	-55	-0-	10361	2			N	-0-					-0-
*02	8662	X	8662	-0-	-0-	-0-	8662	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

09	5070	X	4631	-0-	-439	-0-	4631	2			N	-0-					101
10	5239	X	4751	-0-	-488	-0-	4751	2			N	-0-					101
11	5070	X	4345	-0-	-725	-0-	4345	2			N	-0-					101
12	4929	X	4770	-0-	-159	-0-	4770	2			N	-0-					101
01	4929	X	4530	-0-	-399	-0-	4530	2			N	-0-					101
02	4312	X	4277	-0-	-35	-0-	4277	2			N	-0-					101

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

09	2910	X	2624	-0-	-286	-0-	2624	2			N	-0-					79
10	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					79
11	2880	X	2652	-0-	-228	-0-	2652	2			N	-0-					79
12	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					79
01	3007	X	2420	-0-	-587	-0-	2420	2			N	-0-					79
*02	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					79

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

09	11882	X	11882	-0-	-0-	-0-	11882	2			N	-0-					57
10	12214	X	11932	-0-	-282	-0-	11932	2			N	-0-					57
11	11820	X	11352	-0-	-468	-0-	11352	2			N	-0-					57
12	12214	X	11583	-0-	-631	-0-	11583	2			N	-0-					57
01	12214	X	11105	-0-	-1109	-0-	11105	2			N	-0-					57
02	11088	X	10075	-0-	-1013	-0-	10075	2			N	-0-					57

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	5035	-0-	-515	-0-	5035	2			N	-0-					85
10	5456	X	4841	-0-	-615	-0-	4841	2			N	-0-					85
11	5314	X	5314	-0-	-0-	-0-	5314	2			N	-0-					85
12	5456	X	4149	-0-	-1307	-0-	4149	2			N	-0-					85
01	5208	X	4836	-0-	-372	-0-	4836	2			N	-0-					85
02	4480	X	4161	-0-	-319	-0-	4161	2			N	-0-					85

PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

09	9390	X	8337	-0-	-1053	-0-	8337	2			N	-0-					60
10	9517	X	8916	-0-	-601	-0-	8916	2			N	-0-					60
11	9030	X	8368	-0-	-662	-0-	8368	2			N	-0-					60
12	9114	X	8474	-0-	-640	-0-	8474	2			N	-0-					60
01	8990	X	8201	-0-	-789	-0-	8201	2			N	-0-					60
02	8064	X	7516	-0-	-548	-0-	7516	2			N	-0-					60

STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

09	6455	X	6455	-0-	-0-	-0-	6455	2			N	-0-					17
10	6231	X	5338	-0-	-893	-0-	5338	2			N	-0-					17
11	6030	X	5719	-0-	-311	-0-	5719	2			N	-0-					17
12	6262	X	5601	-0-	-661	-0-	5601	2			N	-0-					17
01	6262	X	5055	-0-	-1207	-0-	5055	2			N	-0-					17
02	4956	X	4761	-0-	-195	-0-	4761	2			N	-0-					17

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

09	3090	X	2984	-0-	-106	-0-	2984	2			N	-0-					131
10	3193	X	2431	-0-	-762	-0-	2431	2			N	-0-					131
11	3090	X	2826	-0-	-264	-0-	2826	2			N	-0-					131
12	3193	X	2426	-0-	-767	-0-	2426	2			N	-0-					131
01	3131	X	2817	-0-	-314	-0-	2736	2	81	9	N	74	185	1			20
*02	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					20

BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

09	4380	X	4037	-0-	-343	-0-	4037	2			N	-0-					-0-
10	4651	X	4651	-0-	-0-	-0-	4651	2			N	-0-					-0-
11	4269	X	4269	-0-	-0-	-0-	4269	2			N	-0-					-0-
12	4185	X	3425	-0-	-760	-0-	3425	2			N	-0-					-0-
01	4557	X	2515	-0-	-2042	-0-	2515	2			N	-0-					-0-
02	3164	X	2121	-0-	-1043	-0-	2121	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

09	10290	X	8561	-0-	-1729	-0-	8561	2			N	-0-					-0-
10	10199	X	8541	-0-	-1658	-0-	8541	2			N	-0-					-0-
11	9150	X	7958	-0-	-1192	-0-	7958	2			N	-0-					-0-
12	9455	X	7759	-0-	-1696	-0-	7759	2			N	-0-					-0-
01	9145	X	7460	-0-	-1685	-0-	7460	2			N	-0-					-0-
*02	6513	X	6513	-0-	-0-	-0-	6513	2			N	-0-					-0-

SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

09	7980	X	5312	-0-	-2668	-0-	5312	2			N	-0-					55
10	7502	X	4523	-0-	-2979	-0-	4523	2			N	-0-					55
11	6270	X	5195	-0-	-1075	-0-	5195	2			N	-0-					55
12	6479	X	4927	-0-	-1552	-0-	4927	2			N	-0-					55
01	5518	X	4661	-0-	-857	-0-	4661	2			N	-0-					55
02	4956	X	4320	-0-	-636	-0-	4320	2			N	-0-					55

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	820	-0-	-1040	-0-	820	2			N	-0-					49
10	2201	N	1456	-0-	-745	-0-	1456	2			N	-0-					49
11	2130	N	1866	-0-	-264	-0-	1866	2			N	-0-					49
12	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					49
01	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					49
*02	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					49

HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	2591	-0-	-1819	-0-	2590	2	1	9	N	1	1	8			-0-
10	4557	X	953	-0-	-3604	-0-	953	2			N	-0-					-0-
11	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					-0-
12	2666	X	2452	-0-	-214	-0-	2452	2			N	-0-					-0-
01	2666	X	665	-0-	-2001	-0-	665	2			N	-0-					-0-
02	1148	X	691	-0-	-457	-0-	691	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9210	X	8801	-0-	-409	-0-	8801	2			N	-0-					100
10	9486	X	8749	-0-	-737	-0-	8749	2			N	-0-					100
11	8970	X	8331	-0-	-639	-0-	8331	2			N	-0-					100
12	9114	X	8528	-0-	-586	-0-	8528	2			N	-0-					100
01	9083	X	8255	-0-	-828	-0-	8255	2			N	-0-					100
02	8092	X	7399	-0-	-693	-0-	7399	2			N	-0-					100

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3817	-0-	-113	-0-	3817	2			N	-0-					125
10	4061	X	3993	-0-	-68	-0-	3993	2			N	-0-					125
11	3930	X	3912	-0-	-18	-0-	3912	2			N	-0-					125
12	4061	X	3923	-0-	-138	-0-	3923	2			N	-0-					125
01	3999	X	3761	-0-	-238	-0-	3761	2			N	-0-					125
02	3640	X	3307	-0-	-333	-0-	3307	2			N	-0-					125

REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	5261	-0-	-199	-0-	5261	2			N	-0-					-0-
10	5676	X	5676	-0-	-0-	-0-	5676	2			N	-0-					-0-
11	5695	X	5695	-0-	-0-	-0-	5695	2			N	-0-					-0-
12	5642	X	5496	-0-	-146	-0-	5496	2			N	-0-					-0-
01	6093	X	6093	-0-	-0-	-0-	6093	2			N	-0-					-0-
*02	5356	X	5356	-0-	-0-	-0-	5356	2			N	-0-					-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9810	X	8573	-0-	-1237	-0-	8531	2	42	9	N	38					56
10	9393	X	8851	-0-	-542	-0-	8851	2			N	-0-					56
11	9577	X	9577	-0-	-0-	-0-	9577	2			N	-0-					56
12	9831	X	9831	-0-	-0-	-0-	9831	2			N	-0-					56
01	9811	X	9811	-0-	-0-	-0-	9811	2			N	-0-					56
02	8512	X	8138	-0-	-374	-0-	8138	2			N	-0-					56

CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6042	X	6042	-0-	-0-	-0-	6042	2			N	-0-					-0-
10	4526	X	4007	-0-	-519	-0-	4007	2			N	-0-					-0-
11	4380	X	3991	-0-	-389	-0-	3991	2			N	-0-					-0-
12	4526	X	3838	-0-	-688	-0-	3838	2			N	-0-					-0-
01	4526	X	4421	-0-	-105	-0-	4421	2			N	-0-					-0-
02	5600	X	4256	-0-	-1344	-0-	4256	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	6139	-0-	-1031	-0-	6139	2			N	-0-					48
10	7409	X	6469	-0-	-940	-0-	6469	2			N	-0-					48
11	7170	X	6270	-0-	-900	-0-	6270	2			N	-0-					48
12	7409	X	5564	-0-	-1845	-0-	5564	2			N	-0-					48
01	7347	X	6432	-0-	-915	-0-	6432	2			N	-0-					48
02	5852	X	5291	-0-	-561	-0-	5291	2			N	-0-					48

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8700	X	-0-	-0-	-8700	-0-					N	-0-					39
10	8246	X	333	-0-	-7913	-0-	333	2			N	-0-					39
11	7260	X	2164	-0-	-5096	-0-	2164	2			N	-0-					39
12	7130	X	4186	-0-	-2944	-0-	4186	2			N	-0-					39
01	5996	X	5996	-0-	-0-	-0-	5996	2			N	-0-					39
*02	6858	X	6858	-0-	-0-	-0-	6858	2			N	-0-					39

FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	4411	-0-	-2729	-0-	4411	2			N	-0-					-0-
10	7347	X	5455	-0-	-1892	-0-	5455	2			N	-0-					-0-
11	7110	X	4517	-0-	-2593	-0-	4517	2			N	-0-					-0-
12	5952	X	4468	-0-	-1484	-0-	4468	2			N	-0-					-0-
01	5617	X	5617	-0-	-0-	-0-	5617	2			N	-0-					-0-
*02	4730	X	4730	-0-	-0-	-0-	4730	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 10/14/2008 TOTAL DEPTH 14348 PERF.14650 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	6150	-0-	-0-	-0-	6150	2			N	-0-					-0-
10	4411	X	4411	-0-	-0-	-0-	4411	2			N	-0-					-0-
11	8779	X	8779	-0-	-0-	-0-	8779	2			N	-0-					-0-
12	6550	X	6550	-0-	-0-	-0-	6550	2			N	-0-					-0-
01	6952	X	6952	-0-	-0-	-0-	6952	2			N	-0-					-0-
*02	6269	X	6269	-0-	-0-	-0-	6269	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4590	-0-	-300	-0-	4590	2			N	-0-					115
10	5053	X	4666	-0-	-387	-0-	4666	2			N	-0-					115
11	4740	X	4450	-0-	-290	-0-	4450	2			N	-0-					115
12	4898	X	4200	-0-	-698	-0-	4200	2			N	-0-					115
01	4805	X	4350	-0-	-455	-0-	4350	2			N	-0-					115
02	4284	X	3858	-0-	-426	-0-	3858	2			N	-0-					115

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	6531	-0-	-99	-0-	6531	2			N	-0-					-0-
10	6696	X	6241	-0-	-455	-0-	6241	2			N	-0-					-0-
11	6090	X	5900	-0-	-190	-0-	5900	2			N	-0-					-0-
12	6758	X	5938	-0-	-820	-0-	5938	2			N	-0-					-0-
01	6758	X	6132	-0-	-626	-0-	6132	2			N	-0-					-0-
*02	5180	X	5180	-0-	-0-	-0-	5180	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2950	-0-	-170	-0-	2950	2			N	-0-					-0-
10	3410	X	3091	-0-	-319	-0-	3091	2			N	-0-					-0-
11	3300	X	2698	-0-	-602	-0-	2698	2			N	-0-					-0-
12	3410	X	2955	-0-	-455	-0-	2955	2			N	-0-					-0-
01	3100	X	2108	-0-	-992	-0-	2108	2			N	-0-					-0-
02	2800	X	2676	-0-	-124	-0-	2676	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	5986	-0-	-314	-0-	5986	2			N	-0-					48
10	6355	X	5956	-0-	-399	-0-	5956	2			N	-0-					48
11	5659	X	5659	-0-	-0-	-0-	5659	2			N	-0-					48
12	6200	X	5750	-0-	-450	-0-	5750	2			N	-0-					48
01	6200	X	4140	-0-	-2060	-0-	4140	2			N	-0-					48
02	5488	X	4757	-0-	-731	-0-	4757	2			N	-0-					48

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					65
10	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					65
11	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					65
12	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					65
01	1641	N	1641	-0-	-0-	-0-	1602	2	39	9	N	35					100
02	1540	N	1240	-0-	-300	-0-	1240	2			N	-0-					100

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6170	X	6170	-0-	-0-	-0-	6170	2			N	-0-					56
10	5962	X	5962	-0-	-0-	-0-	5962	2			N	-0-					56
11	5550	X	5334	-0-	-216	-0-	5334	2			N	-0-					56
12	6109	X	6109	-0-	-0-	-0-	6109	2			N	-0-					56
01	5735	X	5369	-0-	-366	-0-	5369	2			N	-0-					56
02	5012	X	4943	-0-	-69	-0-	4943	2			N	-0-					56

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5881	X	5881	-0-	-0-	-0-	5881	2			N	-0-					-0-
10	5885	X	5885	-0-	-0-	-0-	5885	2			N	-0-					-0-
11	5490	X	5373	-0-	-117	-0-	5373	2			N	-0-					-0-
12	5673	X	5269	-0-	-404	-0-	5269	2			N	-0-					-0-
01	5673	X	5477	-0-	-196	-0-	5477	2			N	-0-					-0-
02	5040	X	4598	-0-	-442	-0-	4598	2			N	-0-					-0-

THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	6199	-0-	-1331	-0-	6140	2	59	9	N	54					174
10	7347	X	6083	-0-	-1264	-0-	6083	2			N	-0-					174
11	6960	X	5722	-0-	-1238	-0-	5722	2			N	-0-					174
12	6944	X	5233	-0-	-1711	-0-	5233	2			N	-0-					174
01	6944	X	6000	-0-	-944	-0-	6000	2			N	-0-					174
*02	5835	X	5835	-0-	-0-	-0-	5835	2			N	-0-					174

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	5290	-0-	-320	-0-	5290	2			N	-0-					-0-
10	5797	X	5484	-0-	-313	-0-	5484	2			N	-0-					-0-
11	5610	X	5131	-0-	-479	-0-	5131	2			N	-0-					-0-
12	5797	X	5367	-0-	-430	-0-	5367	2			N	-0-					-0-
01	5818	X	5818	-0-	-0-	-0-	5818	2			N	-0-					-0-
*02	6060	X	6060	-0-	-0-	-0-	6060	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	60	2	9	9	N	8					148
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					148
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					148
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					148
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					148
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					148

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13860	X	11827	-0-	-2033	-0-	11827	2			N	-0-					153
10	12927	X	9465	-0-	-3462	-0-	9465	2			N	-0-					153
11	12510	X	10136	-0-	-2374	-0-	10136	2			N	-0-					153
12	12927	X	11742	-0-	-1185	-0-	11742	2			N	-0-					153
01	12214	X	9524	-0-	-2690	-0-	9524	2			N	-0-					153
02	10640	X	9554	-0-	-1086	-0-	9554	2			N	-0-					153

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7361	X	7361	-0-	-0-	-0-	7342	2	19	9	N	17					45
10	6913	X	4529	-0-	-2384	-0-	4529	2			N	-0-					45
11	11267	X	11267	-0-	-0-	-0-	11267	2			N	-0-					45
12	6913	X	5872	-0-	-1041	-0-	5872	2			N	-0-					45
01	6913	X	4933	-0-	-1980	-0-	4897	2	36	9	N	33					78
*02	5919	X	5919	-0-	-0-	-0-	5919	2			N	-0-					78

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8829	X	8829	-0-	-0-	-0-	8829	2			N	-0-					-0-
10	7874	X	5416	-0-	-2458	-0-	5416	2			N	-0-					-0-
11	7620	X	4335	-0-	-3285	-0-	4335	2			N	-0-					-0-
12	7874	X	5625	-0-	-2249	-0-	5625	2			N	-0-					-0-
01	7874	X	5653	-0-	-2221	-0-	5653	2			N	-0-					-0-
02	7252	X	4994	-0-	-2258	-0-	4994	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	5245	-0-	-515	-0-	5245	2			N	-0-					-0-
10	5828	X	5786	-0-	-42	-0-	5786	2			N	-0-					-0-
11	5700	X	5594	-0-	-106	-0-	5594	2			N	-0-					-0-
12	5890	X	4326	-0-	-1564	-0-	4326	2			N	-0-					-0-
01	5890	X	5487	-0-	-403	-0-	5487	2			N	-0-					-0-
02	5236	X	4387	-0-	-849	-0-	4387	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4409	-0-	-91	-0-	4409	2			N	-0-					120
10	4650	X	4472	-0-	-178	-0-	4472	2			N	-0-					120
11	4410	X	3789	-0-	-621	-0-	3789	2			N	-0-					120
12	4640	X	4640	-0-	-0-	-0-	4640	2			N	-0-					120
01	4557	X	4233	-0-	-324	-0-	4233	2			N	-0-					120
*02	4150	X	4150	-0-	-0-	-0-	4150	2			N	-0-					120

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7014	X	7014	-0-	-0-	-0-	7014	2			N	-0-					-0-
10	7023	X	7023	-0-	-0-	-0-	7023	2			N	-0-					-0-
11	6610	X	6610	-0-	-0-	-0-	6610	2			N	-0-					-0-
12	6591	X	6591	-0-	-0-	-0-	6591	2			N	-0-					-0-
01	5317	X	5317	-0-	-0-	-0-	5317	2			N	-0-					-0-
02	6552	X	6519	-0-	-33	-0-	6519	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3888	X	3888	-0-	-0-	-0-	3888	2			N	-0-					135
10	4356	X	4356	-0-	-0-	-0-	4356	2			N	-0-					135
11	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					135
12	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					135
01	4004	X	4004	-0-	-0-	-0-	4004	2			N	-0-					135
02	3948	X	3391	-0-	-557	-0-	3391	2			N	-0-					135

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 246789 COMPL. DATE 10/17/2008 TOTAL DEPTH 13800 PERF.11368 - 13615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	2476	-0-	-74	-0-	2476	2			N	-0-					-0-
10	2635	N	2487	-0-	-148	-0-	2487	2			N	-0-					-0-
11	2490	N	2438	-0-	-52	-0-	2438	2			N	-0-					-0-
12	2573	N	2476	-0-	-97	-0-	2476	2			N	-0-					-0-
01	2480	N	2432	-0-	-48	-0-	2432	2			N	-0-					-0-
02	2268	N	2176	-0-	-92	-0-	2176	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10920	X	7337	-0-	-3583	-0-	7337	2			N	-0-					180
10	11284	X	10034	-0-	-1250	-0-	10034	2			N	-0-					180
11	9510	X	8183	-0-	-1327	-0-	8183	2			N	-0-					180
12	9827	X	7805	-0-	-2022	-0-	7805	2			N	-0-					180
01	10447	X	10447	-0-	-0-	-0-	10447	2			N	-0-					180
*02	9496	X	9496	-0-	-0-	-0-	9496	2			N	-0-					180

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	6645	-0-	-525	-0-	6645	2			N	-0-					79
10	7068	X	6602	-0-	-466	-0-	6602	2			N	-0-					79
11	6930	X	5589	-0-	-1341	-0-	5589	2			N	-0-					79
12	7161	X	6779	-0-	-382	-0-	6779	2			N	-0-					79
01	7161	X	6477	-0-	-684	-0-	6477	2			N	-0-					79
02	6132	X	3417	-0-	-2715	-0-	3417	2			N	-0-					79

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	4850	-0-	-460	-0-	4850	2			N	-0-					-0-
10	5363	X	4763	-0-	-600	-0-	4763	2			N	-0-					-0-
11	4950	X	4538	-0-	-412	-0-	4538	2			N	-0-					-0-
12	5115	X	4848	-0-	-267	-0-	4848	2			N	-0-					-0-
01	5084	X	4481	-0-	-603	-0-	4481	2			N	-0-					-0-
02	4536	X	4234	-0-	-302	-0-	4234	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3158	-0-	-472	-0-	3158	2			N	-0-					25
10	3751	X	3423	-0-	-328	-0-	3423	2			N	-0-					25
11	3600	X	2966	-0-	-634	-0-	2966	2			N	-0-					25
12	3689	X	3223	-0-	-466	-0-	3223	2			N	-0-					25
01	3689	X	3233	-0-	-456	-0-	3233	2			N	-0-					25
02	3080	X	2365	-0-	-715	-0-	2365	2			N	-0-					25

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9239	X	9239	-0-	-0-	-0-	9239	2			N	-0-					90
10	9407	X	9407	-0-	-0-	-0-	9407	2			N	-0-					90
11	8340	X	7695	-0-	-645	-0-	7695	2			N	-0-					90
12	8618	X	6721	-0-	-1897	-0-	6721	2			N	-0-					90
01	8618	X	6972	-0-	-1646	-0-	6972	2			N	-0-					90
*02	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	8	-0-	-4252	-0-	8	2			N	-0-					-0-
10	5078	X	5078	-0-	-0-	-0-	5078	2			N	-0-					-0-
11	4202	X	4202	-0-	-0-	-0-	4202	2			N	-0-					-0-
12	4340	X	3750	-0-	-590	-0-	3750	2			N	-0-					-0-
01	4464	X	3579	-0-	-885	-0-	3579	2			N	-0-					-0-
*02	2576	X	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14280	X	13285	-0-	-995	-0-	13285	2			N	-0-					-0-
10	14384	X	13345	-0-	-1039	-0-	13345	2			N	-0-					-0-
11	13740	X	12690	-0-	-1050	-0-	12690	2			N	-0-					-0-
12	14198	X	12931	-0-	-1267	-0-	12931	2			N	-0-					-0-
01	13733	X	12772	-0-	-961	-0-	12772	2			N	-0-					-0-
02	12404	X	11383	-0-	-1021	-0-	11383	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11280	X	10274	-0-	-1006	-0-	10274	2			N	-0-					75
10	11501	X	10159	-0-	-1342	-0-	10159	2			N	-0-					75
11	10950	X	8700	-0-	-2250	-0-	8700	2			N	-0-					75
12	11005	X	10039	-0-	-966	-0-	10039	2			N	-0-					75
01	10726	X	9343	-0-	-1383	-0-	9343	2			N	-0-					75
*02	8067	X	8067	-0-	-0-	-0-	8067	2			N	-0-					75

KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 01/23/2009 TOTAL DEPTH 13868 PERF.11160 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2303	X	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
10	2268	X	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
11	2245	X	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
12	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
01	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-
*02	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	3946	-0-	-1004	-0-	3946	2			N	-0-					36
10	5115	X	4595	-0-	-520	-0-	4595	2			N	-0-					36
11	4950	X	4166	-0-	-784	-0-	4166	2			N	-0-					36
12	5115	X	4282	-0-	-833	-0-	4282	2			N	-0-					36
01	4588	X	4114	-0-	-474	-0-	4114	2			N	-0-					36
*02	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					36

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	6527	-0-	-1573	-0-	6527	2			N	-0-					88
10	8370	X	7546	-0-	-824	-0-	7546	2			N	-0-					88
11	7320	X	6944	-0-	-376	-0-	6944	2			N	-0-					88
12	6882	X	6880	-0-	-2	-0-	6880	2			N	-0-					88
01	7533	X	5352	-0-	-2181	-0-	5352	2			N	-0-					88
02	6384	X	5967	-0-	-417	-0-	5967	2			N	-0-					88

BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-					-0-
10	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					-0-
11	2640	X	2568	-0-	-72	-0-	2568	2			N	-0-					-0-
12	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-
01	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					-0-
*02	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960	X	6933	-0-	-27	-0-	6933	2			N	-0-					147
10	7099	X	6906	-0-	-193	-0-	6906	2			N	-0-					147
11	7373	X	7373	-0-	-0-	-0-	7373	2			N	-0-					147
12	7502	X	7502	-0-	-0-	-0-	7502	2			N	-0-					147
01	7161	X	6876	-0-	-285	-0-	6876	2			N	-0-					147
02	6524	X	6148	-0-	-376	-0-	6148	2			N	-0-					147

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2780	N	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
10	2697	N	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
11	3000	N	3051	-0-	51	51	3051	2			N	-0-					-0-
12	2795	N	2744	-0-	-51	-0-	2744	2			N	-0-					-0-
01	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-
02	2324	X	1617	-0-	-707	-0-	1617	2			N	-0-					-0-

STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2974	X	2974	-0-	-0-	-0-	2974	2			N	-0-					-0-
10	2945	N	2347	-0-	-598	-0-	2347	2			N	-0-					-0-
11	2580	N	2180	-0-	-400	-0-	2180	2			N	-0-					-0-
12	2976	N	2582	-0-	-394	-0-	2582	2			N	-0-					-0-
01	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
*02	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4738	-0-	-332	-0-	4738	2			N	-0-					30
10	5239	X	4876	-0-	-363	-0-	4876	2			N	-0-					30
11	5070	X	4443	-0-	-627	-0-	4443	2			N	-0-					30
12	5239	X	4418	-0-	-821	-0-	4418	2			N	-0-					30
01	5239	X	4345	-0-	-894	-0-	4345	2			N	-0-					30
02	4424	X	4098	-0-	-326	-0-	4098	2			N	-0-					30

SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15210	X	13692	-0-	-1518	-0-	13692	2			N	-0-					-0-
10	14911	X	13541	-0-	-1370	-0-	13541	2			N	-0-					-0-
11	14130	X	13119	-0-	-1011	-0-	13119	2			N	-0-					-0-
12	14601	X	12976	-0-	-1625	-0-	12976	2			N	-0-					-0-
01	14446	X	12653	-0-	-1793	-0-	12653	2			N	-0-					-0-
02	12768	X	11264	-0-	-1504	-0-	11264	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9150	X	8717	-0-	-433	-0-	8717	2			N	-0-					83
10	9455	X	8310	-0-	-1145	-0-	8310	2			N	-0-					83
11	9150	X	7538	-0-	-1612	-0-	7538	2			N	-0-					83
12	9269	X	8864	-0-	-405	-0-	8864	2			N	-0-					83
01	9083	X	7910	-0-	-1173	-0-	7910	2			N	-0-					83
02	8148	X	7268	-0-	-880	-0-	7268	2			N	-0-					83

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6810	X	6546	-0-	-264	-0-	6546	2			N	-0-					96
10	7037	X	6440	-0-	-597	-0-	6440	2			N	-0-					96
11	6810	X	6186	-0-	-624	-0-	6186	2			N	-0-					96
12	7037	X	6515	-0-	-522	-0-	6515	2			N	-0-					96
01	7037	X	6133	-0-	-904	-0-	6133	2			N	-0-					96
*02	6204	X	6204	-0-	-0-	-0-	6039	2	165	9	N	150	174	1			72

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6481	X	6481	-0-	-0-	-0-	6481	2			N	-0-					29
10	7202	X	7202	-0-	-0-	-0-	7202	2			N	-0-					29
11	7448	X	7448	-0-	-0-	-0-	7448	2			N	-0-					29
12	7887	X	7887	-0-	-0-	-0-	7887	2			N	-0-					29
01	7985	X	7985	-0-	-0-	-0-	7985	2			N	-0-					29
*02	7800	X	7800	-0-	-0-	-0-	7800	2			N	-0-					29

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5965	X	5965	-0-	-0-	-0-	5965	2			N	-0-					15
10	5239	X	4773	-0-	-466	-0-	4773	2			N	-0-					15
11	5683	X	5683	-0-	-0-	-0-	5683	2			N	-0-					15
12	5239	X	3179	-0-	-2060	-0-	3179	2			N	-0-					15
01	5239	X	3714	-0-	-1525	-0-	3714	2			N	-0-					15
*02	5869	X	5869	-0-	-0-	-0-	5869	2			N	-0-					15

F. L. HALL WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6392	X	6392	-0-	-0-	-0-	6362	2	30	9	N	27					89
10	6576	X	6576	-0-	-0-	-0-	6576	2			N	-0-					89
11	5996	X	5996	-0-	-0-	-0-	5996	2			N	-0-					89
12	5584	X	5584	-0-	-0-	-0-	5534	2	50	9	N	45					134
01	5549	X	5407	-0-	-142	-0-	5332	2	75	9	N	68					202
02	5376	X	4535	-0-	-841	-0-	4535	2			N	-0-					202

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3331	X	3331	-0-	-0-	-0-	3331	2			N	-0-					23
10	2883	X	2735	-0-	-148	-0-	2735	2			N	-0-					23
11	2970	X	2521	-0-	-449	-0-	2521	2			N	-0-					23
12	3069	X	2665	-0-	-404	-0-	2665	2			N	-0-					23
01	3069	X	2488	-0-	-581	-0-	2438	2	50	9	N	45					68
02	2464	X	1966	-0-	-498	-0-	1966	2			N	-0-					68

PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6461	X	6461	-0-	-0-	-0-	6458	2	3	9	N	3					50
10	6780	X	6780	-0-	-0-	-0-	6780	2			N	-0-					50
11	6955	X	6955	-0-	-0-	-0-	6955	2			N	-0-					50
12	6972	X	6972	-0-	-0-	-0-	6972	2			N	-0-					50
01	6448	X	6062	-0-	-386	-0-	6062	2			N	-0-					50
*02	8953	X	8953	-0-	-0-	-0-	8953	2			N	-0-					50

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2615	-0-	-55	-0-	2615	2			N	-0-					-0-
10	2759	N	2436	-0-	-323	-0-	2436	2			N	-0-					-0-
11	2670	N	2551	-0-	-119	-0-	2551	2			N	-0-					-0-
12	2697	N	2624	-0-	-73	-0-	2624	2			N	-0-					-0-
01	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-
02	2380	N	2212	-0-	-168	-0-	2212	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	6237	-0-	-273	-0-	6237	2			N	-0-					28
10	6727	X	6185	-0-	-542	-0-	6185	2			N	-0-					28
11	6510	X	5986	-0-	-524	-0-	5986	2			N	-0-					28
12	6727	X	6260	-0-	-467	-0-	6260	2			N	-0-					28
01	6448	X	6068	-0-	-380	-0-	6068	2			N	-0-					28
02	5824	X	4676	-0-	-1148	-0-	4676	2			N	-0-					28

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3359	-0-	-451	-0-	3359	2			N	-0-					25
10	3627	X	2933	-0-	-694	-0-	2933	2			N	-0-					25
11	3510	X	3417	-0-	-93	-0-	3417	2			N	-0-					25
12	3627	X	2825	-0-	-802	-0-	2825	2			N	-0-					25
01	3534	X	3228	-0-	-306	-0-	3228	2			N	-0-					25
02	3192	X	3080	-0-	-112	-0-	3080	2			N	-0-					25

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5642	-0-	-268	-0-	5642	2			N	-0-					-0-
10	6045	X	5740	-0-	-305	-0-	5740	2			N	-0-					-0-
11	5730	X	5480	-0-	-250	-0-	5480	2			N	-0-					-0-
12	5828	X	5535	-0-	-293	-0-	5535	2			N	-0-					-0-
01	5828	X	5542	-0-	-286	-0-	5542	2			N	-0-					-0-
02	5236	X	4804	-0-	-432	-0-	4804	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10560	X	9835	-0-	-725	-0-	9829	2	6	9	N	5					43
10	10788	X	9964	-0-	-824	-0-	9964	2			N	-0-					43
11	10260	X	9439	-0-	-821	-0-	9439	2			N	-0-					43
12	10447	X	9648	-0-	-799	-0-	9648	2			N	-0-					43
01	10261	X	9117	-0-	-1144	-0-	9117	2			N	-0-					43
02	9184	X	8599	-0-	-585	-0-	8537	2	62	9	N	56					99

CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3575	X	3575	-0-	-0-	-0-	3575	2			N	-0-					130
10	3503	X	3139	-0-	-364	-0-	3139	2			N	-0-					130
11	3390	X	3149	-0-	-241	-0-	3149	2			N	-0-					130
12	3503	X	3076	-0-	-427	-0-	3076	2			N	-0-					130
01	3503	X	2398	-0-	-1105	-0-	2398	2			N	-0-					130
02	3332	X	2176	-0-	-1156	-0-	2176	2			N	-0-					130

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6840	X	6045	-0-	-795	-0-	6045	2			N	-0-					133
10	6882	X	5357	-0-	-1525	-0-	5357	2			N	-0-					133
11	6540	X	4795	-0-	-1745	-0-	4795	2			N	-0-					133
12	6510	X	4935	-0-	-1575	-0-	4935	2			N	-0-					133
01	6386	X	5949	-0-	-437	-0-	5949	2			N	-0-					133
*02	5723	X	5723	-0-	-0-	-0-	5723	2			N	-0-					133

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4198	X	4198	-0-	-0-	-0-	4198	2			N	-0-					123
10	4291	X	4291	-0-	-0-	-0-	4291	2			N	-0-					123
11	3900	X	3685	-0-	-215	-0-	3685	2			N	-0-					123
12	4030	X	3131	-0-	-899	-0-	3131	2			N	-0-					123
01	4030	X	3473	-0-	-557	-0-	3473	2			N	-0-					123
*02	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					123

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14310	X	11592	-0-	-2718	-0-	11592	2			N	-0-					160
10	12997	X	12997	-0-	-0-	-0-	12997	2			N	-0-					160
11	12355	X	12355	-0-	-0-	-0-	12355	2			N	-0-					160
12	11966	X	11904	-0-	-62	-0-	11904	2			N	-0-					160
01	12989	X	11686	-0-	-1303	-0-	11667	2	19	9	N	17					177
02	9408	X	7499	-0-	-1909	-0-	7499	2			N	-0-					177

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9000	X	8341	-0-	-659	-0-	8341	2			N	-0-					111
10	8897	X	8193	-0-	-704	-0-	8193	2			N	-0-					111
11	8670	X	6429	-0-	-2241	-0-	6429	2			N	-0-					111
12	8959	X	8120	-0-	-839	-0-	8120	2			N	-0-					111
01	8959	X	7744	-0-	-1215	-0-	7744	2			N	-0-					111
02	7728	X	6528	-0-	-1200	-0-	6528	2			N	-0-					111

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5410	X	5410	-0-	-0-	-0-	5410	2			N	-0-					62
10	5580	X	5506	-0-	-74	-0-	5506	2			N	-0-					62
11	5400	X	5162	-0-	-238	-0-	5162	2			N	-0-					62
12	5580	X	5296	-0-	-284	-0-	5296	2			N	-0-					62
01	5580	X	5124	-0-	-456	-0-	5124	2			N	-0-					62
02	4816	X	4647	-0-	-169	-0-	4647	2			N	-0-					62

PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8370	X	7950	-0-	-420	-0-	7950	2			N	-0-					89
10	8649	X	7103	-0-	-1546	-0-	7103	2			N	-0-					89
11	8370	X	6069	-0-	-2301	-0-	6069	2			N	-0-					89
12	8649	X	8211	-0-	-438	-0-	8211	2			N	-0-					89
01	8587	X	7847	-0-	-740	-0-	7847	2			N	-0-					89
02	7420	X	6705	-0-	-715	-0-	6705	2			N	-0-					89

STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 16100 PERF.13750 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8880	X	3	-0-	-8877	-0-	3	2			N	-0-					9
10	14346	X	14346	-0-	-0-	-0-	14346	2			N	-0-					9
11	8880	X	8781	-0-	-99	-0-	8781	2			N	-0-					9
12	9083	X	7353	-0-	-1730	-0-	7353	2			N	-0-					9
01	9176	X	6873	-0-	-2303	-0-	6873	2			N	-0-					9
02	7420	X	7385	-0-	-35	-0-	7385	2			N	-0-					9

ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3712	-0-	-308	-0-	3712	2			N	-0-					-0-
10	4092	X	3760	-0-	-332	-0-	3760	2			N	-0-					-0-
11	3900	X	3582	-0-	-318	-0-	3582	2			N	-0-					-0-
12	3937	X	3614	-0-	-323	-0-	3614	2			N	-0-					-0-
01	3875	X	3543	-0-	-332	-0-	3543	2			N	-0-					-0-
02	3472	X	3161	-0-	-311	-0-	3161	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11020	X	11020	-0-	-0-	-0-	11020	2			N	-0-					175
10	12448	X	12448	-0-	-0-	-0-	12448	2			N	-0-					175
11	11647	X	11647	-0-	-0-	-0-	11647	2			N	-0-					175
12	11349	X	11349	-0-	-0-	-0-	11349	2			N	-0-					175
01	10540	X	10279	-0-	-261	-0-	10279	2			N	-0-					175
02	11256	X	9149	-0-	-2107	-0-	9149	2			N	-0-					175

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	5855	-0-	-265	-0-	5855	2			N	-0-					-0-
10	6293	X	5783	-0-	-510	-0-	5783	2			N	-0-					-0-
11	6090	X	5446	-0-	-644	-0-	5446	2			N	-0-					-0-
12	6262	X	5418	-0-	-844	-0-	5418	2			N	-0-					-0-
01	6169	X	4572	-0-	-1597	-0-	4572	2			N	-0-					-0-
02	5460	X	5319	-0-	-141	-0-	5319	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2356	-0-	-524	-0-	2356	2			N	-0-					115
10	2852	X	2256	-0-	-596	-0-	2256	2			N	-0-					115
11	2490	N	2271	-0-	-219	-0-	2271	2			N	-0-					115
12	2449	N	2319	-0-	-130	-0-	2319	2			N	-0-					115
01	2263	N	1646	-0-	-617	-0-	1646	2			N	-0-					115
02	2128	N	1335	-0-	-793	-0-	1335	2			N	-0-					115

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3042	-0-	-1008	-0-	3042	2			N	-0-					10
10	4092	X	3274	-0-	-818	-0-	3274	2			N	-0-					10
11	3300	X	2910	-0-	-390	-0-	2910	2			N	-0-					10
12	3410	X	3132	-0-	-278	-0-	3132	2			N	-0-					10
01	3410	X	3073	-0-	-337	-0-	3073	2			N	-0-					10
02	2968	X	2318	-0-	-650	-0-	2318	2			N	-0-					10

RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

09	3510	X	3438	-0-	-72	-0-	3438	2			N	-0-					-0-
10	3627	X	3463	-0-	-164	-0-	3463	2			N	-0-					-0-
11	3510	X	3313	-0-	-197	-0-	3313	2			N	-0-					-0-
12	3627	X	3200	-0-	-427	-0-	3200	2			N	-0-					-0-
01	3596	X	3302	-0-	-294	-0-	3302	2			N	-0-					-0-
02	3220	X	2951	-0-	-269	-0-	2951	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

09	3330	X	3177	-0-	-153	-0-	3177	2			N	-0-					-0-
10	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
11	3263	X	3263	-0-	-0-	-0-	3263	2			N	-0-					-0-
12	3286	X	2901	-0-	-385	-0-	2901	2			N	-0-					-0-
01	3286	X	2675	-0-	-611	-0-	2675	2			N	-0-					-0-
02	2688	X	2216	-0-	-472	-0-	2216	2			N	-0-					-0-

SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

09	6240	X	5340	-0-	-900	-0-	5340	2			N	-0-					-0-
10	6447	X	6447	-0-	-0-	-0-	6447	2			N	-0-					-0-
11	5520	X	4793	-0-	-727	-0-	4793	2			N	-0-					-0-
12	5803	X	5803	-0-	-0-	-0-	5803	2			N	-0-					-0-
01	6448	X	4883	-0-	-1565	-0-	4883	2			N	-0-					-0-
02	4256	X	4128	-0-	-128	-0-	4128	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

09	2952	X	2952	-0-	-0-	-0-	2944	2	8	9	N	7					40
10	4959	X	4959	-0-	-0-	-0-	4885	2	74	9	N	67					107
11	5554	X	5554	-0-	-0-	-0-	5554	2			N	-0-					107
12	4991	X	4991	-0-	-0-	-0-	4991	2			N	-0-					107
01	4391	X	4391	-0-	-0-	-0-	4391	2			N	-0-					107
*02	3671	X	3671	-0-	-0-	-0-	3671	2			N	-0-					107

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

09	25080	X	20712	-0-	-4368	-0-	20712	2			N	-0-					85
10	25141	X	19790	-0-	-5351	-0-	19790	2			N	-0-					85
11	23310	X	20217	-0-	-3093	-0-	20217	2			N	-0-					85
12	23374	X	19813	-0-	-3561	-0-	19813	2			N	-0-					85
01	22196	X	18946	-0-	-3250	-0-	18946	2			N	-0-					85
*02	16272	X	16272	-0-	-0-	-0-	16272	2			N	-0-					85

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

09	15930	X	12888	-0-	-3042	-0-	12888	2			N	-0-					57
10	15872	X	11472	-0-	-4400	-0-	11472	2			N	-0-					57
11	14730	X	13041	-0-	-1689	-0-	13041	2			N	-0-					57
12	15221	X	10196	-0-	-5025	-0-	10196	2			N	-0-					57
01	13578	X	10620	-0-	-2958	-0-	10452	2	168	9	N	153	182	1			28
02	12180	X	10033	-0-	-2147	-0-	10033	2			N	-0-					28

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4324	-0-	-926	-0-	4324	2			N	-0-					70
10	5053	X	4939	-0-	-114	-0-	4939	2			N	-0-					70
11	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					70
12	4774	X	4725	-0-	-49	-0-	4725	2			N	-0-					70
01	4929	X	4371	-0-	-558	-0-	4371	2			N	-0-					70
02	4172	X	3812	-0-	-360	-0-	3812	2			N	-0-					70

REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

09	8940	X	8002	-0-	-938	-0-	8002	2			N	-0-					45
10	9021	X	7726	-0-	-1295	-0-	7726	2			N	-0-					45
11	8520	X	7803	-0-	-717	-0-	7803	2			N	-0-					45
12	8401	X	7415	-0-	-986	-0-	7415	2			N	-0-					45
01	8339	X	7887	-0-	-452	-0-	7887	2			N	-0-					45
02	7476	X	7039	-0-	-437	-0-	7039	2			N	-0-					45

REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

09	7140	X	6591	-0-	-549	-0-	6591	2			N	-0-					60
10	7378	X	6748	-0-	-630	-0-	6748	2			N	-0-					60
11	7140	X	6588	-0-	-552	-0-	6588	2			N	-0-					60
12	7285	X	6291	-0-	-994	-0-	6291	2			N	-0-					60
01	7285	X	6301	-0-	-984	-0-	6301	2			N	-0-					60
02	6160	X	5998	-0-	-162	-0-	5998	2			N	-0-					60

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

09	8790	X	7549	-0-	-1241	-0-	7549	2			N	-0-					108
10	8990	X	6723	-0-	-2267	-0-	6723	2			N	-0-					108
11	8160	X	6596	-0-	-1564	-0-	6596	2			N	-0-					108
12	7812	X	6914	-0-	-898	-0-	6914	2			N	-0-					108
01	7812	X	6370	-0-	-1442	-0-	6370	2			N	-0-					108
02	6664	X	5742	-0-	-922	-0-	5742	2			N	-0-					108

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

09	4170	X	3985	-0-	-185	-0-	3985	2			N	-0-					120
10	4154	X	3700	-0-	-454	-0-	3700	2			N	-0-					120
11	4020	X	3561	-0-	-459	-0-	3561	2			N	-0-					120
12	4154	X	3437	-0-	-717	-0-	3437	2			N	-0-					120
01	4123	X	3131	-0-	-992	-0-	3131	2			N	-0-					120
*02	2846	X	2846	-0-	-0-	-0-	2846	2			N	-0-					120

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

09	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-					193
10	3596	X	3342	-0-	-254	-0-	3342	2			N	-0-					193
11	3480	X	3146	-0-	-334	-0-	3146	2			N	-0-					193
12	3862	X	3862	-0-	-0-	-0-	3862	2			N	-0-					193
01	4870	X	4870	-0-	-0-	-0-	4870	2			N	-0-					193
*02	4114	X	4114	-0-	-0-	-0-	4114	2			N	-0-					193

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

09	5490	X	5042	-0-	-448	-0-	5042	2			N	-0-					30
10	5642	X	3933	-0-	-1709	-0-	3933	2			N	-0-					30
11	4770	X	4537	-0-	-233	-0-	4537	2			N	-0-					30
12	5208	X	3382	-0-	-1826	-0-	3382	2			N	-0-					30
01	5208	X	3826	-0-	-1382	-0-	3826	2			N	-0-					30
*02	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					30

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	5393	-0-	-1297	-0-	5393	2			N	-0-					84
10	6758	X	5783	-0-	-975	-0-	5783	2			N	-0-					84
11	6120	X	5356	-0-	-764	-0-	5356	2			N	-0-					84
12	6324	X	5025	-0-	-1299	-0-	5025	2			N	-0-					84
01	6293	X	4849	-0-	-1444	-0-	4849	2			N	-0-					84
02	5236	X	4600	-0-	-636	-0-	4600	2			N	-0-					84

C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8520	X	7673	-0-	-847	-0-	7673	2			N	-0-					-0-
10	8773	X	7714	-0-	-1059	-0-	7714	2			N	-0-					-0-
11	7980	X	6491	-0-	-1489	-0-	6491	2			N	-0-					-0-
12	8246	X	7559	-0-	-687	-0-	7559	2			N	-0-					-0-
01	8091	X	7271	-0-	-820	-0-	7271	2			N	-0-					-0-
02	7168	X	6642	-0-	-526	-0-	6642	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8490	X	7697	-0-	-793	-0-	7690	2	7	9	N	6					38
10	8587	X	7771	-0-	-816	-0-	7771	2			N	-0-					38
11	8100	X	7261	-0-	-839	-0-	7261	2			N	-0-					38
12	8277	X	7389	-0-	-888	-0-	7389	2			N	-0-					38
01	8060	X	7200	-0-	-860	-0-	7200	2			N	-0-					38
02	7196	X	5773	-0-	-1423	-0-	5773	2			N	-0-					38

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5452	X	5452	-0-	-0-	-0-	5452	2			N	-0-					37
10	5706	X	5706	-0-	-0-	-0-	5706	2			N	-0-					37
11	4851	X	4851	-0-	-0-	-0-	4851	2			N	-0-					37
12	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					37
01	4340	X	3993	-0-	-347	-0-	3993	2			N	-0-					37
*02	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					37

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8130	X	6034	-0-	-2096	-0-	6034	2			N	-0-					-0-
10	7998	X	5763	-0-	-2235	-0-	5763	2			N	-0-					-0-
11	7590	X	5566	-0-	-2024	-0-	5566	2			N	-0-					-0-
12	7812	X	5651	-0-	-2161	-0-	5651	2			N	-0-					-0-
01	6665	X	5677	-0-	-988	-0-	5677	2			N	-0-					-0-
02	5628	X	4982	-0-	-646	-0-	4982	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					45
10	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					45
11	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					45
12	3211	X	3211	-0-	-0-	-0-	3211	2			N	-0-					45
01	3025	X	3025	-0-	-0-	-0-	3025	2			N	-0-					45
*02	2701	X	2701	-0-	-0-	-0-	2701	2			N	-0-					45

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14790	X	12591	-0-	-2199	-0-	12591	2			N	-0-					27
10	14911	X	12637	-0-	-2274	-0-	12637	2			N	-0-					27
11	13770	X	11909	-0-	-1861	-0-	11909	2			N	-0-					27
12	13950	X	11881	-0-	-2069	-0-	11881	2			N	-0-					27
01	13516	X	11476	-0-	-2040	-0-	11476	2			N	-0-					27
*02	10197	X	10197	-0-	-0-	-0-	10197	2			N	-0-					27

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8070	X	7519	-0-	-551	-0-	7519	2			N	-0-					67
10	8339	X	7585	-0-	-754	-0-	7585	2			N	-0-					67
11	8040	X	7229	-0-	-811	-0-	7229	2			N	-0-					67
12	7843	X	6127	-0-	-1716	-0-	6127	2			N	-0-					67
01	7916	X	7916	-0-	-0-	-0-	7916	2			N	-0-					67
02	7028	X	6606	-0-	-422	-0-	6606	2			N	-0-					67

LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8144	X	8144	-0-	-0-	-0-	8144	2			N	-0-					-0-
10	7451	X	7451	-0-	-0-	-0-	7451	2			N	-0-					-0-
11	7080	X	6651	-0-	-429	-0-	6651	2			N	-0-					-0-
12	7456	X	7456	-0-	-0-	-0-	7456	2			N	-0-					-0-
01	7316	X	5711	-0-	-1605	-0-	5711	2			N	-0-					-0-
*02	7370	X	7370	-0-	-0-	-0-	7370	2			N	-0-					-0-

GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22290	X	18466	-0-	-3824	-0-	18466	2			N	-0-					8
10	22072	X	18392	-0-	-3680	-0-	18392	2			N	-0-					8
11	20580	X	17303	-0-	-3277	-0-	17303	2			N	-0-					8
12	20522	X	17046	-0-	-3476	-0-	17046	2			N	-0-					8
01	19778	X	16108	-0-	-3670	-0-	16108	2			N	-0-					8
02	17248	X	14140	-0-	-3108	-0-	14140	2			N	-0-					8

GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8730	X	7776	-0-	-954	-0-	7776	2			N	-0-					-0-
10	8773	X	7786	-0-	-987	-0-	7786	2			N	-0-					-0-
11	8340	X	7171	-0-	-1169	-0-	7171	2			N	-0-					-0-
12	8525	X	8063	-0-	-462	-0-	8063	2			N	-0-					-0-
01	8215	X	7245	-0-	-970	-0-	7245	2			N	-0-					-0-
02	7252	X	6496	-0-	-756	-0-	6496	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11150	X	11150	-0-	-0-	-0-	11150	2			N	-0-					-0-
10	11036	X	8215	-0-	-2821	-0-	8215	2			N	-0-					-0-
11	10620	X	10583	-0-	-37	-0-	10583	2			N	-0-					-0-
12	11036	X	10205	-0-	-831	-0-	10205	2			N	-0-					-0-
01	11036	X	7474	-0-	-3562	-0-	7474	2			N	-0-					-0-
02	9688	X	8892	-0-	-796	-0-	8892	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010	X	9393	-0-	-1617	-0-	9393	2			N	-0-					3
10	11377	X	9606	-0-	-1771	-0-	9606	2			N	-0-					3
11	10530	X	8817	-0-	-1713	-0-	8817	2			N	-0-					3
12	10726	X	9417	-0-	-1309	-0-	9417	2			N	-0-					3
01	9703	X	8921	-0-	-782	-0-	8921	2			N	-0-					3
02	8764	X	7778	-0-	-986	-0-	7778	2			N	-0-					3

RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14880	X	8415	-0-	-6465	-0-	8415	2			N	-0-					-0-
10	17025	X	17025	-0-	-0-	-0-	17025	2			N	-0-					-0-
11	15535	X	15535	-0-	-0-	-0-	15535	2			N	-0-					-0-
12	15469	X	14322	-0-	-1147	-0-	14322	2			N	-0-					-0-
01	15469	X	10783	-0-	-4686	-0-	10783	2			N	-0-					-0-
02	14532	X	13915	-0-	-617	-0-	13915	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11177	X	11177	-0-	-0-	-0-	11177	2			N	-0-					37
10	9513	X	9513	-0-	-0-	-0-	9513	2			N	-0-					37
11	8751	X	8751	-0-	-0-	-0-	8751	2			N	-0-					37
12	8862	X	8862	-0-	-0-	-0-	8862	2			N	-0-					37
01	8213	X	8213	-0-	-0-	-0-	8213	2			N	-0-					37
*02	5860	X	5860	-0-	-0-	-0-	5860	2			N	-0-					37

PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11790	X	10607	-0-	-1183	-0-	10607	2			N	-0-					90
10	11749	X	10916	-0-	-833	-0-	10916	2			N	-0-					90
11	11340	X	10319	-0-	-1021	-0-	10319	2			N	-0-					90
12	11718	X	10423	-0-	-1295	-0-	10423	2			N	-0-					90
01	11222	X	10173	-0-	-1049	-0-	10173	2			N	-0-					90
02	9912	X	8200	-0-	-1712	-0-	8200	2			N	-0-					90

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35760	X	27873	-0-	-7887	-0-	27873	2			N	-0-					-0-
10	34937	X	26162	-0-	-8775	-0-	26162	2			N	-0-					-0-
11	33420	X	21690	-0-	-11730	-0-	21690	2			N	-0-					-0-
12	32674	X	23440	-0-	-9234	-0-	23440	2			N	-0-					-0-
01	32674	X	22693	-0-	-9981	-0-	22693	2			N	-0-					-0-
02	25844	X	16958	-0-	-8886	-0-	16958	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18360	X	15614	-0-	-2746	-0-	15614	2			N	-0-					-0-
10	18259	X	14566	-0-	-3693	-0-	14566	2			N	-0-					-0-
11	17010	X	14388	-0-	-2622	-0-	14388	2			N	-0-					-0-
12	16988	X	14269	-0-	-2719	-0-	14269	2			N	-0-					-0-
01	16120	X	13134	-0-	-2986	-0-	13134	2			N	-0-					-0-
02	14560	X	12248	-0-	-2312	-0-	12248	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19710	X	16644	-0-	-3066	-0-	16644	2			N	-0-					-0-
10	19437	X	15572	-0-	-3865	-0-	15572	2			N	-0-					-0-
11	18480	X	15188	-0-	-3292	-0-	15188	2			N	-0-					-0-
12	18321	X	14936	-0-	-3385	-0-	14936	2			N	-0-					-0-
01	17205	X	13838	-0-	-3367	-0-	13838	2			N	-0-					-0-
02	15540	X	10826	-0-	-4714	-0-	10826	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12330	X	12330	-0-	-0-	-0-	12330	2			N	-0-					-0-
10	12053	X	12053	-0-	-0-	-0-	12053	2			N	-0-					-0-
11	11640	X	11220	-0-	-420	-0-	11220	2			N	-0-					-0-
12	12028	X	11142	-0-	-886	-0-	11142	2			N	-0-					-0-
01	12028	X	11117	-0-	-911	-0-	11117	2			N	-0-					-0-
*02	10264	X	10264	-0-	-0-	-0-	10264	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19890	X	17022	-0-	-2868	-0-	17022	2			N	-0-					20
10	19871	X	16704	-0-	-3167	-0-	16704	2			N	-0-					20
11	18660	X	16204	-0-	-2456	-0-	16204	2			N	-0-					20
12	18631	X	16111	-0-	-2520	-0-	16111	2			N	-0-					20
01	18166	X	16155	-0-	-2011	-0-	16155	2			N	-0-					20
02	15876	X	13958	-0-	-1918	-0-	13958	2			N	-0-					20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24870	X	23857	-0-	-1013	-0-	23857	2			N	-0-					20
10	25699	X	23533	-0-	-2166	-0-	23533	2			N	-0-					20
11	24870	X	21883	-0-	-2987	-0-	21883	2			N	-0-					20
12	25699	X	21776	-0-	-3923	-0-	21776	2			N	-0-					20
01	25699	X	21212	-0-	-4487	-0-	21212	2			N	-0-					20
02	22260	X	18633	-0-	-3627	-0-	18633	2			N	-0-					20

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61770	X	48507	-0-	-13263	-0-	48507	2			N	-0-					-0-
10	60140	X	42971	-0-	-17169	-0-	42971	2			N	-0-					-0-
11	53970	X	45996	-0-	-7974	-0-	45996	2			N	-0-					-0-
12	55769	X	41445	-0-	-14324	-0-	41445	2			N	-0-					-0-
01	52607	X	42740	-0-	-9867	-0-	42740	2			N	-0-					-0-
*02	38408	X	38408	-0-	-0-	-0-	38408	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12540	X	9788	-0-	-2752	-0-	9788	2			N	-0-					-0-
10	12958	X	10709	-0-	-2249	-0-	10709	2			N	-0-					-0-
11	12060	X	11660	-0-	-400	-0-	11660	2			N	-0-					-0-
12	12338	X	10196	-0-	-2142	-0-	10196	2			N	-0-					-0-
01	11408	X	9193	-0-	-2215	-0-	9193	2			N	-0-					-0-
02	10892	X	8521	-0-	-2371	-0-	8521	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	3828	-0-	-1152	-0-	3828	2			N	-0-					-0-
10	5146	X	4843	-0-	-303	-0-	4843	2			N	-0-					-0-
11	4920	X	4132	-0-	-788	-0-	4132	2			N	-0-					-0-
12	4712	X	4354	-0-	-358	-0-	4354	2			N	-0-					-0-
01	4836	X	3859	-0-	-977	-0-	3859	2			N	-0-					-0-
02	4116	X	3415	-0-	-701	-0-	3415	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15810	X	13775	-0-	-2035	-0-	13775	2			N	-0-					20
10	15810	X	13831	-0-	-1979	-0-	13831	2			N	-0-					20
11	14820	X	13165	-0-	-1655	-0-	13165	2			N	-0-					20
12	14880	X	13075	-0-	-1805	-0-	13075	2			N	-0-					20
01	14539	X	12744	-0-	-1795	-0-	12744	2			N	-0-					20
02	12852	X	11124	-0-	-1728	-0-	11124	2			N	-0-					20

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28440	X	24522	-0-	-3918	-0-	24522	2			N	-0-					-0-
10	29295	X	24391	-0-	-4904	-0-	24391	2			N	-0-					-0-
11	27270	X	22831	-0-	-4439	-0-	22831	2			N	-0-					-0-
12	27156	X	23032	-0-	-4124	-0-	23032	2			N	-0-					-0-
01	26257	X	22048	-0-	-4209	-0-	22048	2			N	-0-					-0-
02	22876	X	19307	-0-	-3569	-0-	19307	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17280	X	13807	-0-	-3473	-0-	13807	2			N	-0-					20
10	16833	X	12748	-0-	-4085	-0-	12748	2			N	-0-					20
11	15480	X	13570	-0-	-1910	-0-	13570	2			N	-0-					20
12	15376	X	10031	-0-	-5345	-0-	10031	2			N	-0-					20
01	14260	X	13420	-0-	-840	-0-	13420	2			N	-0-					20
02	12880	X	10050	-0-	-2830	-0-	10050	2			N	-0-					20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11790	X	9726	-0-	-2064	-0-	9726	2			N	-0-					-0-
10	11780	X	9019	-0-	-2761	-0-	9019	2			N	-0-					-0-
11	10680	X	8248	-0-	-2432	-0-	8248	2			N	-0-					-0-
12	11036	X	7949	-0-	-3087	-0-	7949	2			N	-0-					-0-
01	10633	X	8797	-0-	-1836	-0-	8797	2			N	-0-					-0-
02	9072	X	7097	-0-	-1975	-0-	7097	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	6500	-0-	-1030	-0-	6500	2			N	-0-					17
10	7781	X	6665	-0-	-1116	-0-	6665	2			N	-0-					17
11	9731	X	9731	-0-	-0-	-0-	9731	2			N	-0-					17
12	7006	X	6594	-0-	-412	-0-	6594	2			N	-0-					17
01	6727	X	6671	-0-	-56	-0-	6671	2			N	-0-					17
02	6748	X	5788	-0-	-960	-0-	5788	2			N	-0-					17

JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22470	X	18463	-0-	-4007	-0-	18463	2			N	-0-					-0-
10	21979	X	18341	-0-	-3638	-0-	18341	2			N	-0-					-0-
11	21030	X	17487	-0-	-3543	-0-	17487	2			N	-0-					-0-
12	20367	X	16244	-0-	-4123	-0-	16244	2			N	-0-					-0-
01	19685	X	17100	-0-	-2585	-0-	17100	2			N	-0-					-0-
02	17220	X	13623	-0-	-3597	-0-	13623	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28080	X	24346	-0-	-3734	-0-	24346	2			N	-0-					-0-
10	27342	X	24541	-0-	-2801	-0-	24541	2			N	-0-					-0-
11	26100	X	21954	-0-	-4146	-0-	21954	2			N	-0-					-0-
12	25234	X	20825	-0-	-4409	-0-	20825	2			N	-0-					-0-
01	25234	X	20532	-0-	-4702	-0-	20532	2			N	-0-					-0-
02	21756	X	17840	-0-	-3916	-0-	17840	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16320	X	11901	-0-	-4419	-0-	11901	2			N	-0-					34
10	15717	X	11852	-0-	-3865	-0-	11852	2			N	-0-					34
11	14520	X	14211	-0-	-309	-0-	14211	2			N	-0-					34
12	14973	X	14973	-0-	-0-	-0-	14973	2			N	-0-					34
01	13812	X	13812	-0-	-0-	-0-	13812	2			N	-0-					34
02	12796	X	10896	-0-	-1900	-0-	10896	2			N	-0-					34

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19770	X	15495	-0-	-4275	-0-	15495	2			N	-0-					-0-
10	19437	X	15131	-0-	-4306	-0-	15131	2			N	-0-					-0-
11	17730	X	13874	-0-	-3856	-0-	13874	2			N	-0-					-0-
12	17267	X	10726	-0-	-6541	-0-	10726	2			N	-0-					-0-
01	17267	X	9280	-0-	-7987	-0-	9280	2			N	-0-					-0-
02	12964	X	8424	-0-	-4540	-0-	8424	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19770	X	12955	-0-	-6815	-0-	12955	2			N	-0-					-0-
10	20429	X	12377	-0-	-8052	-0-	12377	2			N	-0-					-0-
11	19770	X	15133	-0-	-4637	-0-	15133	2			N	-0-					-0-
12	16833	X	15499	-0-	-1334	-0-	15499	2			N	-0-					-0-
01	14694	X	14354	-0-	-340	-0-	14354	2			N	-0-					-0-
02	14112	X	12517	-0-	-1595	-0-	12517	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16110	X	12478	-0-	-3632	-0-	12478	2			N	-0-					-0-
10	15593	X	12284	-0-	-3309	-0-	12284	2			N	-0-					-0-
11	14160	X	11468	-0-	-2692	-0-	11468	2			N	-0-					-0-
12	14105	X	11647	-0-	-2458	-0-	11647	2			N	-0-					-0-
01	13392	X	10928	-0-	-2464	-0-	10928	2			N	-0-					-0-
*02	9466	X	9466	-0-	-0-	-0-	9466	2			N	-0-					-0-

WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11790	X	10037	-0-	-1753	-0-	10037	2			N	-0-					-0-
10	11036	X	9341	-0-	-1695	-0-	9341	2			N	-0-					-0-
11	10860	X	7518	-0-	-3342	-0-	7518	2			N	-0-					-0-
12	11222	X	7490	-0-	-3732	-0-	7490	2			N	-0-					-0-
01	11222	X	8209	-0-	-3013	-0-	8209	2			N	-0-					-0-
*02	9072	X	8043	-0-	-1029	-0-	343	1	7700	2	N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24240	X	17511	-0-	-6729	-0-	17511	2			N	-0-					-0-
10	23033	X	17067	-0-	-5966	-0-	17067	2			N	-0-					-0-
11	20700	X	15643	-0-	-5057	-0-	15643	2			N	-0-					-0-
12	20150	X	15162	-0-	-4988	-0-	15162	2			N	-0-					-0-
01	19065	X	14766	-0-	-4299	-0-	14766	2			N	-0-					-0-
02	16352	X	12966	-0-	-3386	-0-	12966	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32970	X	18964	-0-	-14006	-0-	18942	2	22	9	N	20					40
10	30814	X	19044	-0-	-11770	-0-	19044	2			N	-0-					40
11	26430	X	17173	-0-	-9257	-0-	17173	2			N	-0-					40
12	23963	X	16841	-0-	-7122	-0-	16841	2			N	-0-					40
01	21142	X	16444	-0-	-4698	-0-	16444	2			N	-0-					40
02	17696	X	14406	-0-	-3290	-0-	14406	2			N	-0-					40

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35430	X	24936	-0-	-10494	-0-	24936	2			N	-0-					60
10	34317	X	22614	-0-	-11703	-0-	22614	2			N	-0-					60
11	30540	X	22674	-0-	-7866	-0-	22674	2			N	-0-					60
12	29295	X	22090	-0-	-7205	-0-	22090	2			N	-0-					60
01	27249	X	19748	-0-	-7501	-0-	19748	2			N	-0-					60
02	23268	X	18201	-0-	-5067	-0-	18201	2			N	-0-					60

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14040	X	10464	-0-	-3576	-0-	10464	2			N	-0-					-0-
10	13671	X	11356	-0-	-2315	-0-	11356	2			N	-0-					-0-
11	12480	X	10876	-0-	-1604	-0-	10876	2			N	-0-					-0-
12	12183	X	10904	-0-	-1279	-0-	10904	2			N	-0-					-0-
01	11501	X	9864	-0-	-1637	-0-	9864	2			N	-0-					-0-
*02	8836	X	8836	-0-	-0-	-0-	8836	2			N	-0-					-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36090	X	26812	-0-	-9278	-0-	26812	2			N	-0-					-0-
10	34255	X	27028	-0-	-7227	-0-	27028	2			N	-0-					-0-
11	30240	X	3676	-0-	-26564	-0-	3676	2			N	-0-					-0-
12	29791	X	21827	-0-	-7964	-0-	21827	2			N	-0-					-0-
01	29667	X	27479	-0-	-2188	-0-	27479	2			N	-0-					-0-
02	25032	X	21298	-0-	-3734	-0-	21298	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19590	X	11455	-0-	-8135	-0-	11455	2			N	-0-					-0-
10	20243	X	10238	-0-	-10005	-0-	10238	2			N	-0-					-0-
11	17310	X	8635	-0-	-8675	-0-	8635	2			N	-0-					-0-
12	16988	X	7892	-0-	-9096	-0-	7892	2			N	-0-					-0-
01	13950	X	7002	-0-	-6948	-0-	7002	2			N	-0-					-0-
02	10696	X	5575	-0-	-5121	-0-	5575	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 5 RRCID -> 207894 COMPL. DATE 10/16/2004 TOTAL DEPTH 14824 PERF. 9119 - 9403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14669 PERF. 9107 - 9296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	369	-0-	-2631	1396	9	1	360	2	Y	-0-					6
10	1955	N	559	-0-	-1396	-0-	13	1	542	2	Y	4					10
							4	9									
11	780	X	780	-0-	-0-	-0-	19	1	761	2	Y	-0-					10
12	828	X	828	-0-	-0-	-0-	22	1	806	2	Y	-0-					10
01	816	X	816	-0-	-0-	-0-	20	1	796	2	Y	-0-					10
02	728	X	687	-0-	-41	-0-	16	1	669	2	Y	2					12
							2	9									

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660 X	3358	-0-	-302	-0-	3358	2			Y	-0-					-0-
10	3782 X	3247	-0-	-535	-0-	3247	2			Y	-0-					-0-
11	3660 X	2983	-0-	-677	-0-	2983	2			Y	-0-					-0-
12	3565 X	2297	-0-	-1268	-0-	2297	2			Y	-0-					-0-
01	3472 X	1697	-0-	-1775	-0-	1697	2			Y	-0-					-0-
02	3136 X	1768	-0-	-1368	-0-	1768	2			Y	-0-					-0-

SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 01/14/1987 TOTAL DEPTH 13600 PERF. 8614 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010 X	4780	-0-	-230	-0-	4780	2			Y	-0-					-0-
10	5115 X	4724	-0-	-391	-0-	4724	2			Y	-0-					-0-
11	4950 X	4533	-0-	-417	-0-	4533	2			Y	-0-					-0-
12	5115 X	4430	-0-	-685	-0-	4430	2			Y	-0-					-0-
01	4960 X	4596	-0-	-364	-0-	4596	2			Y	-0-					-0-
02	4452 X	4109	-0-	-343	-0-	4109	2			Y	-0-					-0-

CARPENTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3886 X	3886	-0-	-0-	-0-	3886	2			N	-0-					-0-
10	4030 X	4030	-0-	-0-	-0-	4030	2			N	-0-					-0-
11	3832 X	3832	-0-	-0-	-0-	3832	2			N	-0-					-0-
12	3934 X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-
01	4073 X	4073	-0-	-0-	-0-	4073	2			N	-0-					-0-
*02	3695 X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3140	-0-	140	140	3140	2			N	-0-					38
10	2043	N	1903	-0-	-140	-0-	1903	2			N	-0-					38
11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					38
12	405	X	405	-0-	-0-	-0-	405	2			N	-0-					38
01	413	X	413	-0-	-0-	-0-	413	2			N	-0-					38
*02	464	X	464	-0-	-0-	-0-	464	2			N	-0-					38

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

09	3420	X	2896	-0-	-524	-0-	2896	2			N	-0-					-0-
10	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-
11	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					-0-
12	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					-0-
01	3224	X	3166	-0-	-58	-0-	3166	2			N	-0-					-0-
*02	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 135153 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8921

09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
10	279	N	188	-0-	-91	-0-	188	2			N	-0-					-0-
11	180	N	91	-0-	-89	-0-	91	2			N	-0-					-0-
12	279	N	47	-0-	-232	-0-	47	2			N	-0-					-0-
01	186	N	54	-0-	-132	-0-	54	2			N	-0-					-0-
02	84	N	42	-0-	-42	-0-	42	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

09	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					59
10	3505	X	3505	-0-	-0-	-0-	3360	2	145	9	N	132	181	1			10
11	3251	X	3251	-0-	-0-	-0-	3250	2	1	9	N	1					11
12	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					11
01	3016	X	3016	-0-	-0-	-0-	3006	2	10	9	N	9					20
*02	3241	X	3241	-0-	-0-	-0-	3241	2			N	-0-					20

CHANDLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 139404 COMPL. DATE 08/13/1991 TOTAL DEPTH 9823 PERF. 9012 - 9361

09	PRTL PLG		-0-	-0-	-0-	2768					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	2768					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	2768					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	2768					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	2768					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	2768					N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					42
10	632	N	632	-0-	-0-	-0-	632	2			N	-0-					42
11	593	N	593	-0-	-0-	-0-	593	2			N	-0-					42
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					42
01	351	N	351	-0-	-0-	-0-	351	2			N	-0-					42
*02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					42

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 05/18/2001 TOTAL DEPTH 9518 PERF. 8967 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	5491	-0-	-1139	-0-	5491	2			N	-0-					-0-
10	6758	X	6267	-0-	-491	-0-	6267	2			N	-0-					-0-
11	6522	X	6522	-0-	-0-	-0-	6522	2			N	-0-					-0-
12	5673	X	5580	-0-	-93	-0-	5580	2			N	-0-					-0-
01	6262	X	3907	-0-	-2355	-0-	3907	2			N	-0-					-0-
02	3444	X	2865	-0-	-579	-0-	2865	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	273	-0-	-1407	-0-	273	2			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
11	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
12	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					34
10	310	N	291	-0-	-19	-0-	291	2			N	-0-					34
11	330	N	224	-0-	-106	-0-	224	2			N	-0-					34
12	341	N	144	-0-	-197	-0-	144	2			N	-0-					34
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					34
*02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					34

PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2831	N	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
10	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
11	2310	N	1802	-0-	-508	-0-	1802	2			N	-0-					-0-
12	2536	N	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-
01	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
*02	2700	N	2879	-0-	179	179	2879	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 148679 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3975	-0-	-255	-0-	3975	2			N	-0-					30
10	4309	X	4036	-0-	-273	-0-	4036	2			N	-0-					30
11	4140	X	3825	-0-	-315	-0-	3825	2			N	-0-					30
12	4216	X	3947	-0-	-269	-0-	3947	2			N	-0-					30
01	4154	X	3937	-0-	-217	-0-	3937	2			N	-0-					30
02	3724	X	3499	-0-	-225	-0-	3499	2			N	-0-					30

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	1949	-0-	-1081	-0-	1949	2			N	-0-					135
10	2914	X	2245	-0-	-669	-0-	2245	2			N	-0-					135
11	2820	X	1208	-0-	-1612	-0-	1208	2			N	-0-					135
12	2852	X	2191	-0-	-661	-0-	2163	2	28	9	N	25					160
01	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					160
*02	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					160

PERLITZ GAS UNIT NO.1 WELL #: 3 RRCID -> 150580 COMPL. DATE 06/12/1994 TOTAL DEPTH 9716 PERF. 9413 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2130	-0-	-60	-0-	2087	2	43	9	N	39					137
10	1953	N	1733	-0-	-220	-0-	1733	2			N	-0-					137
11	2190	N	1320	-0-	-870	-0-	1320	2			N	-0-					137
12	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					137
01	2397	N	2397	-0-	-0-	-0-	2353	2	44	9	N	40	156	1			21
*02	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					21

STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	84	N	42	-0-	-42	-0-	42	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					72
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					72
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					72
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					72
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					72
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					72

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	717	-0-	-153	-0-	717	2			N	-0-					-0-
10	837	N	678	-0-	-159	-0-	678	2			N	-0-					-0-
11	780	N	699	-0-	-81	-0-	699	2			N	-0-					-0-
12	744	N	684	-0-	-60	-0-	684	2			N	-0-					-0-
01	682	N	664	-0-	-18	-0-	664	2			N	-0-					-0-
*02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 06/12/1995 TOTAL DEPTH 9616 PERF. 9034 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	290	-0-	-70	-0-	290	2			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
*02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 155872 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					22
10	1928	N	1928	-0-	-0-	-0-	1910	2	18	9	N	16					38
11	1800	N	1651	-0-	-149	-0-	1645	2	6	9	N	5					43
12	1922	N	1242	-0-	-680	-0-	1218	2	24	9	N	22					65
01	1922	N	1204	-0-	-718	-0-	1204	2			N	-0-					65
*02	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					65

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 155878 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	2085	-0-	-2895	-0-	2085	2			N	-0-					-0-
10	3658	X	2025	-0-	-1633	-0-	2025	2			N	-0-					-0-
11	2760	X	1847	-0-	-913	-0-	1847	2			N	-0-					-0-
12	2573	X	1758	-0-	-815	-0-	1758	2			N	-0-					-0-
01	2325	X	1580	-0-	-745	-0-	1580	2			N	-0-					-0-
*02	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	478	-0-	-92	-0-	478	2			N	-0-					-0-
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
11	570	N	412	-0-	-158	-0-	412	2			N	-0-					-0-
12	496	N	238	-0-	-258	-0-	238	2			N	-0-					-0-
01	775	N	531	-0-	-244	-0-	531	2			N	-0-					-0-
02	392	N	139	-0-	-253	-0-	139	2			N	-0-					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	3725	-0-	725	725	3694	2	31	9	N	28			47
10	3100	N	3045	-0-	-55	670	3045	2			N	-0-			47
11	3000	N	2705	-0-	-295	375	2705	2			N	-0-			47
12	3064	X	2689	-0-	-375	-0-	2689	2			N	-0-			47
01	2821	X	2770	-0-	-51	-0-	2770	2			N	-0-			47
*02	2515	X	2515	-0-	-0-	-0-	2515	2			N	-0-			47

REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2712 N	2712	-0-	-0-	-0-	2711	2	1	9	N	1					18
10	2674 N	2674	-0-	-0-	-0-	2674	2			N	-0-					18
11	2434 N	2434	-0-	-0-	-0-	2434	2			N	-0-					18
12	2405 N	2405	-0-	-0-	-0-	2405	2			N	-0-					18
01	2387 N	2332	-0-	-55	-0-	2332	2			N	-0-					18
02	2268 N	2146	-0-	-122	-0-	2126	2	20	9	N	18					36

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1640	-0-	-190	-0-	1640	2			N	-0-					-0-
10	1953	N	1704	-0-	-249	-0-	1704	2			N	-0-					-0-
11	1770	N	1652	-0-	-118	-0-	1652	2			N	-0-					-0-
12	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
01	1705	N	1619	-0-	-86	-0-	1619	2			N	-0-					-0-
02	1540	N	1287	-0-	-253	-0-	1287	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	4894	-0-	4894	230599	4894	2			N	-0-					19
10	SWR	10	4615	-0-	4615	235214	4615	2			N	-0-					19
11	SWR	10	4409	-0-	4409	239623	4409	2			N	-0-					19
12	SWR	10	4970	-0-	4970	244593	4970	2			N	-0-					19
01	SWR	10	4629	-0-	4629	249222	4629	2			N	-0-					19
02	SWR	10	3829	-0-	3829	253051	3829	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

09	6092 X	6092	-0-	-0-	-0-	6092	2			N	-0-					-0-
10	6023 X	6023	-0-	-0-	-0-	6023	2			N	-0-					-0-
11	5563 X	5563	-0-	-0-	-0-	5563	2			N	-0-					-0-
12	5772 X	5772	-0-	-0-	-0-	5772	2			N	-0-					-0-
01	5599 X	5599	-0-	-0-	-0-	5599	2			N	-0-					-0-
*02	4752 X	4752	-0-	-0-	-0-	4752	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BASA RESOURCES, INC. 053974
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	X	558	-0-	-0-	-0-	163	1	395	2	N	-0-					186
10	865	X	865	-0-	-0-	-0-	865	2			N	-0-					186
11	390	X	156	-0-	-234	-0-	34	1	122	2	N	-0-					186
12	589	X	237	-0-	-352	-0-	237	2			N	-0-					186
01	868	X	382	-0-	-486	-0-	68	1	314	2	N	-0-					186
*02	502	N	502	-0-	-0-	-0-	123	1	379	2	N	-0-					186

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	14					Y	-0-					-0-
10	14	X	-0-	-0-	-14	-0-					Y	-0-					-0-
11	10	X	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
02	T. A.		8	-0-	8	8	8	2			Y	-0-					-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167

GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 5 RRCID -> 207895 COMPL. DATE 10/16/2004 TOTAL DEPTH 14824 PERF. 8918 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14669 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
LONGENBAUGH GAS UNIT NO. 1 WELL #: 1 RRCID -> 136002 COMPL. DATE 08/04/2007 TOTAL DEPTH 13671 PERF. 8292 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/05/2013 - PLUGGED 09-05-2013

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT NO. 1 WELL #: 1 RRCID -> 183913 COMPL. DATE 06/26/2001 TOTAL DEPTH 9822 PERF. 8484 - 8581

09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 2 RRCID -> 201553 COMPL. DATE 04/06/2004 TOTAL DEPTH 9522 PERF. 8648 - 8653

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					51
10	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					51
11	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					51
12	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					51
01	1418	N	1418	-0-	-0-	-0-	1412	2	6	9	N	5					56
02	1260	N	880	-0-	-380	-0-	880	2			N	-0-					56

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 8685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

09	SWR 10	NO RPT	-0-	-0-	68757			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	68757			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	68757			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	68757			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	68757			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	68757			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 233550 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	X	408	-0-	-732	-0-	408	2			N	-0-					80
10	837	X	345	-0-	-492	-0-	345	2			N	-0-					80
11	810	X	365	-0-	-445	-0-	365	2			N	-0-					80
12	797	X	797	-0-	-0-	-0-	797	2			N	-0-					80
01	750	X	750	-0-	-0-	-0-	750	2			N	-0-					80
*02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					80

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 255003 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 8776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

09	0 N	-0-	-0-	-0-	-0-				N	-0-			18
10	0 N	-0-	-0-	-0-	-0-				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR	10	589	-0-	589	135701	589	2		N	-0-			85
10	SWR	10	305	-0-	305	136006	305	2		N	-0-			85
11	SWR	10	496	-0-	496	136502	496	2		N	-0-			85
12	SWR	10	592	-0-	592	137094	592	2		N	-0-			85
01	SWR	10	411	-0-	411	137505	411	2		N	-0-			85
02	SWR	10	424	-0-	424	137929	424	2		N	-0-			85

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

09	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

09	SWR	10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

09	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

09	SWR	10	763	-0-	763	50072	763	2		N	-0-			60
10	SWR	10	546	-0-	546	50618	546	2		N	-0-			60
11	SWR	10	567	-0-	567	51185	567	2		N	-0-			60
12	SWR	10	576	-0-	576	51761	576	2		N	-0-			60
01	SWR	10	544	-0-	544	52305	544	2		N	-0-			60
02	SWR	10	723	-0-	723	53028	723	2		N	-0-			60

CHANDLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262322 COMPL. DATE 01/07/2011 TOTAL DEPTH 9823 PERF. 8649 - 8662

09	180	X	137	-0-	-43	-0-	137	2		N	-0-			44
10	178	X	178	-0-	-0-	-0-	178	2		N	-0-			44
11	150	X	148	-0-	-2	-0-	148	2		N	-0-			44
12	155	X	126	-0-	-29	-0-	126	2		N	-0-			44
01	186	X	124	-0-	-62	-0-	124	2		N	-0-			44
02	140	N	111	-0-	-29	-0-	111	2		N	-0-			44

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

09	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 266241 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 266555 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

09	810	N	218	-0-	-592	-0-	218	2			N	-0-					-0-
10	589	N	405	-0-	-184	-0-	405	2			N	-0-					-0-
11	720	N	601	-0-	-119	-0-	601	2			N	-0-					-0-
12	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
02	560	N	304	-0-	-256	-0-	304	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

09	18032	X	18032	-0-	-0-	-0-	18032	3			N	-0-					-0-
10	15941	X	15941	-0-	-0-	-0-	15941	3			N	-0-					-0-
11	19081	X	19081	-0-	-0-	-0-	19081	3			N	-0-					-0-
12	16782	X	16782	-0-	-0-	-0-	16782	3			N	-0-					-0-
01	18976	X	18976	-0-	-0-	-0-	18976	3			N	-0-					-0-
*02	15819	X	15819	-0-	-0-	-0-	15819	3			N	-0-					-0-

FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

09	54030	X	38027	-0-	-16003	-0-	38027	3			N	-0-					-0-
10	55831	X	97	-0-	-55734	-0-	97	3			N	-0-					-0-
11	54030	X	146	-0-	-53884	-0-	146	3			N	-0-					-0-
12	54746	X	89	-0-	-54657	-0-	89	3			N	-0-					-0-
01	46407	X	39	-0-	-46368	-0-	39	3			N	-0-					-0-
02	DLQ G-10		24	-0-	24	24	24	3			N	-0-					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

09	2580	X	2499	-0-	-81	-0-	73	1	2426	2	N	-0-					-0-
10	2759	X	2544	-0-	-215	-0-	74	1	2470	2	N	-0-					-0-
11	2670	X	2621	-0-	-49	-0-	76	1	2545	2	N	-0-					-0-
12	2759	X	1859	-0-	-900	-0-	54	1	1805	2	N	-0-					-0-
01	2573	X	-0-	-0-	-2573	-0-					N	-0-					-0-
02	2156	N	-0-	-0-	-2156	-0-					N	-0-					-0-

LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
BRG LONE STAR LTD. 090870
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
11	240	N	104	-0-	-136	-0-	104	3			N	-0-					-0-
12	217	N	61	-0-	-156	-0-	61	3			N	-0-					-0-
01	217	N	17	-0-	-200	-0-	17	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-

GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

09	60	#	-0-	-0-	-60	-0-					N	-0-					132
10	421	R	421	-0-	-0-	-0-	421	3			N	-0-					132
11	583	R	583	-0-	-0-	-0-	583	3			N	-0-					132
12	484	R	484	-0-	-0-	-0-	484	3			N	-0-					132
01	434	#	320	-0-	-114	-0-	320	3			N	-0-					132
02	532	#	-0-	-0-	-532	-0-					N	-0-					132

MISSION RIVER SYSTEMS, INC. 570411
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 10/02/2011 TOTAL DEPTH 17662 PERF.15665 - 17669

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2807	N	2585	-0-	-222	-0-	26	1	2559	2	Y	-0-					48
10	2449	N	2449	-0-	-0-	-0-	24	1	2425	2	Y	-0-					48
11	2850	X	2264	-0-	-586	-0-	22	1	2242	2	Y	-0-					48
12	2945	X	2074	-0-	-871	-0-	21	1	2053	2	Y	-0-					48
01	2945	X	2074	-0-	-871	-0-	21	1	2053	2	Y	-0-					48
02	2380	X	1814	-0-	-566	-0-	18	1	1796	2	Y	-0-					48

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	795	-0-	-285	-0-	8	1	787	2	Y	-0-					75
10	1158	N	1158	-0-	-0-	-0-	11	1	1147	2	Y	-0-					75
11	810	N	597	-0-	-213	-0-	6	1	591	2	Y	-0-					75
12	1374	N	1374	-0-	-0-	-0-	14	1	1360	2	Y	-0-					75
01	1147	N	690	-0-	-457	-0-	7	1	683	2	Y	-0-					75
02	1036	X	1023	-0-	-13	-0-	10	1	1013	2	Y	-0-					75

SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	3168	-0-	-42	-0-	31	1	3137	2	Y	-0-					87
10	3317	X	2882	-0-	-435	-0-	29	1	2853	2	Y	-0-					87
11	3210	X	1560	-0-	-1650	-0-	15	1	1545	2	Y	-0-					87
12	3286	X	1913	-0-	-1373	-0-	19	1	1894	2	Y	-0-					87
01	3286	X	2388	-0-	-898	-0-	24	1	2364	2	Y	-0-					87
02	2968	X	2606	-0-	-362	-0-	26	1	2580	2	Y	-0-					87

BASA RESOURCES, INC. 053974
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3975	-0-	-105	-0-	1159	1	2816	2	N	-0-					182
10	4216	X	3195	-0-	-1021	-0-	3195	2			N	-0-					182
11	4080	X	269	-0-	-3811	-0-	59	1	210	2	N	-0-					182
12	4216	X	254	-0-	-3962	-0-	254	2			N	-0-					182
01	4123	X	1697	-0-	-2426	-0-	302	1	1395	2	N	-0-					182
*02	2286	X	2286	-0-	-0-	-0-	562	1	1724	2	N	-0-					182

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					17

HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	268	-0-	-302	-0-	268	2			N	-0-					155
10	589	N	24	-0-	-565	-0-	24	2			N	-0-					155
11	450	N	20	-0-	-430	-0-	20	2			N	-0-					155
12	279	N	4	-0-	-275	-0-	4	2			N	-0-					155
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					155
02	28	N	10	-0-	-18	-0-	10	1			N	-0-					155

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BASA RESOURCES, INC. //CONT.// 053974
EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	13	1	33	2	N	-0-					25
10	3100	N	5424	-0-	2324	2324	5424	2			N	-0-					25
11	2777	N	453	-0-	-2324	-0-	100	1	353	2	N	-0-					25
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					25
01	2511	X	181	-0-	-2330	-0-	32	1	149	2	N	-0-					25
02	1344	X	403	-0-	-941	-0-	99	1	304	2	N	-0-					25

BERRY OIL COMP. 068157
REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 12/17/2005 TOTAL DEPTH 11847 PERF. 8343 - 11390

09	1650	N	1337	-0-	-313	-0-	34	1	1303	2	Y	-0-					-0-
10	2046	N	2046	-0-	-0-	-0-	57	1	1989	2	Y	-0-					-0-
11	2503	N	2503	-0-	-0-	-0-	145	1	2358	2	Y	-0-					-0-
12	2156	N	2156	-0-	-0-	-0-	137	1	2019	2	Y	-0-					-0-
01	2156	N	2156	-0-	-0-	-0-	123	1	2033	2	Y	-0-					-0-
02	1932	N	1772	-0-	-160	-0-	91	1	1681	2	Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

09	2400	X	1194	-0-	-1206	-0-	30	1	1163	2	Y	1					15
							1	9									
10	2542	X	1767	-0-	-775	-0-	49	1	1718	2	Y	-0-					15
11	2460	X	1887	-0-	-573	-0-	109	1	1777	2	Y	1					16
							1	9									
12	2542	X	1466	-0-	-1076	-0-	93	1	1373	2	Y	-0-					16
01	1767	X	1466	-0-	-301	-0-	84	1	1382	2	Y	-0-					16
02	1764	N	790	-0-	-974	-0-	41	1	749	2	Y	-0-					16

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 11184

09	4350	X	4084	-0-	-266	-0-	102	1	3982	2	N	-0-					2
10	4650	X	4511	-0-	-139	-0-	125	1	4386	2	N	-0-					2
11	4500	X	4383	-0-	-117	-0-	253	1	4130	2	N	-0-					2
12	4650	X	4279	-0-	-371	-0-	273	1	4006	2	N	-0-					2
01	4526	X	4279	-0-	-247	-0-	245	1	4034	2	N	-0-					2
02	4088	X	3387	-0-	-701	-0-	174	1	3213	2	N	-0-					2

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

09	184	N	184	-0-	-0-	-0-	5	1	179	2	Y	-0-					-0-
10	155	N	122	-0-	-33	-0-	3	1	119	2	Y	-0-					-0-
11	248	N	248	-0-	-0-	-0-	14	1	234	2	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	15	1	213	2	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
02	224	N	214	-0-	-10	-0-	11	1	203	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					11

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3568	X	1509	-0-	-2059	-0-	38	1	1471	2	Y	-0-	5	1			2
10	2697	X	868	-0-	-1829	-0-	24	1	844	2	Y	-0-					2
11	2610	X	1534	-0-	-1076	-0-	89	1	1445	2	Y	-0-					2
12	2697	X	1447	-0-	-1250	-0-	92	1	1355	2	Y	-0-					2
01	2697	X	1447	-0-	-1250	-0-	83	1	1364	2	Y	-0-					2
*02	1480	X	1480	-0-	-0-	-0-	76	1	1404	2	Y	-0-					2

REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1787	N	1787	-0-	-0-	-0-	45	1	1742	2	Y	-0-					-0-
10	2201	N	1616	-0-	-585	-0-	45	1	1571	2	Y	-0-					-0-
11	1920	N	1018	-0-	-902	-0-	59	1	959	2	Y	-0-					-0-
12	1860	N	346	-0-	-1514	-0-	22	1	324	2	Y	-0-					-0-
01	1612	N	346	-0-	-1266	-0-	20	1	326	2	Y	-0-					-0-
02	952	N	642	-0-	-310	-0-	33	1	609	2	Y	-0-					-0-

SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	1757	-0-	-2413	-0-	44	1	1713	2	Y	-0-					1
10	3007	X	2449	-0-	-558	-0-	68	1	2381	2	Y	-0-					1
11	2910	X	2832	-0-	-78	-0-	164	1	2668	2	Y	-0-					1
12	3142	X	3142	-0-	-0-	-0-	200	1	2942	2	Y	-0-					1
01	3142	X	3142	-0-	-0-	-0-	180	1	2962	2	Y	-0-					1
*02	3049	X	3049	-0-	-0-	-0-	157	1	2892	2	Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1116	-0-	-744	-0-	28	1	1088	2	Y	-0-					-0-
10	713	N	392	-0-	-321	-0-	11	1	381	2	Y	-0-					-0-
11	1869	N	1869	-0-	-0-	-0-	108	1	1761	2	Y	-0-					-0-
12	2455	N	2455	-0-	-0-	-0-	157	1	2298	2	Y	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	86	1	1424	2	Y	-0-					-0-
02	1736	X	860	-0-	-876	-0-	44	1	816	2	Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	9	1	366	2	Y	-0-					-0-
10	414	N	414	-0-	-0-	-0-	11	1	403	2	Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	22	1	355	2	Y	-0-					-0-
12	427	N	427	-0-	-0-	-0-	27	1	400	2	Y	-0-					-0-
01	403	N	376	-0-	-27	-0-	22	1	354	2	Y	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					2
10	0	X	-0-	-0-	-0-	-0-					N	-0-					2
11	0	X	-0-	-0-	-0-	-0-					N	-0-					2
12	0	X	-0-	-0-	-0-	-0-					N	-0-					2
01	0	X	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1631	N	1631	-0-	-0-	-0-	41	1	1590	2	Y	-0-					5
10	1673	N	1673	-0-	-0-	-0-	46	1	1627	2	Y	-0-					5
11	1620	X	1561	-0-	-59	-0-	90	1	1471	2	Y	-0-					5
12	1674	X	1581	-0-	-93	-0-	101	1	1480	2	Y	-0-					5
01	1674	X	1543	-0-	-131	-0-	88	1	1455	2	Y	-0-					5
02	1456	N	1448	-0-	-8	-0-	74	1	1374	2	Y	-0-					5

SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2357	-0-	-943	-0-	59	1	2298	2	N	-0-					30
10	3410	X	2694	-0-	-716	-0-	75	1	2619	2	N	-0-					30
11	3150	X	3078	-0-	-72	-0-	178	1	2900	2	N	-0-					30
12	3255	X	2039	-0-	-1216	-0-	130	1	1909	2	N	-0-					30
01	3255	X	2039	-0-	-1216	-0-	117	1	1922	2	N	-0-					30
*02	2440	X	2440	-0-	-0-	-0-	125	1	2315	2	N	-0-					30

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2654	-0-	-436	-0-	67	1	2587	2	Y	-0-					3
10	3193	X	2691	-0-	-502	-0-	75	1	2616	2	Y	-0-					3
11	3090	X	2633	-0-	-457	-0-	152	1	2481	2	Y	-0-					3
12	2728	X	2538	-0-	-190	-0-	162	1	2376	2	Y	-0-					3
01	2728	X	2538	-0-	-190	-0-	145	1	2393	2	Y	-0-					3
02	2464	X	1884	-0-	-580	-0-	97	1	1787	2	Y	-0-					3

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 06/20/2006 TOTAL DEPTH 11867 PERF. 9932 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2218	-0-	-212	-0-	56	1	2162	2	Y	-0-					3
10	2511	X	890	-0-	-1621	-0-	25	1	865	2	Y	-0-					3
11	2430	X	221	-0-	-2209	-0-	13	1	208	2	Y	-0-					3
12	2449	X	724	-0-	-1725	-0-	46	1	678	2	Y	-0-					3
01	2356	X	724	-0-	-1632	-0-	41	1	683	2	Y	-0-					3
*02	549	N	549	-0-	-0-	-0-	28	1	521	2	Y	-0-					3

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	5816	-0-	-364	-0-	146	1	5670	2	Y	-0-					6
10	6386	X	5778	-0-	-608	-0-	160	1	5618	2	Y	-0-					6
11	6869	X	6869	-0-	-0-	-0-	397	1	6472	2	Y	-0-					6
12	6262	X	5632	-0-	-630	-0-	359	1	5273	2	Y	-0-					6
01	6666	X	6666	-0-	-0-	-0-	382	1	6284	2	Y	-0-					6
02	6412	X	5590	-0-	-822	-0-	287	1	5303	2	Y	-0-					6

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	1242	-0-	-888	-0-	31	1	1211	2	Y	-0-					4
10	2862	X	2862	-0-	-0-	-0-	79	1	2783	2	Y	-0-					4
11	2859	X	2859	-0-	-0-	-0-	165	1	2694	2	Y	-0-					4
12	2013	X	2013	-0-	-0-	-0-	128	1	1885	2	Y	-0-					4
01	2852	X	2013	-0-	-839	-0-	115	1	1898	2	Y	-0-					4
02	2660	X	2373	-0-	-287	-0-	122	1	2251	2	Y	-0-					4

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2496	-0-	-354	-0-	63	1	2433	2	Y	-0-					4
10	2945	X	2423	-0-	-522	-0-	67	1	2356	2	Y	-0-					4
11	2700	X	2567	-0-	-133	-0-	148	1	2419	2	Y	-0-					4
12	2604	X	2557	-0-	-47	-0-	163	1	2394	2	Y	-0-					4
01	2573	X	2557	-0-	-16	-0-	146	1	2411	2	Y	-0-					4
02	2408	X	2202	-0-	-206	-0-	113	1	2089	2	Y	-0-					4

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					25
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	380					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	380					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	380					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	380					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	380					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	380					N	NO RPT					-0-

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	1645	-0-	-965	-0-	41	1	1604	2	Y	-0-					7
10	2697	X	2051	-0-	-646	-0-	57	1	1994	2	Y	-0-					7
11	2610	X	1999	-0-	-611	-0-	115	1	1884	2	Y	-0-					7
12	2449	X	2174	-0-	-275	-0-	139	1	2035	2	Y	-0-					7
01	2449	X	1609	-0-	-840	-0-	92	1	1517	2	Y	-0-					7
02	1876	N	1790	-0-	-86	-0-	92	1	1696	2	Y	2	2	8			7
							2	9									

DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	4297	-0-	-1583	-0-	108	1	4189	2	Y	-0-					1
10	4991	X	3889	-0-	-1102	-0-	108	1	3781	2	Y	-0-					1
11	4680	X	3589	-0-	-1091	-0-	207	1	3382	2	Y	-0-					1
12	4836	X	3655	-0-	-1181	-0-	233	1	3422	2	Y	-0-					1
01	4433	X	3848	-0-	-585	-0-	220	1	3628	2	Y	-0-					1
02	4004	X	3332	-0-	-672	-0-	171	1	3161	2	Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 10 RRCID -> 227150 COMPL. DATE 12/23/2006 TOTAL DEPTH 11850 PERF.11236 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	2360	-0-	-1990	-0-	59	1	2301	2	Y	-0-					1
10	3689	X	3162	-0-	-527	-0-	88	1	3074	2	Y	-0-					1
11	4050	X	4050	-0-	-0-	-0-	234	1	3816	2	Y	-0-					1
12	3720	X	3720	-0-	-0-	-0-	237	1	3483	2	Y	-0-					1
01	3945	X	3945	-0-	-0-	-0-	226	1	3719	2	Y	-0-					1
02	3780	X	3283	-0-	-497	-0-	169	1	3114	2	Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	X	1205	-0-	-25	-0-	30	1	1175	2	Y	-0-					-0-
10	1405	X	1405	-0-	-0-	-0-	39	1	1366	2	Y	-0-					-0-
11	1110	X	1081	-0-	-29	-0-	62	1	1019	2	Y	-0-					-0-
12	1310	X	1310	-0-	-0-	-0-	84	1	1226	2	Y	-0-					-0-
01	1395	X	1057	-0-	-338	-0-	61	1	996	2	Y	-0-					-0-
02	1260	X	1077	-0-	-183	-0-	55	1	1022	2	Y	-0-					-0-

SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	1085	-0-	-595	-0-	27	1	1058	2	Y	-0-					4
10	1736	X	1606	-0-	-130	-0-	44	1	1562	2	Y	-0-					4
11	1500	X	1170	-0-	-330	-0-	68	1	1102	2	Y	-0-					4
12	1550	X	1022	-0-	-528	-0-	65	1	957	2	Y	-0-					4
01	1612	X	1074	-0-	-538	-0-	61	1	1013	2	Y	-0-					4
02	1064	N	633	-0-	-431	-0-	32	1	601	2	Y	-0-					4

RICKARD GAS UNIT WELL #: 5 RRCID -> 230654 COMPL. DATE 02/07/2008 TOTAL DEPTH 11950 PERF.10928 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2441	-0-	-529	-0-	61	1	2380	2	Y	-0-					48
10	3038	X	2708	-0-	-330	-0-	75	1	2632	2	Y	1	1	8			48
							1	9									
11	2700	X	2452	-0-	-248	-0-	142	1	2310	2	Y	-0-					48
12	2790	X	1859	-0-	-931	-0-	118	1	1739	2	Y	2	2	8			48
							2	9									
01	2697	X	2323	-0-	-374	-0-	133	1	2190	2	Y	-0-					48
02	2296	N	1248	-0-	-1048	-0-	64	1	1182	2	Y	2	2	8			48
							2	9									

REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1897	-0-	-53	-0-	48	1	1849	2	Y	-0-					-0-
10	2170	N	1926	-0-	-244	-0-	53	1	1873	2	Y	-0-					-0-
11	2070	N	1920	-0-	-150	-0-	111	1	1809	2	Y	-0-					-0-
12	1953	N	1947	-0-	-6	-0-	124	1	1823	2	Y	-0-					-0-
01	1938	N	1938	-0-	-0-	-0-	111	1	1827	2	Y	-0-					-0-
02	1792	N	1710	-0-	-82	-0-	88	1	1622	2	Y	-0-					-0-

DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	4792	-0-	-908	-0-	120	1	4672	2	Y	-0-					13
10	5890	X	5050	-0-	-840	-0-	140	1	4910	2	Y	-0-					13
11	5310	X	5146	-0-	-164	-0-	297	1	4849	2	Y	-0-					13
12	5425	X	4878	-0-	-547	-0-	311	1	4567	2	Y	-0-					13
01	5425	X	5070	-0-	-355	-0-	290	1	4780	2	Y	-0-					13
02	4816	X	4512	-0-	-304	-0-	232	1	4280	2	Y	-0-					13

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4595	X	4595	-0-	-0-	-0-	115	1	4479	2	Y	1					6
							1	9									
10	4842	X	4842	-0-	-0-	-0-	134	1	4708	2	Y	-0-					6
11	4238	X	4238	-0-	-0-	-0-	245	1	3993	2	Y	-0-					6
12	3371	X	3371	-0-	-0-	-0-	215	1	3156	2	Y	-0-					6
01	4497	X	4497	-0-	-0-	-0-	257	1	4240	2	Y	-0-					6
02	3668	X	3555	-0-	-113	-0-	182	1	3373	2	Y	-0-					6

REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

09	5220	X	4803	-0-	-417	-0-	120	1	4682	2	Y	1					34
							1	9									
10	5239	X	5028	-0-	-211	-0-	139	1	4888	2	Y	1					35
							1	9									
11	5280	X	3762	-0-	-1518	-0-	217	1	3544	2	Y	1					36
							1	9									
12	5456	X	4880	-0-	-576	-0-	311	1	4569	2	Y	-0-					36
01	5456	X	4906	-0-	-550	-0-	281	1	4625	2	Y	-0-					36
02	4536	X	4277	-0-	-259	-0-	220	1	4057	2	Y	-0-					36

REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

09	3210	X	2890	-0-	-320	-0-	72	1	2818	2	Y	-0-					-0-
10	3286	X	3035	-0-	-251	-0-	84	1	2951	2	Y	-0-					-0-
11	2970	X	2928	-0-	-42	-0-	169	1	2759	2	Y	-0-					-0-
12	3093	X	3093	-0-	-0-	-0-	197	1	2896	2	Y	-0-					-0-
01	3038	X	2943	-0-	-95	-0-	168	1	2775	2	Y	-0-					-0-
02	2744	X	2633	-0-	-111	-0-	135	1	2498	2	Y	-0-					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2007 TOTAL DEPTH 11975 PERF.11188 - 11426

09	3000	X	2626	-0-	-374	-0-	66	1	2560	2	Y	-0-					8
10	3100	X	2813	-0-	-287	-0-	78	1	2733	2	Y	2	2	8			8
							2	9									
11	3000	X	2362	-0-	-638	-0-	136	1	2226	2	Y	-0-					8
12	2821	X	2512	-0-	-309	-0-	160	1	2352	2	Y	-0-					8
01	2867	X	2867	-0-	-0-	-0-	164	1	2703	2	Y	-0-					8
*02	2419	N	2419	-0-	-0-	-0-	124	1	2286	2	Y	8	8	8			8
							9	9									

SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

09	5250	X	3970	-0-	-1280	-0-	217	1	3753	2	Y	-0-					1
10	5425	X	4427	-0-	-998	-0-	236	1	4191	2	Y	-0-					1
11	5250	X	4633	-0-	-617	-0-	381	1	4252	2	Y	-0-					1
12	4681	X	4556	-0-	-125	-0-	407	1	4149	2	Y	-0-					1
01	4548	X	4548	-0-	-0-	-0-	378	1	4170	2	Y	-0-					1
02	4312	X	3949	-0-	-363	-0-	310	1	3639	2	Y	-0-					1

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

09	3660	X	3400	-0-	-260	-0-	85	1	3315	2	Y	-0-					12
10	3596	X	3346	-0-	-250	-0-	93	1	3253	2	Y	-0-					12
11	3750	X	3214	-0-	-536	-0-	186	1	3028	2	Y	-0-					12
12	3875	X	3488	-0-	-387	-0-	222	1	3266	2	Y	-0-					12
01	3875	X	3464	-0-	-411	-0-	198	1	3266	2	Y	-0-					12
*02	3083	X	3083	-0-	-0-	-0-	158	1	2925	2	Y	-0-					12

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 12/23/2007 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	509	-0-	-811	-0-	13	1	496	2	Y	-0-					8
10	1364	X	444	-0-	-920	-0-	12	1	432	2	Y	-0-					8
11	1290	X	262	-0-	-1028	-0-	15	1	247	2	Y	-0-					8
12	1333	X	257	-0-	-1076	-0-	16	1	241	2	Y	-0-					8
01	620	X	327	-0-	-293	-0-	19	1	308	2	Y	-0-					8
02	252	N	221	-0-	-31	-0-	11	1	210	2	Y	-0-					8

DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3132	-0-	-738	-0-	79	1	3053	2	Y	-0-					28
10	3627	X	2363	-0-	-1264	-0-	65	1	2298	2	Y	-0-					28
11	3210	X	2862	-0-	-348	-0-	165	1	2697	2	Y	-0-					28
12	3255	X	2723	-0-	-532	-0-	174	1	2549	2	Y	-0-					28
01	3224	X	3105	-0-	-119	-0-	178	1	2927	2	Y	-0-					28
*02	3349	X	3349	-0-	-0-	-0-	172	1	3177	2	Y	-0-					28

RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 10/03/2007 TOTAL DEPTH 12093 PERF.11184 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1924	-0-	-56	-0-	48	1	1876	2	Y	-0-					1
10	2015	N	1967	-0-	-48	-0-	54	1	1913	2	Y	-0-					1
11	1950	N	1836	-0-	-114	-0-	106	1	1730	2	Y	-0-					1
12	1984	N	1878	-0-	-106	-0-	120	1	1758	2	Y	-0-					1
01	1953	N	1878	-0-	-75	-0-	108	1	1770	2	Y	-0-					1
02	1708	N	1465	-0-	-243	-0-	75	1	1390	2	Y	-0-					1

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 12/24/2007 TOTAL DEPTH 13250 PERF.11224 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	X	878	-0-	-172	-0-	22	1	856	2	Y	-0-					1
10	1085	X	822	-0-	-263	-0-	23	1	799	2	Y	-0-					1
11	840	X	754	-0-	-86	-0-	44	1	710	2	Y	-0-					1
12	899	X	764	-0-	-135	-0-	49	1	715	2	Y	-0-					1
01	899	X	743	-0-	-156	-0-	43	1	700	2	Y	-0-					1
02	700	N	621	-0-	-79	-0-	32	1	589	2	Y	-0-					1

SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	1983	-0-	-1107	-0-	50 1	1 9	1932	2	Y	1					7
10	3069	X	2037	-0-	-1032	-0-	56	1	1981	2	Y	-0-					7
11	2580	X	2535	-0-	-45	-0-	146	1	2389	2	Y	-0-					7
12	2666	X	2646	-0-	-20	-0-	169	1	2477	2	Y	-0-					7
01	2667	X	2667	-0-	-0-	-0-	153	1	2514	2	Y	-0-					7
*02	3070	X	3070	-0-	-0-	-0-	158	1	2912	2	Y	-0-					7

REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 02/17/2008 TOTAL DEPTH 13200 PERF.12408 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	4636	-0-	-1064	-0-	116	1	4520	2	Y	-0-					19
10	5518	X	4994	-0-	-524	-0-	138	1	4856	2	Y	-0-					19
11	4980	X	4932	-0-	-48	-0-	285	1	4647	2	Y	-0-					19
12	5115	X	5059	-0-	-56	-0-	323	1	4736	2	Y	-0-					19
01	4991	X	4734	-0-	-257	-0-	271	1	4463	2	Y	-0-					19
02	4592	X	4089	-0-	-503	-0-	210	1	3879	2	Y	-0-					19

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1859	-0-	-181	-0-	47	1	1812	2	Y	-0-					7
10	2108	X	1563	-0-	-545	-0-	43	1	1520	2	Y	-0-					7
11	2040	X	1780	-0-	-260	-0-	103	1	1677	2	Y	-0-					7
12	1922	X	1403	-0-	-519	-0-	89	1	1314	2	Y	-0-					7
01	1922	X	1912	-0-	-10	-0-	109	1	1803	2	Y	-0-					7
*02	2013	X	2013	-0-	-0-	-0-	103	1	1908	2	Y	2	2	8			7
							2	9									

DOSS GU WELL #: 18 RRCID -> 237733 COMPL. DATE 02/22/2008 TOTAL DEPTH 13200 PERF.11341 - 11558

09	4862	X	4862	-0-	-0-	-0-	122	1	4740	2	Y	-0-					7
10	5052	X	5052	-0-	-0-	-0-	140	1	4912	2	Y	-0-					7
11	4710	X	4628	-0-	-82	-0-	267	1	4361	2	Y	-0-					7
12	4867	X	4768	-0-	-99	-0-	304	1	4464	2	Y	-0-					7
01	4867	X	4667	-0-	-200	-0-	267	1	4400	2	Y	-0-					7
02	4564	X	3991	-0-	-573	-0-	205	1	3786	2	Y	-0-					7

RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

09	4890	X	4063	-0-	-827	-0-	102	1	3961	2	Y	-0-					2
10	5062	X	5062	-0-	-0-	-0-	140	1	4922	2	Y	-0-					2
11	4620	X	3540	-0-	-1080	-0-	204	1	3336	2	Y	-0-					2
12	4774	X	3519	-0-	-1255	-0-	224	1	3295	2	Y	-0-					2
01	5053	X	3777	-0-	-1276	-0-	216	1	3561	2	Y	-0-					2
02	4564	X	3028	-0-	-1536	-0-	155	1	2873	2	Y	-0-					2

RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

09	2045	N	2045	-0-	-0-	-0-	51	1	1994	2	Y	-0-					11
10	2263	N	2215	-0-	-48	-0-	61	1	2154	2	Y	-0-					11
11	2010	N	1955	-0-	-55	-0-	113	1	1842	2	Y	-0-					11
12	2128	N	2128	-0-	-0-	-0-	136	1	1992	2	Y	-0-					11
01	2201	N	2094	-0-	-107	-0-	120	1	1974	2	Y	-0-					11
02	1820	N	1551	-0-	-269	-0-	80	1	1471	2	Y	-0-					11

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

09	3390	X	2796	-0-	-594	-0-	70	1	2726	2	Y	-0-					12
10	3317	X	3287	-0-	-30	-0-	91	1	3196	2	Y	-0-					12
11	3210	X	2432	-0-	-778	-0-	140	1	2292	2	Y	-0-					12
12	3317	X	3191	-0-	-126	-0-	203	1	2988	2	Y	-0-					12
*01	3286	X	2858	-0-	-428	-0-	164	1	2693	2	Y	1	8	1			5
							1	9									
02	2828	X	2639	-0-	-189	-0-	135	1	2504	2	Y	-0-					5

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

09	4470	X	3676	-0-	-794	-0-	92	1	3584	2	Y	-0-					-0-
10	4247	X	3874	-0-	-373	-0-	107	1	3767	2	Y	-0-					-0-
11	3960	X	3566	-0-	-394	-0-	206	1	3360	2	Y	-0-					-0-
12	3999	X	3723	-0-	-276	-0-	237	1	3486	2	Y	-0-					-0-
01	3999	X	3518	-0-	-481	-0-	201	1	3317	2	Y	-0-					-0-
02	3500	X	3008	-0-	-492	-0-	154	1	2854	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 04/30/2008 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	1865	-0-	-715	-0-	47	1	1818	2	Y	-0-					26
10	2666	X	1863	-0-	-803	-0-	52	1	1809	2	Y	2	2	8			26
							2	9									
11	2520	X	1789	-0-	-731	-0-	103	1	1686	2	Y	-0-					26
12	2604	X	2457	-0-	-147	-0-	157	1	2300	2	Y	-0-					26
01	2032	X	2032	-0-	-0-	-0-	116	1	1916	2	Y	-0-					26
*02	1915	N	1915	-0-	-0-	-0-	98	1	1813	2	Y	4	4	8			26
							4	9									

REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 06/28/2008 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7440	X	5890	-0-	-1550	-0-	148	1	5742	2	Y	-0-					-0-
10	7688	X	7298	-0-	-390	-0-	202	1	7096	2	Y	-0-					-0-
11	7440	X	6114	-0-	-1326	-0-	353	1	5761	2	Y	-0-					-0-
12	6628	X	6628	-0-	-0-	-0-	423	1	6205	2	Y	-0-					-0-
01	7285	X	6352	-0-	-933	-0-	364	1	5988	2	Y	-0-					-0-
02	6580	X	5301	-0-	-1279	-0-	272	1	5029	2	Y	-0-					-0-

SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	4026	-0-	-204	-0-	101	1	3925	2	Y	-0-					2
10	4991	X	4385	-0-	-606	-0-	121	1	4264	2	Y	-0-					2
11	4876	X	4876	-0-	-0-	-0-	282	1	4594	2	Y	-0-					2
12	4991	X	3904	-0-	-1087	-0-	249	1	3655	2	Y	-0-					2
01	4841	X	4841	-0-	-0-	-0-	277	1	4564	2	Y	-0-					2
02	4564	X	3634	-0-	-930	-0-	187	1	3447	2	Y	-0-					2

SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 05/04/2008 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2837	-0-	-433	-0-	71	1	2766	2	Y	-0-					8
10	3402	X	3402	-0-	-0-	-0-	94	1	3308	2	Y	-0-					8
11	3000	X	2619	-0-	-381	-0-	151	1	2468	2	Y	-0-					8
12	3100	X	3086	-0-	-14	-0-	197	1	2889	2	Y	-0-					8
01	3410	X	2564	-0-	-846	-0-	147	1	2417	2	Y	-0-					8
02	2996	X	2115	-0-	-881	-0-	109	1	2006	2	Y	-0-					8

RICKARD GAS UNIT WELL #: 10 RRCID -> 241636 COMPL. DATE 05/07/2008 TOTAL DEPTH 13130 PERF.11140 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2600	-0-	-820	-0-	65	1	2535	2	Y	-0-					15
10	3534	X	2402	-0-	-1132	-0-	67	1	2335	2	Y	-0-					15
11	3300	X	2462	-0-	-838	-0-	142	1	2320	2	Y	-0-					15
12	2697	X	1917	-0-	-780	-0-	122	1	1795	2	Y	-0-					15
01	2697	X	2394	-0-	-303	-0-	137	1	2257	2	Y	-0-					15
02	2296	X	1595	-0-	-701	-0-	82	1	1513	2	Y	-0-					15

RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	3697	-0-	-893	-0-	93	1	3604	2	Y	-0-					2
10	4526	X	3713	-0-	-813	-0-	103	1	3610	2	Y	-0-					2
11	3930	X	3393	-0-	-537	-0-	196	1	3197	2	Y	-0-					2
12	4061	X	3395	-0-	-666	-0-	216	1	3179	2	Y	-0-					2
01	4187	X	4187	-0-	-0-	-0-	240	1	3947	2	Y	-0-					2
*02	3674	X	3674	-0-	-0-	-0-	189	1	3485	2	Y	-0-					2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	2398	-0-	-1802	-0-	60	1	2338	2	Y	-0-	11	1			8
10	4216	X	4080	-0-	-136	-0-	113	1	3967	2	Y	-0-					8
11	3960	X	3747	-0-	-213	-0-	216	1	3531	2	Y	-0-					8
12	4368	X	4368	-0-	-0-	-0-	279	1	4089	2	Y	-0-					8
01	4092	X	2478	-0-	-1614	-0-	142	1	2335	2	Y	1					9
							1	9									
02	3696	X	1919	-0-	-1777	-0-	99	1	1820	2	Y	-0-					9

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 04/23/2008 TOTAL DEPTH 14714 PERF.11229 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	1946	-0-	-64	-0-	49	1	1897	2	Y	-0-	16	1			2
10	2356	X	2232	-0-	-124	-0-	62	1	2170	2	Y	-0-					2
11	2280	X	1831	-0-	-449	-0-	106	1	1725	2	Y	-0-					2
12	2356	X	2073	-0-	-283	-0-	132	1	1941	2	Y	-0-					2
01	2232	X	1907	-0-	-325	-0-	109	1	1798	2	Y	-0-					2
02	2016	X	1764	-0-	-252	-0-	91	1	1673	2	Y	-0-					2

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3604	-0-	-326	-0-	208	1	3396	2	Y	-0-					9
10	4030	X	3828	-0-	-202	-0-	227	1	3601	2	Y	-0-					9
11	3900	X	3609	-0-	-291	-0-	322	1	3287	2	Y	-0-					9
12	4030	X	3383	-0-	-647	-0-	332	1	3051	2	Y	-0-					9
01	3965	X	3965	-0-	-0-	-0-	341	1	3624	2	Y	-0-					9
*02	3405	X	3405	-0-	-0-	-0-	282	1	3123	2	Y	-0-					9

SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	5010	-0-	-690	-0-	126	1	4884	2	Y	-0-					2
10	5859	X	5311	-0-	-548	-0-	147	1	5164	2	Y	-0-					2
11	5460	X	4366	-0-	-1094	-0-	252	1	4114	2	Y	-0-					2
12	5177	X	4859	-0-	-318	-0-	310	1	4549	2	Y	-0-					2
01	5301	X	4968	-0-	-333	-0-	284	1	4684	2	Y	-0-					2
02	4788	X	4334	-0-	-454	-0-	222	1	4112	2	Y	-0-					2

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 05/19/2008 TOTAL DEPTH 13250 PERF.12424 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1121	-0-	-109	-0-	28	1	1093	2	Y	-0-					7
10	1209	N	1022	-0-	-187	-0-	28	1	994	2	Y	-0-					7
11	1346	N	1346	-0-	-0-	-0-	78	1	1268	2	Y	-0-					7
12	1237	N	1237	-0-	-0-	-0-	79	1	1158	2	Y	-0-					7
01	1651	N	1651	-0-	-0-	-0-	95	1	1556	2	Y	-0-					7
*02	1754	N	1754	-0-	-0-	-0-	90	1	1664	2	Y	-0-					7

REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	1633	-0-	-467	-0-	41	1	1592	2	Y	-0-					-0-
10	2108	X	1415	-0-	-693	-0-	39	1	1376	2	Y	-0-					-0-
11	1770	X	1637	-0-	-133	-0-	95	1	1542	2	Y	-0-					-0-
12	1767	X	1629	-0-	-138	-0-	104	1	1525	2	Y	-0-					-0-
01	2129	X	2129	-0-	-0-	-0-	122	1	2007	2	Y	-0-					-0-
*02	1670	N	1670	-0-	-0-	-0-	86	1	1584	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
SIMS, ALTON WELL #: 16 RRCID -> 242996 COMPL. DATE 08/03/2008 TOTAL DEPTH 13105 PERF.11230 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	1889	-0-	-1201	-0-	47	1	1842	2	Y	-0-					1
10	3193	X	1928	-0-	-1265	-0-	53	1	1875	2	Y	-0-					1
11	2820	X	1850	-0-	-970	-0-	107	1	1743	2	Y	-0-					1
12	2015	X	1866	-0-	-149	-0-	119	1	1747	2	Y	-0-					1
01	1984	X	1789	-0-	-195	-0-	102	1	1687	2	Y	-0-					1
02	1736	N	1428	-0-	-308	-0-	73	1	1355	2	Y	-0-					1

DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3203	-0-	-127	-0-	80	1	3123	2	Y	-0-					13
10	3348	X	3233	-0-	-115	-0-	90	1	3143	2	Y	-0-					13
11	3240	X	1755	-0-	-1485	-0-	101	1	1654	2	Y	-0-					13
12	3528	X	3528	-0-	-0-	-0-	225	1	3303	2	Y	-0-					13
01	3331	X	3331	-0-	-0-	-0-	191	1	3140	2	Y	-0-					13
*02	2944	X	2944	-0-	-0-	-0-	151	1	2793	2	Y	-0-					13

RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	2586	-0-	-1164	-0-	65	1	2521	2	Y	-0-					30
10	3720	X	2524	-0-	-1196	-0-	70	1	2451	2	Y	3	3	8			30
							3	9									
11	3150	X	2298	-0-	-852	-0-	133	1	2165	2	Y	-0-					30
12	3255	X	2265	-0-	-990	-0-	144	1	2121	2	Y	-0-					30
01	2945	X	2198	-0-	-747	-0-	126	1	2072	2	Y	-0-					30
*02	2429	X	2429	-0-	-0-	-0-	124	1	2298	2	Y	6	3	8			33
							7	9									

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2471	-0-	-199	-0-	62	1	2409	2	Y	-0-					4
10	2666	X	2591	-0-	-75	-0-	72	1	2519	2	Y	-0-					4
11	2550	X	2333	-0-	-217	-0-	135	1	2198	2	Y	-0-					4
12	2573	X	2568	-0-	-5	-0-	164	1	2404	2	Y	-0-					4
01	2604	X	2515	-0-	-89	-0-	144	1	2371	2	Y	-0-					4
*02	2209	N	2209	-0-	-0-	-0-	113	1	2096	2	Y	-0-					4

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	1739	-0-	-331	-0-	44	1	1695	2	Y	-0-					1
10	2301	X	2301	-0-	-0-	-0-	64	1	2237	2	Y	-0-					1
11	2395	X	2395	-0-	-0-	-0-	138	1	2257	2	Y	-0-					1
12	2079	X	2079	-0-	-0-	-0-	133	1	1946	2	Y	-0-					1
01	2294	X	2025	-0-	-269	-0-	116	1	1909	2	Y	-0-					1
02	2240	X	1605	-0-	-635	-0-	82	1	1523	2	Y	-0-					1

DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	2664	-0-	-846	-0-	67	1	2597	2	Y	-0-					12
10	3772	X	3772	-0-	-0-	-0-	104	1	3667	2	Y	1	1	8			12
							1	9									
11	3510	X	2752	-0-	-758	-0-	159	1	2593	2	Y	-0-					12
12	3324	X	3324	-0-	-0-	-0-	212	1	3112	2	Y	-0-					12
01	3658	X	3173	-0-	-485	-0-	182	1	2991	2	Y	-0-					12
*02	2584	X	2584	-0-	-0-	-0-	132	1	2446	2	Y	5	5	8			12
							6	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2237	-0-	-133	-0-	56	1	2181	2	Y	-0-					
10	2387	X	1874	-0-	-513	-0-	52	1	1821	2	Y	1	1	8			13
							1	9									
11	2412	X	2412	-0-	-0-	-0-	139	1	2273	2	Y	-0-					13
12	2325	X	1555	-0-	-770	-0-	99	1	1456	2	Y	-0-					13
01	2325	X	2062	-0-	-263	-0-	118	1	1944	2	Y	-0-					13
02	2240	N	1947	-0-	-293	-0-	100	1	1845	2	Y	2	2	8			13
							2	9									

RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	X	852	-0-	-408	-0-	21	1	831	2	Y	-0-					4
10	1302	X	943	-0-	-359	-0-	26	1	917	2	Y	-0-					4
11	1260	X	1042	-0-	-218	-0-	60	1	982	2	Y	-0-					4
12	1302	X	869	-0-	-433	-0-	55	1	814	2	Y	-0-					4
01	1302	X	1069	-0-	-233	-0-	61	1	1008	2	Y	-0-					4
02	980	N	939	-0-	-41	-0-	48	1	891	2	Y	-0-					4

RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	X	1366	-0-	-584	-0-	34	1	1332	2	Y	-0-					6
10	2015	X	1072	-0-	-943	-0-	30	1	1042	2	Y	-0-					6
11	1804	X	1804	-0-	-0-	-0-	104	1	1700	2	Y	-0-					6
12	1710	X	1710	-0-	-0-	-0-	109	1	1601	2	Y	-0-					6
01	1426	X	946	-0-	-480	-0-	54	1	892	2	Y	-0-					6
*02	1734	N	1734	-0-	-0-	-0-	89	1	1645	2	Y	-0-					6

REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2107	-0-	-923	-0-	53	1	2054	2	N	-0-					-0-
10	3131	X	2885	-0-	-246	-0-	80	1	2805	2	N	-0-					-0-
11	3030	X	2793	-0-	-237	-0-	161	1	2632	2	N	-0-					-0-
12	3100	X	2603	-0-	-497	-0-	166	1	2437	2	N	-0-					-0-
01	3100	X	2400	-0-	-700	-0-	137	1	2263	2	N	-0-					-0-
02	2604	X	2174	-0-	-430	-0-	112	1	2062	2	N	-0-					-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	2629	-0-	-1181	-0-	66	1	2563	2	Y	-0-					1
10	3187	X	3187	-0-	-0-	-0-	88	1	3099	2	Y	-0-					1
11	2040	X	1772	-0-	-268	-0-	102	1	1670	2	Y	-0-					1
12	2728	X	1550	-0-	-1178	-0-	99	1	1451	2	Y	-0-					1
01	3193	X	1546	-0-	-1647	-0-	89	1	1457	2	Y	-0-					1
02	2884	X	998	-0-	-1886	-0-	51	1	947	2	Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 04/07/2008 TOTAL DEPTH 13038 PERF.11202 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2839	X	2839	-0-	-0-	-0-	71	1	2766	2	Y	2	19	1			25
							2	9									
10	3730	X	3730	-0-	-0-	-0-	103	1	3624	2	Y	3					28
							3	9									
11	3378	X	3378	-0-	-0-	-0-	195	1	3179	2	Y	4					32
							4	9									
12	4122	X	4122	-0-	-0-	-0-	263	1	3859	2	Y	-0-					32
01	3646	X	3646	-0-	-0-	-0-	209	1	3436	2	Y	1					33
							1	9									
*02	3447	X	3447	-0-	-0-	-0-	177	1	3270	2	Y	-0-					33

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
SIMS, ALTON WELL #: 24 RRCID -> 249223 COMPL. DATE 01/31/2009 TOTAL DEPTH 13050 PERF.11192 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	X	1457	-0-	-253	-0-	37	1	1420	2	Y	-0-					5
10	1767	X	1335	-0-	-432	-0-	37	1	1298	2	Y	-0-					5
11	1470	X	1349	-0-	-121	-0-	78	1	1271	2	Y	-0-					5
12	1553	X	1553	-0-	-0-	-0-	99	1	1454	2	Y	-0-					5
01	1519	X	1403	-0-	-116	-0-	80	1	1323	2	Y	-0-					5
02	1260	N	1141	-0-	-119	-0-	59	1	1082	2	Y	-0-					5

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	2860	-0-	-770	-0-	72	1	2788	2	Y	-0-					1
10	4073	X	4073	-0-	-0-	-0-	113	1	3960	2	Y	-0-					1
11	3630	X	2834	-0-	-796	-0-	164	1	2670	2	Y	-0-					1
12	2945	X	2913	-0-	-32	-0-	186	1	2727	2	Y	-0-					1
01	4061	X	3162	-0-	-899	-0-	181	1	2981	2	Y	-0-					1
*02	3132	X	3132	-0-	-0-	-0-	161	1	2971	2	Y	-0-					1

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	1539	-0-	-1041	-0-	39	1	1500	2	Y	-0-					1
10	1984	X	1385	-0-	-599	-0-	38	1	1347	2	Y	-0-					1
11	2539	X	2539	-0-	-0-	-0-	147	1	2392	2	Y	-0-					1
12	2241	X	2241	-0-	-0-	-0-	143	1	2098	2	Y	-0-					1
01	1745	X	1745	-0-	-0-	-0-	100	1	1645	2	Y	-0-					1
02	2380	N	1190	-0-	-1190	-0-	61	1	1129	2	Y	-0-					1

SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	1592	-0-	-178	-0-	40	1	1552	2	Y	-0-					1
10	1829	X	1463	-0-	-366	-0-	41	1	1422	2	Y	-0-					1
11	3120	X	1304	-0-	-1816	-0-	75	1	1229	2	Y	-0-					1
12	3224	X	1281	-0-	-1943	-0-	82	1	1199	2	Y	-0-					1
01	3224	X	1655	-0-	-1569	-0-	95	1	1560	2	Y	-0-					1
02	1400	X	1088	-0-	-312	-0-	56	1	1032	2	Y	-0-					1

BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2419	-0-	-881	-0-	61	1	2358	2	Y	-0-					3
10	2728	X	2258	-0-	-470	-0-	63	1	2195	2	Y	-0-					3
11	2670	X	1526	-0-	-1144	-0-	88	1	1438	2	Y	-0-					3
12	2759	X	1841	-0-	-918	-0-	117	1	1724	2	Y	-0-					3
01	2759	X	2352	-0-	-407	-0-	135	1	2217	2	Y	-0-					3
02	2268	X	2157	-0-	-111	-0-	111	1	2046	2	Y	-0-					3

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	1161	-0-	-159	-0-	29	1	1132	2	Y	-0-					11
10	1302	X	1182	-0-	-120	-0-	33	1	1149	2	Y	-0-					11
11	1260	X	1029	-0-	-231	-0-	59	1	970	2	Y	-0-					11
12	1302	X	986	-0-	-316	-0-	63	1	923	2	Y	-0-					11
01	1279	X	1279	-0-	-0-	-0-	73	1	1206	2	Y	-0-					11
02	952	N	905	-0-	-47	-0-	46	1	859	2	Y	-0-					11

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1184	X	1184	-0-	-0-	-0-	30	1	1154	2	Y	-0-					47
10	1209	X	1053	-0-	-156	-0-	29	1	1024	2	Y	-0-					47
11	1260	X	1127	-0-	-133	-0-	65	1	1062	2	Y	-0-					47
12	1302	X	948	-0-	-354	-0-	60	1	888	2	Y	-0-					47
*01	1302	X	956	-0-	-346	-0-	55	1	901	2	Y	-0-	1	1			46
*02	1109	X	1109	-0-	-0-	-0-	57	1	1052	2	Y	-0-					46

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2266	N	2266	-0-	-0-	-0-	57	1	2209	2	Y	-0-					7
10	2325	N	2272	-0-	-53	-0-	63	1	2209	2	Y	-0-					7
11	2819	N	2819	-0-	-0-	-0-	163	1	2656	2	Y	-0-					7
12	2612	N	2612	-0-	-0-	-0-	167	1	2445	2	Y	-0-					7
01	2263	N	2138	-0-	-125	-0-	122	1	2016	2	Y	-0-					7
02	2632	X	2013	-0-	-619	-0-	103	1	1910	2	Y	-0-					7

DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2487	N	2487	-0-	-0-	-0-	62	1	2425	2	Y	-0-					1
10	2491	N	2491	-0-	-0-	-0-	69	1	2422	2	Y	-0-					1
11	2610	N	2226	-0-	-384	-0-	129	1	2097	2	Y	-0-					1
12	2573	N	2357	-0-	-216	-0-	150	1	2207	2	Y	-0-					1
01	2480	N	1941	-0-	-539	-0-	111	1	1830	2	Y	-0-					1
02	2072	N	1878	-0-	-194	-0-	96	1	1782	2	Y	-0-					1

RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	597	-0-	-3	-0-	15	1	582	2	Y	-0-					1
10	387	N	387	-0-	-0-	-0-	11	1	376	2	Y	-0-					1
11	598	N	598	-0-	-0-	-0-	35	1	563	2	Y	-0-					1
12	620	N	511	-0-	-109	-0-	33	1	478	2	Y	-0-					1
01	1169	N	1169	-0-	-0-	-0-	67	1	1102	2	Y	-0-					1
*02	643	N	643	-0-	-0-	-0-	33	1	610	2	Y	-0-					1

DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/03/2009 TOTAL DEPTH 11950 PERF.11293 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	2888	-0-	-832	-0-	72	1	2816	2	Y	-0-					60
10	3844	X	2409	-0-	-1435	-0-	67	1	2342	2	Y	-0-					60
11	3480	X	2195	-0-	-1285	-0-	127	1	2068	2	Y	-0-					60
12	3596	X	2391	-0-	-1205	-0-	152	1	2238	2	Y	1					61
							1	9									
01	3565	X	2526	-0-	-1039	-0-	145	1	2381	2	Y	-0-					61
02	2688	X	2676	-0-	-12	-0-	137	1	2539	2	Y	-0-					61

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	1680	-0-	-180	-0-	42	1	1638	2	Y	-0-					1
10	2077	X	2028	-0-	-49	-0-	56	1	1972	2	Y	-0-					1
11	2310	X	1357	-0-	-953	-0-	78	1	1279	2	Y	-0-					1
12	2387	X	1049	-0-	-1338	-0-	67	1	982	2	Y	-0-					1
01	2387	X	1058	-0-	-1329	-0-	61	1	997	2	Y	-0-					1
02	1260	N	908	-0-	-352	-0-	47	1	861	2	Y	-0-					1

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	3743	-0-	-1927	-0-	94	1	3649	2	Y	-0-					1
10	4371	X	3644	-0-	-727	-0-	101	1	3543	2	Y	-0-					1
11	4050	X	3552	-0-	-498	-0-	205	1	3347	2	Y	-0-					1
12	6862	X	6862	-0-	-0-	-0-	438	1	6424	2	Y	-0-					1
01	4988	X	4988	-0-	-0-	-0-	286	1	4702	2	Y	-0-					1
*02	5100	X	5100	-0-	-0-	-0-	262	1	4838	2	Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	X	1332	-0-	-78	-0-	33	1	1299	2	Y	-0-					6
10	1457	X	1250	-0-	-207	-0-	35	1	1215	2	Y	-0-					6
11	1410	X	1368	-0-	-42	-0-	79	1	1289	2	Y	-0-					6
12	1457	X	1379	-0-	-78	-0-	88	1	1291	2	Y	-0-					6
01	1364	X	1291	-0-	-73	-0-	74	1	1217	2	Y	-0-					6
02	1288	X	1100	-0-	-188	-0-	56	1	1043	2	Y	1	1	8			6
							1	9									

SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	2547	-0-	-1053	-0-	64	1	2483	2	Y	-0-					2
10	3797	X	3797	-0-	-0-	-0-	105	1	3692	2	Y	-0-					2
11	3600	X	2956	-0-	-644	-0-	171	1	2785	2	Y	-0-					2
12	3685	X	3685	-0-	-0-	-0-	235	1	3450	2	Y	-0-					2
01	3782	X	3312	-0-	-470	-0-	190	1	3122	2	Y	-0-					2
*02	3652	X	3652	-0-	-0-	-0-	187	1	3465	2	Y	-0-					2

SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	1770	-0-	-2310	-0-	44	1	1726	2	Y	-0-					1
10	3379	X	1730	-0-	-1649	-0-	48	1	1682	2	Y	-0-					1
11	3270	X	1636	-0-	-1634	-0-	94	1	1542	2	Y	-0-					1
12	3379	X	1648	-0-	-1731	-0-	105	1	1543	2	Y	-0-					1
01	1829	X	1108	-0-	-721	-0-	63	1	1045	2	Y	-0-					1
02	1484	X	1063	-0-	-421	-0-	55	1	1008	2	Y	-0-					1

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	132	-0-	-2958	-0-	3	1	129	2	Y	-0-					3
10	3441	X	210	-0-	-3231	-0-	6	1	204	2	Y	-0-					3
11	3330	X	218	-0-	-3112	-0-	13	1	205	2	Y	-0-					3
12	3441	X	352	-0-	-3089	-0-	22	1	330	2	Y	-0-					3
01	837	X	287	-0-	-550	-0-	16	1	271	2	Y	-0-					3
*02	310	X	310	-0-	-0-	-0-	16	1	293	2	Y	1	1	8			3
							1	9									

BOMAR OIL & GAS, INC. 081550
DODGE, MARIE C. WELL #: 1 RRCID -> 182292 COMPL. DATE 04/09/2001 TOTAL DEPTH 11900 PERF.10292 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	10	1	136	2	N	-0-					48
10	302	N	302	-0-	-0-	-0-	30	1	272	2	N	-0-					48
11	510	N	-0-	-0-	-510	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SNEED, FAYE B. WELL #: 1 RRCID -> 189265 COMPL. DATE 05/18/2002 TOTAL DEPTH 11890 PERF.10293 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					138
10	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					138
11	30	N	-0-	-0-	-30	-0-					N	-0-					138
12	0	N	-0-	-0-	-0-	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P. 216378

THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2709	N	2709	-0-	-0-	-0-	105	1	2604	2	N	-0-			-0-
10	2695	N	2695	-0-	-0-	-0-	105	1	2590	2	N	-0-			-0-
11	2746	N	2746	-0-	-0-	-0-	104	1	2642	2	N	-0-			-0-
12	2801	N	2801	-0-	-0-	-0-	103	1	2698	2	N	-0-			-0-
01	2708	N	2708	-0-	-0-	-0-	103	1	2605	2	N	-0-			-0-
*02	2368	N	2368	-0-	-0-	-0-	91	1	2277	2	N	-0-			-0-

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2422	N	2422	-0-	-0-	-0-	94	1	2328	2	N	-0-			-0-
10	2395	N	2395	-0-	-0-	-0-	93	1	2302	2	N	-0-			-0-
11	2420	N	2420	-0-	-0-	-0-	92	1	2328	2	N	-0-			-0-
12	2511	N	2339	-0-	-172	-0-	86	1	2253	2	N	-0-			-0-
01	2387	N	2200	-0-	-187	-0-	84	1	2116	2	N	-0-			-0-
02	2268	N	1895	-0-	-373	-0-	72	1	1823	2	N	-0-			-0-

EVERETT WELL #: 2 RRCID -> 135896 COMPL. DATE 09/12/1990 TOTAL DEPTH 12000 PERF.11594 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-

THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1890	X	1688	-0-	-202	-0-	66	1	1622	2	N	-0-			-0-
10	1829	X	1585	-0-	-244	-0-	62	1	1523	2	N	-0-			-0-
11	1604	N	1604	-0-	-0-	-0-	61	1	1543	2	N	-0-			-0-
12	1736	N	1470	-0-	-266	-0-	54	1	1416	2	N	-0-			-0-
01	1581	N	1500	-0-	-81	-0-	57	1	1443	2	N	-0-			-0-
02	1484	N	1367	-0-	-117	-0-	52	1	1315	2	N	-0-			-0-

THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3121	X	3121	-0-	-0-	-0-	121	1	3000	2	N	-0-			-0-
10	2869	X	2869	-0-	-0-	-0-	112	1	2757	2	N	-0-			-0-
11	2700	X	2424	-0-	-276	-0-	92	1	2332	2	N	-0-			-0-
12	3434	X	3434	-0-	-0-	-0-	126	1	3308	2	N	-0-			-0-
01	2914	X	2914	-0-	-0-	-0-	111	1	2803	2	N	-0-			-0-
02	2520	X	2472	-0-	-48	-0-	95	1	2377	2	N	-0-			-0-

EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3420	X	3207	-0-	-213	-0-	125	1	3082	2	N	-0-			-0-
10	3534	X	3051	-0-	-483	-0-	119	1	2932	2	N	-0-			-0-
11	3420	X	3043	-0-	-377	-0-	115	1	2928	2	N	-0-			-0-
12	3534	X	3258	-0-	-276	-0-	120	1	3138	2	N	-0-			-0-
01	3317	X	3159	-0-	-158	-0-	120	1	3039	2	N	-0-			-0-
*02	2754	X	2754	-0-	-0-	-0-	105	1	2649	2	N	-0-			-0-

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3891	X	3891	-0-	-0-	-0-	151	1	3740	2	N	-0-			-0-
10	3751	X	3547	-0-	-204	-0-	138	1	3409	2	N	-0-			-0-
11	3859	X	3859	-0-	-0-	-0-	146	1	3713	2	N	-0-			-0-
12	4030	X	3746	-0-	-284	-0-	137	1	3609	2	N	-0-			-0-
01	4030	X	3675	-0-	-355	-0-	140	1	3535	2	N	-0-			-0-
*02	3151	X	3151	-0-	-0-	-0-	120	1	3031	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3035	-0-	35	35	118	1	2917	2	N	-0-					-0-
10	3018	N	2983	-0-	-35	-0-	116	1	2867	2	N	-0-					-0-
11	3000	N	3035	-0-	35	35	115	1	2920	2	N	-0-					-0-
12	2965	X	2930	-0-	-35	-0-	107	1	2823	2	N	-0-					-0-
01	2787	X	2787	-0-	-0-	-0-	106	1	2681	2	N	-0-					-0-
*02	2537	X	2537	-0-	-0-	-0-	97	1	2440	2	N	-0-					-0-

EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	N	2840	-0-	-10	-0-	110	1	2730	2	N	-0-					-0-
10	2917	N	2917	-0-	-0-	-0-	114	1	2803	2	N	-0-					-0-
11	2844	N	2844	-0-	-0-	-0-	108	1	2736	2	N	-0-					-0-
12	2945	N	2574	-0-	-371	-0-	94	1	2480	2	N	-0-					-0-
01	2914	N	2846	-0-	-68	-0-	108	1	2738	2	N	-0-					-0-
02	2660	N	2545	-0-	-115	-0-	97	1	2448	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1827	N	1827	-0-	-0-	-0-	71	1	1756	2	N	-0-					-0-
10	1829	N	1778	-0-	-51	-0-	69	1	1709	2	N	-0-					-0-
11	1850	N	1850	-0-	-0-	-0-	70	1	1780	2	N	-0-					-0-
12	1891	N	1738	-0-	-153	-0-	64	1	1674	2	N	-0-					-0-
01	1771	N	1771	-0-	-0-	-0-	67	1	1704	2	N	-0-					-0-
02	1736	N	1620	-0-	-116	-0-	62	1	1558	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2923	X	2923	-0-	-0-	-0-	114	1	2809	2	N	-0-					-0-
10	2910	N	2910	-0-	-0-	-0-	113	1	2797	2	N	-0-					-0-
11	2936	N	2936	-0-	-0-	-0-	111	1	2825	2	N	-0-					-0-
12	2810	N	2810	-0-	-0-	-0-	103	1	2707	2	N	-0-					-0-
01	2790	N	2294	-0-	-496	-0-	87	1	2207	2	N	-0-					-0-
*02	2690	N	2690	-0-	-0-	-0-	103	1	2587	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4087	-0-	1087	1087	159	1	3928	2	Y	-0-					-0-
10	3100	N	4931	-0-	1831	2918	192	1	4739	2	Y	-0-					-0-
11	3000	N	4321	-0-	1321	4239	163	1	4158	2	Y	-0-					-0-
12	8466	X	4227	-0-	-4239	-0-	155	1	4072	2	Y	-0-					-0-
01	3788	X	3788	-0-	-0-	-0-	144	1	3644	2	Y	-0-					-0-
*02	3029	X	3029	-0-	-0-	-0-	116	1	2913	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	4298	-0-	-1402	-0-	167	1	4131	2	N	-0-					-0-
10	6727	X	4901	-0-	-1826	-0-	191	1	4710	2	N	-0-					-0-
11	6510	X	5798	-0-	-712	-0-	219	1	5579	2	N	-0-					-0-
12	6727	X	5217	-0-	-1510	-0-	191	1	5026	2	N	-0-					-0-
01	4898	X	4837	-0-	-61	-0-	184	1	4653	2	N	-0-					-0-
*02	2774	X	2774	-0-	-0-	-0-	106	1	2668	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

09	5087	X	5087	-0-	-0-	-0-	198	1	4889	2	N	-0-					-0-
10	4702	X	4702	-0-	-0-	-0-	183	1	4519	2	N	-0-					-0-
11	2195	X	2195	-0-	-0-	-0-	83	1	2112	2	N	-0-					-0-
12	2838	X	2838	-0-	-0-	-0-	104	1	2734	2	N	-0-					-0-
01	5371	X	5371	-0-	-0-	-0-	205	1	5166	2	N	-0-					-0-
*02	5475	X	5475	-0-	-0-	-0-	209	1	5266	2	N	-0-					-0-

EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

09	1329	N	1329	-0-	-0-	-0-	52	1	1277	2	N	-0-					-0-
10	1345	N	1345	-0-	-0-	-0-	52	1	1293	2	N	-0-					-0-
11	1320	N	1299	-0-	-21	-0-	49	1	1250	2	N	-0-					-0-
12	1364	N	557	-0-	-807	-0-	20	1	537	2	N	-0-					-0-
01	3100	N	4433	-0-	1333	1333	169	1	4264	2	N	-0-					-0-
*02	2800	N	3456	-0-	656	1989	132	1	3324	2	N	-0-					-0-

EVERETT WELL #: 9 RRCID -> 185842 COMPL. DATE 10/05/2001 TOTAL DEPTH 12120 PERF.11622 - 11909

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

09	3450	X	3402	-0-	-48	-0-	132	1	3270	2	N	-0-					-0-
10	3565	X	3557	-0-	-8	-0-	139	1	3418	2	N	-0-					-0-
11	3525	X	3525	-0-	-0-	-0-	133	1	3392	2	N	-0-					-0-
12	3589	X	3589	-0-	-0-	-0-	132	1	3457	2	N	-0-					-0-
01	3565	X	3508	-0-	-57	-0-	134	1	3374	2	N	-0-					-0-
*02	3144	X	3144	-0-	-0-	-0-	120	1	3024	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

09	2430	N	2430	-0-	-0-	-0-	94	1	2336	2	N	-0-					-0-
10	2347	N	2347	-0-	-0-	-0-	92	1	2255	2	N	-0-					-0-
11	2062	N	2062	-0-	-0-	-0-	78	1	1984	2	N	-0-					-0-
12	2480	N	1663	-0-	-817	-0-	61	1	1602	2	N	-0-					-0-
01	2383	N	2383	-0-	-0-	-0-	91	1	2292	2	N	-0-					-0-
*02	1942	N	1942	-0-	-0-	-0-	74	1	1868	2	N	-0-					-0-

EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

09	20550	X	18287	-0-	-2263	-0-	710	1	17577	2	N	-0-					-0-
10	21235	X	17079	-0-	-4156	-0-	666	1	16413	2	N	-0-					-0-
11	20982	X	20982	-0-	-0-	-0-	794	1	20188	2	N	-0-					-0-
12	20873	X	20873	-0-	-0-	-0-	766	1	20107	2	N	-0-					-0-
01	20584	X	18669	-0-	-1915	-0-	711	1	17958	2	N	-0-					-0-
*02	18084	X	18084	-0-	-0-	-0-	691	1	17393	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22890	X	20609	-0-	-2281	-0-	801	1	19808	2	N	-0-					-0-
10	18982	X	18982	-0-	-0-	-0-	740	1	18242	2	N	-0-					-0-
11	18960	X	17875	-0-	-1085	-0-	676	1	17199	2	N	-0-					-0-
12	21297	X	17699	-0-	-3598	-0-	649	1	17050	2	N	-0-					-0-
01	21297	X	17141	-0-	-4156	-0-	653	1	16488	2	N	-0-					-0-
*02	15152	X	15152	-0-	-0-	-0-	579	1	14573	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14010	X	13611	-0-	-399	-0-	528	1	13072	2	N	10					93
							11	9									
10	14167	X	13465	-0-	-702	-0-	525	1	12940	2	N	-0-					93
11	12990	X	11647	-0-	-1343	-0-	440	1	11177	2	N	27					120
							30	9									
12	14074	X	9801	-0-	-4273	-0-	359	1	9442	2	N	-0-					120
01	14074	X	10391	-0-	-3683	-0-	395	1	9985	2	N	10					130
							11	9									
02	12712	X	9551	-0-	-3161	-0-	365	1	9186	2	N	-0-					130

THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18330	X	15264	-0-	-3066	-0-	592	1	14648	2	N	22					62
							24	9									
10	18941	X	16404	-0-	-2537	-0-	640	1	15763	2	N	1					63
							1	9									
11	17070	X	15038	-0-	-2032	-0-	568	1	14438	2	N	29					92
							32	9									
12	17073	X	17073	-0-	-0-	-0-	627	1	16446	2	N	-0-					92
01	17050	X	14492	-0-	-2558	-0-	552	1	13926	2	N	13					105
							14	9									
02	14812	X	14013	-0-	-799	-0-	534	1	13439	2	N	36					141
							40	9									

EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13230	X	11672	-0-	-1558	-0-	453	1	11219	2	N	-0-					-0-
10	13330	X	11735	-0-	-1595	-0-	457	1	11278	2	N	-0-					-0-
11	12480	X	11497	-0-	-983	-0-	435	1	11062	2	N	-0-					-0-
12	12555	X	11583	-0-	-972	-0-	425	1	11158	2	N	-0-					-0-
01	12059	X	11324	-0-	-735	-0-	431	1	10893	2	N	-0-					-0-
*02	10042	X	10042	-0-	-0-	-0-	384	1	9658	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8340	X	7596	-0-	-744	-0-	295	1	7301	2	Y	-0-					-0-
10	8587	X	7636	-0-	-951	-0-	298	1	7338	2	Y	-0-					-0-
11	8250	X	7035	-0-	-1215	-0-	266	1	6769	2	Y	-0-					-0-
12	8525	X	7340	-0-	-1185	-0-	269	1	7071	2	Y	-0-					-0-
01	7998	X	6266	-0-	-1732	-0-	239	1	6027	2	Y	-0-					-0-
*02	6393	X	6393	-0-	-0-	-0-	244	1	6149	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10860	X	10504	-0-	-356	-0-	408	1	10096	2	Y	-0-					-0-
10	11222	X	10535	-0-	-687	-0-	411	1	10124	2	Y	-0-					-0-
11	10860	X	10287	-0-	-573	-0-	389	1	9898	2	Y	-0-					-0-
12	11222	X	10006	-0-	-1216	-0-	367	1	9633	2	Y	5					5
							6	9									
01	11036	X	9428	-0-	-1608	-0-	359	1	9069	2	Y	-0-					5
*02	8380	X	8380	-0-	-0-	-0-	320	1	8060	2	Y	-0-					5

MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7890	X	6702	-0-	-1188	-0-	260	1	6442	2	N	-0-					-0-
10	7781	X	5805	-0-	-1976	-0-	226	1	5579	2	N	-0-					-0-
11	7290	X	4860	-0-	-2430	-0-	184	1	4676	2	N	-0-					-0-
12	7192	X	5858	-0-	-1334	-0-	215	1	5643	2	N	-0-					-0-
01	6913	X	6817	-0-	-96	-0-	260	1	6557	2	N	-0-					-0-
*02	5638	X	5638	-0-	-0-	-0-	215	1	5423	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21309	X	21309	-0-	-0-	-0-	1042	1	20034	2	N	212	394	1			99
							233	9									
10	22010	X	21555	-0-	-455	-0-	1069	1	20244	2	N	220	197	1			122
							242	9									
11	21464	X	21464	-0-	-0-	-0-	1035	1	20213	2	N	196	201	1			117
							216	9									
12	22010	X	20757	-0-	-1253	-0-	990	1	19545	2	N	202	195	1			124
							222	9									
01	22010	X	19129	-0-	-2881	-0-	952	1	17994	2	N	166	191	1			99
							183	9									
02	19880	X	17761	-0-	-2119	-0-	887	1	16681	2	N	175					274
							193	9									

MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	6330	-0-	-720	-0-	246	1	6084	2	Y	-0-					-0-
10	6944	X	6405	-0-	-539	-0-	250	1	6155	2	Y	-0-					-0-
11	6720	X	6287	-0-	-433	-0-	238	1	6049	2	Y	-0-					-0-
12	6727	X	5924	-0-	-803	-0-	217	1	5707	2	Y	-0-					-0-
01	6541	X	5807	-0-	-734	-0-	221	1	5586	2	Y	-0-					-0-
*02	5576	X	5576	-0-	-0-	-0-	213	1	5363	2	Y	-0-					-0-

B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24690	X	22885	-0-	-1805	-0-	935	1	21922	2	N	25	24	1			19
							28	9									
10	25513	X	23367	-0-	-2146	-0-	944	1	22356	2	N	61	46	1			34
							67	9									
11	24690	X	22353	-0-	-2337	-0-	911	1	21417	2	N	23	34	1			23
							25	9									
12	24800	X	22719	-0-	-2081	-0-	927	1	21738	2	N	49	41	1			31
							54	9									
01	24397	X	22130	-0-	-2267	-0-	909	1	21167	2	N	49	53	1			27
							54	9									
02	21364	X	-0-	-0-	-21364	-0-					N	50	31	1			46

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		7053	-0-	7053	14272	274	1	6779	2	Y	-0-					53
10	INC G-10		7165	-0-	7165	21437	279	1	6886	2	Y	-0-					53
11	28433	X	6996	-0-	-21437	-0-	264	1	6732	2	Y	-0-					53
12	7564	X	7031	-0-	-533	-0-	258	1	6769	2	Y	4	40	1			17
							4	9									
01	7285	X	6704	-0-	-581	-0-	255	1	6449	2	Y	-0-					17
02	6580	X	5874	-0-	-706	-0-	225	1	5649	2	Y	-0-					17

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

09	7080	X	6594	-0-	-486	-0-	256	1	6338	2	Y	-0-					-0-
10	6913	X	6297	-0-	-616	-0-	245	1	6052	2	Y	-0-					-0-
11	6450	X	4330	-0-	-2120	-0-	164	1	4166	2	Y	-0-					-0-
12	6820	X	3808	-0-	-3012	-0-	139	1	3663	2	Y	5					5
							6	9									
01	6820	X	3655	-0-	-3165	-0-	139	1	3516	2	Y	-0-					5
*02	3524	X	3524	-0-	-0-	-0-	135	1	3389	2	Y	-0-					5

P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

09	24300	X	22769	-0-	-1531	-0-	1160	1	21565	2	N	40	35	1			29
							44	9									
10	25110	X	22710	-0-	-2400	-0-	940	1	21702	2	N	62	57	1			34
							68	9									
11	24270	X	21246	-0-	-3024	-0-	905	1	20315	2	N	24	34	1			24
							26	9									
12	24397	X	21117	-0-	-3280	-0-	863	1	20200	2	N	49	42	1			31
							54	9									
01	24056	X	20730	-0-	-3326	-0-	866	1	19811	2	N	48	52	1			27
							53	9									
02	21252	X	-0-	-0-	-21252	-0-					N	49	30	1			46

L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

09	12780	X	11110	-0-	-1670	-0-	470	1	10640	2	N	-0-					120
10	13144	X	11235	-0-	-1909	-0-	470	1	10765	2	N	-0-					120
11	12480	X	10660	-0-	-1820	-0-	474	1	10186	2	N	-0-					120
12	12524	X	10791	-0-	-1733	-0-	442	1	10349	2	N	-0-					120
01	12090	X	10567	-0-	-1523	-0-	451	1	10116	2	N	-0-					120
02	0	X	-0-	-0-	-0-	-0-					N	-0-					120

L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

09	26880	X	23746	-0-	-3134	-0-	986	1	22760	2	N	-0-					27
10	27776	X	23346	-0-	-4430	-0-	959	1	22387	2	N	-0-					27
11	26880	X	21680	-0-	-5200	-0-	944	1	20736	2	N	-0-					27
12	27776	X	20993	-0-	-6783	-0-	1021	1	19972	2	N	-0-					27
01	26226	X	21724	-0-	-4502	-0-	909	1	20815	2	N	-0-					27
02	0	X	-0-	-0-	-0-	-0-					N	-0-					27

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		18029	-0-	18029	36483	735 46	1 9	17248	2	Y	42	39	1			31
10	INC G-10		18483	-0-	18483	54966	745 70	1 9	17668	2	Y	64	60	1			35
11	72397	X	17431	-0-	-54966	-0-	711 24	1 9	16696	2	Y	22	35	1			22
12	19499	X	17682	-0-	-1817	-0-	721 55	1 9	16906	2	Y	50	41	1			31
01	18631	X	17194	-0-	-1437	-0-	705 56	1 9	16433	2	Y	51	54	1			28
02	16828	X	-0-	-0-	-16828	-0-					Y	51	32	1			47

EDF TRADING RESOURCES, LLC 243195
TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

09	1800	N	1657	-0-	-143	-0-	227	1	1430	2	N	-0-					27
10	1893	N	1893	-0-	-0-	-0-	241	1	1652	2	N	-0-					27
11	1530	N	1246	-0-	-284	-0-	185	1	1061	2	N	-0-					27
12	1705	N	1214	-0-	-491	-0-	213	1	1001	2	N	-0-					27
01	1891	N	846	-0-	-1045	-0-	182	1	664	2	N	-0-					27
02	1176	N	1151	-0-	-25	-0-	139	1	1012	2	N	-0-					27

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

09	2907	N	2907	-0-	-0-	-0-	266	1	2641	2	N	-0-					-0-
10	2883	N	2868	-0-	-15	-0-	251	1	2617	2	N	-0-					-0-
11	2910	N	2364	-0-	-546	-0-	251	1	2113	2	N	-0-					-0-
12	3007	N	2788	-0-	-219	-0-	250	1	2538	2	N	-0-					-0-
01	2883	N	2795	-0-	-88	-0-	287	1	2508	2	N	-0-					-0-
02	2212	N	2186	-0-	-26	-0-	218	1	1968	2	N	-0-					-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

09	2312	N	2312	-0-	-0-	-0-	134	1	2178	2	N	-0-					-0-
10	2884	N	2884	-0-	-0-	-0-	142	1	2742	2	N	-0-					-0-
11	2042	N	2042	-0-	-0-	-0-	116	1	1926	2	N	-0-					-0-
12	2387	N	1967	-0-	-420	-0-	99	1	1868	2	N	-0-					-0-
01	2759	N	1840	-0-	-919	-0-	101	1	1739	2	N	-0-					-0-
02	1904	N	1411	-0-	-493	-0-	75	1	1336	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

09	5565	X	5565	-0-	-0-	-0-	324	1	5241	2	N	-0-					-0-
10	5468	X	5468	-0-	-0-	-0-	269	1	5199	2	N	-0-					-0-
11	4477	X	4477	-0-	-0-	-0-	255	1	4222	2	N	-0-					-0-
12	6491	X	6491	-0-	-0-	-0-	326 1	1 9	6164	2	N	1	1	8			-0-
01	6152	X	6152	-0-	-0-	-0-	338	1	5814	2	N	-0-					-0-
*02	5995	X	5995	-0-	-0-	-0-	319 1	1 9	5675	2	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3220	X	3220	-0-	-0-	-0-	187	1	3032	2	N	1	1	8			-0-
							1	9									
10	3248	X	3248	-0-	-0-	-0-	160	1	3088	2	N	-0-					-0-
11	3357	X	3357	-0-	-0-	-0-	191	1	3166	2	N	-0-					-0-
12	4492	X	4492	-0-	-0-	-0-	226	1	4266	2	N	-0-					-0-
01	4040	X	4040	-0-	-0-	-0-	222	1	3818	2	N	-0-					-0-
*02	3576	X	3576	-0-	-0-	-0-	191	1	3385	2	N	-0-					-0-

TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2583	N	2583	-0-	-0-	-0-	354	1	2229	2	N	-0-					84
10	2666	N	2625	-0-	-41	-0-	334	1	2291	2	N	-0-					84
11	2580	N	2519	-0-	-61	-0-	373	1	2146	2	N	-0-					84
12	2666	N	2488	-0-	-178	-0-	436	1	2052	2	N	-0-					84
01	2635	N	2186	-0-	-449	-0-	471	1	1715	2	N	-0-					84
*02	2519	N	2519	-0-	-0-	-0-	305	1	2214	2	N	-0-					84

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5375	X	5375	-0-	-0-	-0-	492	1	4883	2	N	-0-					-0-
10	5857	X	5857	-0-	-0-	-0-	513	1	5344	2	N	-0-					-0-
11	4387	X	4387	-0-	-0-	-0-	466	1	3921	2	N	-0-					-0-
12	5417	X	5417	-0-	-0-	-0-	485	1	4932	2	N	-0-					-0-
01	3903	X	3903	-0-	-0-	-0-	400	1	3503	2	N	-0-					-0-
*02	4695	X	4695	-0-	-0-	-0-	467	1	4228	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2379	X	2379	-0-	-0-	-0-	138	1	2241	2	N	-0-					-0-
10	2270	X	2270	-0-	-0-	-0-	112	1	2158	2	N	-0-					-0-
11	2405	X	2405	-0-	-0-	-0-	137	1	2268	2	N	-0-					-0-
12	2571	X	2571	-0-	-0-	-0-	129	1	2442	2	N	-0-					-0-
01	2181	X	2181	-0-	-0-	-0-	120	1	2061	2	N	-0-					-0-
*02	1628	N	1628	-0-	-0-	-0-	87	1	1541	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11443 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1258	X	1258	-0-	-0-	-0-	73	1	1185	2	N	-0-					-0-
10	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
11	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
12	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
01	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
02	1008	X	-0-	-0-	-1008	-0-					N	-0-					-0-

TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	6793	-0-	-197	-0-	395	1	6398	2	N	-0-					-0-
10	7223	X	7052	-0-	-171	-0-	347	1	6705	2	N	-0-					-0-
11	6990	X	4145	-0-	-2845	-0-	236	1	3909	2	N	-0-					-0-
12	7068	X	5093	-0-	-1975	-0-	256	1	4837	2	N	-0-					-0-
01	7068	X	4384	-0-	-2684	-0-	241	1	4143	2	N	-0-					-0-
*02	5727	X	5727	-0-	-0-	-0-	305	1	5421	2	N	1	1	8			-0-
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4137	X	4137	-0-	-0-	-0-	378	1	3759	2	N	-0-					-0-
10	4219	X	4219	-0-	-0-	-0-	369	1	3850	2	N	-0-					-0-
11	3873	X	3873	-0-	-0-	-0-	412	1	3461	2	N	-0-					-0-
12	4808	X	4808	-0-	-0-	-0-	431	1	4377	2	N	-0-					-0-
01	4899	X	4899	-0-	-0-	-0-	502	1	4397	2	N	-0-					-0-
*02	4673	X	4673	-0-	-0-	-0-	465	1	4208	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2256	-0-	-54	-0-	131	1	2125	2	N	-0-					-0-
10	1984	N	1737	-0-	-247	-0-	85	1	1652	2	N	-0-					-0-
11	1860	N	953	-0-	-907	-0-	54	1	899	2	N	-0-					-0-
12	2325	N	1049	-0-	-1276	-0-	53	1	996	2	N	-0-					-0-
01	1736	N	826	-0-	-910	-0-	45	1	781	2	N	-0-					-0-
02	896	N	718	-0-	-178	-0-	38	1	680	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	3941	-0-	-559	-0-	361	1	3580	2	N	-0-					-0-
10	4650	X	3522	-0-	-1128	-0-	308	1	3214	2	N	-0-					-0-
11	3960	X	2683	-0-	-1277	-0-	285	1	2398	2	N	-0-					-0-
12	4061	X	3323	-0-	-738	-0-	298	1	3025	2	N	-0-					-0-
01	4061	X	3000	-0-	-1061	-0-	308	1	2692	2	N	-0-					-0-
*02	2449	X	2449	-0-	-0-	-0-	244	1	2205	2	N	-0-					-0-

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3203	X	3203	-0-	-0-	-0-	186	1	3016	2	N	1	1	8			-0-
							1	9									
10	3208	X	3208	-0-	-0-	-0-	158	1	3050	2	N	-0-					-0-
11	2838	X	2838	-0-	-0-	-0-	162	1	2676	2	N	-0-					-0-
12	3600	X	3600	-0-	-0-	-0-	181	1	3418	2	N	1	1	8			-0-
							1	9									
01	3527	X	3527	-0-	-0-	-0-	194	1	3333	2	N	-0-					-0-
*02	2895	X	2895	-0-	-0-	-0-	154	1	2740	2	N	1	1	8			-0-
							1	9									

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3526	X	3526	-0-	-0-	-0-	205	1	3319	2	N	2	2	8			-0-
							2	9									
10	3590	X	3590	-0-	-0-	-0-	176	1	3414	2	N	-0-					-0-
11	2710	X	2710	-0-	-0-	-0-	154	1	2556	2	N	-0-					-0-
12	3928	X	3928	-0-	-0-	-0-	197	1	3729	2	N	2	2	8			-0-
							2	9									
01	2348	X	2348	-0-	-0-	-0-	129	1	2219	2	N	-0-					-0-
*02	3328	X	3328	-0-	-0-	-0-	177	1	3149	2	N	2	2	8			-0-
							2	9									

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1167	N	1167	-0-	-0-	-0-	62	1	1105	2	N	-0-					42
10	1255	N	1255	-0-	-0-	-0-	59	1	1196	2	N	-0-					42
11	1392	N	1392	-0-	-0-	-0-	69	1	1323	2	N	-0-					42
12	1291	N	1291	-0-	-0-	-0-	66	1	1225	2	N	-0-					42
01	1258	N	1258	-0-	-0-	-0-	66	1	1192	2	N	-0-					42
*02	1387	N	1387	-0-	-0-	-0-	80	1	1307	2	N	-0-					42

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3312	X	3312	-0-	-0-	-0-	303	1	3009	2	N	-0-					-0-
10	3371	X	3371	-0-	-0-	-0-	295	1	3076	2	N	-0-					-0-
11	2822	X	2822	-0-	-0-	-0-	300	1	2522	2	N	-0-					-0-
12	3647	X	3647	-0-	-0-	-0-	327	1	3320	2	N	-0-					-0-
01	3453	X	3453	-0-	-0-	-0-	354	1	3099	2	N	-0-					-0-
*02	2823	X	2823	-0-	-0-	-0-	281	1	2542	2	N	-0-					-0-

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2460	-0-	-0-	-0-	338	1	2122	2	N	-0-					27
10	2697	N	2697	-0-	-0-	-0-	344	1	2353	2	N	-0-					27
11	2460	N	2435	-0-	-25	-0-	361	1	2074	2	N	-0-					27
12	2542	N	1525	-0-	-1017	-0-	266	1	1256	2	N	3					30
							3	9									
01	2697	N	1163	-0-	-1534	-0-	251	1	912	2	N	-0-					30
02	2268	N	2216	-0-	-52	-0-	268	1	1948	2	N	-0-					30

TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1772	-0-	-118	-0-	103	1	1669	2	N	-0-					195
10	1846	N	1846	-0-	-0-	-0-	91	1	1753	2	N	2					197
							2	9									
11	1860	N	1563	-0-	-297	-0-	89	1	1474	2	N	-0-					197
12	1941	N	1941	-0-	-0-	-0-	98	1	1843	2	N	-0-					197
01	2004	N	2004	-0-	-0-	-0-	110	1	1894	2	N	-0-					197
*02	1850	N	1850	-0-	-0-	-0-	99	1	1751	2	N	-0-					197

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1736	X	1736	-0-	-0-	-0-	101	1	1635	2	N	-0-					-0-
10	1598	X	1598	-0-	-0-	-0-	78	1	1520	2	N	-0-					-0-
11	1461	X	1461	-0-	-0-	-0-	83	1	1378	2	N	-0-					-0-
12	2352	X	2352	-0-	-0-	-0-	118	1	2234	2	N	-0-					-0-
01	4494	X	4494	-0-	-0-	-0-	247	1	4247	2	N	-0-					-0-
*02	3199	X	3199	-0-	-0-	-0-	171	1	3028	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3368	X	3368	-0-	-0-	-0-	196	1	3172	2	N	-0-					-0-
10	4016	X	4016	-0-	-0-	-0-	197	1	3819	2	N	-0-					-0-
11	3302	X	3302	-0-	-0-	-0-	188	1	3114	2	N	-0-					-0-
12	3359	X	3359	-0-	-0-	-0-	169	1	3190	2	N	-0-					-0-
01	3754	X	3754	-0-	-0-	-0-	206	1	3548	2	N	-0-					-0-
*02	2848	X	2848	-0-	-0-	-0-	152	1	2696	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2380	N	2380	-0-	-0-	-0-	138	1	2242	2	N	-0-					-0-
10	2503	N	2503	-0-	-0-	-0-	123	1	2380	2	N	-0-					-0-
11	2130	N	1968	-0-	-162	-0-	112	1	1856	2	N	-0-					-0-
12	2669	N	2669	-0-	-0-	-0-	134	1	2535	2	N	-0-					-0-
01	2539	N	2539	-0-	-0-	-0-	139	1	2400	2	N	-0-					-0-
*02	2115	N	2115	-0-	-0-	-0-	113	1	2002	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2292	-0-	-108	-0-	133	1	2158	2	N	1	1	8			-0-
							1	9									
10	2647	N	2647	-0-	-0-	-0-	130	1	2517	2	N	-0-					-0-
11	2520	N	2119	-0-	-401	-0-	121	1	1998	2	N	-0-					-0-
12	3100	N	3265	-0-	165	165	164	1	3100	2	N	1	1	8			-0-
							1	9									
01	3100	N	2959	-0-	-141	24	163	1	2796	2	N	-0-					-0-
*02	2384	N	2360	-0-	-24	-0-	126	1	2233	2	N	1	1	8			-0-
							1	9									

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

09	2929	N	2929	-0-	-0-	-0-	268	1	2661	2	N	-0-					-0-
10	2910	N	2910	-0-	-0-	-0-	255	1	2655	2	N	-0-					-0-
11	2580	N	2338	-0-	-242	-0-	249	1	2089	2	N	-0-					-0-
12	3038	N	3038	-0-	-0-	-0-	272	1	2766	2	N	-0-					-0-
01	2811	N	2811	-0-	-0-	-0-	288	1	2523	2	N	-0-					-0-
*02	2610	N	2610	-0-	-0-	-0-	260	1	2350	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

09	3900	X	3900	-0-	-0-	-0-	357	1	3543	2	N	-0-					5
10	4030	X	3037	-0-	-993	-0-	266	1	2771	2	N	-0-					5
11	3900	X	2540	-0-	-1360	-0-	270	1	2270	2	N	-0-					5
12	4030	X	2468	-0-	-1562	-0-	221	1	2247	2	N	-0-					5
01	4030	X	3260	-0-	-770	-0-	334	1	2926	2	N	-0-					5
*02	2112	X	2112	-0-	-0-	-0-	210	1	1902	2	N	-0-					5

GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

09	1320	N	922	-0-	-398	-0-	54	1	868	2	N	-0-					13
10	1364	N	1213	-0-	-151	-0-	60	1	1153	2	N	-0-					13
11	1320	N	982	-0-	-338	-0-	56	1	926	2	N	-0-					13
12	1472	N	1472	-0-	-0-	-0-	74	1	1398	2	N	-0-					13
01	1357	N	1357	-0-	-0-	-0-	75	1	1282	2	N	-0-					13
*02	1063	N	1063	-0-	-0-	-0-	57	1	1006	2	N	-0-					13

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

09	104	N	104	-0-	-0-	-0-	9	1	95	2	N	-0-					-0-
10	124	N	48	-0-	-76	-0-	4	1	44	2	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	10	1	82	2	N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	14	1	139	2	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	24	1	211	2	N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	13	1	115	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

09	3256	X	3256	-0-	-0-	-0-	298	1	2958	2	N	-0-					-0-
10	4265	X	4265	-0-	-0-	-0-	373	1	3892	2	N	-0-					-0-
11	2634	X	2634	-0-	-0-	-0-	280	1	2354	2	N	-0-					-0-
12	4211	X	4211	-0-	-0-	-0-	377	1	3834	2	N	-0-					-0-
01	4347	X	4347	-0-	-0-	-0-	446	1	3901	2	N	-0-					-0-
*02	3500	X	3500	-0-	-0-	-0-	348	1	3152	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2022	-0-	-258	-0-	118	1	1904	2	N	-0-					-0-
10	2237	N	2237	-0-	-0-	-0-	110	1	2127	2	N	-0-					-0-
11	2280	N	1871	-0-	-409	-0-	107	1	1764	2	N	-0-					-0-
12	2487	N	2487	-0-	-0-	-0-	125	1	2362	2	N	-0-					-0-
01	2338	N	2338	-0-	-0-	-0-	128	1	2210	2	N	-0-					-0-
*02	2163	N	2163	-0-	-0-	-0-	115	1	2048	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1147	N	1147	-0-	-0-	-0-	67	1	1080	2	N	-0-					-0-
10	1333	N	1320	-0-	-13	-0-	65	1	1255	2	N	-0-					-0-
11	1470	N	1431	-0-	-39	-0-	82	1	1349	2	N	-0-					-0-
12	1734	N	1734	-0-	-0-	-0-	87	1	1647	2	N	-0-					-0-
01	1747	N	1747	-0-	-0-	-0-	96	1	1651	2	N	-0-					-0-
*02	1506	N	1506	-0-	-0-	-0-	80	1	1426	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	252	-0-	-2718	-0-	15	1	237	2	N	-0-					-0-
10	1917	X	1917	-0-	-0-	-0-	94	1	1823	2	N	-0-					-0-
11	1132	X	1132	-0-	-0-	-0-	65	1	1067	2	N	-0-					-0-
12	1978	X	1978	-0-	-0-	-0-	99	1	1878	2	N	1	1	8			-0-
							1	9									
01	1922	N	1446	-0-	-476	-0-	79	1	1367	2	N	-0-					-0-
02	1064	N	1020	-0-	-44	-0-	54	1	965	2	N	1	1	8			-0-
							1	9									

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7111	X	7111	-0-	-0-	-0-	651	1	6460	2	N	-0-					-0-
10	6040	X	6040	-0-	-0-	-0-	529	1	5511	2	N	-0-					-0-
11	5724	X	5724	-0-	-0-	-0-	609	1	5115	2	N	-0-					-0-
12	6758	X	6758	-0-	-0-	-0-	606	1	6152	2	N	-0-					-0-
01	6113	X	6113	-0-	-0-	-0-	627	1	5486	2	N	-0-					-0-
*02	7543	X	7543	-0-	-0-	-0-	751	1	6792	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1360	-0-	-440	-0-	79	1	1281	2	N	-0-					-0-
10	1612	N	1531	-0-	-81	-0-	75	1	1456	2	N	-0-					-0-
11	1537	N	1537	-0-	-0-	-0-	88	1	1449	2	N	-0-					-0-
12	2320	N	2320	-0-	-0-	-0-	117	1	2203	2	N	-0-					-0-
01	2114	N	2114	-0-	-0-	-0-	116	1	1998	2	N	-0-					-0-
*02	1731	N	1731	-0-	-0-	-0-	92	1	1639	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1806	N	1806	-0-	-0-	-0-	105	1	1701	2	N	-0-					3
10	1949	N	1949	-0-	-0-	-0-	96	1	1853	2	N	-0-					3
11	1547	N	1547	-0-	-0-	-0-	88	1	1459	2	N	-0-					3
12	2354	N	2354	-0-	-0-	-0-	118	1	2236	2	N	-0-					3
01	2108	N	2108	-0-	-0-	-0-	116	1	1992	2	N	-0-					3
*02	1816	N	1816	-0-	-0-	-0-	97	1	1719	2	N	-0-					3

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11710 PERF.11374 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	1170	-0-	-1170	-0-	107	1	1063	2	N	-0-					-0-
10	2741	N	2741	-0-	-0-	-0-	240	1	2501	2	N	-0-					-0-
11	2155	N	2155	-0-	-0-	-0-	229	1	1926	2	N	-0-					-0-
12	2164	N	2164	-0-	-0-	-0-	194	1	1970	2	N	-0-					-0-
01	2728	N	1779	-0-	-949	-0-	182	1	1597	2	N	-0-					-0-
02	2016	N	1398	-0-	-618	-0-	139	1	1259	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960	X	4904	-0-	-2056	-0-	261 19	1 9	4624	2	N	17					140
10	6913	X	5179	-0-	-1734	-0-	245 8	1 9	4926	2	N	7					147
11	6630	X	5309	-0-	-1321	-0-	264 11	1 9	5034	2	N	10					157
12	6758	X	5774	-0-	-984	-0-	295 9	1 9	5470	2	N	8					165
01	5580	X	5081	-0-	-499	-0-	268 9	1 9	4804	2	N	8					173
*02	4507	X	4507	-0-	-0-	-0-	259 14	1 9	4234	2	N	13	86	1			100

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3245	X	3245	-0-	-0-	-0-	173	1	3072	2	N	-0-					-0-
10	3572	X	3572	-0-	-0-	-0-	169	1	3403	2	N	-0-					-0-
11	3233	X	3233	-0-	-0-	-0-	161	1	3072	2	N	-0-					-0-
12	2631	X	2631	-0-	-0-	-0-	135	1	2496	2	N	-0-					-0-
01	2276	X	2276	-0-	-0-	-0-	120	1	2156	2	N	-0-					-0-
*02	2079	X	2079	-0-	-0-	-0-	120	1	1959	2	N	-0-					-0-

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2186	N	2186	-0-	-0-	-0-	117	1	2069	2	N	-0-					58
10	2647	N	2647	-0-	-0-	-0-	125	1	2522	2	N	-0-					58
11	2347	N	2347	-0-	-0-	-0-	117	1	2230	2	N	-0-					58
12	2263	N	1940	-0-	-323	-0-	99	1	1841	2	N	-0-					58
01	2635	N	1353	-0-	-1282	-0-	71	1	1282	2	N	-0-					58
02	2184	N	1400	-0-	-784	-0-	81	1	1319	2	N	-0-					58

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4723	X	4723	-0-	-0-	-0-	252	1	4471	2	N	-0-					-0-
10	4805	X	4023	-0-	-782	-0-	191	1	3832	2	N	-0-					-0-
11	4437	X	4437	-0-	-0-	-0-	221	1	4216	2	N	-0-					-0-
12	4867	X	4301	-0-	-566	-0-	220	1	4081	2	N	-0-					-0-
01	4867	X	3592	-0-	-1275	-0-	190	1	3402	2	N	-0-					-0-
*02	3419	X	3419	-0-	-0-	-0-	197	1	3222	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	872	-0-	-1528	-0-	47	1	825	2	N	-0-					-0-
10	3100	N	3815	-0-	715	715	181	1	3634	2	N	-0-					-0-
11	3000	N	2618	-0-	-382	333	131	1	2487	2	N	-0-					-0-
12	3066	N	2733	-0-	-333	-0-	140	1	2593	2	N	-0-					-0-
01	2868	X	2868	-0-	-0-	-0-	152	1	2716	2	N	-0-					-0-
*02	2545	X	2545	-0-	-0-	-0-	147	1	2398	2	N	-0-					-0-

REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7541	X	7541	-0-	-0-	-0-	402	1	7130	2	N	8					75
							9	9									
10	7544	X	7544	-0-	-0-	-0-	357	1	7170	2	N	15					90
							17	9									
11	6913	X	6913	-0-	-0-	-0-	345	1	6565	2	N	3					93
							3	9									
12	6604	X	6604	-0-	-0-	-0-	337	1	6250	2	N	15					108
							17	9									
01	7370	X	7370	-0-	-0-	-0-	389	1	6970	2	N	10					118
							11	9									
*02	6879	X	6879	-0-	-0-	-0-	395	1	6469	2	N	14					132
							15	9									

REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	571	-0-	-749	-0-	31	1	540	2	N	-0-					-0-
10	1333	N	589	-0-	-744	-0-	28	1	561	2	N	-0-					-0-
11	1075	N	1075	-0-	-0-	-0-	54	1	1021	2	N	-0-					-0-
12	1544	N	1544	-0-	-0-	-0-	79	1	1465	2	N	-0-					-0-
01	1740	N	1740	-0-	-0-	-0-	92	1	1648	2	N	-0-					-0-
*02	1134	N	1134	-0-	-0-	-0-	65	1	1069	2	N	-0-					-0-

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1604	N	1604	-0-	-0-	-0-	86	1	1518	2	N	-0-					-0-
10	1617	N	1617	-0-	-0-	-0-	77	1	1540	2	N	-0-					-0-
11	1590	N	1504	-0-	-86	-0-	75	1	1429	2	N	-0-					-0-
12	1643	N	1291	-0-	-352	-0-	66	1	1225	2	N	-0-					-0-
01	1612	N	1541	-0-	-71	-0-	81	1	1460	2	N	-0-					-0-
*02	1447	N	1447	-0-	-0-	-0-	83	1	1364	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3624	X	3624	-0-	-0-	-0-	332	1	3292	2	N	-0-					-0-
10	3799	X	3799	-0-	-0-	-0-	333	1	3466	2	N	-0-					-0-
11	3123	X	3123	-0-	-0-	-0-	332	1	2791	2	N	-0-					-0-
12	3751	X	3751	-0-	-0-	-0-	336	1	3415	2	N	-0-					-0-
01	3547	X	3547	-0-	-0-	-0-	364	1	3183	2	N	-0-					-0-
*02	3400	X	3400	-0-	-0-	-0-	338	1	3062	2	N	-0-					-0-

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	998	-0-	-52	-0-	58	1	940	2	N	-0-					-0-
10	1209	N	1030	-0-	-179	-0-	51	1	979	2	N	-0-					-0-
11	960	N	704	-0-	-256	-0-	40	1	664	2	N	-0-					-0-
12	1023	N	991	-0-	-32	-0-	50	1	941	2	N	-0-					-0-
01	1136	N	1136	-0-	-0-	-0-	62	1	1074	2	N	-0-					-0-
*02	851	N	851	-0-	-0-	-0-	45	1	806	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2684	N	2684	-0-	-0-	-0-	246	1	2438	2	N	-0-					88
10	1874	N	1874	-0-	-0-	-0-	164	1	1710	2	N	-0-					88
11	450	N	298	-0-	-152	-0-	32	1	266	2	N	-0-					88
12	2242	N	2242	-0-	-0-	-0-	201	1	2041	2	N	-0-					88
01	2385	N	2385	-0-	-0-	-0-	245	1	2140	2	N	-0-					88
*02	1968	N	1968	-0-	-0-	-0-	196	1	1772	2	N	-0-					88

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

09	2370	N	1989	-0-	-381	-0-	182	1	1807	2	N	-0-					20
10	2412	N	2412	-0-	-0-	-0-	211	1	2201	2	N	-0-					20
11	2190	N	1221	-0-	-969	-0-	130	1	1091	2	N	-0-					20
12	2046	N	855	-0-	-1191	-0-	77	1	778	2	N	-0-					20
01	2418	N	571	-0-	-1847	-0-	59	1	512	2	N	-0-					20
02	1148	N	466	-0-	-682	-0-	46	1	420	2	N	-0-					20

REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

09	900	N	892	-0-	-8	-0-	47	1	841	2	N	4					99
							4	9									
10	975	N	975	-0-	-0-	-0-	46	1	929	2	N	-0-					99
11	1290	N	830	-0-	-460	-0-	41	1	788	2	N	1					100
							1	9									
12	930	N	804	-0-	-126	-0-	41	1	763	2	N	-0-					100
01	961	N	918	-0-	-43	-0-	49	1	869	2	N	-0-					100
*02	896	N	896	-0-	-0-	-0-	51	1	843	2	N	2	87	1			15
							2	9									

KEY ENERGY SERVICES, LLC 458534
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

09	4470	X	3722	-0-	-748	-0-	3722	2			N	-0-					160
10	4557	X	4188	-0-	-369	-0-	4188	2			N	-0-					160
11	4410	X	3443	-0-	-967	-0-	3443	2			N	-0-					160
12	4123	X	2883	-0-	-1240	-0-	2883	2			N	-0-					160
01	4185	X	3196	-0-	-989	-0-	3196	2			N	-0-					160
02	3780	X	2837	-0-	-943	-0-	2837	2			N	-0-					160

WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

09	4200	X	3823	-0-	-377	-0-	3823	2			N	-0-					98
10	3701	X	3701	-0-	-0-	-0-	3701	2			N	-0-					98
11	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					98
12	3937	X	2897	-0-	-1040	-0-	2897	2			N	-0-					98
01	3937	X	2006	-0-	-1931	-0-	2006	2			N	-0-					98
*02	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					98

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2596	-0-	-524	-0-	2596	2			N	-0-					58
10	3224	X	2364	-0-	-860	-0-	2364	2			N	-0-					58
11	2520	X	2443	-0-	-77	-0-	2443	2			N	-0-					58
12	2697	X	2046	-0-	-651	-0-	2046	2			N	-0-					58
01	2697	X	2249	-0-	-448	-0-	2249	2			N	-0-					58
*02	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					58

ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

09	8910	X	7365	-0-	-1545	-0-	7365	2			N	-0-					48
10	9052	X	7296	-0-	-1756	-0-	7296	2			N	-0-					48
11	8760	X	7610	-0-	-1150	-0-	7610	2			N	-0-					48
12	8897	X	8194	-0-	-703	-0-	8194	2			N	-0-					48
01	8556	X	7279	-0-	-1277	-0-	7279	2			N	-0-					48
02	7112	X	6474	-0-	-638	-0-	6474	2			N	-0-					48

ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

09	4560	X	3962	-0-	-598	-0-	3962	2			N	-0-					13
10	4371	X	4105	-0-	-266	-0-	4105	2			N	-0-					13
11	3990	X	3409	-0-	-581	-0-	3409	2			N	-0-					13
12	4123	X	3263	-0-	-860	-0-	3263	2			N	-0-					13
01	4123	X	2855	-0-	-1268	-0-	2855	2			N	-0-					13
02	3696	X	2310	-0-	-1386	-0-	2310	2			N	-0-					13

WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

09	INC G-10		3772	-0-	3772	8134	3772	2			N	-0-					-0-
10	12075	X	3941	-0-	-8134	-0-	3941	2			N	-0-					-0-
11	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-
12	4371	X	4147	-0-	-224	-0-	4147	2			N	-0-					-0-
01	4371	X	4029	-0-	-342	-0-	4029	2			N	-0-					-0-
*02	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

09	3480	X	1299	-0-	-2181	-0-	33	1	1265	2	Y	1									7
							1	9													
10	4208	X	4208	-0-	-0-	-0-	101	1	4105	2	Y	2	3	1							6
							2	9													
11	4997	X	4997	-0-	-0-	-0-	123	1	4571	2	Y	275	4	1							277
							303	9													
12	4174	X	4174	-0-	-0-	-0-	112	1	3863	2	Y	181	68	1	1	8					389
							199	9													
01	3954	X	3954	-0-	-0-	-0-	112	1	3762	2	Y	73	134	1							328
							80	9													
02	4256	X	3260	-0-	-996	-0-	101	1	3080	2	Y	72									400
							79	9													

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8052	X	8052	-0-	-0-	-0-	207	1	7839	2	Y	5					18
							6	9									
10	8277	X	8064	-0-	-213	-0-	194	1	7866	2	Y	4	9	1			13
							4	9									
11	8090	X	8090	-0-	-0-	-0-	211	1	7879	2	Y	-0-	8	1			5
12	8277	X	6188	-0-	-2089	-0-	175	1	6013	2	Y	-0-	3	1			2
01	8277	X	6698	-0-	-1579	-0-	194	1	6504	2	Y	-0-	1	1			1
02	6468	X	5873	-0-	-595	-0-	186	1	5687	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5092	X	5092	-0-	-0-	-0-	131	1	4958	2	Y	3					9
							3	9									
10	4678	X	4678	-0-	-0-	-0-	113	1	4563	2	Y	2	4	1			7
							2	9									
11	3516	X	3516	-0-	-0-	-0-	92	1	3424	2	Y	-0-	4	1			3
12	3676	X	3676	-0-	-0-	-0-	104	1	3572	2	Y	-0-	2	1			1
01	2976	X	2088	-0-	-888	-0-	61	1	2027	2	Y	-0-					1
02	3304	X	2495	-0-	-809	-0-	79	1	2416	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	148	-0-	-1352	-0-	4	1	144	2	Y	-0-					1
10	279	N	108	-0-	-171	-0-	3	1	105	2	Y	-0-					1
11	166	N	166	-0-	-0-	-0-	4	1	162	2	Y	-0-	1	1			-0-
12	155	N	77	-0-	-78	-0-	2	1	75	2	Y	-0-					-0-
01	93	N	33	-0-	-60	-0-	1	1	32	2	Y	-0-					-0-
02	168	N	103	-0-	-65	-0-	3	1	100	2	Y	-0-					-0-

WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	4201	-0-	-1139	-0-	108	1	4091	2	Y	2					9
							2	9									
10	5620	X	5620	-0-	-0-	-0-	136	1	5481	2	Y	3	4	1			8
							3	9									
11	5784	X	5784	-0-	-0-	-0-	151	1	5633	2	Y	-0-	5	1			3
12	5244	X	5244	-0-	-0-	-0-	148	1	5096	2	Y	-0-	2	1			1
01	6275	X	6275	-0-	-0-	-0-	182	1	6093	2	Y	-0-					1
02	5404	X	5296	-0-	-108	-0-	167	1	5129	2	Y	-0-					-0-

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2023	-0-	-347	-0-	52	1	1970	2	Y	1					4
							1	9									
10	2751	X	2751	-0-	-0-	-0-	66	1	2684	2	Y	1	2	1			3
							1	9									
11	2905	X	2905	-0-	-0-	-0-	76	1	2829	2	Y	-0-	2	1			1
12	2077	X	1827	-0-	-250	-0-	52	1	1775	2	Y	-0-	1	1			-0-
01	3335	X	3335	-0-	-0-	-0-	97	1	3238	2	Y	-0-					-0-
02	2716	X	1662	-0-	-1054	-0-	53	1	1609	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3365	X	3365	-0-	-0-	-0-	86	1	3277	2	Y	2					7
							2	9									
10	3084	X	3084	-0-	-0-	-0-	74	1	3009	2	Y	1	3	1			5
							1	9									
11	2820	X	2579	-0-	-241	-0-	67	1	2512	2	Y	-0-	3	1			2
12	3895	X	3895	-0-	-0-	-0-	110	1	3785	2	Y	-0-	1	1			1
01	3100	X	3100	-0-	-0-	-0-	90	1	3010	2	Y	-0-					1
*02	2616	X	2616	-0-	-0-	-0-	83	1	2533	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5151	X	5151	-0-	-0-	-0-	132	1	5016	2	Y	3					10
							3	9									
10	5775	X	5775	-0-	-0-	-0-	139	1	5633	2	Y	3	5	1			8
							3	9									
11	5010	X	4783	-0-	-227	-0-	125	1	4658	2	Y	-0-	5	1			3
12	5177	X	4523	-0-	-654	-0-	128	1	4395	2	Y	-0-	2	1			1
01	5177	X	4129	-0-	-1048	-0-	120	1	4009	2	Y	-0-					1
02	4424	X	3863	-0-	-561	-0-	122	1	3741	2	Y	-0-					1

HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1519	N	1519	-0-	-0-	-0-	39	1	1479	2	Y	1					4
							1	9									
10	1520	N	1520	-0-	-0-	-0-	37	1	1482	2	Y	1	2	1			3
							1	9									
11	1320	N	1135	-0-	-185	-0-	30	1	1105	2	Y	-0-	2	1			1
12	1395	N	1388	-0-	-7	-0-	39	1	1349	2	Y	-0-	1	1			-0-
01	1395	N	1294	-0-	-101	-0-	38	1	1256	2	Y	-0-					-0-
*02	1370	N	1370	-0-	-0-	-0-	43	1	1327	2	Y	-0-					-0-

HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3056	X	3056	-0-	-0-	-0-	79	1	2975	2	Y	2					6
							2	9									
10	5719	X	5719	-0-	-0-	-0-	138	1	5578	2	Y	3	3	1			6
							3	9									
11	4574	X	4574	-0-	-0-	-0-	119	1	4455	2	Y	-0-	4	1			2
12	3156	X	3156	-0-	-0-	-0-	89	1	3067	2	Y	-0-	1	1			1
01	2480	X	1340	-0-	-1140	-0-	39	1	1301	2	Y	-0-					1
02	5040	X	1610	-0-	-3430	-0-	51	1	1559	2	Y	-0-					1

HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3578	X	3578	-0-	-0-	-0-	92	1	3484	2	Y	2					5
							2	9									
10	3033	X	3033	-0-	-0-	-0-	73	1	2959	2	Y	1	2	1			4
							1	9									
11	6908	X	6908	-0-	-0-	-0-	180	1	6728	2	Y	-0-	3	1			1
12	4275	X	4275	-0-	-0-	-0-	121	1	4154	2	Y	-0-	1	1			-0-
01	3752	X	3752	-0-	-0-	-0-	109	1	3643	2	Y	-0-					-0-
*02	5482	X	5482	-0-	-0-	-0-	173	1	5309	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4553	X	4553	-0-	-0-	-0-	117	1	4433	2	Y	3					6
							3	9									
10	3492	X	3492	-0-	-0-	-0-	84	1	3406	2	Y	2	3	1			5
							2	9									
11	3056	X	3056	-0-	-0-	-0-	80	1	2976	2	Y	-0-	3	1			2
12	3131	X	368	-0-	-2763	-0-	10	1	358	2	Y	-0-	1	1			1
01	3151	X	3151	-0-	-0-	-0-	91	1	3060	2	Y	-0-					1
*02	4388	X	4388	-0-	-0-	-0-	139	1	4249	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7567	X	7567	-0-	-0-	-0-	194	1	7369	2	Y	4					9
							4	9									
10	6145	X	6145	-0-	-0-	-0-	148	1	5994	2	Y	3	4	1			8
							3	9									
11	6470	X	6470	-0-	-0-	-0-	169	1	6301	2	Y	-0-	5	1			3
12	6696	X	3933	-0-	-2763	-0-	111	1	3822	2	Y	-0-	2	1			1
01	6696	X	2591	-0-	-4105	-0-	75	1	2516	2	Y	-0-					1
02	4060	X	309	-0-	-3751	-0-	10	1	299	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 10/04/2002 TOTAL DEPTH 13061 PERF. 8642 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7584	X	7584	-0-	-0-	-0-	195	1	7385	2	Y	4					11
							4	9									
10	3721	X	3721	-0-	-0-	-0-	90	1	3629	2	Y	2	5	1			8
							2	9									
11	3668	X	3668	-0-	-0-	-0-	96	1	3572	2	Y	-0-	5	1			3
12	5532	X	5532	-0-	-0-	-0-	156	1	5376	2	Y	-0-	2	1			1
01	1798	X	1639	-0-	-159	-0-	48	1	1591	2	Y	-0-					1
*02	5310	X	5310	-0-	-0-	-0-	168	1	5142	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	2871	-0-	-2109	-0-	74	1	2795	2	Y	2					8
							2	9									
10	5146	X	1829	-0-	-3317	-0-	44	1	1784	2	Y	1	4	1			5
							1	9									
11	4680	X	2437	-0-	-2243	-0-	64	1	2373	2	Y	-0-	3	1			2
12	4402	X	1954	-0-	-2448	-0-	55	1	1899	2	Y	-0-	1	1			1
01	4402	X	1389	-0-	-3013	-0-	40	1	1349	2	Y	-0-					1
*02	2092	X	2092	-0-	-0-	-0-	66	1	2026	2	Y	-0-					1

HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12480	X	10366	-0-	-2114	-0-	266	1	10093	2	Y	6					23
							7	9									
10	12121	X	11596	-0-	-525	-0-	280	1	11310	2	Y	5	11	1			17
							6	9									
11	11142	X	11142	-0-	-0-	-0-	291	1	10851	2	Y	-0-	11	1			6
12	10912	X	9793	-0-	-1119	-0-	277	1	9516	2	Y	-0-	3	1			3
01	11594	X	9993	-0-	-1601	-0-	290	1	9703	2	Y	-0-	1	1			2
*02	7645	X	7645	-0-	-0-	-0-	242	1	7403	2	Y	-0-					2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7947	X	7947	-0-	-0-	-0-	204	1	7737	2	Y	5					17
							6	9									
10	7024	X	7024	-0-	-0-	-0-	169	1	6852	2	Y	3	8	1			12
							3	9									
11	6580	X	6580	-0-	-0-	-0-	172	1	6408	2	Y	-0-	8	1			4
12	5164	X	5164	-0-	-0-	-0-	146	1	5018	2	Y	-0-	2	1			2
01	6210	X	6210	-0-	-0-	-0-	180	1	6030	2	Y	-0-	1	1			1
*02	5506	X	5506	-0-	-0-	-0-	174	1	5332	2	Y	-0-					1

HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	1273	-0-	-1667	-0-	33	1	1239	2	Y	1					6
							1	9									
10	3626	X	3626	-0-	-0-	-0-	87	1	3537	2	Y	2	3	1			5
							2	9									
11	3746	X	3746	-0-	-0-	-0-	98	1	3648	2	Y	-0-	3	1			2
12	2511	X	2438	-0-	-73	-0-	69	1	2369	2	Y	-0-	1	1			1
01	3038	X	1553	-0-	-1485	-0-	45	1	1508	2	Y	-0-					1
02	3500	X	1511	-0-	-1989	-0-	48	1	1463	2	Y	-0-					1

HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3418	X	3418	-0-	-0-	-0-	88	1	3328	2	Y	2					7
							2	9									
10	3286	X	2986	-0-	-300	-0-	72	1	2913	2	Y	1	3	1			5
							1	9									
11	3180	X	1887	-0-	-1293	-0-	49	1	1838	2	Y	-0-	3	1			2
12	3286	X	1578	-0-	-1708	-0-	45	1	1533	2	Y	-0-	1	1			1
01	3444	X	3444	-0-	-0-	-0-	100	1	3344	2	Y	-0-					1
*02	2885	X	2885	-0-	-0-	-0-	91	1	2794	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3707	-0-	-73	-0-	95	1	3610	2	Y	2					8
							2	9									
10	4567	X	4567	-0-	-0-	-0-	110	1	4455	2	Y	2	4	1			6
							2	9									
11	4688	X	4688	-0-	-0-	-0-	122	1	4566	2	Y	-0-	4	1			2
12	4597	X	4597	-0-	-0-	-0-	130	1	4467	2	Y	-0-	1	1			1
01	5273	X	5273	-0-	-0-	-0-	153	1	5120	2	Y	-0-					1
02	4368	X	3363	-0-	-1005	-0-	106	1	3257	2	Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2042	-0-		-148	-0-	52	1	1989	2	Y	1					4
								1	9									
10	2356	N	2229	-0-		-127	-0-	54	1	2174	2	Y	1	2	1			3
								1	9									
11	1890	N	1707	-0-		-183	-0-	45	1	1662	2	Y	-0-	2	1			1
12	2108	N	1365	-0-		-743	-0-	39	1	1326	2	Y	-0-	1	1			-0-
01	2232	N	1153	-0-		-1079	-0-	33	1	1120	2	Y	-0-					-0-
02	2016	X	1771	-0-		-245	-0-	56	1	1715	2	Y	-0-					-0-

HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	1501	-0-		-59	-0-	39	1	1461	2	Y	1					18
								1	9									
10	1736	X	1283	-0-		-453	-0-	31	1	1251	2	Y	1	9	1			10
								1	9									
11	1680	X	1490	-0-		-190	-0-	39	1	1451	2	Y	-0-	6	1			4
12	1736	X	1041	-0-		-695	-0-	29	1	1012	2	Y	-0-	2	1			2
01	1736	X	968	-0-		-768	-0-	28	1	940	2	Y	-0-	1	1			1
02	1344	N	1237	-0-		-107	-0-	39	1	1198	2	Y	-0-					1

HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	879	-0-		-711	-0-	23	1	855	2	Y	1					2
								1	9									
10	1208	X	1208	-0-		-0-	-0-	29	1	1178	2	Y	1	1	1			2
								1	9									
11	1531	X	1531	-0-		-0-	-0-	40	1	1491	2	Y	-0-	1	1			1
12	1075	X	1075	-0-		-0-	-0-	30	1	1045	2	Y	-0-	1	1			-0-
01	1209	X	210	-0-		-999	-0-	6	1	204	2	Y	-0-					-0-
02	1428	X	806	-0-		-622	-0-	25	1	781	2	Y	-0-					-0-

HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	5983	-0-		-407	-0-	154	1	5826	2	Y	3					9
								3	9									
10	6603	X	3570	-0-		-3033	-0-	86	1	3482	2	Y	2	2	1			9
								2	9									
11	6390	X	3069	-0-		-3321	-0-	80	1	2989	2	Y	-0-	4	1			5
12	6169	X	2946	-0-		-3223	-0-	83	1	2863	2	Y	-0-	2	1			3
01	6169	X	2164	-0-		-4005	-0-	63	1	2101	2	Y	-0-	1	1			2
*02	5189	X	5189	-0-		-0-	-0-	164	1	5025	2	Y	-0-					2

O'DONNELL WELL #: 1 RRCID -> 198385 COMPL. DATE 07/31/2003 TOTAL DEPTH 13522 PERF.12163 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2126	N	2126	-0-		-0-	-0-	55	1	2070	2	Y	1					4
								1	9									
10	2400	N	2400	-0-		-0-	-0-	58	1	2341	2	Y	1	2	1			3
								1	9									
11	2057	N	2057	-0-		-0-	-0-	54	1	2003	2	Y	-0-	2	1			1
12	2046	N	1516	-0-		-530	-0-	43	1	1473	2	Y	-0-	1	1			-0-
01	2046	N	1529	-0-		-517	-0-	44	1	1485	2	Y	-0-					-0-
02	1932	N	560	-0-		-1372	-0-	18	1	542	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	1745	-0-	-2815	-0-	45	1	1699	2	Y	1					7
							1	9									
10	4712	X	615	-0-	-4097	-0-	15	1	600	2	Y	-0-	3	1			4
11	4530	X	27	-0-	-4503	-0-	1	1	26	2	Y	-0-	3	1			1
12	3453	X	3453	-0-	-0-	-0-	98	1	3355	2	Y	-0-	1	1			-0-
01	2683	X	2683	-0-	-0-	-0-	78	1	2605	2	Y	-0-					-0-
*02	1738	X	1738	-0-	-0-	-0-	55	1	1683	2	Y	-0-					-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	-0-	-0-	-1620	-0-					Y	-0-					-0-
10	1674	X	91	-0-	-1583	-0-	2	1	89	2	Y	-0-					-0-
11	1620	X	16	-0-	-1604	-0-	16	2			Y	-0-					-0-
12	682	X	169	-0-	-513	-0-	5	1	164	2	Y	-0-					-0-
01	107	X	107	-0-	-0-	-0-	3	1	104	2	Y	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	4	1	114	2	Y	-0-					-0-

HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4932	X	4932	-0-	-0-	-0-	127	1	4802	2	Y	3					15
							3	9									
10	4977	X	4977	-0-	-0-	-0-	120	1	4855	2	Y	2	7	1			10
							2	9									
11	4380	X	4193	-0-	-187	-0-	109	1	4084	2	Y	-0-	6	1			4
12	4526	X	2329	-0-	-2197	-0-	66	1	2263	2	Y	-0-	2	1			2
01	4526	X	2425	-0-	-2101	-0-	70	1	2355	2	Y	-0-	1	1			1
02	2996	X	1694	-0-	-1302	-0-	54	1	1640	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 02/12/2004 TOTAL DEPTH 13035 PERF.10868 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	45	-0-	-75	-0-	1	1	44	2	Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	3	1	124	2	Y	-0-					-0-
11	60	N	34	-0-	-26	-0-	1	1	33	2	Y	-0-					-0-
12	62	N	47	-0-	-15	-0-	1	1	46	2	Y	-0-					-0-
01	124	N	32	-0-	-92	-0-	1	1	31	2	Y	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	4	1	109	2	Y	-0-					-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	1388	-0-	-2962	-0-	36	1	1351	2	Y	1					5
							1	9									
10	5433	X	5433	-0-	-0-	-0-	131	1	5300	2	Y	2	2	1			5
							2	9									
11	4350	X	3346	-0-	-1004	-0-	87	1	3259	2	Y	-0-	3	1			2
12	2569	X	2569	-0-	-0-	-0-	73	1	2496	2	Y	-0-	1	1			1
01	4495	X	1343	-0-	-3152	-0-	39	1	1304	2	Y	-0-					1
02	4900	X	605	-0-	-4295	-0-	19	1	586	2	Y	-0-					1

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	533	-0-	-37	-0-	14	1	519	2	Y	-0-					-0-
10	713	N	554	-0-	-159	-0-	13	1	541	2	Y	-0-					-0-
11	540	N	399	-0-	-141	-0-	10	1	389	2	Y	-0-					-0-
12	925	N	925	-0-	-0-	-0-	26	1	899	2	Y	-0-					-0-
01	2184	N	2184	-0-	-0-	-0-	63	1	2121	2	Y	-0-					-0-
*02	874	N	874	-0-	-0-	-0-	28	1	846	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1092	N	1092	-0-	-0-	-0-	28	1	1063	2	Y	1					1
							1	9									
10	1469	N	1469	-0-	-0-	-0-	35	1	1433	2	Y	1					2
							1	9									
11	1225	N	1225	-0-	-0-	-0-	32	1	1193	2	Y	-0-	1	1			1
12	1799	N	1799	-0-	-0-	-0-	51	1	1748	2	Y	-0-	1	1			-0-
01	1921	N	1921	-0-	-0-	-0-	56	1	1865	2	Y	-0-					-0-
*02	1929	N	1929	-0-	-0-	-0-	61	1	1868	2	Y	-0-					-0-

O'DONNELL "A" WELL #: 2 RRCID -> 204832 COMPL. DATE 07/01/2004 TOTAL DEPTH 13175 PERF.11918 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2023	N	2023	-0-	-0-	-0-	52	1	1970	2	Y	1					5
							1	9									
10	2825	X	2825	-0-	-0-	-0-	68	1	2756	2	Y	1					6
							1	9									
11	2928	X	2928	-0-	-0-	-0-	76	1	2852	2	Y	-0-	1	1			5
12	3020	X	3020	-0-	-0-	-0-	85	1	2935	2	Y	-0-	1	1			4
01	1953	X	1220	-0-	-733	-0-	35	1	1185	2	Y	-0-	2	1			2
*02	2529	X	2529	-0-	-0-	-0-	80	1	2449	2	Y	-0-					2

WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	3057	-0-	-2103	-0-	79	1	2976	2	Y	2					7
							2	9									
10	5332	X	2652	-0-	-2680	-0-	64	1	2587	2	Y	1	3	1			5
							1	9									
11	5160	X	782	-0-	-4378	-0-	20	1	762	2	Y	-0-	3	1			2
12	4805	X	458	-0-	-4347	-0-	13	1	445	2	Y	-0-	1	1			1
01	4805	X	3855	-0-	-950	-0-	112	1	3743	2	Y	-0-					1
02	2268	X	1740	-0-	-528	-0-	55	1	1685	2	Y	-0-					1

HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5785	X	5785	-0-	-0-	-0-	149	1	5633	2	Y	3					9
							3	9									
10	4681	X	3788	-0-	-893	-0-	91	1	3695	2	Y	2	4	1			7
							2	9									
11	4530	X	3545	-0-	-985	-0-	93	1	3452	2	Y	-0-	4	1			3
12	5234	X	5234	-0-	-0-	-0-	148	1	5086	2	Y	-0-	2	1			1
01	4681	X	3743	-0-	-938	-0-	109	1	3634	2	Y	-0-					1
*02	4108	X	4108	-0-	-0-	-0-	130	1	3978	2	Y	-0-					1

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	1123	-0-	-1577	-0-	1123	2			N	-0-					254
10	2139	N	1808	-0-	-331	-0-	1808	2			N	-0-					254
11	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					254
12	1147	N	242	-0-	-905	-0-	241	2	1	9	N	1	1	8			254
01	1798	N	1133	-0-	-665	-0-	1133	2			N	-0-					254
02	1148	N	612	-0-	-536	-0-	604	2	8	9	N	7	7	8			254

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6964	X	6964	-0-	-0-	-0-	179	1	6781	2	Y	4					17
							4	9									
10	7954	X	7954	-0-	-0-	-0-	192	1	7758	2	Y	4	8	1			13
							4	9									
11	6578	X	6578	-0-	-0-	-0-	172	1	6406	2	Y	-0-	8	1			5
12	7645	X	7645	-0-	-0-	-0-	216	1	7429	2	Y	-0-	3	1			2
01	7062	X	7062	-0-	-0-	-0-	205	1	6857	2	Y	-0-	1	1			1
*02	6824	X	6824	-0-	-0-	-0-	216	1	6608	2	Y	-0-					1

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	860	-0-	-40	-0-	22	1	837	2	Y	1					2
							1	9									
10	992	N	980	-0-	-12	-0-	24	1	956	2	Y	-0-	1	1			1
11	830	N	830	-0-	-0-	-0-	22	1	808	2	Y	-0-	1	1			-0-
12	936	N	936	-0-	-0-	-0-	26	1	910	2	Y	-0-					-0-
01	992	N	878	-0-	-114	-0-	25	1	853	2	Y	-0-					-0-
*02	911	N	911	-0-	-0-	-0-	29	1	882	2	Y	-0-					-0-

WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	629	-0-	-1561	-0-	629	2			N	-0-					179
10	2263	N	614	-0-	-1649	-0-	614	2			N	-0-					179
11	2190	N	534	-0-	-1656	-0-	534	2			N	-0-					179
12	3100	N	3275	-0-	175	175	3273	2	2	9	N	2					181
01	828	N	653	-0-	-175	-0-	653	2			N	-0-					181
*02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					181

HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3058	X	3058	-0-	-0-	-0-	79	1	2977	2	Y	2					7
							2	9									
10	3066	X	3066	-0-	-0-	-0-	74	1	2991	2	Y	1	3	1			5
							1	9									
11	2993	X	2993	-0-	-0-	-0-	78	1	2915	2	Y	-0-	3	1			2
12	2666	X	2477	-0-	-189	-0-	70	1	2407	2	Y	-0-	1	1			1
01	2666	X	1956	-0-	-710	-0-	57	1	1899	2	Y	-0-					1
*02	2555	X	2555	-0-	-0-	-0-	81	1	2474	2	Y	-0-					1

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 03/06/2006 TOTAL DEPTH 13450 PERF.11925 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1790	X	1790	-0-	-0-	-0-	46	1	1743	2	Y	1					5
							1	9									
10	2472	X	2472	-0-	-0-	-0-	60	1	2411	2	Y	1	2	1			4
							1	9									
11	1485	X	1485	-0-	-0-	-0-	39	1	1446	2	Y	-0-	3	1			1
12	2758	X	2758	-0-	-0-	-0-	78	1	2680	2	Y	-0-	1	1			-0-
01	1700	X	1700	-0-	-0-	-0-	49	1	1651	2	Y	-0-					-0-
02	2240	X	1398	-0-	-842	-0-	44	1	1354	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	1995	-0-	-2865	-0-	51	1	1943	2	Y	1					7
							1	9									
10	5871	X	5871	-0-	-0-	-0-	142	1	5726	2	Y	3	3	1			7
							3	9									
11	4320	X	4258	-0-	-62	-0-	111	1	4147	2	Y	-0-	1	1			6
12	4468	X	4468	-0-	-0-	-0-	126	1	4342	2	Y	-0-	3	1			3
01	5859	X	3829	-0-	-2030	-0-	111	1	3718	2	Y	-0-	1	1			2
02	4536	X	3341	-0-	-1195	-0-	106	1	3235	2	Y	-0-					2

WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	6030	-0-	-420	-0-	155	1	5871	2	Y	4					10
							4	9									
10	6665	X	5968	-0-	-697	-0-	144	1	5821	2	Y	3	5	1			8
							3	9									
11	6450	X	5431	-0-	-1019	-0-	142	1	5289	2	Y	-0-	3	1			5
12	6231	X	4062	-0-	-2169	-0-	115	1	3947	2	Y	-0-	3	1			2
01	6231	X	3588	-0-	-2643	-0-	104	1	3484	2	Y	-0-	1	1			1
02	4816	X	2489	-0-	-2327	-0-	79	1	2410	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34860	X	20224	-0-	-14636	-0-	520	1	19692	2	Y	11					102
							12	9									
10	32364	X	19814	-0-	-12550	-0-	478	1	19328	2	Y	7					109
							8	9									
11	27300	X	17714	-0-	-9586	-0-	462	1	17246	2	Y	5					114
							6	9									
12	24831	X	18241	-0-	-6590	-0-	516	1	17725	2	Y	-0-	57	1			57
01	23188	X	20179	-0-	-3009	-0-	585	1	19594	2	Y	-0-	27	1			30
*02	16755	X	16755	-0-	-0-	-0-	530	1	16225	2	Y	-0-					30

HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26160	X	18947	-0-	-7213	-0-	487	1	18448	2	Y	11					77
							12	9									
10	27032	X	18391	-0-	-8641	-0-	444	1	17938	2	Y	8	37	1			48
							9	9									
11	22470	X	17918	-0-	-4552	-0-	468	1	17450	2	Y	-0-	30	1			18
12	21607	X	16990	-0-	-4617	-0-	480	1	16510	2	Y	-0-	9	1			9
01	20305	X	15815	-0-	-4490	-0-	459	1	15356	2	Y	-0-	4	1			5
02	17696	X	14589	-0-	-3107	-0-	461	1	14128	2	Y	-0-					5

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5789	X	5789	-0-	-0-	-0-	5789	2			Y	-0-					-0-
10	5952	X	5847	-0-	-105	-0-	5847	2			Y	-0-					-0-
11	5760	X	5677	-0-	-83	-0-	5677	2			Y	-0-					-0-
12	5952	X	5199	-0-	-753	-0-	5199	2			Y	-0-					-0-
01	5952	X	5719	-0-	-233	-0-	5719	2			Y	-0-					-0-
02	5404	X	4670	-0-	-734	-0-	4670	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-
10	713	N	708	-0-	-5	-0-	708	2			Y	-0-					-0-
11	690	N	553	-0-	-137	-0-	553	2			Y	-0-					-0-
12	713	N	424	-0-	-289	-0-	424	2			Y	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-
*02	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

09	2781	X	2781	-0-	-0-	-0-	2781	2			N	-0-					50
10	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					50
11	2340	X	980	-0-	-1360	-0-	980	2			N	-0-					50
12	2418	X	1752	-0-	-666	-0-	1752	2			N	-0-					50
01	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					50
02	2828	X	2660	-0-	-168	-0-	2660	2			N	-0-					50

REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					138
10	124	N	103	-0-	-21	-0-	103	2			N	-0-					138
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					138
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					138
01	93	N	42	-0-	-51	-0-	42	2			N	-0-					138
02	84	N	54	-0-	-30	-0-	54	2			N	-0-					138

GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

09	2400	N	1401	-0-	-999	-0-	1401	2			N	-0-					60
10	2362	N	2362	-0-	-0-	-0-	2362	2			N	-0-					60
11	2340	N	2317	-0-	-23	-0-	2317	2			N	-0-					60
12	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					60
01	2356	N	2263	-0-	-93	-0-	2263	2			N	-0-					60
02	2156	N	1919	-0-	-237	-0-	1919	2			N	-0-					60

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					32
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					32
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					32
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					32
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					32
*02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					32

HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

09	1890	X	168	-0-	-1722	-0-	168	2			N	-0-					29
10	7702	X	7702	-0-	-0-	-0-	7702	2			N	-0-					29
11	6399	X	6399	-0-	-0-	-0-	6399	2			N	-0-					29
12	5556	X	5556	-0-	-0-	-0-	5556	2			N	-0-					29
01	4726	X	4726	-0-	-0-	-0-	4726	2			N	-0-					29
*02	9990	X	9990	-0-	-0-	-0-	9990	2			N	-0-					29

MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

09	4230	X	3420	-0-	-810	-0-	3420	2			Y	-0-					-0-
10	4623	X	4623	-0-	-0-	-0-	4623	2			Y	-0-					-0-
11	4230	X	3939	-0-	-291	-0-	3939	2			Y	-0-					-0-
12	4371	X	3704	-0-	-667	-0-	3704	2			Y	-0-					-0-
01	4371	X	3730	-0-	-641	-0-	3730	2			Y	-0-					-0-
02	3920	X	3261	-0-	-659	-0-	3261	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
10	1736	N	1527	-0-	-209	-0-	1527	2			N	-0-					-0-
11	1410	N	1199	-0-	-211	-0-	1199	2			N	-0-					-0-
12	1643	N	1467	-0-	-176	-0-	1467	2			N	-0-					-0-
01	1519	N	1333	-0-	-186	-0-	1333	2			N	-0-					-0-
02	1120	N	835	-0-	-285	-0-	835	2			N	-0-					-0-

HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

09	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-					67
10	5639	X	5639	-0-	-0-	-0-	5639	2			N	-0-					67
11	5570	X	5570	-0-	-0-	-0-	5570	2			N	-0-					67
12	5408	X	5408	-0-	-0-	-0-	5408	2			N	-0-					67
01	4895	X	4895	-0-	-0-	-0-	4895	2			N	-0-					67
02	5376	X	3099	-0-	-2277	-0-	3099	2			N	-0-					67

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

09	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					28
10	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					28
11	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					28
12	2684	N	2684	-0-	-0-	-0-	2684	2			N	-0-					28
01	2625	N	2625	-0-	-0-	-0-	2625	2			N	-0-					28
*02	2800	N	4071	-0-	1271	1271	4071	2			N	-0-					28

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

09	120	N	98	-0-	-22	-0-	98	2			N	-0-					27
10	155	N	147	-0-	-8	-0-	147	2			N	-0-					27
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					27
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					27
01	155	N	93	-0-	-62	-0-	93	2			N	-0-					27
*02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					27

MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

09	5726	X	5726	-0-	-0-	-0-	5726	2			Y	-0-					-0-
10	5886	X	5886	-0-	-0-	-0-	5886	2			Y	-0-					-0-
11	5495	X	5495	-0-	-0-	-0-	5495	2			Y	-0-					-0-
12	5352	X	5352	-0-	-0-	-0-	5352	2			Y	-0-					-0-
01	4756	X	4756	-0-	-0-	-0-	4756	2			Y	-0-					-0-
*02	4666	X	4666	-0-	-0-	-0-	4666	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4854	X	4854	-0-	-0-	-0-	4854	2			N	-0-					166
10	4701	X	4701	-0-	-0-	-0-	4701	2			N	-0-					166
11	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					166
12	3069	X	426	-0-	-2643	-0-	426	2			N	-0-					166
01	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					166
02	4536	X	3550	-0-	-986	-0-	3550	2			N	-0-					166

HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					80
10	372	X	46	-0-	-326	-0-	46	2			N	-0-					80
11	360	X	1	-0-	-359	-0-	1	2			N	-0-					80
12	372	X	6	-0-	-366	-0-	6	2			N	-0-					80
01	372	X	-0-	-0-	-372	-0-					N	-0-					80
02	336	X	55	-0-	-281	-0-	55	2			N	-0-					80

REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3345	-0-	-75	-0-	3345	2			N	-0-					117
10	3441	X	3258	-0-	-183	-0-	3258	2			N	-0-					117
11	3330	X	3229	-0-	-101	-0-	3229	2			N	-0-					117
12	3472	X	2752	-0-	-720	-0-	2752	2			N	-0-					117
01	3472	X	2261	-0-	-1211	-0-	2261	2			N	-0-					117
02	3080	X	1378	-0-	-1702	-0-	1378	2			N	-0-					117

MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					100
10	2573	X	2472	-0-	-101	-0-	2472	2			N	-0-					100
11	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					100
12	2924	X	2924	-0-	-0-	-0-	2924	2			N	-0-					100
01	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					100
02	2576	X	1684	-0-	-892	-0-	1684	2			N	-0-					100

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-	-0-	-0-	653	2			N	-0-					33
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					33
11	570	N	528	-0-	-42	-0-	528	2			N	-0-					33
12	682	N	536	-0-	-146	-0-	536	2			N	-0-					33
01	620	N	534	-0-	-86	-0-	534	2			N	-0-					33
*02	502	N	502	-0-	-0-	-0-	502	2			N	-0-					33

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2140	-0-	-20	-0-	2140	2			N	-0-					77
10	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					77
11	2700	N	1457	-0-	-1243	-0-	1457	2			N	-0-					77
12	2201	N	1176	-0-	-1025	-0-	1176	2			N	-0-					77
01	2759	N	146	-0-	-2613	-0-	146	2			N	-0-					77
02	1372	N	118	-0-	-1254	-0-	118	2			N	-0-					77

THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4471	X	4471	-0-	-0-	-0-	4471	2			N	-0-					45
10	4853	X	4853	-0-	-0-	-0-	4853	2			N	-0-					45
11	4281	X	4281	-0-	-0-	-0-	4281	2			N	-0-					45
12	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					45
01	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					45
*02	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					45

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4726	X	4726	-0-	-0-	-0-	4726	2			N	-0-					102
10	4854	X	4854	-0-	-0-	-0-	4854	2			N	-0-					102
11	4513	X	4513	-0-	-0-	-0-	4513	2			N	-0-					102
12	4504	X	4504	-0-	-0-	-0-	4504	2			N	-0-					102
01	4478	X	4478	-0-	-0-	-0-	4478	2			N	-0-					102
02	4424	X	3948	-0-	-476	-0-	3948	2			N	-0-					102

MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					60
10	62	N	36	-0-	-26	-0-	36	2			N	-0-					60
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					60
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					60
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					60
*02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1163	-0-	-127	-0-	52	1	1111	2	N	-0-					113
10	1474	N	1474	-0-	-0-	-0-	66	1	1408	2	N	-0-					113
11	1200	N	1085	-0-	-115	-0-	49	1	1036	2	N	-0-					113
12	1209	N	947	-0-	-262	-0-	43	1	904	2	N	-0-					113
01	1488	N	866	-0-	-622	-0-	866	2			N	-0-					113
02	1008	N	640	-0-	-368	-0-	640	2			N	-0-					113

HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	600	-0-	-0-	-0-	600	2			N	-0-					57
10	440	N	440	-0-	-0-	-0-	440	2			N	-0-					57
11	417	N	417	-0-	-0-	-0-	417	2			N	-0-					57
12	310	N	279	-0-	-31	-0-	279	2			N	-0-					57
01	310	N	188	-0-	-122	-0-	188	2			N	-0-					57
02	308	N	287	-0-	-21	-0-	287	2			N	-0-					57

GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5421	X	5421	-0-	-0-	-0-	5421	2			N	-0-					27
10	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					27
11	4456	X	4456	-0-	-0-	-0-	4456	2			N	-0-					27
12	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					27
01	4758	X	4758	-0-	-0-	-0-	4758	2			N	-0-					27
*02	3939	X	3939	-0-	-0-	-0-	3939	2			N	-0-					27

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	340	-0-	-110	-0-	340	2			N	-0-					92
10	434	N	393	-0-	-41	-0-	393	2			N	-0-					92
11	420	N	382	-0-	-38	-0-	382	2			N	-0-					92
12	341	N	199	-0-	-142	-0-	199	2			N	-0-					92
01	461	N	461	-0-	-0-	-0-	461	2			N	-0-					92
02	364	N	276	-0-	-88	-0-	276	2			N	-0-					92

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3852	X	3852	-0-	-0-	-0-	3852	2			N	-0-					152
10	3824	X	3824	-0-	-0-	-0-	3824	2			N	-0-					152
11	3660	X	3565	-0-	-95	-0-	3565	2			N	-0-					152
12	3782	X	3760	-0-	-22	-0-	3760	2			N	-0-					152
01	3782	X	3408	-0-	-374	-0-	3408	2			N	-0-					152
02	3388	X	3260	-0-	-128	-0-	3260	2			N	-0-					152

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	172	-0-	-98	-0-	172	2			N	-0-					-0-
10	186	N	90	-0-	-96	-0-	90	2			N	-0-					-0-
11	210	N	70	-0-	-140	-0-	70	2			N	-0-					-0-
12	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					50
10	186	N	167	-0-	-19	-0-	167	2			N	-0-					50
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					50
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					50
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					50
*02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					50

GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					77
10	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					77
11	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					77
12	1519	N	1378	-0-	-141	-0-	1378	2			N	-0-					77
01	1364	N	1037	-0-	-327	-0-	1037	2			N	-0-					77
*02	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					77

FAILS GAS UNIT WELL #: 2 RRCID -> 157951 COMPL. DATE 02/09/1996 TOTAL DEPTH 12100 PERF. 8516 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	157	-0-	-473	-0-	157	2			N	-0-					100
10	792	N	792	-0-	-0-	-0-	792	2			N	-0-					100
11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					100
12	155	N	115	-0-	-40	-0-	115	2			N	-0-					100
01	806	N	-0-	-0-	-806	-0-					N	-0-					100
02	392	N	-0-	-0-	-392	-0-					N	-0-					100

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF.10338 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	5841	-0-	-9	-0-	5841	2			N	-0-					40
10	6045	X	5950	-0-	-95	-0-	5950	2			N	-0-					40
11	5850	X	5639	-0-	-211	-0-	5639	2			N	-0-					40
12	6045	X	5341	-0-	-704	-0-	5341	2			N	-0-					40
01	6045	X	5419	-0-	-626	-0-	5419	2			N	-0-					40
02	5460	X	4611	-0-	-849	-0-	4611	2			N	-0-					40

GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	1602	-0-	-1278	-0-	1602	2			N	-0-					40
10	2976	X	2148	-0-	-828	-0-	2148	2			N	-0-					40
11	3539	X	3539	-0-	-0-	-0-	3539	2			N	-0-					40
12	4365	X	4365	-0-	-0-	-0-	4365	2			N	-0-					40
01	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					40
*02	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					40

KNIGHT GAS UNIT NO. 1 WELL #: 1-T RRCID -> 161835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.12142 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2400	-0-	-30	-0-	2400	2			N	-0-					150
10	2511	N	2469	-0-	-42	-0-	2469	2			N	-0-					150
11	2430	N	2373	-0-	-57	-0-	2373	2			N	-0-					150
12	2480	N	2442	-0-	-38	-0-	2442	2			N	-0-					150
01	2480	N	2413	-0-	-67	-0-	2413	2			N	-0-					150
02	2212	N	2182	-0-	-30	-0-	2182	2			N	-0-					150

HUDSON "B" GAS UNIT WELL #: 2 RRCID -> 163432 COMPL. DATE 10/25/1996 TOTAL DEPTH 11750 PERF. 8122 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	299	-0-	-1	-0-	299	2			N	-0-					115
10	310	N	304	-0-	-6	-0-	304	2			N	-0-					115
11	300	N	275	-0-	-25	-0-	275	2			N	-0-					115
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					115
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					115
*02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					115

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2202	-0-	-438	-0-	2202	2			N	-0-					67
10	2728	X	2475	-0-	-253	-0-	2475	2			N	-0-					67
11	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					67
12	2728	X	2254	-0-	-474	-0-	2254	2			N	-0-					67
01	2511	X	2260	-0-	-251	-0-	2260	2			N	-0-					67
*02	2779	X	2779	-0-	-0-	-0-	2779	2			N	-0-					67

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					22
10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					22
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					22
12	341	N	211	-0-	-130	-0-	211	2			N	-0-					22
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					22
*02	361	N	361	-0-	-0-	-0-	361	2			N	-0-					22

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2167	-0-	-23	-0-	2167	2			N	-0-					96
10	2294	N	2151	-0-	-143	-0-	2151	2			N	-0-					96
11	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					96
12	2232	N	1997	-0-	-235	-0-	1997	2			N	-0-					96
01	2139	N	1987	-0-	-152	-0-	1987	2			N	-0-					96
02	2044	N	1713	-0-	-331	-0-	1713	2			N	-0-					96

WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3872	X	3872	-0-	-0-	-0-	3872	2			Y	-0-					16
10	4037	X	4037	-0-	-0-	-0-	4037	2			Y	-0-					16
11	3365	X	3365	-0-	-0-	-0-	3365	2			Y	-0-					16
12	3906	X	2811	-0-	-1095	-0-	2811	2			Y	-0-					16
01	3906	X	3304	-0-	-602	-0-	3304	2			Y	-0-					16
*02	2682	X	2682	-0-	-0-	-0-	2682	2			Y	-0-					16

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3223	X	3223	-0-	-0-	-0-	3223	2			N	-0-					162
10	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					162
11	2760	X	2373	-0-	-387	-0-	2373	2			N	-0-					162
12	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					162
01	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					162
02	2184	X	1897	-0-	-287	-0-	1897	2			N	-0-					162

MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4116	-0-	1116	1116	4116	2			Y	-0-					-0-
10	3100	N	4666	-0-	1566	2682	4666	2			Y	-0-					-0-
11	3000	N	5423	-0-	2423	5105	5423	2			Y	-0-					-0-
12	10509	X	5404	-0-	-5105	-0-	5404	2			Y	-0-					-0-
01	4920	X	4920	-0-	-0-	-0-	4920	2			Y	-0-					-0-
*02	4089	X	4089	-0-	-0-	-0-	4089	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1305	N	1305	-0-	-0-	-0-	1305	2			Y	-0-					-0-
10	1364	N	1223	-0-	-141	-0-	1223	2			Y	-0-					-0-
11	1380	N	1352	-0-	-28	-0-	1352	2			Y	-0-					-0-
12	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	2			Y	-0-					-0-
*02	1134	N	1134	-0-	-0-	-0-	1134	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9176	X	9176	-0-	-0-	-0-	9176	2			Y	-0-					-0-
10	7594	X	7594	-0-	-0-	-0-	7594	2			Y	-0-					-0-
11	5866	X	5866	-0-	-0-	-0-	5866	2			Y	-0-					-0-
12	2728	X	2268	-0-	-460	-0-	2268	2			Y	-0-					-0-
01	2728	X	820	-0-	-1908	-0-	820	2			Y	-0-					-0-
02	3780	X	939	-0-	-2841	-0-	939	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
11	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					-0-
12	1422	N	1422	-0-	-0-	-0-	1422	2			Y	-0-					-0-
01	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					-0-
*02	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	-0-	-0-	-3810	-0-					Y	-0-					-0-
10	3782	X	34	-0-	-3748	-0-	34	2			Y	-0-					-0-
11	4158	X	4158	-0-	-0-	-0-	4158	2			Y	-0-					-0-
12	3533	X	3533	-0-	-0-	-0-	3533	2			Y	-0-					-0-
01	2929	X	2929	-0-	-0-	-0-	2929	2			Y	-0-					-0-
*02	3288	X	3288	-0-	-0-	-0-	3288	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6223	X	6223	-0-	-0-	-0-	6223	2			Y	-0-					-0-
10	6618	X	6618	-0-	-0-	-0-	6618	2			Y	-0-					-0-
11	6033	X	6033	-0-	-0-	-0-	6033	2			Y	-0-					-0-
12	6231	X	5772	-0-	-459	-0-	5772	2			Y	-0-					-0-
01	6231	X	5264	-0-	-967	-0-	5264	2			Y	-0-					-0-
02	5656	X	4907	-0-	-749	-0-	4907	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5887	X	5887	-0-	-0-	-0-	5887	2			Y	-0-					-0-
10	4943	X	4943	-0-	-0-	-0-	4943	2			Y	-0-					-0-
11	3697	X	3697	-0-	-0-	-0-	3697	2			Y	-0-					-0-
12	5026	X	5026	-0-	-0-	-0-	5026	2			Y	-0-					-0-
01	4622	X	4622	-0-	-0-	-0-	4622	2			Y	-0-					-0-
02	3108	X	266	-0-	-2842	-0-	266	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 2 RRCID -> 179148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF. 8594 - 8804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10581 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3709	X	3709	-0-	-0-	-0-	3709	2			Y	-0-					-0-
10	3213	X	3213	-0-	-0-	-0-	3213	2			Y	-0-					-0-
11	2596	X	2596	-0-	-0-	-0-	2596	2			Y	-0-					-0-
12	2866	X	2866	-0-	-0-	-0-	2866	2			Y	-0-					-0-
01	2875	X	2875	-0-	-0-	-0-	2875	2			Y	-0-					-0-
02	3472	X	2479	-0-	-993	-0-	2479	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3598	-0-	-182	-0-	3598	2			Y	-0-					-0-
10	3906	X	3631	-0-	-275	-0-	3631	2			Y	-0-					-0-
11	3780	X	2778	-0-	-1002	-0-	2778	2			Y	-0-					-0-
12	4247	X	4247	-0-	-0-	-0-	4247	2			Y	-0-					-0-
01	4024	X	4024	-0-	-0-	-0-	4024	2			Y	-0-					-0-
*02	3651	X	3651	-0-	-0-	-0-	3651	2			Y	-0-					-0-

J. M. PLOLLARD GAS UNIT WELL #: 2 RRCID -> 179996 COMPL. DATE 09/10/2000 TOTAL DEPTH 12900 PERF. 8555 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3312	-0-	-78	-0-	3312	2			Y	-0-					-0-
10	3503	X	3141	-0-	-362	-0-	3141	2			Y	-0-					-0-
11	3390	X	2735	-0-	-655	-0-	2735	2			Y	-0-					-0-
12	3503	X	1086	-0-	-2417	-0-	1086	2			Y	-0-					-0-
01	3503	X	1579	-0-	-1924	-0-	1579	2			Y	-0-					-0-
*02	1311	X	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3443	-0-	-97	-0-	3443	2			Y	-0-					-0-
10	3658	X	3362	-0-	-296	-0-	3362	2			Y	-0-					-0-
11	3540	X	3257	-0-	-283	-0-	3257	2			Y	-0-					-0-
12	3658	X	3169	-0-	-489	-0-	3169	2			Y	-0-					-0-
01	3658	X	3612	-0-	-46	-0-	3612	2			Y	-0-					-0-
*02	3284	X	3284	-0-	-0-	-0-	3284	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 1 RRCID -> 180267 COMPL. DATE 03/01/2006 TOTAL DEPTH 11500 PERF. 8535 - 10927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 11/29/2011 TOTAL DEPTH 12920 PERF.10618 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2545	N	2545	-0-	-0-	-0-	2545	2			Y	-0-					-0-
11	2960	N	2960	-0-	-0-	-0-	2960	2			Y	-0-					-0-
12	2579	N	2579	-0-	-0-	-0-	2579	2			Y	-0-					-0-
01	2534	N	2534	-0-	-0-	-0-	2534	2			Y	-0-					-0-
02	2240	N	1859	-0-	-381	-0-	1859	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	5236	-0-	-1274	-0-	5236	2			Y	-0-					-0-
10	6727	X	2311	-0-	-4416	-0-	2311	2			Y	-0-					-0-
11	6510	X	453	-0-	-6057	-0-	453	2			Y	-0-					-0-
12	6386	X	-0-	-0-	-6386	-0-					Y	-0-					-0-
01	5735	X	5722	-0-	-13	-0-	5722	2			Y	-0-					-0-
*02	6714	X	6714	-0-	-0-	-0-	6714	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1840	N	1840	-0-	-0-	-0-	1840	2			Y	-0-					-0-
10	1972	N	1972	-0-	-0-	-0-	1972	2			Y	-0-					-0-
11	1680	N	1573	-0-	-107	-0-	1573	2			Y	-0-					-0-
12	1891	N	1881	-0-	-10	-0-	1881	2			Y	-0-					-0-
01	2223	N	2223	-0-	-0-	-0-	2223	2			Y	-0-					-0-
*02	1751	N	1751	-0-	-0-	-0-	1751	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2503	-0-	-467	-0-	2503	2			Y	-0-					-0-
10	2604	X	2529	-0-	-75	-0-	2529	2			Y	-0-					-0-
11	2370	N	2366	-0-	-4	-0-	2366	2			Y	-0-					-0-
12	2573	N	2307	-0-	-266	-0-	2307	2			Y	-0-					-0-
01	2542	N	2303	-0-	-239	-0-	2303	2			Y	-0-					-0-
02	2212	N	2122	-0-	-90	-0-	2122	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3764	X	3764	-0-	-0-	-0-	3764	2			Y	-0-					-0-
10	3755	X	3755	-0-	-0-	-0-	3755	2			Y	-0-					-0-
11	3600	X	2773	-0-	-827	-0-	2773	2			Y	-0-					-0-
12	3720	X	3375	-0-	-345	-0-	3375	2			Y	-0-					-0-
01	3720	X	3703	-0-	-17	-0-	3703	2			Y	-0-					-0-
*02	3515	X	3515	-0-	-0-	-0-	3515	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7555	X	7555	-0-	-0-	-0-	7555	2			Y	-0-					-0-
10	7554	X	7554	-0-	-0-	-0-	7554	2			Y	-0-					-0-
11	7240	X	7240	-0-	-0-	-0-	7240	2			Y	-0-					-0-
12	7259	X	7259	-0-	-0-	-0-	7259	2			Y	-0-					-0-
01	7130	X	6280	-0-	-850	-0-	6280	2			Y	-0-					-0-
02	7056	X	5793	-0-	-1263	-0-	5793	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7861	X	7861	-0-	-0-	-0-	7861	2			Y	-0-					4
10	7037	X	6638	-0-	-399	-0-	6629	2	9	9	Y	8					12
11	6600	X	5969	-0-	-631	-0-	5969	2			Y	-0-					12
12	7254	X	6034	-0-	-1220	-0-	6034	2			Y	-0-					12
01	7254	X	5949	-0-	-1305	-0-	5924	2	25	9	Y	23					35
02	5040	X	5027	-0-	-13	-0-	5027	2			Y	-0-					35

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	3111	-0-	-129	-0-	3111	2			Y	-0-					-0-
10	3286	X	3125	-0-	-161	-0-	3125	2			Y	-0-					-0-
11	3180	X	2997	-0-	-183	-0-	2997	2			Y	-0-					-0-
12	3255	X	3063	-0-	-192	-0-	3063	2			Y	-0-					-0-
01	3224	X	3192	-0-	-32	-0-	3192	2			Y	-0-					-0-
02	2912	X	2676	-0-	-236	-0-	2676	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	3819	-0-	-741	-0-	3819	2			Y	-0-					-0-
10	4526	X	4153	-0-	-373	-0-	4153	2			Y	-0-					-0-
11	4320	X	3768	-0-	-552	-0-	3768	2			Y	-0-					-0-
12	4154	X	3643	-0-	-511	-0-	3643	2			Y	-0-					-0-
01	4154	X	3661	-0-	-493	-0-	3661	2			Y	-0-					-0-
02	3724	X	3265	-0-	-459	-0-	3265	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6139	X	6139	-0-	-0-	-0-	6139	2			Y	-0-					-0-
10	6404	X	6404	-0-	-0-	-0-	6404	2			Y	-0-					-0-
11	5857	X	5857	-0-	-0-	-0-	5857	2			Y	-0-					-0-
12	5983	X	4868	-0-	-1115	-0-	4868	2			Y	-0-					-0-
01	5983	X	5298	-0-	-685	-0-	5298	2			Y	-0-					-0-
02	5796	X	5220	-0-	-576	-0-	5220	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	1640	-0-	-730	-0-	1640	2			Y	-0-					-0-
10	2356	N	2181	-0-	-175	-0-	2181	2			Y	-0-					-0-
11	2318	N	2318	-0-	-0-	-0-	2318	2			Y	-0-					-0-
12	2171	N	2171	-0-	-0-	-0-	2171	2			Y	-0-					-0-
01	2273	N	2273	-0-	-0-	-0-	2273	2			Y	-0-					-0-
02	2072	N	1965	-0-	-107	-0-	1965	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3832	-0-	-8	-0-	3832	2			Y	-0-					-0-
10	3989	X	3989	-0-	-0-	-0-	3989	2			Y	-0-					-0-
11	3690	X	2407	-0-	-1283	-0-	2407	2			Y	-0-					-0-
12	3968	X	3473	-0-	-495	-0-	3473	2			Y	-0-					-0-
01	3999	X	3492	-0-	-507	-0-	3492	2			Y	-0-					-0-
02	3220	X	2955	-0-	-265	-0-	2955	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2196	N	2196	-0-	-0-	-0-	2196	2			Y	-0-					-0-
10	3100	N	3600	-0-	500	500	3600	2			Y	-0-					-0-
11	2721	N	2221	-0-	-500	-0-	2221	2			Y	-0-					-0-
12	2077	N	1926	-0-	-151	-0-	1926	2			Y	-0-					-0-
01	2077	X	1988	-0-	-89	-0-	1988	2			Y	-0-					-0-
02	1988	X	1669	-0-	-319	-0-	1669	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3257	-0-	-373	-0-	3257	2			Y	-0-					80
10	3751	X	3545	-0-	-206	-0-	3545	2			Y	-0-					80
11	3540	X	2857	-0-	-683	-0-	2857	2			Y	-0-					80
12	3534	X	2824	-0-	-710	-0-	2824	2			Y	-0-					80
01	3534	X	2891	-0-	-643	-0-	2891	2			Y	-0-					80
*02	2772	X	2772	-0-	-0-	-0-	2772	2			Y	-0-					80

MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3994	X	3994	-0-	-0-	-0-	3994	2			Y	-0-					-0-
10	3410	X	2311	-0-	-1099	-0-	2311	2			Y	-0-					-0-
11	3300	X	2351	-0-	-949	-0-	2351	2			Y	-0-					-0-
12	3410	X	2664	-0-	-746	-0-	2664	2			Y	-0-					-0-
01	3410	X	1608	-0-	-1802	-0-	1608	2			Y	-0-					-0-
*02	1138	X	1138	-0-	-0-	-0-	1138	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3249	X	3249	-0-	-0-	-0-	3249	2			Y	-0-					-0-
10	3131	X	3058	-0-	-73	-0-	3058	2			Y	-0-					-0-
11	3030	X	2752	-0-	-278	-0-	2752	2			Y	-0-					-0-
12	3131	X	1821	-0-	-1310	-0-	1821	2			Y	-0-					-0-
01	3131	X	2446	-0-	-685	-0-	2446	2			Y	-0-					-0-
*02	2446	X	2446	-0-	-0-	-0-	2446	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	5872	-0-	-518	-0-	5872	2			Y	-0-					-0-
10	6603	X	6054	-0-	-549	-0-	6054	2			Y	-0-					-0-
11	6300	X	5757	-0-	-543	-0-	5757	2			Y	-0-					-0-
12	6510	X	5325	-0-	-1185	-0-	5325	2			Y	-0-					-0-
01	6262	X	5628	-0-	-634	-0-	5628	2			Y	-0-					-0-
02	5488	X	5224	-0-	-264	-0-	5224	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5710	X	5710	-0-	-0-	-0-	5710	2			Y	-0-					-0-
10	9219	X	9219	-0-	-0-	-0-	9219	2			Y	-0-					-0-
11	7616	X	7616	-0-	-0-	-0-	7616	2			Y	-0-					-0-
12	7570	X	7570	-0-	-0-	-0-	7570	2			Y	-0-					-0-
01	7229	X	7229	-0-	-0-	-0-	7229	2			Y	-0-					-0-
*02	5741	X	5741	-0-	-0-	-0-	5741	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	3090	-0-	-0-	-0-	3090	2			Y	-0-					-0-
10	3519	X	3519	-0-	-0-	-0-	3519	2			Y	-0-					-0-
11	2858	X	2858	-0-	-0-	-0-	2858	2			Y	-0-					-0-
12	3066	X	3066	-0-	-0-	-0-	3066	2			Y	-0-					-0-
01	3510	X	3510	-0-	-0-	-0-	3510	2			Y	-0-					-0-
*02	3929	X	3929	-0-	-0-	-0-	3929	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2903	X	2903	-0-	-0-	-0-	2903	2			Y	-0-					-0-
10	2950	X	2950	-0-	-0-	-0-	2950	2			Y	-0-					-0-
11	2370	X	1634	-0-	-736	-0-	1634	2			Y	-0-					-0-
12	2449	X	1909	-0-	-540	-0-	1909	2			Y	-0-					-0-
01	2507	X	2507	-0-	-0-	-0-	2507	2			Y	-0-					-0-
*02	1092	X	1092	-0-	-0-	-0-	1092	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1696	N	1696	-0-	-0-	-0-	1696	2			Y	-0-					-0-
10	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					-0-
11	1590	N	1581	-0-	-9	-0-	1581	2			Y	-0-					-0-
12	1705	N	1521	-0-	-184	-0-	1521	2			Y	-0-					-0-
01	1674	N	1287	-0-	-387	-0-	1287	2			Y	-0-					-0-
02	1484	N	1322	-0-	-162	-0-	1322	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5708	X	5708	-0-	-0-	-0-	5708	2			Y	-0-					-0-
10	5456	X	5143	-0-	-313	-0-	5143	2			Y	-0-					-0-
11	5280	X	5247	-0-	-33	-0-	5247	2			Y	-0-					-0-
12	5456	X	4754	-0-	-702	-0-	4754	2			Y	-0-					-0-
01	5456	X	4826	-0-	-630	-0-	4826	2			Y	-0-					-0-
02	4816	X	4799	-0-	-17	-0-	4799	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3848	-0-	-202	-0-	3848	2			Y	-0-					-0-
10	4185	X	3343	-0-	-842	-0-	3343	2			Y	-0-					-0-
11	4050	X	2984	-0-	-1066	-0-	2984	2			Y	-0-					-0-
12	4185	X	3087	-0-	-1098	-0-	3087	2			Y	-0-					-0-
01	3999	X	2688	-0-	-1311	-0-	2688	2			Y	-0-					-0-
02	3584	X	2947	-0-	-637	-0-	2947	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2698	N	2698	-0-	-0-	-0-	2698	2			Y	-0-					-0-
10	2759	N	2539	-0-	-220	-0-	2539	2			Y	-0-					-0-
11	2657	N	2657	-0-	-0-	-0-	2657	2			Y	-0-					-0-
12	2759	N	1774	-0-	-985	-0-	1774	2			Y	-0-					-0-
01	3010	N	3010	-0-	-0-	-0-	3010	2			Y	-0-					-0-
*02	2178	N	2178	-0-	-0-	-0-	2178	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4431	-0-	-129	-0-	4431	2			Y	-0-					-0-
10	4681	X	4637	-0-	-44	-0-	4637	2			Y	-0-					-0-
11	4530	X	4501	-0-	-29	-0-	4501	2			Y	-0-					-0-
12	4588	X	4449	-0-	-139	-0-	4449	2			Y	-0-					-0-
01	4650	X	4335	-0-	-315	-0-	4335	2			Y	-0-					-0-
02	4088	X	3880	-0-	-208	-0-	3880	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 20 RRCID -> 185053 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10582 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	5576	-0-	-274	-0-	5576	2			Y	-0-					-0-
10	6045	X	5992	-0-	-53	-0-	5992	2			Y	-0-					-0-
11	5881	X	5881	-0-	-0-	-0-	5881	2			Y	-0-					-0-
12	5985	X	5985	-0-	-0-	-0-	5985	2			Y	-0-					-0-
01	5983	X	5776	-0-	-207	-0-	5776	2			Y	-0-					-0-
02	5488	X	5195	-0-	-293	-0-	5195	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	6904	-0-	-296	-0-	6904	2			Y	-0-					-0-
10	7378	X	7093	-0-	-285	-0-	7093	2			Y	-0-					-0-
11	7140	X	6297	-0-	-843	-0-	6297	2			Y	-0-					-0-
12	7316	X	5871	-0-	-1445	-0-	5871	2			Y	-0-					-0-
01	7223	X	6566	-0-	-657	-0-	6566	2			Y	-0-					-0-
02	6440	X	6135	-0-	-305	-0-	6135	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	818	N	818	-0-	-0-	-0-	818	2			Y	-0-					-0-
10	805	N	805	-0-	-0-	-0-	805	2			Y	-0-					-0-
11	660	N	608	-0-	-52	-0-	608	2			Y	-0-					-0-
12	837	N	532	-0-	-305	-0-	532	2			Y	-0-					-0-
01	806	N	636	-0-	-170	-0-	636	2			Y	-0-					-0-
*02	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4726	-0-	-224	-0-	4726	2			Y	-0-					-0-
10	5238	X	5238	-0-	-0-	-0-	5238	2			Y	-0-					-0-
11	4950	X	186	-0-	-4764	-0-	186	2			Y	-0-					-0-
12	9494	X	9494	-0-	-0-	-0-	9494	2			Y	-0-					-0-
01	9693	X	9693	-0-	-0-	-0-	9693	2			Y	-0-					-0-
*02	7457	X	7457	-0-	-0-	-0-	7457	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3059	-0-	-421	-0-	3059	2			Y	-0-					-0-
10	3410	X	2357	-0-	-1053	-0-	2357	2			Y	-0-					-0-
11	3300	X	2434	-0-	-866	-0-	2434	2			Y	-0-					-0-
12	3348	X	2588	-0-	-760	-0-	2588	2			Y	-0-					-0-
01	3224	X	2711	-0-	-513	-0-	2711	2			Y	-0-					-0-
02	2856	X	2562	-0-	-294	-0-	2562	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2787	X	2787	-0-	-0-	-0-	2787	2			Y	-0-					-0-
10	3103	X	3103	-0-	-0-	-0-	3103	2			Y	-0-					-0-
11	2760	X	2611	-0-	-149	-0-	2611	2			Y	-0-					-0-
12	2852	X	2189	-0-	-663	-0-	2189	2			Y	-0-					-0-
01	3383	X	3383	-0-	-0-	-0-	3383	2			Y	-0-					-0-
02	2408	X	2363	-0-	-45	-0-	2363	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3909	-0-	-231	-0-	3909	2			Y	-0-					-0-
10	4278	X	3265	-0-	-1013	-0-	3265	2			Y	-0-					-0-
11	4140	X	3214	-0-	-926	-0-	3214	2			Y	-0-					-0-
12	4278	X	3233	-0-	-1045	-0-	3233	2			Y	-0-					-0-
01	4030	X	3686	-0-	-344	-0-	3686	2			Y	-0-					-0-
02	3640	X	2735	-0-	-905	-0-	2735	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6572	X	6572	-0-	-0-	-0-	6572	2			Y	-0-					-0-
10	6724	X	6724	-0-	-0-	-0-	6724	2			Y	-0-					-0-
11	6699	X	6699	-0-	-0-	-0-	6699	2			Y	-0-					-0-
12	6791	X	6791	-0-	-0-	-0-	6791	2			Y	-0-					-0-
01	6231	X	5206	-0-	-1025	-0-	5206	2			Y	-0-					-0-
02	5740	X	4427	-0-	-1313	-0-	4427	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5626	-0-	-254	-0-	5626	2			Y	-0-					-0-
10	5829	X	5829	-0-	-0-	-0-	5829	2			Y	-0-					-0-
11	5400	X	5386	-0-	-14	-0-	5386	2			Y	-0-					-0-
12	5828	X	5524	-0-	-304	-0-	5524	2			Y	-0-					-0-
01	5828	X	5274	-0-	-554	-0-	5274	2			Y	-0-					-0-
02	5012	X	4890	-0-	-122	-0-	4890	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6845	X	6845	-0-	-0-	-0-	6845	2			Y	-0-					-0-
10	7050	X	7050	-0-	-0-	-0-	7050	2			Y	-0-					-0-
11	6810	X	6662	-0-	-148	-0-	6662	2			Y	-0-					-0-
12	7037	X	6743	-0-	-294	-0-	6743	2			Y	-0-					-0-
01	7037	X	6600	-0-	-437	-0-	6600	2			Y	-0-					-0-
02	6384	X	5256	-0-	-1128	-0-	5256	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	X	7090	-0-	-140	-0-	7090	2			Y	-0-					-0-
10	7471	X	7138	-0-	-333	-0-	7138	2			Y	-0-					-0-
11	7200	X	6811	-0-	-389	-0-	6811	2			Y	-0-					-0-
12	7440	X	6732	-0-	-708	-0-	6732	2			Y	-0-					-0-
01	7440	X	6591	-0-	-849	-0-	6591	2			Y	-0-					-0-
02	6608	X	5590	-0-	-1018	-0-	5590	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3562	X	3562	-0-	-0-	-0-	3562	2			Y	-0-					-0-
10	3627	X	3458	-0-	-169	-0-	3458	2			Y	-0-					-0-
11	3510	X	3074	-0-	-436	-0-	3074	2			Y	-0-					-0-
12	3627	X	3045	-0-	-582	-0-	3045	2			Y	-0-					-0-
01	3627	X	3025	-0-	-602	-0-	3025	2			Y	-0-					-0-
*02	2970	X	2970	-0-	-0-	-0-	2970	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4807	X	4807	-0-	-0-	-0-	4807	2			Y	-0-					-0-
10	5409	X	5409	-0-	-0-	-0-	5409	2			Y	-0-					-0-
11	5559	X	5559	-0-	-0-	-0-	5559	2			Y	-0-					-0-
12	5371	X	5371	-0-	-0-	-0-	5371	2			Y	-0-					-0-
01	4238	X	4238	-0-	-0-	-0-	4238	2			Y	-0-					-0-
02	5180	X	3266	-0-	-1914	-0-	3266	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5560	X	5560	-0-	-0-	-0-	5560	2			Y	-0-					-0-
10	6255	X	6255	-0-	-0-	-0-	6255	2			Y	-0-					-0-
11	4874	X	4874	-0-	-0-	-0-	4874	2			Y	-0-					-0-
12	5536	X	5536	-0-	-0-	-0-	5536	2			Y	-0-					-0-
01	5806	X	5806	-0-	-0-	-0-	5806	2			Y	-0-					-0-
02	5012	X	4828	-0-	-184	-0-	4828	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2752	X	2752	-0-	-0-	-0-	2752	2			Y	-0-					-0-
10	3086	X	3086	-0-	-0-	-0-	3086	2			Y	-0-					-0-
11	2858	X	2858	-0-	-0-	-0-	2858	2			Y	-0-					-0-
12	2972	X	2972	-0-	-0-	-0-	2972	2			Y	-0-					-0-
01	2735	X	2735	-0-	-0-	-0-	2735	2			Y	-0-					-0-
02	2772	X	2244	-0-	-528	-0-	2244	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4463	X	4463	-0-	-0-	-0-	4463	2			Y	-0-					-0-
10	5390	X	5390	-0-	-0-	-0-	5390	2			Y	-0-					-0-
11	4876	X	4876	-0-	-0-	-0-	4876	2			Y	-0-					-0-
12	4740	X	4740	-0-	-0-	-0-	4740	2			Y	-0-					-0-
01	4091	X	4091	-0-	-0-	-0-	4091	2			Y	-0-					-0-
02	4480	X	3903	-0-	-577	-0-	3903	2			Y	-0-					-0-

KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	1945	-0-	-335	-0-	1945	2			N	-0-					-0-
10	2356	N	2167	-0-	-189	-0-	2167	2			N	-0-					-0-
11	2250	N	2107	-0-	-143	-0-	2107	2			N	-0-					-0-
12	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
01	2170	N	1899	-0-	-271	-0-	1899	2			N	-0-					-0-
02	1960	N	1434	-0-	-526	-0-	1434	2			N	-0-					-0-

POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3912	-0-	-138	-0-	3912	2			Y	-0-					-0-
10	4213	X	4213	-0-	-0-	-0-	4213	2			Y	-0-					-0-
11	4050	X	4001	-0-	-49	-0-	4001	2			Y	-0-					-0-
12	4185	X	3883	-0-	-302	-0-	3883	2			Y	-0-					-0-
01	4185	X	3690	-0-	-495	-0-	3690	2			Y	-0-					-0-
02	3752	X	3666	-0-	-86	-0-	3666	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4328	X	4328	-0-	-0-	-0-	4328	2			Y	-0-					-0-
10	4436	X	4436	-0-	-0-	-0-	4436	2			Y	-0-					-0-
11	4200	X	4193	-0-	-7	-0-	4193	2			Y	-0-					-0-
12	4340	X	4220	-0-	-120	-0-	4220	2			Y	-0-					-0-
01	4448	X	4448	-0-	-0-	-0-	4448	2			Y	-0-					-0-
*02	4257	X	4257	-0-	-0-	-0-	4257	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5800	X	5800	-0-	-0-	-0-	5800	2			Y	-0-					-0-
10	5782	X	5782	-0-	-0-	-0-	5782	2			Y	-0-					-0-
11	5610	X	4497	-0-	-1113	-0-	4497	2			Y	-0-					-0-
12	5828	X	3765	-0-	-2063	-0-	3765	2			Y	-0-					-0-
01	5828	X	3898	-0-	-1930	-0-	3898	2			Y	-0-					-0-
02	3976	X	3191	-0-	-785	-0-	3191	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3008	-0-	-292	-0-	3008	2			Y	-0-					-0-
10	3286	X	3227	-0-	-59	-0-	3227	2			Y	-0-					-0-
11	3180	X	2980	-0-	-200	-0-	2980	2			Y	-0-					-0-
12	3286	X	2688	-0-	-598	-0-	2688	2			Y	-0-					-0-
01	3224	X	2517	-0-	-707	-0-	2517	2			Y	-0-					-0-
*02	2025	X	2025	-0-	-0-	-0-	2025	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

09	2834	X	2834	-0-	-0-	-0-	2834	2			Y	-0-					-0-
10	4265	X	4265	-0-	-0-	-0-	4265	2			Y	-0-					-0-
11	5165	X	5165	-0-	-0-	-0-	5165	2			Y	-0-					-0-
12	4791	X	4791	-0-	-0-	-0-	4791	2			Y	-0-					-0-
01	2411	X	2411	-0-	-0-	-0-	2411	2			Y	-0-					-0-
*02	4824	X	4824	-0-	-0-	-0-	4824	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

09	6330	X	5862	-0-	-468	-0-	5862	2			Y	-0-					-0-
10	6541	X	6007	-0-	-534	-0-	6007	2			Y	-0-					-0-
11	6330	X	5337	-0-	-993	-0-	5337	2			Y	-0-					-0-
12	6541	X	6077	-0-	-464	-0-	6077	2			Y	-0-					-0-
01	6541	X	5735	-0-	-806	-0-	5735	2			Y	-0-					-0-
*02	5585	X	5585	-0-	-0-	-0-	5585	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 16 RRCID -> 188275 COMPL. DATE 03/01/2006 TOTAL DEPTH 12940 PERF.10744 - 12820

09	5602	X	5602	-0-	-0-	-0-	5602	2			Y	-0-					-0-
10	5698	X	5698	-0-	-0-	-0-	5698	2			Y	-0-					-0-
11	5412	X	5412	-0-	-0-	-0-	5412	2			Y	-0-					-0-
12	5349	X	5349	-0-	-0-	-0-	5349	2			Y	-0-					-0-
01	5490	X	5490	-0-	-0-	-0-	5490	2			Y	-0-					-0-
02	5236	X	4652	-0-	-584	-0-	4652	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

09	10230	X	9952	-0-	-278	-0-	9952	2			Y	-0-					-0-
10	10571	X	5996	-0-	-4575	-0-	5996	2			Y	-0-					-0-
11	10230	X	5086	-0-	-5144	-0-	5086	2			Y	-0-					-0-
12	10292	X	8268	-0-	-2024	-0-	8268	2			Y	-0-					-0-
01	10292	X	5617	-0-	-4675	-0-	5617	2			Y	-0-					-0-
*02	5101	X	5101	-0-	-0-	-0-	5101	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

09	7080	X	7080	-0-	-0-	-0-	7080	2			Y	-0-					-0-
10	7122	X	7122	-0-	-0-	-0-	7122	2			Y	-0-					-0-
11	6824	X	6824	-0-	-0-	-0-	6824	2			Y	-0-					-0-
12	6913	X	6583	-0-	-330	-0-	6583	2			Y	-0-					-0-
01	6913	X	6649	-0-	-264	-0-	6649	2			Y	-0-					-0-
02	6496	X	5817	-0-	-679	-0-	5817	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

09	5080	X	5080	-0-	-0-	-0-	5080	2			Y	-0-					-0-
10	4997	X	4997	-0-	-0-	-0-	4997	2			Y	-0-					-0-
11	4920	X	4604	-0-	-316	-0-	4604	2			Y	-0-					-0-
12	5084	X	5011	-0-	-73	-0-	5011	2			Y	-0-					-0-
01	5084	X	4897	-0-	-187	-0-	4897	2			Y	-0-					-0-
02	4228	X	4214	-0-	-14	-0-	4214	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4411	X	4411	-0-	-0-	-0-	4411	2			Y	-0-					-0-
10	3957	X	3957	-0-	-0-	-0-	3957	2			Y	-0-					-0-
11	3715	X	3715	-0-	-0-	-0-	3715	2			Y	-0-					-0-
12	4025	X	4025	-0-	-0-	-0-	4025	2			Y	-0-					-0-
01	4260	X	4260	-0-	-0-	-0-	4260	2			Y	-0-					-0-
*02	3844	X	3844	-0-	-0-	-0-	3844	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2699	N	2699	-0-	-0-	-0-	2699	2			Y	-0-					-0-
10	3100	N	3124	-0-	24	24	3124	2			Y	-0-					-0-
11	2580	N	2135	-0-	-445	-0-	2135	2			Y	-0-					-0-
12	2790	N	2646	-0-	-144	-0-	2646	2			Y	-0-					-0-
01	2883	X	1684	-0-	-1199	-0-	1684	2			Y	-0-					-0-
02	2044	X	1808	-0-	-236	-0-	1808	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	2634	-0-	-1926	-0-	2634	2			Y	-0-					-0-
10	4526	X	2575	-0-	-1951	-0-	2575	2			Y	-0-					-0-
11	4320	X	2358	-0-	-1962	-0-	2358	2			Y	-0-					-0-
12	3627	X	2088	-0-	-1539	-0-	2088	2			Y	-0-					-0-
01	3100	X	1814	-0-	-1286	-0-	1814	2			Y	-0-					-0-
02	2464	X	2287	-0-	-177	-0-	2287	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2013	-0-	-297	-0-	2013	2			Y	-0-					-0-
10	2046	N	2009	-0-	-37	-0-	2009	2			Y	-0-					-0-
11	2255	N	2255	-0-	-0-	-0-	2255	2			Y	-0-					-0-
12	2077	N	1667	-0-	-410	-0-	1667	2			Y	-0-					-0-
01	2015	N	1938	-0-	-77	-0-	1938	2			Y	-0-					-0-
*02	1576	N	1576	-0-	-0-	-0-	1576	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1253	N	1253	-0-	-0-	-0-	1253	2			Y	-0-					-0-
10	1395	N	1325	-0-	-70	-0-	1324	2	1	9	Y	1					1
11	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					1
12	1302	N	1117	-0-	-185	-0-	1117	2			Y	-0-					1
01	1333	N	1120	-0-	-213	-0-	1120	2			Y	-0-					1
*02	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					1

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 05/13/2002 TOTAL DEPTH 12293 PERF.12086 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5416	X	5416	-0-	-0-	-0-	5416	2			Y	-0-					7
10	5022	X	4741	-0-	-281	-0-	4741	2			Y	-0-					7
11	4860	X	4462	-0-	-398	-0-	4462	2			Y	-0-					7
12	5084	X	4374	-0-	-710	-0-	4374	2			Y	-0-					7
01	5084	X	4442	-0-	-642	-0-	4424	2	18	9	Y	16					23
*02	3816	X	3816	-0-	-0-	-0-	3816	2			Y	-0-					23

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2750	-0-	-70	-0-	2750	2			Y	-0-					-0-
10	3064	X	3064	-0-	-0-	-0-	3064	2			Y	-0-					-0-
11	3330	X	3150	-0-	-180	-0-	3150	2			Y	-0-					-0-
12	3441	X	3079	-0-	-362	-0-	3079	2			Y	-0-					-0-
01	3441	X	2899	-0-	-542	-0-	2899	2			Y	-0-					-0-
02	2772	X	2757	-0-	-15	-0-	2757	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4927	-0-	-83	-0-	4927	2			Y	-0-					-0-
10	5339	X	5339	-0-	-0-	-0-	5339	2			Y	-0-					-0-
11	5010	X	4867	-0-	-143	-0-	4867	2			Y	-0-					-0-
12	5177	X	4772	-0-	-405	-0-	4772	2			Y	-0-					-0-
01	5177	X	4846	-0-	-331	-0-	4846	2			Y	-0-					-0-
*02	4166	X	4166	-0-	-0-	-0-	4166	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5528	X	5528	-0-	-0-	-0-	5528	2			Y	-0-					-0-
10	5427	X	5427	-0-	-0-	-0-	5427	2			Y	-0-					-0-
11	5550	X	5550	-0-	-0-	-0-	5550	2			Y	-0-					-0-
12	5617	X	5617	-0-	-0-	-0-	5617	2			Y	-0-					-0-
01	4960	X	4404	-0-	-556	-0-	4404	2			Y	-0-					-0-
*02	4231	X	4231	-0-	-0-	-0-	4231	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11100 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7994	X	7994	-0-	-0-	-0-	7994	2			Y	-0-					-0-
10	7737	X	7737	-0-	-0-	-0-	7737	2			Y	-0-					-0-
11	7103	X	7103	-0-	-0-	-0-	7103	2			Y	-0-					-0-
12	7192	X	6808	-0-	-384	-0-	6808	2			Y	-0-					-0-
01	7192	X	6268	-0-	-924	-0-	6268	2			Y	-0-					-0-
02	6188	X	5530	-0-	-658	-0-	5530	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	3016	-0-	-194	-0-	3016	2			Y	-0-					-0-
10	3224	X	3119	-0-	-105	-0-	3119	2			Y	-0-					-0-
11	3030	X	2884	-0-	-146	-0-	2884	2			Y	-0-					-0-
12	3131	X	3080	-0-	-51	-0-	3080	2			Y	-0-					-0-
01	3131	X	3081	-0-	-50	-0-	3081	2			Y	-0-					-0-
02	2800	X	2688	-0-	-112	-0-	2688	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	5483	-0-	-847	-0-	5483	2			Y	-0-					-0-
10	6262	X	5796	-0-	-466	-0-	5796	2			Y	-0-					-0-
11	6060	X	5550	-0-	-510	-0-	5550	2			Y	-0-					-0-
12	6262	X	5578	-0-	-684	-0-	5578	2			Y	-0-					-0-
01	5797	X	5577	-0-	-220	-0-	5577	2			Y	-0-					-0-
02	5236	X	4982	-0-	-254	-0-	4982	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3853	-0-	-557	-0-	3853	2			Y	-0-					-0-
10	4185	X	3616	-0-	-569	-0-	3616	2			Y	-0-					-0-
11	3750	X	3511	-0-	-239	-0-	3511	2			Y	-0-					-0-
12	3968	X	3888	-0-	-80	-0-	3888	2			Y	-0-					-0-
01	3968	X	3556	-0-	-412	-0-	3556	2			Y	-0-					-0-
*02	3437	X	3437	-0-	-0-	-0-	3437	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2763	-0-	-357	-0-	2763	2			Y	-0-					-0-
10	3131	X	2734	-0-	-397	-0-	2734	2			Y	-0-					-0-
11	2970	X	2486	-0-	-484	-0-	2486	2			Y	-0-					-0-
12	2945	X	2923	-0-	-22	-0-	2923	2			Y	-0-					-0-
01	2852	X	2816	-0-	-36	-0-	2816	2			Y	-0-					-0-
*02	2412	N	2412	-0-	-0-	-0-	2412	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4046	X	4046	-0-	-0-	-0-	4046	2			Y	-0-					-0-
10	4123	X	4053	-0-	-70	-0-	4053	2			Y	-0-					-0-
11	3990	X	3958	-0-	-32	-0-	3958	2			Y	-0-					-0-
12	4123	X	3752	-0-	-371	-0-	3752	2			Y	-0-					-0-
01	4123	X	3650	-0-	-473	-0-	3650	2			Y	-0-					-0-
*02	3398	X	3398	-0-	-0-	-0-	3398	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4411	-0-	-89	-0-	4411	2			Y	-0-					-0-
10	4557	X	4367	-0-	-190	-0-	4367	2			Y	-0-					-0-
11	4290	X	3809	-0-	-481	-0-	3809	2			Y	-0-					-0-
12	4557	X	4005	-0-	-552	-0-	4005	2			Y	-0-					-0-
01	4557	X	4078	-0-	-479	-0-	4078	2			Y	-0-					-0-
*02	3542	X	3542	-0-	-0-	-0-	3542	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4266	-0-	-294	-0-	4266	2			Y	-0-					-0-
10	4650	X	4306	-0-	-344	-0-	4306	2			Y	-0-					-0-
11	4500	X	4020	-0-	-480	-0-	4020	2			Y	-0-					-0-
12	4619	X	4045	-0-	-574	-0-	4045	2			Y	-0-					-0-
01	4464	X	4044	-0-	-420	-0-	4044	2			Y	-0-					-0-
*02	2783	X	2783	-0-	-0-	-0-	2783	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4186	X	4186	-0-	-0-	-0-	4186	2			Y	-0-					-0-
10	3999	X	3744	-0-	-255	-0-	3744	2			Y	-0-					-0-
11	3870	X	3724	-0-	-146	-0-	3724	2			Y	-0-					-0-
12	3999	X	3426	-0-	-573	-0-	3426	2			Y	-0-					-0-
01	3999	X	3657	-0-	-342	-0-	3657	2			Y	-0-					-0-
02	3248	X	2978	-0-	-270	-0-	2978	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	2631	-0-	-1119	-0-	2631	2			Y	-0-					-0-
10	3875	X	2659	-0-	-1216	-0-	2659	2			Y	-0-					-0-
11	3750	X	2537	-0-	-1213	-0-	2537	2			Y	-0-					-0-
12	2852	X	2556	-0-	-296	-0-	2556	2			Y	-0-					-0-
01	2790	X	2661	-0-	-129	-0-	2661	2			Y	-0-					-0-
02	2464	X	2361	-0-	-103	-0-	2361	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	4202	-0-	-148	-0-	4202	2			Y	-0-					-0-
10	4495	X	4070	-0-	-425	-0-	4070	2			Y	-0-					-0-
11	4350	X	3381	-0-	-969	-0-	3381	2			Y	-0-					-0-
12	4464	X	3544	-0-	-920	-0-	3544	2			Y	-0-					-0-
01	4464	X	3633	-0-	-831	-0-	3633	2			Y	-0-					-0-
02	3920	X	2636	-0-	-1284	-0-	2636	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2944	X	2944	-0-	-0-	-0-	2944	2			Y	-0-					-0-
10	3177	X	3177	-0-	-0-	-0-	3177	2			Y	-0-					-0-
11	3181	X	3181	-0-	-0-	-0-	3181	2			Y	-0-					-0-
12	2914	X	2866	-0-	-48	-0-	2866	2			Y	-0-					-0-
01	2914	X	2420	-0-	-494	-0-	2420	2			Y	-0-					-0-
02	2884	X	2734	-0-	-150	-0-	2734	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5040	X	4792	-0-	-248	-0-	4792	2		Y	-0-			-0-
10	5146	X	4872	-0-	-274	-0-	4872	2		Y	-0-			-0-
11	4950	X	4664	-0-	-286	-0-	4664	2		Y	-0-			-0-
12	5115	X	4605	-0-	-510	-0-	4605	2		Y	-0-			-0-
01	5053	X	4615	-0-	-438	-0-	4615	2		Y	-0-			-0-
02	4480	X	4116	-0-	-364	-0-	4116	2		Y	-0-			-0-

COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3989	X	3989	-0-	-0-	-0-	3989	2		Y	-0-			-0-
10	3720	X	3637	-0-	-83	-0-	3637	2		Y	-0-			-0-
11	3663	X	3663	-0-	-0-	-0-	3663	2		Y	-0-			-0-
12	4446	X	4446	-0-	-0-	-0-	4446	2		Y	-0-			-0-
01	4454	X	4454	-0-	-0-	-0-	4454	2		Y	-0-			-0-
02	3724	X	3277	-0-	-447	-0-	3277	2		Y	-0-			-0-

EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6300	X	5737	-0-	-563	-0-	5737	2		Y	-0-			-0-
10	6510	X	5063	-0-	-1447	-0-	5063	2		Y	-0-			-0-
11	6240	X	5929	-0-	-311	-0-	5929	2		Y	-0-			-0-
12	6448	X	5972	-0-	-476	-0-	5972	2		Y	-0-			-0-
01	6448	X	5874	-0-	-574	-0-	5874	2		Y	-0-			-0-
*02	5389	X	5389	-0-	-0-	-0-	5389	2		Y	-0-			-0-

BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2220	X	2089	-0-	-131	-0-	2089	2		N	-0-			-0-
10	2294	X	2146	-0-	-148	-0-	2146	2		N	-0-			-0-
11	2040	X	1991	-0-	-49	-0-	1991	2		N	-0-			-0-
12	2170	N	1494	-0-	-676	-0-	1494	2		N	-0-			-0-
01	2139	N	946	-0-	-1193	-0-	946	2		N	-0-			-0-
*02	1456	N	1456	-0-	-0-	-0-	1456	2		N	-0-			-0-

MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3511	X	3511	-0-	-0-	-0-	3511	2		Y	-0-			-0-
10	3497	X	3497	-0-	-0-	-0-	3497	2		Y	-0-			-0-
11	3330	X	2812	-0-	-518	-0-	2812	2		Y	-0-			-0-
12	3441	X	2806	-0-	-635	-0-	2806	2		Y	-0-			-0-
01	3441	X	3348	-0-	-93	-0-	3348	2		Y	-0-			-0-
02	3276	X	2888	-0-	-388	-0-	2888	2		Y	-0-			-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3210	X	2794	-0-	-416	-0-	2794	2		Y	-0-			-0-
10	3317	X	2783	-0-	-534	-0-	2783	2		Y	-0-			-0-
11	3210	X	2728	-0-	-482	-0-	2728	2		Y	-0-			-0-
12	3317	X	2455	-0-	-862	-0-	2455	2		Y	-0-			-0-
01	3317	X	2722	-0-	-595	-0-	2722	2		Y	-0-			-0-
02	2492	X	2334	-0-	-158	-0-	2334	2		Y	-0-			-0-

EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5670	X	5153	-0-	-517	-0-	5153	2		Y	-0-			-0-
10	5859	X	5233	-0-	-626	-0-	5233	2		Y	-0-			-0-
11	5670	X	4597	-0-	-1073	-0-	4597	2		Y	-0-			-0-
12	5580	X	5023	-0-	-557	-0-	5023	2		Y	-0-			-0-
01	5332	X	5088	-0-	-244	-0-	5088	2		Y	-0-			-0-
02	4816	X	3466	-0-	-1350	-0-	3466	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5792	X	5792	-0-	-0-	-0-	5792	2			Y	-0-					-0-
10	5739	X	5739	-0-	-0-	-0-	5739	2			Y	-0-					-0-
11	5208	X	5208	-0-	-0-	-0-	5208	2			Y	-0-					-0-
12	4716	X	4716	-0-	-0-	-0-	4716	2			Y	-0-					-0-
01	4865	X	4865	-0-	-0-	-0-	4865	2			Y	-0-					-0-
02	5180	X	4314	-0-	-866	-0-	4314	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3301	-0-	-89	-0-	3301	2			N	-0-					70
10	3503	X	3334	-0-	-169	-0-	3334	2			N	-0-					70
11	3390	X	3188	-0-	-202	-0-	3188	2			N	-0-					70
12	3472	X	3312	-0-	-160	-0-	3312	2			N	-0-					70
01	3441	X	3279	-0-	-162	-0-	3279	2			N	-0-					70
02	3080	X	2840	-0-	-240	-0-	2840	2			N	-0-					70

EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3376	-0-	-464	-0-	3376	2			Y	-0-					-0-
10	3968	X	3287	-0-	-681	-0-	3287	2			Y	-0-					-0-
11	3840	X	3834	-0-	-6	-0-	3834	2			Y	-0-					-0-
12	3503	X	3465	-0-	-38	-0-	3465	2			Y	-0-					-0-
01	3632	X	3632	-0-	-0-	-0-	3632	2			Y	-0-					-0-
02	3220	X	3038	-0-	-182	-0-	3038	2			Y	-0-					-0-

WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3952	X	3952	-0-	-0-	-0-	3952	2			Y	-0-					-0-
10	4022	X	4022	-0-	-0-	-0-	4022	2			Y	-0-					-0-
11	3861	X	3861	-0-	-0-	-0-	3861	2			Y	-0-					-0-
12	3785	X	3785	-0-	-0-	-0-	3785	2			Y	-0-					-0-
01	4309	X	4309	-0-	-0-	-0-	4309	2			Y	-0-					-0-
02	3696	X	2936	-0-	-760	-0-	2936	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5750	X	5750	-0-	-0-	-0-	5750	2			Y	-0-					-0-
10	5713	X	5713	-0-	-0-	-0-	5713	2			Y	-0-					-0-
11	4530	X	3859	-0-	-671	-0-	3859	2			Y	-0-					-0-
12	5382	X	5382	-0-	-0-	-0-	5382	2			Y	-0-					-0-
01	5046	X	5046	-0-	-0-	-0-	5046	2			Y	-0-					-0-
02	4956	X	3613	-0-	-1343	-0-	3613	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7134	X	7134	-0-	-0-	-0-	7134	2			Y	-0-					-0-
10	3875	X	3790	-0-	-85	-0-	3790	2			Y	-0-					-0-
11	2880	X	2130	-0-	-750	-0-	2130	2			Y	-0-					-0-
12	5084	X	1695	-0-	-3389	-0-	1695	2			Y	-0-					-0-
01	5084	X	648	-0-	-4436	-0-	648	2			Y	-0-					-0-
02	2772	X	1385	-0-	-1387	-0-	1385	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
10	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
11	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					-0-
12	2511	X	1807	-0-	-704	-0-	1807	2			N	-0-					-0-
01	4153	X	4153	-0-	-0-	-0-	4153	2			N	-0-					-0-
*02	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3689	X	3689	-0-	-0-	-0-	3689	2			Y	-0-					-0-
10	5509	X	5509	-0-	-0-	-0-	5509	2			Y	-0-					-0-
11	3000	N	4264	-0-	1264	1264	4264	2			Y	-0-					-0-
12	5952	X	4688	-0-	-1264	-0-	4688	2			Y	-0-					-0-
01	4890	X	4890	-0-	-0-	-0-	4890	2			Y	-0-					-0-
*02	2652	X	2652	-0-	-0-	-0-	2652	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1617	-0-	-3	-0-	1617	2			Y	-0-					-0-
10	1700	N	1700	-0-	-0-	-0-	1700	2			Y	-0-					-0-
11	1621	N	1621	-0-	-0-	-0-	1621	2			Y	-0-					-0-
12	1674	N	1608	-0-	-66	-0-	1608	2			Y	-0-					-0-
01	1674	N	1653	-0-	-21	-0-	1653	2			Y	-0-					-0-
02	1512	N	1510	-0-	-2	-0-	1510	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	4061	-0-	-49	-0-	4061	2			Y	-0-					-0-
10	4272	X	4272	-0-	-0-	-0-	4272	2			Y	-0-					-0-
11	4215	X	4215	-0-	-0-	-0-	4215	2			Y	-0-					-0-
12	4389	X	4389	-0-	-0-	-0-	4389	2			Y	-0-					-0-
01	4247	X	3749	-0-	-498	-0-	3749	2			Y	-0-					-0-
02	3724	X	3362	-0-	-362	-0-	3362	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	3575	-0-	-925	-0-	3575	2			Y	-0-					-0-
10	4650	X	3619	-0-	-1031	-0-	3619	2			Y	-0-					-0-
11	4440	X	3638	-0-	-802	-0-	3638	2			Y	-0-					-0-
12	4464	X	3798	-0-	-666	-0-	3798	2			Y	-0-					-0-
01	4278	X	3675	-0-	-603	-0-	3675	2			Y	-0-					-0-
02	3388	X	3184	-0-	-204	-0-	3184	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	3067	-0-	-1853	-0-	3067	2			Y	-0-					-0-
10	5084	X	3276	-0-	-1808	-0-	3276	2			Y	-0-					-0-
11	4920	X	3183	-0-	-1737	-0-	3183	2			Y	-0-					-0-
12	3503	X	421	-0-	-3082	-0-	421	2			Y	-0-					-0-
01	3286	X	-0-	-0-	-3286	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	4000	-0-	-230	-0-	4000	2			Y	-0-					-0-
10	4309	X	4081	-0-	-228	-0-	4081	2			Y	-0-					-0-
11	4110	X	3798	-0-	-312	-0-	3798	2			Y	-0-					-0-
12	4247	X	3717	-0-	-530	-0-	3717	2			Y	-0-					-0-
01	4185	X	3644	-0-	-541	-0-	3644	2			Y	-0-					-0-
*02	3249	X	3249	-0-	-0-	-0-	3249	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2026	-0-	-134	-0-	2026	2			Y	-0-					-0-
10	2201	N	2096	-0-	-105	-0-	2096	2			Y	-0-					-0-
11	2070	N	2022	-0-	-48	-0-	2022	2			Y	-0-					-0-
12	2108	N	1857	-0-	-251	-0-	1857	2			Y	-0-					-0-
01	2758	N	2758	-0-	-0-	-0-	2758	2			Y	-0-					-0-
*02	2700	N	3300	-0-	600	600	3300	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT #1 WELL #: 1 RRCID -> 191490 COMPL. DATE 10/15/2002 TOTAL DEPTH 13009 PERF.11720 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2730	X	850	-0-	-1880	-0-	850	2		N	-0-			-0-
10	2325	X	1548	-0-	-777	-0-	1548	2		N	-0-			-0-
11	2670	X	1034	-0-	-1636	-0-	1034	2		N	-0-			-0-
12	2759	X	849	-0-	-1910	-0-	849	2		N	-0-			-0-
01	1550	N	11	-0-	-1539	-0-	11	2		N	-0-			-0-
*02	1110	N	1110	-0-	-0-	-0-	1110	2		N	-0-			-0-

COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

09	4492	X	4492	-0-	-0-	-0-	4492	2		Y	-0-			-0-
10	5648	X	5648	-0-	-0-	-0-	5648	2		Y	-0-			-0-
11	5140	X	5140	-0-	-0-	-0-	5140	2		Y	-0-			-0-
12	4596	X	4596	-0-	-0-	-0-	4596	2		Y	-0-			-0-
01	4545	X	4545	-0-	-0-	-0-	4545	2		Y	-0-			-0-
02	4760	X	3140	-0-	-1620	-0-	3140	2		Y	-0-			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

09	1039	N	1039	-0-	-0-	-0-	1039	2		Y	-0-			-0-
10	1108	N	1108	-0-	-0-	-0-	1108	2		Y	-0-			-0-
11	1072	N	1072	-0-	-0-	-0-	1072	2		Y	-0-			-0-
12	1005	N	1005	-0-	-0-	-0-	1005	2		Y	-0-			-0-
01	1150	N	1150	-0-	-0-	-0-	1150	2		Y	-0-			-0-
02	1008	N	908	-0-	-100	-0-	908	2		Y	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

09	4243	X	4243	-0-	-0-	-0-	4243	2		N	-0-			-0-
10	4123	X	4093	-0-	-30	-0-	4093	2		N	-0-			-0-
11	3990	X	3928	-0-	-62	-0-	3928	2		N	-0-			-0-
12	4123	X	4102	-0-	-21	-0-	4102	2		N	-0-			-0-
01	4129	X	4129	-0-	-0-	-0-	4129	2		N	-0-			-0-
02	3780	X	3490	-0-	-290	-0-	3490	2		N	-0-			-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

09	7230	X	7080	-0-	-150	-0-	7080	2		Y	-0-			-0-
10	7409	X	7085	-0-	-324	-0-	7085	2		Y	-0-			-0-
11	7170	X	6846	-0-	-324	-0-	6846	2		Y	-0-			-0-
12	7316	X	6969	-0-	-347	-0-	6969	2		Y	-0-			-0-
01	7316	X	6750	-0-	-566	-0-	6750	2		Y	-0-			-0-
02	6412	X	5554	-0-	-858	-0-	5554	2		Y	-0-			-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

09	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

09	6960	X	6581	-0-	-379	-0-	6581	2		Y	-0-			-0-
10	7192	X	7040	-0-	-152	-0-	7040	2		Y	-0-			-0-
11	6960	X	6504	-0-	-456	-0-	6504	2		Y	-0-			-0-
12	7192	X	6718	-0-	-474	-0-	6718	2		Y	-0-			-0-
01	7192	X	6411	-0-	-781	-0-	6411	2		Y	-0-			-0-
*02	6042	X	6042	-0-	-0-	-0-	6042	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	2532	-0-	-1608	-0-	2532	2			Y	-0-					-0-
10	3534	X	3446	-0-	-88	-0-	3446	2			Y	-0-					-0-
11	3420	X	2830	-0-	-590	-0-	2830	2			Y	-0-					-0-
12	3534	X	3508	-0-	-26	-0-	3508	2			Y	-0-					-0-
01	3441	X	3081	-0-	-360	-0-	3081	2			Y	-0-					-0-
*02	3242	X	3242	-0-	-0-	-0-	3242	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	1556	-0-	-1864	-0-	1556	2			Y	-0-					-0-
10	3956	X	3956	-0-	-0-	-0-	3956	2			Y	-0-					-0-
11	3575	X	3575	-0-	-0-	-0-	3575	2			Y	-0-					-0-
12	3942	X	3942	-0-	-0-	-0-	3942	2			Y	-0-					-0-
01	3932	X	3932	-0-	-0-	-0-	3932	2			Y	-0-					-0-
*02	3469	X	3469	-0-	-0-	-0-	3469	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
*02	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-

WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	5922	-0-	-228	-0-	5922	2			Y	-0-					-0-
10	6355	X	6189	-0-	-166	-0-	6189	2			Y	-0-					-0-
11	6150	X	5299	-0-	-851	-0-	5299	2			Y	-0-					-0-
12	6355	X	5224	-0-	-1131	-0-	5224	2			Y	-0-					-0-
01	6355	X	4766	-0-	-1589	-0-	4766	2			Y	-0-					-0-
02	5600	X	4078	-0-	-1522	-0-	4078	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4086	X	4086	-0-	-0-	-0-	4086	2			Y	-0-					-0-
10	4180	X	4180	-0-	-0-	-0-	4180	2			Y	-0-					-0-
11	3746	X	3746	-0-	-0-	-0-	3746	2			Y	-0-					-0-
12	4092	X	3578	-0-	-514	-0-	3578	2			Y	-0-					-0-
01	4157	X	4157	-0-	-0-	-0-	4157	2			Y	-0-					-0-
*02	3481	X	3481	-0-	-0-	-0-	3481	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4245	X	4245	-0-	-0-	-0-	4245	2			Y	-0-					-0-
10	4409	X	4409	-0-	-0-	-0-	4409	2			Y	-0-					-0-
11	4170	X	34	-0-	-4136	-0-	34	2			Y	-0-					-0-
12	4309	X	-0-	-0-	-4309	-0-					Y	-0-					-0-
01	4309	X	-0-	-0-	-4309	-0-					Y	-0-					-0-
02	3976	X	-0-	-0-	-3976	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					-0-
10	2002	N	2002	-0-	-0-	-0-	2002	2			Y	-0-					-0-
11	1795	N	1795	-0-	-0-	-0-	1795	2			Y	-0-					-0-
12	2077	N	1817	-0-	-260	-0-	1817	2			Y	-0-					-0-
01	2015	N	1775	-0-	-240	-0-	1775	2			Y	-0-					-0-
02	1680	N	1655	-0-	-25	-0-	1655	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	6393	-0-	-357	-0-	6393	2			Y	-0-					-0-
10	6944	X	6547	-0-	-397	-0-	6547	2			Y	-0-					-0-
11	6720	X	5933	-0-	-787	-0-	5933	2			Y	-0-					-0-
12	6696	X	6540	-0-	-156	-0-	6540	2			Y	-0-					-0-
01	6665	X	6210	-0-	-455	-0-	6210	2			Y	-0-					-0-
02	5964	X	5376	-0-	-588	-0-	5376	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	3868	-0-	-692	-0-	3868	2			Y	-0-					-0-
10	4557	X	3575	-0-	-982	-0-	3575	2			Y	-0-					-0-
11	4932	X	4932	-0-	-0-	-0-	4932	2			Y	-0-					-0-
12	4915	X	4915	-0-	-0-	-0-	4915	2			Y	-0-					-0-
01	4469	X	4469	-0-	-0-	-0-	4469	2			Y	-0-					-0-
*02	4177	X	4177	-0-	-0-	-0-	4177	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
10	2799	N	2799	-0-	-0-	-0-	2799	2			N	-0-					-0-
11	2694	N	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-
12	2744	N	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
01	2865	N	2865	-0-	-0-	-0-	2865	2			N	-0-					-0-
*02	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2861	-0-	-229	-0-	2861	2			Y	-0-					-0-
10	3131	X	2979	-0-	-152	-0-	2979	2			Y	-0-					-0-
11	3000	X	2951	-0-	-49	-0-	2951	2			Y	-0-					-0-
12	3100	X	3100	-0-	-0-	-0-	3100	2			Y	-0-					-0-
01	3100	X	2949	-0-	-151	-0-	2949	2			Y	-0-					-0-
*02	2746	N	2746	-0-	-0-	-0-	2746	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4783	X	4783	-0-	-0-	-0-	4783	2			Y	-0-					-0-
10	4971	X	4971	-0-	-0-	-0-	4971	2			Y	-0-					-0-
11	4470	X	4439	-0-	-31	-0-	4439	2			Y	-0-					-0-
12	4650	X	4398	-0-	-252	-0-	4398	2			Y	-0-					-0-
01	4650	X	4388	-0-	-262	-0-	4388	2			Y	-0-					-0-
02	4116	X	4080	-0-	-36	-0-	4080	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	4952	-0-	-808	-0-	4952	2			Y	-0-					-0-
10	5642	X	4675	-0-	-967	-0-	4675	2			Y	-0-					-0-
11	5903	X	5903	-0-	-0-	-0-	5903	2			Y	-0-					-0-
12	5115	X	4941	-0-	-174	-0-	4941	2			Y	-0-					-0-
01	5556	X	5556	-0-	-0-	-0-	5556	2			Y	-0-					-0-
*02	4576	X	4576	-0-	-0-	-0-	4576	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3155	-0-	-175	-0-	3155	2			N	-0-					50
10	3441	X	3407	-0-	-34	-0-	3407	2			N	-0-					50
11	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					50
12	3441	X	3155	-0-	-286	-0-	3155	2			N	-0-					50
01	3410	X	3053	-0-	-357	-0-	3053	2			N	-0-					50
02	2968	X	2583	-0-	-385	-0-	2583	2			N	-0-					50

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5520	X	121	-0-	-5399	-0-	121	2		N	-0-			-0-
10	5704	X	247	-0-	-5457	-0-	247	2		N	-0-			-0-
11	5520	X	1	-0-	-5519	-0-	1	2		N	-0-			-0-
12	4712	X	237	-0-	-4475	-0-	237	2		N	-0-			-0-
01	2046	X	421	-0-	-1625	-0-	421	2		N	-0-			-0-
02	224	X	172	-0-	-52	-0-	172	2		N	-0-			-0-

HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	172	2		N	-0-			-0-
10	140	N	140	-0-	-0-	-0-	140	2		N	-0-			-0-
11	13	N	13	-0-	-0-	-0-	13	2		N	-0-			-0-
12	186	N	-0-	-0-	-186	-0-				N	-0-			-0-
01	155	N	33	-0-	-122	-0-	33	2		N	-0-			-0-
*02	47	N	47	-0-	-0-	-0-	47	2		N	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3660	X	2493	-0-	-1167	-0-	2493	2		Y	-0-			-0-
10	3751	X	2422	-0-	-1329	-0-	2422	2		Y	-0-			-0-
11	3570	X	3296	-0-	-274	-0-	3296	2		Y	-0-			-0-
12	3162	X	1598	-0-	-1564	-0-	1598	2		Y	-0-			-0-
01	2759	X	2338	-0-	-421	-0-	2338	2		Y	-0-			-0-
02	2296	X	1774	-0-	-522	-0-	1774	2		Y	-0-			-0-

WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7110	X	4321	-0-	-2789	-0-	4321	2		Y	-0-			-0-
10	7099	X	3827	-0-	-3272	-0-	3827	2		Y	-0-			-0-
11	6780	X	3649	-0-	-3131	-0-	3649	2		Y	-0-			-0-
12	6293	X	3605	-0-	-2688	-0-	3605	2		Y	-0-			-0-
01	5363	X	2769	-0-	-2594	-0-	2769	2		Y	-0-			-0-
*02	8302	X	8302	-0-	-0-	-0-	8302	2		Y	-0-			-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3420	X	3086	-0-	-334	-0-	3086	2		N	-0-			-0-
10	3472	X	3150	-0-	-322	-0-	3150	2		N	-0-			-0-
11	3240	X	3089	-0-	-151	-0-	3089	2		N	-0-			-0-
12	3348	X	2863	-0-	-485	-0-	2863	2		N	-0-			-0-
01	3348	X	2918	-0-	-430	-0-	2918	2		N	-0-			-0-
02	2856	X	1942	-0-	-914	-0-	1942	2		N	-0-			-0-

CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5070	X	4346	-0-	-724	-0-	4346	2		Y	-0-			-0-
10	5239	X	4350	-0-	-889	-0-	4350	2		Y	-0-			-0-
11	5396	X	5396	-0-	-0-	-0-	5396	2		Y	-0-			-0-
12	11990	X	11990	-0-	-0-	-0-	11990	2		Y	-0-			-0-
01	10062	X	10062	-0-	-0-	-0-	10062	2		Y	-0-			-0-
*02	8210	X	8210	-0-	-0-	-0-	8210	2		Y	-0-			-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3088	X	3088	-0-	-0-	-0-	3088	2		Y	-0-			-0-
10	2619	X	2619	-0-	-0-	-0-	2619	2		Y	-0-			-0-
11	2987	X	2987	-0-	-0-	-0-	2987	2		Y	-0-			-0-
12	3175	X	3175	-0-	-0-	-0-	3175	2		Y	-0-			-0-
01	3171	X	3171	-0-	-0-	-0-	3171	2		Y	-0-			-0-
*02	2784	X	2784	-0-	-0-	-0-	2784	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4800	X	3608	-0-	-1192	-0-	3608	2		Y	-0-			-0-
10	4495	X	3937	-0-	-558	-0-	3937	2		Y	-0-			-0-
11	4170	X	4054	-0-	-116	-0-	4054	2		Y	-0-			-0-
12	4309	X	3994	-0-	-315	-0-	3994	2		Y	-0-			-0-
01	4059	X	4059	-0-	-0-	-0-	4059	2		Y	-0-			-0-
02	3668	X	2889	-0-	-779	-0-	2889	2		Y	-0-			-0-

EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

09	6660	X	6573	-0-	-87	-0-	6573	2		Y	-0-			-0-
10	6913	X	6706	-0-	-207	-0-	6706	2		Y	-0-			-0-
11	6690	X	6389	-0-	-301	-0-	6389	2		Y	-0-			-0-
12	6913	X	6218	-0-	-695	-0-	6218	2		Y	-0-			-0-
01	6789	X	5595	-0-	-1194	-0-	5595	2		Y	-0-			-0-
02	6132	X	5288	-0-	-844	-0-	5288	2		Y	-0-			-0-

EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

09	4170	X	4087	-0-	-83	-0-	4087	2		Y	-0-			-0-
10	4309	X	3894	-0-	-415	-0-	3894	2		Y	-0-			-0-
11	4170	X	4083	-0-	-87	-0-	4083	2		Y	-0-			-0-
12	4247	X	3492	-0-	-755	-0-	3492	2		Y	-0-			-0-
01	4247	X	3979	-0-	-268	-0-	3979	2		Y	-0-			-0-
*02	4228	X	4228	-0-	-0-	-0-	4228	2		Y	-0-			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

09	3630	X	3537	-0-	-93	-0-	3537	2		N	-0-			-0-
10	3720	X	3595	-0-	-125	-0-	3595	2		N	-0-			-0-
11	3630	X	3490	-0-	-140	-0-	3490	2		N	-0-			-0-
12	3751	X	3412	-0-	-339	-0-	3412	2		N	-0-			-0-
01	3751	X	3361	-0-	-390	-0-	3361	2		N	-0-			-0-
*02	3329	X	3329	-0-	-0-	-0-	3329	2		N	-0-			-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

09	2640	X	2363	-0-	-277	-0-	2363	2		N	-0-			-0-
10	3146	X	3146	-0-	-0-	-0-	3146	2		N	-0-			-0-
11	2674	X	2674	-0-	-0-	-0-	2674	2		N	-0-			-0-
12	2728	X	572	-0-	-2156	-0-	572	2		N	-0-			-0-
01	2728	X	451	-0-	-2277	-0-	451	2		N	-0-			-0-
02	2828	X	482	-0-	-2346	-0-	482	2		N	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

09	6740	X	6740	-0-	-0-	-0-	6740	2		Y	-0-			-0-
10	6619	X	6619	-0-	-0-	-0-	6619	2		Y	-0-			-0-
11	6128	X	6128	-0-	-0-	-0-	6128	2		Y	-0-			-0-
12	5995	X	5995	-0-	-0-	-0-	5995	2		Y	-0-			-0-
01	5299	X	5299	-0-	-0-	-0-	5299	2		Y	-0-			-0-
02	6300	X	5206	-0-	-1094	-0-	5206	2		Y	-0-			-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

09	1500	X	703	-0-	-797	-0-	703	2		Y	-0-			-0-
10	1550	X	583	-0-	-967	-0-	583	2		Y	-0-			-0-
11	1500	X	1003	-0-	-497	-0-	1003	2		Y	-0-			-0-
12	1550	X	530	-0-	-1020	-0-	530	2		Y	-0-			-0-
01	1550	X	547	-0-	-1003	-0-	547	2		Y	-0-			-0-
*02	1446	X	1446	-0-	-0-	-0-	1446	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6808	X	6808	-0-	-0-	-0-	6808	2			N	-0-					-0-
10	7543	X	7543	-0-	-0-	-0-	7543	2			N	-0-					-0-
11	7413	X	7413	-0-	-0-	-0-	7413	2			N	-0-					-0-
12	7319	X	7319	-0-	-0-	-0-	7319	2			N	-0-					-0-
01	6910	X	6910	-0-	-0-	-0-	6910	2			N	-0-					-0-
*02	6733	X	6733	-0-	-0-	-0-	6733	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	5397	-0-	-423	-0-	5397	2			Y	-0-					-0-
10	6014	X	5938	-0-	-76	-0-	5938	2			Y	-0-					-0-
11	5820	X	5679	-0-	-141	-0-	5679	2			Y	-0-					-0-
12	6014	X	5561	-0-	-453	-0-	5561	2			Y	-0-					-0-
01	5952	X	5406	-0-	-546	-0-	5406	2			Y	-0-					-0-
*02	5062	X	5062	-0-	-0-	-0-	5062	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5263	X	5263	-0-	-0-	-0-	5263	2			Y	-0-					-0-
10	4929	X	4499	-0-	-430	-0-	4499	2			Y	-0-					-0-
11	4770	X	4469	-0-	-301	-0-	4469	2			Y	-0-					-0-
12	4929	X	3759	-0-	-1170	-0-	3759	2			Y	-0-					-0-
01	4929	X	4715	-0-	-214	-0-	4715	2			Y	-0-					-0-
02	4900	X	3639	-0-	-1261	-0-	3639	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	5152	-0-	-38	-0-	5152	2			Y	-0-					-0-
10	5270	X	4972	-0-	-298	-0-	4972	2			Y	-0-					-0-
11	5100	X	4688	-0-	-412	-0-	4688	2			Y	-0-					-0-
12	5332	X	3820	-0-	-1512	-0-	3820	2			Y	-0-					-0-
01	5332	X	4490	-0-	-842	-0-	4490	2			Y	-0-					-0-
02	4312	X	3718	-0-	-594	-0-	3718	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4876	-0-	-164	-0-	4876	2			Y	-0-					-0-
10	5208	X	4590	-0-	-618	-0-	4590	2			Y	-0-					-0-
11	5040	X	4760	-0-	-280	-0-	4760	2			Y	-0-					-0-
12	5208	X	4981	-0-	-227	-0-	4981	2			Y	-0-					-0-
01	5208	X	4836	-0-	-372	-0-	4836	2			Y	-0-					-0-
02	4564	X	4334	-0-	-230	-0-	4334	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4718	-0-	-562	-0-	4718	2			Y	-0-					-0-
10	5270	X	4763	-0-	-507	-0-	4763	2			Y	-0-					-0-
11	5100	X	4523	-0-	-577	-0-	4523	2			Y	-0-					-0-
12	5146	X	4357	-0-	-789	-0-	4357	2			Y	-0-					-0-
01	4867	X	4446	-0-	-421	-0-	4446	2			Y	-0-					-0-
02	4396	X	4347	-0-	-49	-0-	4347	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2722	N	2722	-0-	-0-	-0-	2722	2			Y	-0-					-0-
10	2604	N	1686	-0-	-918	-0-	1686	2			Y	-0-					-0-
11	2730	N	2386	-0-	-344	-0-	2386	2			Y	-0-					-0-
12	2821	N	451	-0-	-2370	-0-	451	2			Y	-0-					-0-
01	1674	N	1369	-0-	-305	-0-	1369	2			Y	-0-					-0-
02	2240	N	1302	-0-	-938	-0-	1302	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3759	X	3759	-0-	-0-	-0-	3759	2			Y	-0-					-0-
10	2449	X	2267	-0-	-182	-0-	2267	2			Y	-0-					-0-
11	3000	N	4184	-0-	1184	1184	4184	2			Y	-0-					-0-
12	4801	X	3617	-0-	-1184	-0-	3617	2			Y	-0-					-0-
01	3528	X	3528	-0-	-0-	-0-	3528	2			Y	-0-					-0-
*02	3517	X	3517	-0-	-0-	-0-	3517	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3050	-0-	-580	-0-	3050	2			N	-0-					92
10	3751	X	2667	-0-	-1084	-0-	2667	2			N	-0-					92
11	3480	X	3007	-0-	-473	-0-	3007	2			N	-0-					92
12	3596	X	3024	-0-	-572	-0-	3024	2			N	-0-					92
01	3596	X	3474	-0-	-122	-0-	3474	2			N	-0-					92
*02	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					92

EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5062	X	5062	-0-	-0-	-0-	5062	2			Y	-0-					-0-
10	5291	X	5291	-0-	-0-	-0-	5291	2			Y	-0-					-0-
11	4874	X	4874	-0-	-0-	-0-	4874	2			Y	-0-					-0-
12	5131	X	5131	-0-	-0-	-0-	5131	2			Y	-0-					-0-
01	4901	X	4901	-0-	-0-	-0-	4901	2			Y	-0-					-0-
02	4396	X	4351	-0-	-45	-0-	4351	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4344	-0-	-696	-0-	4344	2			Y	-0-					-0-
10	5208	X	4474	-0-	-734	-0-	4474	2			Y	-0-					-0-
11	4980	X	4404	-0-	-576	-0-	4404	2			Y	-0-					-0-
12	4863	X	4863	-0-	-0-	-0-	4863	2			Y	-0-					-0-
01	5478	X	5478	-0-	-0-	-0-	5478	2			Y	-0-					-0-
*02	5282	X	5282	-0-	-0-	-0-	5282	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	5087	-0-	-403	-0-	5087	2			Y	-0-					-0-
10	5549	X	5283	-0-	-266	-0-	5283	2			Y	-0-					-0-
11	5370	X	4911	-0-	-459	-0-	4911	2			Y	-0-					-0-
12	5487	X	5069	-0-	-418	-0-	5069	2			Y	-0-					-0-
01	5487	X	5156	-0-	-331	-0-	5156	2			Y	-0-					-0-
02	4760	X	4686	-0-	-74	-0-	4686	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3402	-0-	-258	-0-	3402	2			Y	-0-					-0-
10	3782	X	3466	-0-	-316	-0-	3466	2			Y	-0-					-0-
11	3674	X	3674	-0-	-0-	-0-	3674	2			Y	-0-					-0-
12	4900	X	4900	-0-	-0-	-0-	4900	2			Y	-0-					-0-
01	5546	X	5546	-0-	-0-	-0-	5546	2			Y	-0-					-0-
*02	4279	X	4279	-0-	-0-	-0-	4279	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1412	X	1412	-0-	-0-	-0-	1412	2			Y	-0-					-0-
10	6377	X	6377	-0-	-0-	-0-	6377	2			Y	-0-					-0-
11	3945	X	3945	-0-	-0-	-0-	3945	2			Y	-0-					-0-
12	3621	X	3621	-0-	-0-	-0-	3621	2			Y	-0-					-0-
01	5059	X	5059	-0-	-0-	-0-	5059	2			Y	-0-					-0-
*02	3397	X	3397	-0-	-0-	-0-	3397	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2948	-0-	-232	-0-	2948	2			N	-0-					-0-
10	3224	X	2918	-0-	-306	-0-	2918	2			N	-0-					-0-
11	2910	X	2863	-0-	-47	-0-	2863	2			N	-0-					-0-
12	3038	X	2667	-0-	-371	-0-	2667	2			N	-0-					-0-
01	3038	X	2670	-0-	-368	-0-	2670	2			N	-0-					-0-
*02	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3006	-0-	-654	-0-	3006	2			N	-0-					-0-
10	3658	X	2403	-0-	-1255	-0-	2403	2			N	-0-					-0-
11	3210	X	970	-0-	-2240	-0-	970	2			N	-0-					-0-
12	4292	X	4292	-0-	-0-	-0-	4292	2			N	-0-					-0-
01	3100	X	2215	-0-	-885	-0-	2215	2			N	-0-					-0-
*02	2522	X	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	4110	-0-	-0-	-0-	4110	2			Y	-0-					-0-
10	4037	X	4037	-0-	-0-	-0-	4037	2			Y	-0-					-0-
11	3842	X	3842	-0-	-0-	-0-	3842	2			Y	-0-					-0-
12	3560	X	3560	-0-	-0-	-0-	3560	2			Y	-0-					-0-
01	3224	X	3111	-0-	-113	-0-	3111	2			Y	-0-					-0-
02	3808	X	2578	-0-	-1230	-0-	2578	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	7844	-0-	-256	-0-	7844	2			Y	-0-					-0-
10	8370	X	7994	-0-	-376	-0-	7994	2			Y	-0-					-0-
11	8100	X	7703	-0-	-397	-0-	7703	2			Y	-0-					-0-
12	8215	X	7887	-0-	-328	-0-	7887	2			Y	-0-					-0-
01	8091	X	7796	-0-	-295	-0-	7796	2			Y	-0-					-0-
02	7308	X	6880	-0-	-428	-0-	6880	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	5788	-0-	-2	-0-	5788	2			Y	-0-					-0-
10	5616	X	5616	-0-	-0-	-0-	5616	2			Y	-0-					-0-
11	5400	X	5125	-0-	-275	-0-	5125	2			Y	-0-					-0-
12	5983	X	5264	-0-	-719	-0-	5264	2			Y	-0-					-0-
01	5983	X	4448	-0-	-1535	-0-	4448	2			Y	-0-					-0-
*02	4472	X	4472	-0-	-0-	-0-	4472	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5540	X	5540	-0-	-0-	-0-	5540	2			Y	-0-					-0-
10	5425	X	1888	-0-	-3537	-0-	1888	2			Y	-0-					-0-
11	5250	X	3026	-0-	-2224	-0-	3026	2			Y	-0-					-0-
12	5425	X	4107	-0-	-1318	-0-	4107	2			Y	-0-					-0-
01	5425	X	2945	-0-	-2480	-0-	2945	2			Y	-0-					-0-
*02	4024	X	4024	-0-	-0-	-0-	4024	2			Y	-0-					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
10	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
11	1920	N	1903	-0-	-17	-0-	1903	2			N	-0-					-0-
12	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
01	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
*02	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	1231	-0-	-1889	-0-	1231	2			Y	-0-					-0-
10	3224	X	638	-0-	-2586	-0-	638	2			Y	-0-					-0-
11	3120	X	428	-0-	-2692	-0-	428	2			Y	-0-					-0-
12	2139	X	657	-0-	-1482	-0-	657	2			Y	-0-					-0-
01	2139	X	590	-0-	-1549	-0-	590	2			Y	-0-					-0-
*02	1868	X	1868	-0-	-0-	-0-	1868	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

09	1530	N	734	-0-	-796	-0-	734	2			N	-0-					-0-
10	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
11	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
12	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
01	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
*02	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

09	4240	X	4240	-0-	-0-	-0-	4240	2			Y	-0-					-0-
10	3566	X	3566	-0-	-0-	-0-	3566	2			Y	-0-					-0-
11	3300	X	652	-0-	-2648	-0-	652	2			Y	-0-					-0-
12	7266	X	7266	-0-	-0-	-0-	7266	2			Y	-0-					-0-
01	8380	X	8380	-0-	-0-	-0-	8380	2			Y	-0-					-0-
*02	6454	X	6454	-0-	-0-	-0-	6454	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

09	5339	X	5339	-0-	-0-	-0-	5339	2			Y	-0-					-0-
10	5084	X	3140	-0-	-1944	-0-	3140	2			Y	-0-					-0-
11	4920	X	3124	-0-	-1796	-0-	3124	2			Y	-0-					-0-
12	5084	X	4511	-0-	-573	-0-	4511	2			Y	-0-					-0-
01	5714	X	5714	-0-	-0-	-0-	5714	2			Y	-0-					-0-
*02	1821	X	1821	-0-	-0-	-0-	1821	2			Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

09	4530	X	4007	-0-	-523	-0-	4007	2			Y	-0-					-0-
10	4681	X	4127	-0-	-554	-0-	4127	2			Y	-0-					-0-
11	4530	X	4399	-0-	-131	-0-	4399	2			Y	-0-					-0-
12	4681	X	4296	-0-	-385	-0-	4296	2			Y	-0-					-0-
01	4681	X	4042	-0-	-639	-0-	4042	2			Y	-0-					-0-
02	4116	X	3576	-0-	-540	-0-	3576	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

09	990	N	782	-0-	-208	-0-	782	2			N	-0-					-0-
10	930	N	745	-0-	-185	-0-	745	2			N	-0-					-0-
11	810	N	704	-0-	-106	-0-	704	2			N	-0-					-0-
12	806	N	701	-0-	-105	-0-	701	2			N	-0-					-0-
01	744	N	681	-0-	-63	-0-	681	2			N	-0-					-0-
02	644	N	592	-0-	-52	-0-	592	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

09	6810	X	6461	-0-	-349	-0-	6461	2			Y	-0-					-0-
10	6758	X	6613	-0-	-145	-0-	6613	2			Y	-0-					-0-
11	6840	X	6300	-0-	-540	-0-	6300	2			Y	-0-					-0-
12	7068	X	6146	-0-	-922	-0-	6146	2			Y	-0-					-0-
01	7068	X	6131	-0-	-937	-0-	6131	2			Y	-0-					-0-
02	6020	X	5620	-0-	-400	-0-	5620	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3541	X	3541	-0-	-0-	-0-	3541	2			Y	-0-					-0-
10	3780	X	3780	-0-	-0-	-0-	3780	2			Y	-0-					-0-
11	3150	X	3001	-0-	-149	-0-	3001	2			Y	-0-					-0-
12	3255	X	2582	-0-	-673	-0-	2582	2			Y	-0-					-0-
01	3255	X	1889	-0-	-1366	-0-	1889	2			Y	-0-					-0-
02	3360	X	3164	-0-	-196	-0-	3164	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2581	-0-	-899	-0-	2581	2			N	-0-					-0-
10	3637	X	3637	-0-	-0-	-0-	3637	2			N	-0-					-0-
11	3390	X	1617	-0-	-1773	-0-	1617	2			N	-0-					-0-
12	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
01	3596	X	2159	-0-	-1437	-0-	2159	2			N	-0-					-0-
02	2660	X	1424	-0-	-1236	-0-	1424	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4302	-0-	-648	-0-	4302	2			Y	-0-					-0-
10	5115	X	3976	-0-	-1139	-0-	3976	2			Y	-0-					-0-
11	4950	X	3431	-0-	-1519	-0-	3431	2			Y	-0-					-0-
12	5115	X	3693	-0-	-1422	-0-	3693	2			Y	-0-					-0-
01	5115	X	3467	-0-	-1648	-0-	3467	2			Y	-0-					-0-
*02	3130	X	3130	-0-	-0-	-0-	3130	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	6480	-0-	3480	3480	6480	2			Y	-0-					-0-
10	3100	N	6023	-0-	2923	6403	6023	2			Y	-0-					-0-
11	11486	X	5083	-0-	-6403	-0-	5083	2			Y	-0-					-0-
12	4445	X	4445	-0-	-0-	-0-	4445	2			Y	-0-					-0-
01	3897	X	3897	-0-	-0-	-0-	3897	2			Y	-0-					-0-
*02	3614	X	3614	-0-	-0-	-0-	3614	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4183	-0-	-797	-0-	4183	2			Y	-0-					-0-
10	5036	X	5036	-0-	-0-	-0-	5036	2			Y	-0-					-0-
11	4980	X	4596	-0-	-384	-0-	4596	2			Y	-0-					-0-
12	5146	X	4562	-0-	-584	-0-	4562	2			Y	-0-					-0-
01	5146	X	4456	-0-	-690	-0-	4456	2			Y	-0-					-0-
02	4228	X	4121	-0-	-107	-0-	4121	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4809	-0-	-51	-0-	4809	2			Y	-0-					-0-
10	5135	X	5135	-0-	-0-	-0-	5135	2			Y	-0-					-0-
11	4928	X	4928	-0-	-0-	-0-	4928	2			Y	-0-					-0-
12	5022	X	4987	-0-	-35	-0-	4987	2			Y	-0-					-0-
01	5022	X	4894	-0-	-128	-0-	4894	2			Y	-0-					-0-
02	4648	X	4407	-0-	-241	-0-	4407	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	5526	-0-	-234	-0-	5526	2			Y	-0-					-0-
10	7070	X	7070	-0-	-0-	-0-	7070	2			Y	-0-					-0-
11	5760	X	3925	-0-	-1835	-0-	3925	2			Y	-0-					-0-
12	5952	X	4229	-0-	-1723	-0-	4229	2			Y	-0-					-0-
01	5952	X	5018	-0-	-934	-0-	5018	2			Y	-0-					-0-
02	5180	X	4469	-0-	-711	-0-	4469	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
10	1798	N	1763	-0-	-35	-0-	1763	2			N	-0-					-0-
11	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
12	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
01	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
*02	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4316	X	4316	-0-	-0-	-0-	4316	2			Y	-0-					-0-
10	4286	X	4286	-0-	-0-	-0-	4286	2			Y	-0-					-0-
11	4059	X	4059	-0-	-0-	-0-	4059	2			Y	-0-					-0-
12	4030	X	3596	-0-	-434	-0-	3596	2			Y	-0-					-0-
01	4030	X	3142	-0-	-888	-0-	3142	2			Y	-0-					-0-
02	3584	X	3080	-0-	-504	-0-	3080	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4355	X	4355	-0-	-0-	-0-	4355	2			Y	-0-					-0-
10	4592	X	4592	-0-	-0-	-0-	4592	2			Y	-0-					-0-
11	3450	X	3191	-0-	-259	-0-	3191	2			Y	-0-					-0-
12	3565	X	2687	-0-	-878	-0-	2687	2			Y	-0-					-0-
01	3565	X	772	-0-	-2793	-0-	772	2			Y	-0-					-0-
*02	1885	X	1885	-0-	-0-	-0-	1885	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3627	-0-	-93	-0-	3627	2			Y	-0-					-0-
10	3906	X	3662	-0-	-244	-0-	3662	2			Y	-0-					-0-
11	3780	X	3520	-0-	-260	-0-	3520	2			Y	-0-					-0-
12	3906	X	3541	-0-	-365	-0-	3541	2			Y	-0-					-0-
01	3844	X	3559	-0-	-285	-0-	3559	2			Y	-0-					-0-
02	3388	X	3198	-0-	-190	-0-	3198	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2636	-0-	-424	-0-	2636	2			N	-0-					-0-
10	3100	X	2603	-0-	-497	-0-	2603	2			N	-0-					-0-
11	2880	X	2393	-0-	-487	-0-	2393	2			N	-0-					-0-
12	2883	X	2317	-0-	-566	-0-	2317	2			N	-0-					-0-
01	2790	X	2179	-0-	-611	-0-	2179	2			N	-0-					-0-
02	2240	N	1894	-0-	-346	-0-	1894	2			N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	4976	-0-	-184	-0-	4976	2			N	-0-					-0-
10	5301	X	4736	-0-	-565	-0-	4736	2			N	-0-					-0-
11	5130	X	4208	-0-	-922	-0-	4208	2			N	-0-					-0-
12	5239	X	4672	-0-	-567	-0-	4672	2			N	-0-					-0-
01	5208	X	4948	-0-	-260	-0-	4948	2			N	-0-					-0-
*02	4895	X	4895	-0-	-0-	-0-	4895	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	6033	-0-	-147	-0-	6033	2			N	-0-					-0-
10	6386	X	6128	-0-	-258	-0-	6128	2			N	-0-					-0-
11	6180	X	5716	-0-	-464	-0-	5716	2			N	-0-					-0-
12	6386	X	5668	-0-	-718	-0-	5668	2			N	-0-					-0-
01	6293	X	5417	-0-	-876	-0-	5417	2			N	-0-					-0-
02	5628	X	4204	-0-	-1424	-0-	4204	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	4245	-0-	-1605	-0-	4245	2			Y	-0-					-0-
10	6076	X	5811	-0-	-265	-0-	5811	2			Y	-0-					-0-
11	6564	X	6564	-0-	-0-	-0-	6564	2			Y	-0-					-0-
12	7119	X	7119	-0-	-0-	-0-	7119	2			Y	-0-					-0-
01	6361	X	6361	-0-	-0-	-0-	6361	2			Y	-0-					-0-
*02	6181	X	6181	-0-	-0-	-0-	6181	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

09	3660	X	3610	-0-	-50	-0-	3610	2			Y	-0-					-0-
10	3782	X	3532	-0-	-250	-0-	3532	2			Y	-0-					-0-
11	3660	X	3418	-0-	-242	-0-	3418	2			Y	-0-					-0-
12	3720	X	3509	-0-	-211	-0-	3509	2			Y	-0-					-0-
01	3720	X	3604	-0-	-116	-0-	3604	2			Y	-0-					-0-
02	3360	X	2971	-0-	-389	-0-	2971	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

09	2280	N	1138	-0-	-1142	-0-	1138	2			Y	-0-					-0-
10	2108	N	975	-0-	-1133	-0-	975	2			Y	-0-					-0-
11	3000	N	7545	-0-	4545	4545	7545	2			Y	-0-					-0-
12	3100	N	5735	-0-	2635	7180	5735	2			Y	-0-					-0-
01	3100	N	3900	-0-	800	7980	3900	2			Y	-0-					-0-
*02	11816	X	3836	-0-	-7980	-0-	3836	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

09	4770	X	4159	-0-	-611	-0-	4159	2			N	-0-					-0-
10	4929	X	4329	-0-	-600	-0-	4329	2			N	-0-					-0-
11	4770	X	4031	-0-	-739	-0-	4031	2			N	-0-					-0-
12	4929	X	4579	-0-	-350	-0-	4579	2			N	-0-					-0-
01	4340	X	4186	-0-	-154	-0-	4186	2			N	-0-					-0-
*02	4545	X	4545	-0-	-0-	-0-	4545	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

09	3840	X	3626	-0-	-214	-0-	3626	2			Y	-0-					-0-
10	3968	X	3842	-0-	-126	-0-	3842	2			Y	-0-					-0-
11	3840	X	3821	-0-	-19	-0-	3821	2			Y	-0-					-0-
12	3968	X	3768	-0-	-200	-0-	3768	2			Y	-0-					-0-
01	3968	X	2783	-0-	-1185	-0-	2783	2			Y	-0-					-0-
02	3556	X	3039	-0-	-517	-0-	3039	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

09	3390	X	3331	-0-	-59	-0-	3331	2			Y	-0-					-0-
10	4024	X	4024	-0-	-0-	-0-	4024	2			Y	-0-					-0-
11	3390	X	2305	-0-	-1085	-0-	2305	2			Y	-0-					-0-
12	4910	X	4910	-0-	-0-	-0-	4910	2			Y	-0-					-0-
01	3674	X	3674	-0-	-0-	-0-	3674	2			Y	-0-					-0-
02	3500	X	945	-0-	-2555	-0-	945	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

09	5040	X	4468	-0-	-572	-0-	4468	2			Y	-0-					-0-
10	4929	X	4293	-0-	-636	-0-	4293	2			Y	-0-					-0-
11	4740	X	4089	-0-	-651	-0-	4089	2			Y	-0-					-0-
12	4898	X	3444	-0-	-1454	-0-	3444	2			Y	-0-					-0-
01	4619	X	3767	-0-	-852	-0-	3767	2			Y	-0-					-0-
*02	3745	X	3745	-0-	-0-	-0-	3745	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4710	X	4542	-0-	-168	-0-	4542	2		Y	-0-			-0-
10	4867	X	4857	-0-	-10	-0-	4857	2		Y	-0-			-0-
11	4710	X	4607	-0-	-103	-0-	4607	2		Y	-0-			-0-
12	4867	X	4717	-0-	-150	-0-	4717	2		Y	-0-			-0-
01	4867	X	4450	-0-	-417	-0-	4450	2		Y	-0-			-0-
02	4396	X	3667	-0-	-729	-0-	3667	2		Y	-0-			-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

09	4080	X	1994	-0-	-2086	-0-	1994	2		Y	-0-			-0-
10	4030	X	1834	-0-	-2196	-0-	1834	2		Y	-0-			-0-
11	3900	X	1725	-0-	-2175	-0-	1725	2		Y	-0-			-0-
12	4030	X	1622	-0-	-2408	-0-	1622	2		Y	-0-			-0-
01	3286	X	1640	-0-	-1646	-0-	1640	2		Y	-0-			-0-
02	1848	X	589	-0-	-1259	-0-	589	2		Y	-0-			-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

09	5457	X	5457	-0-	-0-	-0-	5457	2		Y	-0-			-0-
10	5186	X	5186	-0-	-0-	-0-	5186	2		Y	-0-			-0-
11	4771	X	4771	-0-	-0-	-0-	4771	2		Y	-0-			-0-
12	4836	X	4657	-0-	-179	-0-	4657	2		Y	-0-			-0-
01	4836	X	4652	-0-	-184	-0-	4652	2		Y	-0-			-0-
02	5096	X	4343	-0-	-753	-0-	4343	2		Y	-0-			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

09	2349	N	2349	-0-	-0-	-0-	2349	2		Y	-0-			-0-
10	2648	N	2648	-0-	-0-	-0-	2648	2		Y	-0-			-0-
11	2293	N	2293	-0-	-0-	-0-	2293	2		Y	-0-			-0-
12	2551	N	2551	-0-	-0-	-0-	2551	2		Y	-0-			-0-
01	2493	N	2493	-0-	-0-	-0-	2493	2		Y	-0-			-0-
*02	2211	N	2211	-0-	-0-	-0-	2211	2		Y	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

09	3000	X	2748	-0-	-252	-0-	2748	2		Y	-0-			-0-
10	3069	X	2724	-0-	-345	-0-	2724	2		Y	-0-			-0-
11	2970	X	2326	-0-	-644	-0-	2326	2		Y	-0-			-0-
12	2976	X	2495	-0-	-481	-0-	2495	2		Y	-0-			-0-
01	2728	N	2485	-0-	-243	-0-	2485	2		Y	-0-			-0-
*02	2471	N	2471	-0-	-0-	-0-	2471	2		Y	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

09	5550	X	5508	-0-	-42	-0-	5508	2		Y	-0-			-0-
10	5735	X	5681	-0-	-54	-0-	5681	2		Y	-0-			-0-
11	5490	X	5077	-0-	-413	-0-	5077	2		Y	-0-			-0-
12	5704	X	5506	-0-	-198	-0-	5506	2		Y	-0-			-0-
01	5704	X	5036	-0-	-668	-0-	5036	2		Y	-0-			-0-
02	5012	X	4440	-0-	-572	-0-	4440	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2694	-0-	-66	-0-	2694	2			Y	-0-					-0-
10	2852	X	2106	-0-	-746	-0-	2106	2			Y	-0-					-0-
11	2760	X	2042	-0-	-718	-0-	2042	2			Y	-0-					-0-
12	2852	X	1500	-0-	-1352	-0-	1500	2			Y	-0-					-0-
01	3106	X	3106	-0-	-0-	-0-	3106	2			Y	-0-					-0-
*02	2758	X	2758	-0-	-0-	-0-	2758	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3678	-0-	-222	-0-	3678	2			N	-0-					61
10	4030	X	3796	-0-	-234	-0-	3796	2			N	-0-					61
11	3900	X	3195	-0-	-705	-0-	3195	2			N	-0-					61
12	4030	X	3656	-0-	-374	-0-	3656	2			N	-0-					61
01	3937	X	3434	-0-	-503	-0-	3434	2			N	-0-					61
02	3444	X	3218	-0-	-226	-0-	3218	2			N	-0-					61

CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5314	-0-	-596	-0-	5314	2			Y	-0-					-0-
10	6045	X	4790	-0-	-1255	-0-	4790	2			Y	-0-					-0-
11	5850	X	5025	-0-	-825	-0-	5025	2			Y	-0-					-0-
12	5487	X	5234	-0-	-253	-0-	5234	2			Y	-0-					-0-
01	5588	X	5588	-0-	-0-	-0-	5588	2			Y	-0-					-0-
02	4872	X	4174	-0-	-698	-0-	4174	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3617	-0-	-13	-0-	3617	2			Y	-0-					-0-
10	3752	X	3752	-0-	-0-	-0-	3752	2			Y	-0-					-0-
11	3630	X	3531	-0-	-99	-0-	3531	2			Y	-0-					-0-
12	3751	X	3545	-0-	-206	-0-	3545	2			Y	-0-					-0-
01	3751	X	3600	-0-	-151	-0-	3600	2			Y	-0-					-0-
*02	3064	X	3064	-0-	-0-	-0-	3064	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
10	2852	N	2177	-0-	-675	-0-	2177	2			N	-0-					-0-
11	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
12	2797	N	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
01	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
02	2212	N	2189	-0-	-23	-0-	2189	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4598	X	4598	-0-	-0-	-0-	4598	2			Y	-0-					-0-
10	4433	X	4406	-0-	-27	-0-	4406	2			Y	-0-					-0-
11	4290	X	3937	-0-	-353	-0-	3937	2			Y	-0-					-0-
12	4433	X	4233	-0-	-200	-0-	4233	2			Y	-0-					-0-
01	4433	X	4122	-0-	-311	-0-	4122	2			Y	-0-					-0-
*02	3126	X	3126	-0-	-0-	-0-	3126	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2956	X	2956	-0-	-0-	-0-	2956	2			Y	-0-					-0-
10	3007	X	2591	-0-	-416	-0-	2591	2			Y	-0-					-0-
11	3000	X	2073	-0-	-927	-0-	2073	2			Y	-0-					-0-
12	3100	X	1633	-0-	-1467	-0-	1633	2			Y	-0-					-0-
01	3100	X	1939	-0-	-1161	-0-	1939	2			Y	-0-					-0-
*02	1959	X	1959	-0-	-0-	-0-	1959	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2266	-0-	-134	-0-	2266	2			Y	-0-					-0-
10	2511	N	2186	-0-	-325	-0-	2186	2			Y	-0-					-0-
11	2460	N	2126	-0-	-334	-0-	2126	2			Y	-0-					-0-
12	2356	N	1954	-0-	-402	-0-	1954	2			Y	-0-					-0-
01	2201	N	2078	-0-	-123	-0-	2078	2			Y	-0-					-0-
02	1988	N	1777	-0-	-211	-0-	1777	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

09	7855	X	7855	-0-	-0-	-0-	7855	2			Y	-0-					-0-
10	7402	X	7402	-0-	-0-	-0-	7402	2			Y	-0-					-0-
11	7109	X	7109	-0-	-0-	-0-	7109	2			Y	-0-					-0-
12	7558	X	7558	-0-	-0-	-0-	7558	2			Y	-0-					-0-
01	7107	X	7107	-0-	-0-	-0-	7107	2			Y	-0-					-0-
02	7336	X	6427	-0-	-909	-0-	6427	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

09	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					-0-
10	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					-0-
11	3600	X	3355	-0-	-245	-0-	3355	2			N	-0-					-0-
12	3720	X	3380	-0-	-340	-0-	3380	2			N	-0-					-0-
01	3720	X	3366	-0-	-354	-0-	3366	2			N	-0-					-0-
02	3388	X	3050	-0-	-338	-0-	3050	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

09	4110	X	4003	-0-	-107	-0-	4003	2			Y	-0-					-0-
10	4370	X	4370	-0-	-0-	-0-	4370	2			Y	-0-					-0-
11	3993	X	3993	-0-	-0-	-0-	3993	2			Y	-0-					-0-
12	4123	X	3926	-0-	-197	-0-	3926	2			Y	-0-					-0-
01	4278	X	3971	-0-	-307	-0-	3971	2			Y	-0-					-0-
02	3752	X	3416	-0-	-336	-0-	3416	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

09	2280	N	2035	-0-	-245	-0-	2035	2			N	-0-					-0-
10	2325	N	2251	-0-	-74	-0-	2251	2			N	-0-					-0-
11	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
12	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
01	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
*02	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

09	3390	X	3040	-0-	-350	-0-	3040	2			Y	-0-					-0-
10	3503	X	2842	-0-	-661	-0-	2842	2			Y	-0-					-0-
11	3801	X	3801	-0-	-0-	-0-	3801	2			Y	-0-					-0-
12	3497	X	3497	-0-	-0-	-0-	3497	2			Y	-0-					-0-
01	3973	X	3973	-0-	-0-	-0-	3973	2			Y	-0-					-0-
*02	3412	X	3412	-0-	-0-	-0-	3412	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

09	6030	X	5522	-0-	-508	-0-	5522	2			Y	-0-					-0-
10	6169	X	5543	-0-	-626	-0-	5543	2			Y	-0-					-0-
11	5850	X	5340	-0-	-510	-0-	5340	2			Y	-0-					-0-
12	5859	X	5380	-0-	-479	-0-	5380	2			Y	-0-					-0-
01	5704	X	5368	-0-	-336	-0-	5368	2			Y	-0-					-0-
02	5152	X	4801	-0-	-351	-0-	4801	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	2642	-0-	-2188	-0-	2642	2			Y	-0-					-0-
10	4712	X	4439	-0-	-273	-0-	4439	2			Y	-0-					-0-
11	4677	X	4677	-0-	-0-	-0-	4677	2			Y	-0-					-0-
12	4712	X	4688	-0-	-24	-0-	4688	2			Y	-0-					-0-
01	4712	X	4309	-0-	-403	-0-	4309	2			Y	-0-					-0-
02	4368	X	1942	-0-	-2426	-0-	1942	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

09	720	N	681	-0-	-39	-0-	681	2			N	-0-					-0-
10	682	N	576	-0-	-106	-0-	576	2			N	-0-					-0-
11	690	N	654	-0-	-36	-0-	654	2			N	-0-					-0-
12	713	N	606	-0-	-107	-0-	606	2			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	616	N	518	-0-	-98	-0-	518	2			N	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

09	4084	X	4084	-0-	-0-	-0-	4084	2			Y	-0-					-0-
10	4909	X	4909	-0-	-0-	-0-	4909	2			Y	-0-					-0-
11	3960	X	3693	-0-	-267	-0-	3693	2			Y	-0-					-0-
12	4092	X	2711	-0-	-1381	-0-	2711	2			Y	-0-					-0-
01	4092	X	3226	-0-	-866	-0-	3226	2			Y	-0-					-0-
02	3892	X	2611	-0-	-1281	-0-	2611	2			Y	-0-					-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

09	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					124
10	1922	N	1573	-0-	-349	-0-	1573	2			N	-0-					124
11	1890	N	1883	-0-	-7	-0-	1883	2			N	-0-					124
12	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					124
01	1581	N	1558	-0-	-23	-0-	1558	2			N	-0-					124
02	1764	N	1483	-0-	-281	-0-	1483	2			N	-0-					124

GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

09	3840	X	3345	-0-	-495	-0-	3345	2			Y	-0-					-0-
10	3720	X	3356	-0-	-364	-0-	3356	2			Y	-0-					-0-
11	3600	X	3385	-0-	-215	-0-	3385	2			Y	-0-					-0-
12	3596	X	2725	-0-	-871	-0-	2725	2			Y	-0-					-0-
01	3472	X	3404	-0-	-68	-0-	3404	2			Y	-0-					-0-
02	3136	X	2891	-0-	-245	-0-	2891	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

09	7980	X	6818	-0-	-1162	-0-	6818	2			N	-0-					-0-
10	8246	X	6391	-0-	-1855	-0-	6391	2			N	-0-					-0-
11	7980	X	5436	-0-	-2544	-0-	5436	2			N	-0-					-0-
12	7657	X	4627	-0-	-3030	-0-	4627	2			N	-0-					-0-
01	7037	X	4689	-0-	-2348	-0-	4689	2			N	-0-					-0-
02	6356	X	4394	-0-	-1962	-0-	4394	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3810	X	3570	-0-	-240	-0-	3570	2		N	-0-			-0-
10	3937	X	3658	-0-	-279	-0-	3658	2		N	-0-			-0-
11	3810	X	3570	-0-	-240	-0-	3570	2		N	-0-			-0-
12	3831	X	3831	-0-	-0-	-0-	3831	2		N	-0-			-0-
01	3751	X	3183	-0-	-568	-0-	3183	2		N	-0-			-0-
*02	3701	X	3701	-0-	-0-	-0-	3701	2		N	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

09	3430	X	3430	-0-	-0-	-0-	3430	2		N	-0-			-0-
10	3508	X	3508	-0-	-0-	-0-	3508	2		N	-0-			-0-
11	3158	X	3158	-0-	-0-	-0-	3158	2		N	-0-			-0-
12	3318	X	3318	-0-	-0-	-0-	3318	2		N	-0-			-0-
01	3167	X	3167	-0-	-0-	-0-	3167	2		N	-0-			-0-
02	3192	X	3160	-0-	-32	-0-	3160	2		N	-0-			-0-

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

09	7200	X	7063	-0-	-137	-0-	7063	2		Y	-0-			-0-
10	8574	X	8574	-0-	-0-	-0-	8574	2		Y	-0-			-0-
11	8882	X	8882	-0-	-0-	-0-	8882	2		Y	-0-			-0-
12	7285	X	2605	-0-	-4680	-0-	2605	2		Y	-0-			-0-
01	9951	X	9951	-0-	-0-	-0-	9951	2		Y	-0-			-0-
*02	8114	X	8114	-0-	-0-	-0-	8114	2		Y	-0-			-0-

REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

09	2790	X	2531	-0-	-259	-0-	2531	2		N	-0-			-0-
10	2728	X	2482	-0-	-246	-0-	2482	2		N	-0-			-0-
11	2520	N	2297	-0-	-223	-0-	2297	2		N	-0-			-0-
12	2604	N	2464	-0-	-140	-0-	2464	2		N	-0-			-0-
01	2480	N	2412	-0-	-68	-0-	2412	2		N	-0-			-0-
*02	2189	N	2189	-0-	-0-	-0-	2189	2		N	-0-			-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

09	570	N	419	-0-	-151	-0-	419	2		N	-0-			40
10	620	N	425	-0-	-195	-0-	425	2		N	-0-			40
11	390	N	163	-0-	-227	-0-	163	2		N	-0-			40
12	434	N	242	-0-	-192	-0-	242	2		N	-0-			40
01	434	N	215	-0-	-219	-0-	215	2		N	-0-			40
*02	229	N	229	-0-	-0-	-0-	229	2		N	-0-			40

EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

09	3030	X	2574	-0-	-456	-0-	2574	2		Y	-0-			-0-
10	3131	X	2744	-0-	-387	-0-	2744	2		Y	-0-			-0-
11	3030	X	1474	-0-	-1556	-0-	1474	2		Y	-0-			-0-
12	5504	X	5504	-0-	-0-	-0-	5504	2		Y	-0-			-0-
01	2883	X	2799	-0-	-84	-0-	2799	2		Y	-0-			-0-
*02	3019	X	3019	-0-	-0-	-0-	3019	2		Y	-0-			-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

09	6424	X	6424	-0-	-0-	-0-	6424	2		N	-0-			-0-
10	6122	X	6122	-0-	-0-	-0-	6122	2		N	-0-			-0-
11	5256	X	5256	-0-	-0-	-0-	5256	2		N	-0-			-0-
12	5921	X	5708	-0-	-213	-0-	5708	2		N	-0-			-0-
01	5921	X	5512	-0-	-409	-0-	5512	2		N	-0-			-0-
*02	4595	X	4595	-0-	-0-	-0-	4595	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4714	X	4714	-0-	-0-	-0-	4714	2			N	-0-					-0-
10	4947	X	4947	-0-	-0-	-0-	4947	2			N	-0-					-0-
11	4363	X	4363	-0-	-0-	-0-	4363	2			N	-0-					-0-
12	4245	X	4245	-0-	-0-	-0-	4245	2			N	-0-					-0-
01	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-
02	4116	X	3993	-0-	-123	-0-	3993	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 03/01/2006 TOTAL DEPTH 12983 PERF.11898 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3570	-0-	-0-	-0-	3570	2			Y	-0-					-0-
10	3459	X	3459	-0-	-0-	-0-	3459	2			Y	-0-					-0-
11	3270	X	3182	-0-	-88	-0-	3182	2			Y	-0-					-0-
12	3379	X	3305	-0-	-74	-0-	3305	2			Y	-0-					-0-
01	3379	X	3202	-0-	-177	-0-	3202	2			Y	-0-					-0-
02	3136	X	2017	-0-	-1119	-0-	2017	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					80
10	4262	X	4262	-0-	-0-	-0-	4262	2			N	-0-					80
11	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					80
12	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					80
01	3984	X	3984	-0-	-0-	-0-	3984	2			N	-0-					80
02	3780	X	3525	-0-	-255	-0-	3525	2			N	-0-					80

FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	4428	-0-	-672	-0-	4428	2			Y	-0-					-0-
10	5771	X	5771	-0-	-0-	-0-	5771	2			Y	-0-					-0-
11	5138	X	5138	-0-	-0-	-0-	5138	2			Y	-0-					-0-
12	5337	X	5337	-0-	-0-	-0-	5337	2			Y	-0-					-0-
01	5270	X	5174	-0-	-96	-0-	5174	2			Y	-0-					-0-
*02	4444	X	4444	-0-	-0-	-0-	4444	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1702	-0-	-38	-0-	1702	2			N	-0-					-0-
10	1767	N	1713	-0-	-54	-0-	1713	2			N	-0-					-0-
11	1710	N	1632	-0-	-78	-0-	1632	2			N	-0-					-0-
12	1767	N	1607	-0-	-160	-0-	1607	2			N	-0-					-0-
01	1705	N	1636	-0-	-69	-0-	1636	2			N	-0-					-0-
02	1512	N	1502	-0-	-10	-0-	1502	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4497	-0-	-543	-0-	4497	2			Y	-0-					-0-
10	4960	X	4829	-0-	-131	-0-	4829	2			Y	-0-					-0-
11	4975	X	4975	-0-	-0-	-0-	4975	2			Y	-0-					-0-
12	4863	X	4863	-0-	-0-	-0-	4863	2			Y	-0-					-0-
01	4836	X	4685	-0-	-151	-0-	4685	2			Y	-0-					-0-
02	4200	X	4000	-0-	-200	-0-	4000	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8580	X	5309	-0-	-3271	-0-	5309	2			Y	-0-					-0-
10	8060	X	1733	-0-	-6327	-0-	1733	2			Y	-0-					-0-
11	6780	X	-0-	-0-	-6780	-0-					Y	-0-					-0-
12	6696	X	-0-	-0-	-6696	-0-					Y	-0-					-0-
01	6076	X	-0-	-0-	-6076	-0-					Y	-0-					-0-
02	4956	X	1087	-0-	-3869	-0-	1087	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	3975	-0-	-1245	-0-	3975	2			N	-0-					-0-
10	5498	X	5498	-0-	-0-	-0-	5498	2			N	-0-					-0-
11	5884	X	5884	-0-	-0-	-0-	5884	2			N	-0-					-0-
12	5415	X	5415	-0-	-0-	-0-	5415	2			N	-0-					-0-
01	5468	X	5468	-0-	-0-	-0-	5468	2			N	-0-					-0-
*02	4337	X	4337	-0-	-0-	-0-	4337	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

09	6240	X	5663	-0-	-577	-0-	5663	2			N	-0-					-0-
10	6293	X	6248	-0-	-45	-0-	6248	2			N	-0-					-0-
11	6000	X	5831	-0-	-169	-0-	5831	2			N	-0-					-0-
12	6200	X	5811	-0-	-389	-0-	5811	2			N	-0-					-0-
01	6262	X	5651	-0-	-611	-0-	5651	2			N	-0-					-0-
02	5600	X	5088	-0-	-512	-0-	5088	2			N	-0-					-0-

BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

09	5250	X	5006	-0-	-244	-0-	5006	2			N	-0-					-0-
10	5394	X	5101	-0-	-293	-0-	5101	2			N	-0-					-0-
11	5220	X	4959	-0-	-261	-0-	4959	2			N	-0-					-0-
12	5239	X	4870	-0-	-369	-0-	4870	2			N	-0-					-0-
01	5239	X	5009	-0-	-230	-0-	5009	2			N	-0-					-0-
02	4676	X	4587	-0-	-89	-0-	4587	2			N	-0-					-0-

WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

09	3630	X	3297	-0-	-333	-0-	3297	2			Y	-0-					-0-
10	3751	X	2292	-0-	-1459	-0-	2292	2			Y	-0-					-0-
11	3630	X	2588	-0-	-1042	-0-	2588	2			Y	-0-					-0-
12	3689	X	2522	-0-	-1167	-0-	2522	2			Y	-0-					-0-
01	3689	X	3374	-0-	-315	-0-	3374	2			Y	-0-					-0-
*02	3447	X	3447	-0-	-0-	-0-	3447	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

09	3630	X	3498	-0-	-132	-0-	3498	2			N	-0-					152
10	3751	X	3559	-0-	-192	-0-	3559	2			N	-0-					152
11	3630	X	3273	-0-	-357	-0-	3273	2			N	-0-					152
12	3627	X	3439	-0-	-188	-0-	3439	2			N	-0-					152
01	3627	X	3391	-0-	-236	-0-	3391	2			N	-0-					152
02	3276	X	2986	-0-	-290	-0-	2986	2			N	-0-					152

THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

09	4897	X	4897	-0-	-0-	-0-	4897	2			Y	-0-					-0-
10	4831	X	4831	-0-	-0-	-0-	4831	2			Y	-0-					-0-
11	4410	X	4277	-0-	-133	-0-	4277	2			Y	-0-					-0-
12	5182	X	5182	-0-	-0-	-0-	5182	2			Y	-0-					-0-
01	4701	X	4701	-0-	-0-	-0-	4701	2			Y	-0-					-0-
*02	4622	X	4622	-0-	-0-	-0-	4622	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

09	3336	X	3336	-0-	-0-	-0-	3336	2			N	-0-					-0-
10	2728	X	2661	-0-	-67	-0-	2661	2			N	-0-					-0-
11	2640	X	2417	-0-	-223	-0-	2417	2			N	-0-					-0-
12	2728	X	1699	-0-	-1029	-0-	1699	2			N	-0-					-0-
01	2728	X	1737	-0-	-991	-0-	1737	2			N	-0-					-0-
02	2492	X	1170	-0-	-1322	-0-	1170	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4297	-0-	-203	-0-	4297	2			Y	-0-					-0-
10	4619	X	4421	-0-	-198	-0-	4421	2			Y	-0-					-0-
11	4410	X	4284	-0-	-126	-0-	4284	2			Y	-0-					-0-
12	4526	X	4284	-0-	-242	-0-	4284	2			Y	-0-					-0-
01	4433	X	4209	-0-	-224	-0-	4209	2			Y	-0-					-0-
02	4004	X	3865	-0-	-139	-0-	3865	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6870	X	6620	-0-	-250	-0-	6620	2			N	-0-					-0-
10	6975	X	6135	-0-	-840	-0-	6135	2			N	-0-					-0-
11	6600	X	6493	-0-	-107	-0-	6493	2			N	-0-					-0-
12	6851	X	6453	-0-	-398	-0-	6453	2			N	-0-					-0-
01	6851	X	6344	-0-	-507	-0-	6344	2			N	-0-					-0-
02	5880	X	5341	-0-	-539	-0-	5341	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	4654	-0-	-1586	-0-	4654	2			Y	-0-					-0-
10	6262	X	4812	-0-	-1450	-0-	4812	2			Y	-0-					-0-
11	5160	X	4010	-0-	-1150	-0-	4010	2			Y	-0-					-0-
12	5332	X	5039	-0-	-293	-0-	5039	2			Y	-0-					-0-
01	5280	X	5280	-0-	-0-	-0-	5280	2			Y	-0-					-0-
*02	4478	X	4478	-0-	-0-	-0-	4478	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 4 RRCID -> 213225 COMPL. DATE 03/01/2006 TOTAL DEPTH 13316 PERF.10974 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-
10	589	N	350	-0-	-239	-0-	350	2			Y	-0-					-0-
11	450	N	368	-0-	-82	-0-	368	2			Y	-0-					-0-
12	620	N	386	-0-	-234	-0-	386	2			Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
*02	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6215	X	6215	-0-	-0-	-0-	6215	2			N	-0-					-0-
10	6324	X	6256	-0-	-68	-0-	6256	2			N	-0-					-0-
11	6120	X	5879	-0-	-241	-0-	5879	2			N	-0-					-0-
12	6324	X	5687	-0-	-637	-0-	5687	2			N	-0-					-0-
01	6324	X	5561	-0-	-763	-0-	5561	2			N	-0-					-0-
02	5796	X	4860	-0-	-936	-0-	4860	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	4374	-0-	-1536	-0-	4374	2			Y	-0-					-0-
10	6107	X	5774	-0-	-333	-0-	5774	2			Y	-0-					-0-
11	5910	X	4666	-0-	-1244	-0-	4666	2			Y	-0-					-0-
12	5683	X	5683	-0-	-0-	-0-	5683	2			Y	-0-					-0-
01	5792	X	5792	-0-	-0-	-0-	5792	2			Y	-0-					-0-
*02	5882	X	5882	-0-	-0-	-0-	5882	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3231	-0-	-579	-0-	3231	2			N	-0-					-0-
10	4198	X	4198	-0-	-0-	-0-	4198	2			N	-0-					-0-
11	4024	X	4024	-0-	-0-	-0-	4024	2			N	-0-					-0-
12	3937	X	3537	-0-	-400	-0-	3537	2			N	-0-					-0-
01	4970	X	4970	-0-	-0-	-0-	4970	2			N	-0-					-0-
*02	4509	X	4509	-0-	-0-	-0-	4509	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3120	X	2990	-0-	-130	-0-	2990	2		Y	-0-			-0-
10	3361	X	3361	-0-	-0-	-0-	3361	2		Y	-0-			-0-
11	3060	X	2783	-0-	-277	-0-	2783	2		Y	-0-			-0-
12	3131	X	2816	-0-	-315	-0-	2816	2		Y	-0-			-0-
01	3224	X	2985	-0-	-239	-0-	2985	2		Y	-0-			-0-
*02	2632	X	2632	-0-	-0-	-0-	2632	2		Y	-0-			-0-

HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

09	3043	X	3043	-0-	-0-	-0-	3043	2		Y	-0-			-0-
10	2635	X	2438	-0-	-197	-0-	2438	2		Y	-0-			-0-
11	3087	X	3087	-0-	-0-	-0-	3087	2		Y	-0-			-0-
12	2914	X	1577	-0-	-1337	-0-	1577	2		Y	-0-			-0-
01	2914	X	2768	-0-	-146	-0-	2768	2		Y	-0-			-0-
*02	2414	X	2414	-0-	-0-	-0-	2414	2		Y	-0-			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

09	4770	X	4461	-0-	-309	-0-	4461	2		N	-0-			-0-
10	4929	X	4773	-0-	-156	-0-	4773	2		N	-0-			-0-
11	4770	X	4521	-0-	-249	-0-	4521	2		N	-0-			-0-
12	4929	X	4073	-0-	-856	-0-	4073	2		N	-0-			-0-
01	4929	X	4839	-0-	-90	-0-	4839	2		N	-0-			-0-
02	4116	X	4044	-0-	-72	-0-	4044	2		N	-0-			-0-

BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

09	3210	X	1969	-0-	-1241	-0-	1969	2		Y	-0-			-0-
10	3317	X	2405	-0-	-912	-0-	2405	2		Y	-0-			-0-
11	5852	X	5852	-0-	-0-	-0-	5852	2		Y	-0-			-0-
12	5608	X	5608	-0-	-0-	-0-	5608	2		Y	-0-			-0-
01	4008	X	4008	-0-	-0-	-0-	4008	2		Y	-0-			-0-
*02	3123	X	3123	-0-	-0-	-0-	3123	2		Y	-0-			-0-

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

09	3540	X	3228	-0-	-312	-0-	3228	2		Y	-0-			-0-
10	3658	X	3173	-0-	-485	-0-	3173	2		Y	-0-			-0-
11	3540	X	3200	-0-	-340	-0-	3200	2		Y	-0-			-0-
12	3658	X	3092	-0-	-566	-0-	3092	2		Y	-0-			-0-
01	3503	X	1861	-0-	-1642	-0-	1861	2		Y	-0-			-0-
*02	3240	X	3240	-0-	-0-	-0-	3240	2		Y	-0-			-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

09	2040	X	259	-0-	-1781	-0-	259	2		N	-0-			46
10	2108	X	10	-0-	-2098	-0-	10	2		N	-0-			46
11	2040	X	-0-	-0-	-2040	-0-				N	-0-			46
12	1333	X	1122	-0-	-211	-0-	1122	2		N	-0-			46
01	2037	X	2037	-0-	-0-	-0-	2037	2		N	-0-			46
*02	1288	N	1288	-0-	-0-	-0-	1288	2		N	-0-			46

CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205

09	5235	X	5235	-0-	-0-	-0-	5235	2		Y	-0-			-0-
10	5372	X	5372	-0-	-0-	-0-	5372	2		Y	-0-			-0-
11	4769	X	4769	-0-	-0-	-0-	4769	2		Y	-0-			-0-
12	5258	X	5258	-0-	-0-	-0-	5258	2		Y	-0-			-0-
01	4920	X	4920	-0-	-0-	-0-	4920	2		Y	-0-			-0-
02	4704	X	4704	-0-	-0-	-0-	4704	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6870	X	5989	-0-	-881	-0-	5989	2			N	-0-					-0-
10	7099	X	5955	-0-	-1144	-0-	5955	2			N	-0-					-0-
11	6060	X	5846	-0-	-214	-0-	5846	2			N	-0-					-0-
12	6262	X	4803	-0-	-1459	-0-	4803	2			N	-0-					-0-
01	6262	X	3714	-0-	-2548	-0-	3714	2			N	-0-					-0-
02	5460	X	4778	-0-	-682	-0-	4778	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

09	1770	N	1733	-0-	-37	-0-	1733	2			N	-0-					-0-
10	1891	N	1879	-0-	-12	-0-	1879	2			N	-0-					-0-
11	1770	N	1690	-0-	-80	-0-	1690	2			N	-0-					-0-
12	1798	N	1642	-0-	-156	-0-	1642	2			N	-0-					-0-
01	1891	N	1602	-0-	-289	-0-	1602	2			N	-0-					-0-
02	1568	N	1514	-0-	-54	-0-	1514	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

09	8961	X	8961	-0-	-0-	-0-	8961	2			Y	-0-					-0-
10	9661	X	9661	-0-	-0-	-0-	9661	2			Y	-0-					-0-
11	8722	X	8722	-0-	-0-	-0-	8722	2			Y	-0-					-0-
12	8315	X	8315	-0-	-0-	-0-	8315	2			Y	-0-					-0-
01	7985	X	7985	-0-	-0-	-0-	7985	2			Y	-0-					-0-
02	8736	X	6876	-0-	-1860	-0-	6876	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
02	224	N	187	-0-	-37	-0-	187	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

09	6946	X	6946	-0-	-0-	-0-	6946	2			Y	-0-					-0-
10	7037	X	5141	-0-	-1896	-0-	5141	2			Y	-0-					-0-
11	6810	X	4752	-0-	-2058	-0-	4752	2			Y	-0-					-0-
12	7037	X	4534	-0-	-2503	-0-	4534	2			Y	-0-					-0-
01	7037	X	5019	-0-	-2018	-0-	5019	2			Y	-0-					-0-
02	6468	X	4113	-0-	-2355	-0-	4113	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 216698 COMPL. DATE 03/01/2006 TOTAL DEPTH 12500 PERF.11536 - 12313

09	2819	N	2819	-0-	-0-	-0-	2819	2			Y	-0-					-0-
10	2833	N	2833	-0-	-0-	-0-	2833	2			Y	-0-					-0-
11	2730	N	2664	-0-	-66	-0-	2664	2			Y	-0-					-0-
12	2821	N	2479	-0-	-342	-0-	2479	2			Y	-0-					-0-
01	2821	N	2646	-0-	-175	-0-	2646	2			Y	-0-					-0-
*02	2514	N	2514	-0-	-0-	-0-	2514	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

09	3900	X	3758	-0-	-142	-0-	3758	2			Y	-0-					-0-
10	4258	X	4258	-0-	-0-	-0-	4258	2			Y	-0-					-0-
11	4395	X	4395	-0-	-0-	-0-	4395	2			Y	-0-					-0-
12	4222	X	4222	-0-	-0-	-0-	4222	2			Y	-0-					-0-
01	4030	X	3619	-0-	-411	-0-	3619	2			Y	-0-					-0-
02	3864	X	3337	-0-	-527	-0-	3337	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3186	X	3186	-0-	-0-	-0-	3186	2			N	-0-					-0-
10	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					-0-
11	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					-0-
12	3004	X	3004	-0-	-0-	-0-	3004	2			N	-0-					-0-
01	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
02	2912	X	2640	-0-	-272	-0-	2640	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3798	-0-	-402	-0-	3798	2			Y	-0-					-0-
10	4340	X	3907	-0-	-433	-0-	3907	2			Y	-0-					-0-
11	4200	X	3483	-0-	-717	-0-	3483	2			Y	-0-					-0-
12	4123	X	2644	-0-	-1479	-0-	2644	2			Y	-0-					-0-
01	4030	X	3729	-0-	-301	-0-	3729	2			Y	-0-					-0-
*02	4002	X	4002	-0-	-0-	-0-	4002	2			Y	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					-0-
10	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-
11	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					-0-
12	2940	X	2940	-0-	-0-	-0-	2940	2			N	-0-					-0-
01	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
*02	2799	X	2799	-0-	-0-	-0-	2799	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6204	X	6204	-0-	-0-	-0-	6204	2			N	-0-					127
10	6387	X	6387	-0-	-0-	-0-	6387	2			N	-0-					127
11	6009	X	6009	-0-	-0-	-0-	6009	2			N	-0-					127
12	5902	X	5902	-0-	-0-	-0-	5902	2			N	-0-					127
01	5562	X	5562	-0-	-0-	-0-	5562	2			N	-0-					127
02	5796	X	4821	-0-	-975	-0-	4821	2			N	-0-					127

REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	5474	-0-	-1066	-0-	5474	2			N	-0-					70
10	6138	X	4728	-0-	-1410	-0-	4728	2			N	-0-					70
11	6000	X	4503	-0-	-1497	-0-	4503	2			N	-0-					70
12	6200	X	4174	-0-	-2026	-0-	4174	2			N	-0-					70
01	6200	X	4630	-0-	-1570	-0-	4630	2			N	-0-					70
*02	5087	X	5087	-0-	-0-	-0-	5087	2			N	-0-					70

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	4025	-0-	-85	-0-	4025	2			Y	-0-					-0-
10	4292	X	4292	-0-	-0-	-0-	4292	2			Y	-0-					-0-
11	4110	X	3923	-0-	-187	-0-	3923	2			Y	-0-					-0-
12	4247	X	3373	-0-	-874	-0-	3373	2			Y	-0-					-0-
01	4247	X	3904	-0-	-343	-0-	3904	2			Y	-0-					-0-
02	3864	X	3627	-0-	-237	-0-	3627	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3237	-0-	-33	-0-	3237	2			Y	-0-					-0-
10	3397	X	3397	-0-	-0-	-0-	3397	2			Y	-0-					-0-
11	3270	X	3234	-0-	-36	-0-	3234	2			Y	-0-					-0-
12	3348	X	3120	-0-	-228	-0-	3120	2			Y	-0-					-0-
01	3379	X	3074	-0-	-305	-0-	3074	2			Y	-0-					-0-
02	2856	X	2823	-0-	-33	-0-	2823	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 8 RRCID -> 217063 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10989 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5317	X	5317	-0-	-0-	-0-	5317	2			N	-0-					-0-
10	4830	X	4830	-0-	-0-	-0-	4830	2			N	-0-					-0-
11	4598	X	4598	-0-	-0-	-0-	4598	2			N	-0-					-0-
12	4486	X	4486	-0-	-0-	-0-	4486	2			N	-0-					-0-
01	4439	X	4439	-0-	-0-	-0-	4373	2	66	9	N	60					60
*02	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					60

THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3986	X	3986	-0-	-0-	-0-	3986	2			Y	-0-					-0-
10	3909	X	3909	-0-	-0-	-0-	3909	2			Y	-0-					-0-
11	3720	X	3636	-0-	-84	-0-	3636	2			Y	-0-					-0-
12	3844	X	3679	-0-	-165	-0-	3679	2			Y	-0-					-0-
01	3844	X	3539	-0-	-305	-0-	3539	2			Y	-0-					-0-
*02	3610	X	3610	-0-	-0-	-0-	3610	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2916	-0-	-264	-0-	2916	2			Y	-0-					-0-
10	3286	X	2326	-0-	-960	-0-	2326	2			Y	-0-					-0-
11	3596	X	3596	-0-	-0-	-0-	3596	2			Y	-0-					-0-
12	3069	X	2859	-0-	-210	-0-	2859	2			Y	-0-					-0-
01	3069	X	2264	-0-	-805	-0-	2264	2			Y	-0-					-0-
*02	2014	X	2014	-0-	-0-	-0-	2014	2			Y	-0-					-0-

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	87	-0-	-3153	-0-	87	2			Y	-0-					-0-
10	2790	X	128	-0-	-2662	-0-	128	2			Y	-0-					-0-
11	2179	X	2179	-0-	-0-	-0-	2179	2			Y	-0-					-0-
12	2786	X	2786	-0-	-0-	-0-	2786	2			Y	-0-					-0-
01	2985	X	2985	-0-	-0-	-0-	2985	2			Y	-0-					-0-
*02	2792	N	2792	-0-	-0-	-0-	2792	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5137	X	5137	-0-	-0-	-0-	5137	2			Y	-0-					-0-
10	5244	X	5244	-0-	-0-	-0-	5244	2			Y	-0-					-0-
11	4950	X	4896	-0-	-54	-0-	4896	2			Y	-0-					-0-
12	5115	X	5066	-0-	-49	-0-	5066	2			Y	-0-					-0-
01	5115	X	5070	-0-	-45	-0-	5070	2			Y	-0-					-0-
02	4788	X	4579	-0-	-209	-0-	4579	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	1	-0-	-6359	-0-	1	2			Y	-0-					-0-
10	6572	X	4	-0-	-6568	-0-	4	2			Y	-0-					-0-
11	6360	X	-0-	-0-	-6360	-0-					Y	-0-					-0-
12	4867	X	46	-0-	-4821	-0-	46	2			Y	-0-					-0-
01	176	X	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
*02	346	X	346	-0-	-0-	-0-	346	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	868	-0-	-722	-0-	868	2			N	-0-					-0-
10	1519	N	831	-0-	-688	-0-	831	2			N	-0-					-0-
11	1290	N	889	-0-	-401	-0-	889	2			N	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
*02	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-

BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

09	630	N	526	-0-	-104	-0-	526	2			N	-0-					-0-
10	558	N	475	-0-	-83	-0-	475	2			N	-0-					-0-
11	450	N	374	-0-	-76	-0-	374	2			N	-0-					-0-
12	558	N	313	-0-	-245	-0-	313	2			N	-0-					-0-
01	465	N	281	-0-	-184	-0-	281	2			N	-0-					-0-
*02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 03/01/2006 TOTAL DEPTH 12358 PERF.11290 - 12178

09	3843	X	3843	-0-	-0-	-0-	3843	2			Y	-0-					-0-
10	4515	X	4515	-0-	-0-	-0-	4515	2			Y	-0-					-0-
11	4554	X	4554	-0-	-0-	-0-	4554	2			Y	-0-					-0-
12	4865	X	4865	-0-	-0-	-0-	4865	2			Y	-0-					-0-
01	3751	X	3751	-0-	-0-	-0-	3751	2			Y	-0-					-0-
02	4256	X	3596	-0-	-660	-0-	3596	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

09	8760	X	7739	-0-	-1021	-0-	7739	2			N	-0-					-0-
10	9052	X	7826	-0-	-1226	-0-	7826	2			N	-0-					-0-
11	8190	X	7460	-0-	-730	-0-	7460	2			N	-0-					-0-
12	8432	X	7601	-0-	-831	-0-	7601	2			N	-0-					-0-
01	8246	X	7448	-0-	-798	-0-	7413	2	35	9	N	32					32
02	7224	X	6095	-0-	-1129	-0-	6095	2			N	-0-					32

HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

09	6900	X	6568	-0-	-332	-0-	6568	2			N	-0-					-0-
10	7068	X	6589	-0-	-479	-0-	6589	2			N	-0-					-0-
11	6690	X	6246	-0-	-444	-0-	6246	2			N	-0-					-0-
12	6913	X	6204	-0-	-709	-0-	6204	2			N	-0-					-0-
01	6851	X	6068	-0-	-783	-0-	6068	2			N	-0-					-0-
02	6132	X	5486	-0-	-646	-0-	5486	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

09	4509	X	4509	-0-	-0-	-0-	4509	2			Y	-0-					-0-
10	4518	X	4518	-0-	-0-	-0-	4518	2			Y	-0-					-0-
11	4353	X	4353	-0-	-0-	-0-	4353	2			Y	-0-					-0-
12	4526	X	4448	-0-	-78	-0-	4448	2			Y	-0-					-0-
01	4526	X	4401	-0-	-125	-0-	4401	2			Y	-0-					-0-
*02	4165	X	4165	-0-	-0-	-0-	4165	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

09	5448	X	5448	-0-	-0-	-0-	5448	2			Y	-0-					-0-
10	5177	X	5120	-0-	-57	-0-	5120	2			Y	-0-					-0-
11	5668	X	5668	-0-	-0-	-0-	5668	2			Y	-0-					-0-
12	5177	X	4983	-0-	-194	-0-	4983	2			Y	-0-					-0-
01	5261	X	5261	-0-	-0-	-0-	5261	2			Y	-0-					-0-
*02	5871	X	5871	-0-	-0-	-0-	5871	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1015	-0-	-695	-0-	1015	2			N	-0-					-0-
10	1767	N	1100	-0-	-667	-0-	1100	2			N	-0-					-0-
11	1440	N	952	-0-	-488	-0-	952	2			N	-0-					-0-
12	1054	N	867	-0-	-187	-0-	867	2			N	-0-					-0-
01	1085	N	831	-0-	-254	-0-	831	2			N	-0-					-0-
*02	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4621	-0-	-299	-0-	4621	2			Y	-0-					-0-
10	5084	X	4558	-0-	-526	-0-	4558	2			Y	-0-					-0-
11	4936	X	4936	-0-	-0-	-0-	4936	2			Y	-0-					-0-
12	4929	X	4487	-0-	-442	-0-	4487	2			Y	-0-					-0-
01	4913	X	4913	-0-	-0-	-0-	4913	2			Y	-0-					-0-
*02	4548	X	4548	-0-	-0-	-0-	4548	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	7085	-0-	-595	-0-	7085	2			N	-0-					-0-
10	7223	X	7111	-0-	-112	-0-	7111	2			N	-0-					-0-
11	7110	X	6481	-0-	-629	-0-	6481	2			N	-0-					-0-
12	7347	X	7062	-0-	-285	-0-	7062	2			N	-0-					-0-
01	7347	X	7148	-0-	-199	-0-	7148	2			N	-0-					-0-
02	6524	X	6318	-0-	-206	-0-	6318	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2143	-0-	-47	-0-	2143	2			Y	-0-					-0-
10	2686	N	2686	-0-	-0-	-0-	2686	2			Y	-0-					-0-
11	2808	N	2808	-0-	-0-	-0-	2808	2			Y	-0-					-0-
12	2890	N	2890	-0-	-0-	-0-	2890	2			Y	-0-					-0-
01	2492	N	2492	-0-	-0-	-0-	2492	2			Y	-0-					-0-
02	2492	N	2025	-0-	-467	-0-	2025	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	3539	-0-	-1171	-0-	3539	2			N	-0-					-0-
10	4743	X	3813	-0-	-930	-0-	3813	2			N	-0-					-0-
11	4260	X	3853	-0-	-407	-0-	3853	2			N	-0-					-0-
12	4402	X	3377	-0-	-1025	-0-	3377	2			N	-0-					-0-
01	3813	X	2738	-0-	-1075	-0-	2738	2			N	-0-					-0-
*02	2403	X	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6008	X	6008	-0-	-0-	-0-	6008	2			Y	-0-					-0-
10	6126	X	6126	-0-	-0-	-0-	6126	2			Y	-0-					-0-
11	5941	X	5941	-0-	-0-	-0-	5941	2			Y	-0-					-0-
12	6276	X	6276	-0-	-0-	-0-	6276	2			Y	-0-					-0-
01	6013	X	6013	-0-	-0-	-0-	6013	2			Y	-0-					-0-
02	5404	X	5300	-0-	-104	-0-	5300	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4045	-0-	-335	-0-	4045	2			Y	-0-					-0-
10	4607	X	4607	-0-	-0-	-0-	4607	2			Y	-0-					-0-
11	4380	X	3863	-0-	-517	-0-	3863	2			Y	-0-					-0-
12	4526	X	4481	-0-	-45	-0-	4481	2			Y	-0-					-0-
01	4734	X	4734	-0-	-0-	-0-	4734	2			Y	-0-					-0-
02	4172	X	4054	-0-	-118	-0-	4054	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	5711	-0-	-439	-0-	5711	2			Y	-0-					-0-
10	6293	X	5671	-0-	-622	-0-	5671	2			Y	-0-					-0-
11	6090	X	5245	-0-	-845	-0-	5245	2			Y	-0-					-0-
12	6293	X	5249	-0-	-1044	-0-	5249	2			Y	-0-					-0-
01	5890	X	5364	-0-	-526	-0-	5364	2			Y	-0-					-0-
*02	5483	X	5483	-0-	-0-	-0-	5483	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1512	-0-	-438	-0-	1512	2			Y	-0-					-0-
10	2015	N	1505	-0-	-510	-0-	1505	2			Y	-0-					-0-
11	1710	N	1656	-0-	-54	-0-	1656	2			Y	-0-					-0-
12	1550	N	521	-0-	-1029	-0-	521	2			Y	-0-					-0-
01	1519	N	704	-0-	-815	-0-	704	2			Y	-0-					-0-
*02	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5364	X	5364	-0-	-0-	-0-	5364	2			N	-0-					-0-
10	4205	X	4205	-0-	-0-	-0-	4205	2			N	-0-					-0-
11	5001	X	5001	-0-	-0-	-0-	5001	2			N	-0-					-0-
12	5076	X	5076	-0-	-0-	-0-	5076	2			N	-0-					-0-
01	4849	X	4849	-0-	-0-	-0-	4849	2			N	-0-					-0-
02	5012	X	4252	-0-	-760	-0-	4252	2			N	-0-					-0-

CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	797	-0-	-193	-0-	797	2			Y	-0-					-0-
10	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
11	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
01	992	N	951	-0-	-41	-0-	951	2			Y	-0-					-0-
*02	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3405	-0-	-165	-0-	3405	2			Y	-0-					-0-
10	3689	X	3150	-0-	-539	-0-	3150	2			Y	-0-					-0-
11	3570	X	3371	-0-	-199	-0-	3371	2			Y	-0-					-0-
12	3689	X	2972	-0-	-717	-0-	2972	2			Y	-0-					-0-
01	4073	X	4073	-0-	-0-	-0-	4073	2			Y	-0-					-0-
*02	3749	X	3749	-0-	-0-	-0-	3749	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6605	X	6605	-0-	-0-	-0-	6605	2			Y	-0-					-0-
10	6388	X	6388	-0-	-0-	-0-	6388	2			Y	-0-					-0-
11	5847	X	5847	-0-	-0-	-0-	5847	2			Y	-0-					-0-
12	5657	X	5657	-0-	-0-	-0-	5657	2			Y	-0-					-0-
01	5491	X	5491	-0-	-0-	-0-	5491	2			Y	-0-					-0-
02	6160	X	4909	-0-	-1251	-0-	4909	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4530	-0-	-0-	-0-	4530	2			Y	-0-					-0-
10	4629	X	4629	-0-	-0-	-0-	4629	2			Y	-0-					-0-
11	4619	X	4619	-0-	-0-	-0-	4619	2			Y	-0-					-0-
12	4842	X	4842	-0-	-0-	-0-	4842	2			Y	-0-					-0-
01	4784	X	4784	-0-	-0-	-0-	4784	2			Y	-0-					-0-
*02	4124	X	4124	-0-	-0-	-0-	4124	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					-0-
10	3658	X	3367	-0-	-291	-0-	3367	2			N	-0-					-0-
11	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					-0-
12	3689	X	3557	-0-	-132	-0-	3557	2			N	-0-					-0-
01	3689	X	3573	-0-	-116	-0-	3573	2			N	-0-					-0-
*02	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	5525	-0-	-1045	-0-	5525	2			N	-0-					-0-
10	6479	X	5706	-0-	-773	-0-	5706	2			N	-0-					-0-
11	6030	X	5280	-0-	-750	-0-	5280	2			N	-0-					-0-
12	6107	X	5701	-0-	-406	-0-	5701	2			N	-0-					-0-
01	6107	X	5056	-0-	-1051	-0-	5056	2			N	-0-					-0-
02	5152	X	4681	-0-	-471	-0-	4681	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2682	-0-	-138	-0-	2682	2			N	-0-					-0-
10	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					-0-
11	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
12	2914	X	2707	-0-	-207	-0-	2707	2			N	-0-					-0-
01	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
02	2828	X	2663	-0-	-165	-0-	2663	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4094	-0-	1094	1159	4094	2			Y	-0-					-0-
10	3100	N	3908	-0-	808	1967	3908	2			Y	-0-					-0-
11	4562	X	2595	-0-	-1967	-0-	2595	2			Y	-0-					-0-
12	2883	X	2508	-0-	-375	-0-	2508	2			Y	-0-					-0-
01	2883	X	2856	-0-	-27	-0-	2856	2			Y	-0-					-0-
*02	3459	X	3459	-0-	-0-	-0-	3459	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	5300	-0-	-520	-0-	5300	2			N	-0-					-0-
10	6014	X	5255	-0-	-759	-0-	5255	2			N	-0-					-0-
11	5820	X	5012	-0-	-808	-0-	5012	2			N	-0-					-0-
12	6014	X	4854	-0-	-1160	-0-	4854	2			N	-0-					-0-
01	5704	X	4617	-0-	-1087	-0-	4617	2			N	-0-					-0-
02	4956	X	4252	-0-	-704	-0-	4252	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	2062	-0-	-5288	-0-	2062	2			Y	-0-					-0-
10	5456	X	1480	-0-	-3976	-0-	1480	2			Y	-0-					-0-
11	3390	X	1094	-0-	-2296	-0-	1094	2			Y	-0-					-0-
12	2790	X	1447	-0-	-1343	-0-	1447	2			Y	-0-					-0-
01	2139	X	1434	-0-	-705	-0-	1434	2			Y	-0-					-0-
02	1932	X	942	-0-	-990	-0-	942	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3085	-0-	-245	-0-	3085	2			N	-0-					-0-
10	3224	X	3082	-0-	-142	-0-	3082	2			N	-0-					-0-
11	3180	X	2802	-0-	-378	-0-	2802	2			N	-0-					-0-
12	3286	X	3111	-0-	-175	-0-	3111	2			N	-0-					-0-
01	3286	X	2903	-0-	-383	-0-	2903	2			N	-0-					-0-
02	2884	X	2515	-0-	-369	-0-	2515	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	2558	-0-	-142	-0-	2558	2			N	-0-					-0-
10	2759	N	2662	-0-	-97	-0-	2662	2			N	-0-					-0-
11	2610	N	2585	-0-	-25	-0-	2585	2			N	-0-					-0-
12	2635	N	2595	-0-	-40	-0-	2595	2			N	-0-					-0-
01	2666	N	2568	-0-	-98	-0-	2568	2			N	-0-					-0-
02	2408	N	2289	-0-	-119	-0-	2289	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	3563	-0-	-4357	-0-	3563	2			N	-0-					-0-
10	7533	X	4111	-0-	-3422	-0-	4111	2			N	-0-					-0-
11	8474	X	8474	-0-	-0-	-0-	8474	2			N	-0-					-0-
12	6262	X	6158	-0-	-104	-0-	6158	2			N	-0-					-0-
01	7260	X	7260	-0-	-0-	-0-	7260	2			N	-0-					-0-
02	5320	X	5189	-0-	-131	-0-	5189	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5385	X	5385	-0-	-0-	-0-	5385	2			Y	-0-					-0-
10	5518	X	5492	-0-	-26	-0-	5492	2			Y	-0-					-0-
11	5357	X	5357	-0-	-0-	-0-	5357	2			Y	-0-					-0-
12	5518	X	4786	-0-	-732	-0-	4786	2			Y	-0-					-0-
01	5518	X	4269	-0-	-1249	-0-	4269	2			Y	-0-					-0-
*02	5688	X	5688	-0-	-0-	-0-	5688	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3643	X	3643	-0-	-0-	-0-	3643	2			Y	-0-					-0-
10	3871	X	3871	-0-	-0-	-0-	3871	2			Y	-0-					-0-
11	3270	X	33	-0-	-3237	-0-	33	2			Y	-0-					-0-
12	4162	X	4162	-0-	-0-	-0-	4162	2			Y	-0-					-0-
01	3424	X	3424	-0-	-0-	-0-	3424	2			Y	-0-					-0-
*02	2951	X	2951	-0-	-0-	-0-	2951	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
10	620	N	561	-0-	-59	-0-	561	2			Y	-0-					-0-
11	570	N	542	-0-	-28	-0-	542	2			Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
*02	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	5886	-0-	-264	-0-	5886	2			N	-0-					-0-
10	6355	X	5942	-0-	-413	-0-	5942	2			N	-0-					-0-
11	6090	X	5588	-0-	-502	-0-	5588	2			N	-0-					-0-
12	6169	X	5511	-0-	-658	-0-	5511	2			N	-0-					-0-
01	6076	X	5938	-0-	-138	-0-	5938	2			N	-0-					-0-
02	5488	X	5220	-0-	-268	-0-	5220	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	4130	-0-	-640	-0-	4130	2			Y	-0-					-0-
10	4301	X	4301	-0-	-0-	-0-	4301	2			Y	-0-					-0-
11	4151	X	4151	-0-	-0-	-0-	4151	2			Y	-0-					-0-
12	4278	X	4180	-0-	-98	-0-	4180	2			Y	-0-					-0-
01	4309	X	4147	-0-	-162	-0-	4147	2			Y	-0-					-0-
*02	3765	X	3765	-0-	-0-	-0-	3765	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5430	X	4501	-0-	-929	-0-	4501	2		N	-0-			142
10	5611	X	5501	-0-	-110	-0-	5501	2		N	-0-			142
11	5430	X	4502	-0-	-928	-0-	4502	2		N	-0-			142
12	4650	X	4557	-0-	-93	-0-	4557	2		N	-0-			142
01	5487	X	5071	-0-	-416	-0-	5071	2		N	-0-			142
*02	4753	X	4753	-0-	-0-	-0-	4753	2		N	-0-			142

GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1050	N	1046	-0-	-4	-0-	1046	2		N	-0-			-0-
10	1054	N	1032	-0-	-22	-0-	1032	2		N	-0-			-0-
11	962	N	962	-0-	-0-	-0-	962	2		N	-0-			-0-
12	1085	N	991	-0-	-94	-0-	991	2		N	-0-			-0-
01	1023	N	967	-0-	-56	-0-	967	2		N	-0-			-0-
*02	865	N	865	-0-	-0-	-0-	865	2		N	-0-			-0-

REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4890	X	4714	-0-	-176	-0-	4714	2		N	-0-			-0-
10	5148	X	5148	-0-	-0-	-0-	5148	2		N	-0-			-0-
11	4890	X	4662	-0-	-228	-0-	4662	2		N	-0-			-0-
12	5053	X	4702	-0-	-351	-0-	4702	2		N	-0-			-0-
01	5053	X	4693	-0-	-360	-0-	4693	2		N	-0-			-0-
02	4648	X	4178	-0-	-470	-0-	4178	2		N	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5223	X	5223	-0-	-0-	-0-	5223	2		Y	-0-			-0-
10	5296	X	5296	-0-	-0-	-0-	5296	2		Y	-0-			-0-
11	5010	X	5010	-0-	-0-	-0-	5010	2		Y	-0-			-0-
12	3720	X	2876	-0-	-844	-0-	2876	2		Y	-0-			-0-
01	3720	X	2701	-0-	-1019	-0-	2701	2		Y	-0-			-0-
02	4676	X	2396	-0-	-2280	-0-	2396	2		Y	-0-			-0-

EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7200	X	6804	-0-	-396	-0-	6804	2		Y	-0-			-0-
10	7440	X	6942	-0-	-498	-0-	6942	2		Y	-0-			-0-
11	7140	X	6826	-0-	-314	-0-	6826	2		Y	-0-			-0-
12	7316	X	6144	-0-	-1172	-0-	6144	2		Y	-0-			-0-
01	7130	X	6955	-0-	-175	-0-	6955	2		Y	-0-			-0-
02	6384	X	6225	-0-	-159	-0-	6225	2		Y	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7320	X	7135	-0-	-185	-0-	7135	2		Y	-0-			-0-
10	7533	X	3010	-0-	-4523	-0-	3010	2		Y	-0-			-0-
11	7230	X	-0-	-0-	-7230	-0-				Y	-0-			-0-
12	7378	X	3194	-0-	-4184	-0-	3194	2		Y	-0-			-0-
01	9327	X	9327	-0-	-0-	-0-	9327	2		Y	-0-			-0-
*02	7316	X	7316	-0-	-0-	-0-	7316	2		Y	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5160	X	4780	-0-	-380	-0-	4780	2		N	-0-			-0-
10	5332	X	4868	-0-	-464	-0-	4868	2		N	-0-			-0-
11	5100	X	4633	-0-	-467	-0-	4633	2		N	-0-			-0-
12	5270	X	4671	-0-	-599	-0-	4671	2		N	-0-			-0-
01	4991	X	4501	-0-	-490	-0-	4501	2		N	-0-			-0-
02	4452	X	4205	-0-	-247	-0-	4205	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4052	-0-	-868	-0-	4052	2			N	-0-					-0-
10	5983	X	5983	-0-	-0-	-0-	5983	2			N	-0-					-0-
11	5590	X	5590	-0-	-0-	-0-	5590	2			N	-0-					-0-
12	5615	X	5615	-0-	-0-	-0-	5615	2			N	-0-					-0-
01	5621	X	5621	-0-	-0-	-0-	5621	2			N	-0-					-0-
*02	4438	X	4438	-0-	-0-	-0-	4438	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	6723	-0-	-207	-0-	6723	2			Y	-0-					-0-
10	7130	X	6670	-0-	-460	-0-	6670	2			Y	-0-					-0-
11	6870	X	6742	-0-	-128	-0-	6742	2			Y	-0-					-0-
12	7068	X	6038	-0-	-1030	-0-	6038	2			Y	-0-					-0-
01	7068	X	6677	-0-	-391	-0-	6677	2			Y	-0-					-0-
02	6300	X	5773	-0-	-527	-0-	5773	2			Y	-0-					-0-

GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	6126	-0-	-504	-0-	6126	2			Y	-0-					-0-
10	6665	X	4625	-0-	-2040	-0-	4625	2			Y	-0-					-0-
11	6030	X	5751	-0-	-279	-0-	5751	2			Y	-0-					-0-
12	6324	X	5954	-0-	-370	-0-	5954	2			Y	-0-					-0-
01	6324	X	5937	-0-	-387	-0-	5937	2			Y	-0-					-0-
*02	5287	X	5287	-0-	-0-	-0-	5287	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	5549	-0-	-1	-0-	5549	2			Y	-0-					-0-
10	8720	X	8720	-0-	-0-	-0-	8720	2			Y	-0-					-0-
11	6497	X	6497	-0-	-0-	-0-	6497	2			Y	-0-					-0-
12	6165	X	6165	-0-	-0-	-0-	6165	2			Y	-0-					-0-
01	5912	X	5912	-0-	-0-	-0-	5912	2			Y	-0-					-0-
02	5516	X	5150	-0-	-366	-0-	5150	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	8043	-0-	-57	-0-	8043	2			Y	-0-					-0-
10	8516	X	8516	-0-	-0-	-0-	8516	2			Y	-0-					-0-
11	8070	X	7794	-0-	-276	-0-	7794	2			Y	-0-					-0-
12	8308	X	8181	-0-	-127	-0-	8181	2			Y	-0-					-0-
01	8370	X	7232	-0-	-1138	-0-	7232	2			Y	-0-					-0-
*02	7516	X	7516	-0-	-0-	-0-	7516	2			Y	-0-					-0-

KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	295	-0-	-65	-0-	295	2			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
01	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	5237	-0-	-463	-0-	5237	2			Y	-0-					-0-
10	5890	X	5259	-0-	-631	-0-	5259	2			Y	-0-					-0-
11	5610	X	4943	-0-	-667	-0-	4943	2			Y	-0-					-0-
12	5611	X	4750	-0-	-861	-0-	4750	2			Y	-0-					-0-
01	5487	X	4872	-0-	-615	-0-	4872	2			Y	-0-					-0-
02	4900	X	4747	-0-	-153	-0-	4747	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	5923	-0-	-677	-0-	5923	2			N	-0-					-0-
10	6572	X	6299	-0-	-273	-0-	6299	2			N	-0-					-0-
11	6360	X	6134	-0-	-226	-0-	6134	2			N	-0-					-0-
12	6148	X	6148	-0-	-0-	-0-	6148	2			N	-0-					-0-
01	6293	X	5608	-0-	-685	-0-	5608	2			N	-0-					-0-
02	5096	X	4603	-0-	-493	-0-	4603	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	5888	-0-	-862	-0-	5888	2			Y	-0-					-0-
10	6975	X	6733	-0-	-242	-0-	6733	2			Y	-0-					-0-
11	6750	X	5646	-0-	-1104	-0-	5646	2			Y	-0-					-0-
12	6975	X	5266	-0-	-1709	-0-	5266	2			Y	-0-					-0-
01	6975	X	6014	-0-	-961	-0-	6014	2			Y	-0-					-0-
02	6076	X	5227	-0-	-849	-0-	5227	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3199	-0-	-191	-0-	3199	2			Y	-0-					-0-
10	3534	X	3399	-0-	-135	-0-	3399	2			Y	-0-					-0-
11	3510	X	2491	-0-	-1019	-0-	2491	2			Y	-0-					-0-
12	5321	X	5321	-0-	-0-	-0-	5321	2			Y	-0-					-0-
01	4116	X	4116	-0-	-0-	-0-	4116	2			Y	-0-					-0-
*02	4959	X	4959	-0-	-0-	-0-	4959	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2319	-0-	-51	-0-	2319	2			N	-0-					-0-
10	3100	N	3595	-0-	495	495	3595	2			N	-0-					-0-
11	3000	N	5087	-0-	2087	2582	5087	2			N	-0-					-0-
12	3100	N	4546	-0-	1446	4028	4546	2			N	-0-					-0-
01	9124	X	5096	-0-	-4028	-0-	5096	2			N	-0-					-0-
*02	2541	X	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-

EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3815	-0-	-385	-0-	3815	2			Y	-0-					-0-
10	4216	X	3847	-0-	-369	-0-	3847	2			Y	-0-					-0-
11	3900	X	3082	-0-	-818	-0-	3082	2			Y	-0-					-0-
12	4030	X	3494	-0-	-536	-0-	3494	2			Y	-0-					-0-
01	3937	X	3885	-0-	-52	-0-	3885	2			Y	-0-					-0-
*02	3096	X	3096	-0-	-0-	-0-	3096	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5044	X	5044	-0-	-0-	-0-	5044	2			Y	-0-					-0-
10	5256	X	5256	-0-	-0-	-0-	5256	2			Y	-0-					-0-
11	4943	X	4943	-0-	-0-	-0-	4943	2			Y	-0-					-0-
12	5084	X	5039	-0-	-45	-0-	5039	2			Y	-0-					-0-
01	5084	X	4837	-0-	-247	-0-	4837	2			Y	-0-					-0-
02	4760	X	4514	-0-	-246	-0-	4514	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	5146	-0-	-74	-0-	5146	2			N	-0-					-0-
10	5417	X	5417	-0-	-0-	-0-	5417	2			N	-0-					-0-
11	5220	X	5146	-0-	-74	-0-	5146	2			N	-0-					-0-
12	5394	X	5156	-0-	-238	-0-	5156	2			N	-0-					-0-
01	5394	X	5030	-0-	-364	-0-	5030	2			N	-0-					-0-
02	4564	X	4480	-0-	-84	-0-	4480	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2656	-0-	-404	-0-	2656	2			Y	-0-					-0-
10	3131	X	2703	-0-	-428	-0-	2703	2			Y	-0-					-0-
11	3030	X	2546	-0-	-484	-0-	2546	2			Y	-0-					-0-
12	2976	X	2515	-0-	-461	-0-	2515	2			Y	-0-					-0-
01	2790	X	2768	-0-	-22	-0-	2768	2			Y	-0-					-0-
*02	2498	X	2498	-0-	-0-	-0-	2498	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 11/21/2006 TOTAL DEPTH 13380 PERF.10658 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
10	1767	N	1671	-0-	-96	-0-	1671	2			N	-0-					-0-
11	1710	N	1620	-0-	-90	-0-	1620	2			N	-0-					-0-
12	1767	N	1381	-0-	-386	-0-	1381	2			N	-0-					-0-
01	1674	N	1387	-0-	-287	-0-	1387	2			N	-0-					-0-
02	1512	N	1372	-0-	-140	-0-	1372	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4183	X	4183	-0-	-0-	-0-	4183	2			Y	-0-					-0-
10	3839	X	3839	-0-	-0-	-0-	3839	2			Y	-0-					-0-
11	3828	X	3828	-0-	-0-	-0-	3828	2			Y	-0-					-0-
12	3970	X	3970	-0-	-0-	-0-	3970	2			Y	-0-					-0-
01	3813	X	3328	-0-	-485	-0-	3328	2			Y	-0-					-0-
02	3640	X	3577	-0-	-63	-0-	3577	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	3405	-0-	-1065	-0-	3405	2			Y	-0-					-0-
10	4340	X	3741	-0-	-599	-0-	3741	2			Y	-0-					-0-
11	4020	X	3557	-0-	-463	-0-	3557	2			Y	-0-					-0-
12	3968	X	3849	-0-	-119	-0-	3849	2			Y	-0-					-0-
01	3813	X	3746	-0-	-67	-0-	3746	2			Y	-0-					-0-
*02	3403	X	3403	-0-	-0-	-0-	3403	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
10	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
11	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
12	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
01	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
02	1624	N	1138	-0-	-486	-0-	1138	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	4856	-0-	-964	-0-	4856	2			N	-0-					140
10	5828	X	5016	-0-	-812	-0-	5016	2			N	-0-					140
11	5640	X	4874	-0-	-766	-0-	4874	2			N	-0-					140
12	5642	X	4922	-0-	-720	-0-	4922	2			N	-0-					140
01	5332	X	4960	-0-	-372	-0-	4960	2			N	-0-					140
02	4536	X	4295	-0-	-241	-0-	4295	2			N	-0-					140

LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	4073	-0-	-217	-0-	4073	2			Y	-0-					-0-
10	4402	X	4253	-0-	-149	-0-	4253	2			Y	-0-					-0-
11	4260	X	3232	-0-	-1028	-0-	3232	2			Y	-0-					-0-
12	4402	X	2721	-0-	-1681	-0-	2721	2			Y	-0-					-0-
01	4340	X	3336	-0-	-1004	-0-	3336	2			Y	-0-					-0-
02	3836	X	2697	-0-	-1139	-0-	2697	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	5475	-0-	-75	-0-	5475	2			N	-0-					-0-
10	5704	X	5346	-0-	-358	-0-	5346	2			N	-0-					-0-
11	5520	X	4758	-0-	-762	-0-	4758	2			N	-0-					-0-
12	5673	X	5016	-0-	-657	-0-	5016	2			N	-0-					-0-
01	5673	X	4763	-0-	-910	-0-	4763	2			N	-0-					-0-
02	5124	X	4164	-0-	-960	-0-	4164	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

09	4350	X	3616	-0-	-734	-0-	3616	2			Y	-0-					-0-
10	4402	X	3821	-0-	-581	-0-	3821	2			Y	-0-					-0-
11	4521	X	4521	-0-	-0-	-0-	4521	2			Y	-0-					-0-
12	4154	X	3712	-0-	-442	-0-	3712	2			Y	-0-					-0-
01	4154	X	3721	-0-	-433	-0-	3721	2			Y	-0-					-0-
02	3584	X	3244	-0-	-340	-0-	3244	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

09	5670	X	5181	-0-	-489	-0-	5181	2			N	-0-					-0-
10	5859	X	5056	-0-	-803	-0-	5056	2			N	-0-					-0-
11	5550	X	4461	-0-	-1089	-0-	4461	2			N	-0-					-0-
12	5704	X	5418	-0-	-286	-0-	5418	2			N	-0-					-0-
01	5611	X	5112	-0-	-499	-0-	5112	2			N	-0-					-0-
02	4844	X	4675	-0-	-169	-0-	4675	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

09	4980	X	4286	-0-	-694	-0-	4286	2			Y	-0-					-0-
10	4805	X	4437	-0-	-368	-0-	4437	2			Y	-0-					-0-
11	4590	X	2795	-0-	-1795	-0-	2795	2			Y	-0-					-0-
12	4743	X	3089	-0-	-1654	-0-	3089	2			Y	-0-					-0-
01	4743	X	2400	-0-	-2343	-0-	2400	2			Y	-0-					-0-
02	4004	X	2824	-0-	-1180	-0-	2824	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

09	4950	X	4777	-0-	-173	-0-	4777	2			N	-0-					-0-
10	5115	X	4944	-0-	-171	-0-	4944	2			N	-0-					-0-
11	4890	X	4683	-0-	-207	-0-	4683	2			N	-0-					-0-
12	5022	X	4768	-0-	-254	-0-	4768	2			N	-0-					-0-
01	4991	X	4636	-0-	-355	-0-	4636	2			N	-0-					-0-
02	4452	X	4065	-0-	-387	-0-	4065	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

09	6300	X	6077	-0-	-223	-0-	6077	2			N	-0-					-0-
10	6510	X	6066	-0-	-444	-0-	6066	2			N	-0-					-0-
11	6300	X	5603	-0-	-697	-0-	5603	2			N	-0-					-0-
12	6510	X	5217	-0-	-1293	-0-	5217	2			N	-0-					-0-
01	6417	X	5591	-0-	-826	-0-	5591	2			N	-0-					-0-
02	5684	X	5532	-0-	-152	-0-	5532	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

09	8188	X	8188	-0-	-0-	-0-	8188	2			N	-0-					-0-
10	8370	X	8370	-0-	-0-	-0-	8370	2			N	-0-					-0-
11	7703	X	7703	-0-	-0-	-0-	7703	2			N	-0-					-0-
12	7812	X	7747	-0-	-65	-0-	7747	2			N	-0-					-0-
01	8377	X	8377	-0-	-0-	-0-	8377	2			N	-0-					-0-
02	7644	X	6777	-0-	-867	-0-	6777	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3715	X	3715	-0-	-0-	-0-	3715	2			N	-0-					-0-
10	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
11	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					-0-
12	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-
01	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					-0-
02	3500	X	2007	-0-	-1493	-0-	2007	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4194	-0-	-486	-0-	4194	2			Y	-0-					-0-
10	4836	X	4774	-0-	-62	-0-	4774	2			Y	-0-					-0-
11	4680	X	4501	-0-	-179	-0-	4501	2			Y	-0-					-0-
12	4810	X	4810	-0-	-0-	-0-	4810	2			Y	-0-					-0-
01	4774	X	4358	-0-	-416	-0-	4358	2			Y	-0-					-0-
02	4284	X	4036	-0-	-248	-0-	4036	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4436	X	4436	-0-	-0-	-0-	4436	2			Y	-0-					-0-
10	4632	X	4632	-0-	-0-	-0-	4632	2			Y	-0-					-0-
11	4230	X	4229	-0-	-1	-0-	4229	2			Y	-0-					-0-
12	4510	X	4510	-0-	-0-	-0-	4510	2			Y	-0-					-0-
01	4371	X	3934	-0-	-437	-0-	3934	2			Y	-0-					-0-
*02	3594	X	3594	-0-	-0-	-0-	3594	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2430	-0-	-780	-0-	2430	2			N	-0-					-0-
10	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					-0-
11	3210	X	3075	-0-	-135	-0-	3075	2			N	-0-					-0-
12	3317	X	3025	-0-	-292	-0-	3025	2			N	-0-					-0-
01	3317	X	2991	-0-	-326	-0-	2991	2			N	-0-					-0-
*02	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
10	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
11	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
12	2480	N	2253	-0-	-227	-0-	2253	2			N	-0-					-0-
01	2418	N	2232	-0-	-186	-0-	2232	2			N	-0-					-0-
02	2128	N	2095	-0-	-33	-0-	2095	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10220	X	10220	-0-	-0-	-0-	10220	2			Y	-0-					17
10	9357	X	9357	-0-	-0-	-0-	9357	2			Y	-0-					17
11	8770	X	8770	-0-	-0-	-0-	8770	2			Y	-0-					17
12	8874	X	8874	-0-	-0-	-0-	8874	2			Y	-0-					17
01	8446	X	8446	-0-	-0-	-0-	8410	2	36	9	Y	33					50
*02	7802	X	7802	-0-	-0-	-0-	7802	2			Y	-0-					50

MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3861	X	3861	-0-	-0-	-0-	3861	2			N	-0-					-0-
10	3782	X	3777	-0-	-5	-0-	3777	2			N	-0-					-0-
11	3660	X	3620	-0-	-40	-0-	3620	2			N	-0-					-0-
12	3782	X	3654	-0-	-128	-0-	3654	2			N	-0-					-0-
01	3782	X	2189	-0-	-1593	-0-	2189	2			N	-0-					-0-
*02	1867	X	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6262	X	-0-	-0-	-6262	-0-					N	-0-					-0-
*04	6060	X	-0-	-0-	-6060	-0-					N	-0-					-0-
*05	6138	X	-0-	-0-	-6138	-0-					N	-0-					-0-
*06	4530	X	-0-	-0-	-4530	-0-					N	-0-					-0-
*07	3472	X	-0-	-0-	-3472	-0-					N	-0-					-0-
*08	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
*09	2520	X	-0-	-0-	-2520	-0-					N	-0-					-0-
*10	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
*11	2520	X	-0-	-0-	-2520	-0-					N	-0-					-0-
*12	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
01	4540	X	4540	-0-	-0-	-0-	4540	2			N	-0-					-0-
02	5124	X	4215	-0-	-909	-0-	4215	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3162	-0-	-618	-0-	3162	2			N	-0-					-0-
10	3627	X	2821	-0-	-806	-0-	2821	2			N	-0-					-0-
11	3420	X	1650	-0-	-1770	-0-	1650	2			N	-0-					-0-
12	3255	X	1831	-0-	-1424	-0-	1831	2			N	-0-					-0-
01	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
*02	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					17
10	3224	X	2912	-0-	-312	-0-	2912	2			N	-0-					17
11	3465	X	3465	-0-	-0-	-0-	3465	2			N	-0-					17
12	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					17
01	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					17
*02	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					17

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
10	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					-0-
11	2786	X	2786	-0-	-0-	-0-	2786	2			N	-0-					-0-
12	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
01	2140	X	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-
02	3220	X	2193	-0-	-1027	-0-	2193	2			N	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3822	-0-	-48	-0-	3822	2			N	-0-					-0-
10	3999	X	3843	-0-	-156	-0-	3843	2			N	-0-					-0-
11	3930	X	3556	-0-	-374	-0-	3556	2			N	-0-					-0-
12	4061	X	3712	-0-	-349	-0-	3712	2			N	-0-					-0-
01	4061	X	3676	-0-	-385	-0-	3676	2			N	-0-					-0-
02	3528	X	3340	-0-	-188	-0-	3340	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	5750	-0-	-40	-0-	5750	2			N	-0-					-0-
10	5921	X	5711	-0-	-210	-0-	5711	2			N	-0-					-0-
11	5730	X	5697	-0-	-33	-0-	5697	2			N	-0-					-0-
12	5952	X	5606	-0-	-346	-0-	5606	2			N	-0-					-0-
01	5952	X	5712	-0-	-240	-0-	5712	2			N	-0-					-0-
02	5264	X	5046	-0-	-218	-0-	5046	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1911	-0-	-249	-0-	1911	2			N	-0-					-0-
10	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
11	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
12	1984	N	1848	-0-	-136	-0-	1848	2			N	-0-					-0-
01	2201	N	2109	-0-	-92	-0-	2109	2			N	-0-					-0-
02	1848	N	1797	-0-	-51	-0-	1797	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

09	7200	X	6901	-0-	-299	-0-	6901	2			N	-0-					-0-
10	5983	X	5915	-0-	-68	-0-	5915	2			N	-0-					-0-
11	5790	X	4710	-0-	-1080	-0-	4710	2			N	-0-					-0-
12	7130	X	5724	-0-	-1406	-0-	5724	2			N	-0-					-0-
01	7130	X	5313	-0-	-1817	-0-	5313	2			N	-0-					-0-
*02	4934	X	4934	-0-	-0-	-0-	4934	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

09	5100	X	4619	-0-	-481	-0-	4619	2			Y	-0-					-0-
10	5174	X	5174	-0-	-0-	-0-	5174	2			Y	-0-					-0-
11	4980	X	4412	-0-	-568	-0-	4412	2			Y	-0-					-0-
12	5146	X	3689	-0-	-1457	-0-	3689	2			Y	-0-					-0-
01	5177	X	3888	-0-	-1289	-0-	3888	2			Y	-0-					-0-
02	4676	X	3120	-0-	-1556	-0-	3120	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

09	3090	X	2843	-0-	-247	-0-	2843	2			N	-0-					-0-
10	3100	X	2814	-0-	-286	-0-	2814	2			N	-0-					-0-
11	3147	X	3147	-0-	-0-	-0-	3147	2			N	-0-					-0-
12	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					-0-
01	3067	X	3067	-0-	-0-	-0-	3067	2			N	-0-					-0-
*02	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

09	6132	X	6132	-0-	-0-	-0-	6132	2			N	-0-					-0-
10	6286	X	6286	-0-	-0-	-0-	6286	2			N	-0-					-0-
11	5940	X	5452	-0-	-488	-0-	5452	2			N	-0-					-0-
12	6200	X	5632	-0-	-568	-0-	5632	2			N	-0-					-0-
01	6200	X	3767	-0-	-2433	-0-	3767	2			N	-0-					-0-
02	5376	X	2975	-0-	-2401	-0-	2975	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

09	4410	X	3813	-0-	-597	-0-	3813	2			N	-0-					-0-
10	4216	X	3929	-0-	-287	-0-	3929	2			N	-0-					-0-
11	4080	X	3814	-0-	-266	-0-	3814	2			N	-0-					-0-
12	3968	X	3553	-0-	-415	-0-	3553	2			N	-0-					-0-
01	3937	X	3630	-0-	-307	-0-	3630	2			N	-0-					-0-
02	3556	X	3344	-0-	-212	-0-	3344	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

09	8527	X	8527	-0-	-0-	-0-	8527	2			Y	-0-					-0-
10	7532	X	7532	-0-	-0-	-0-	7532	2			Y	-0-					-0-
11	7110	X	6543	-0-	-567	-0-	6543	2			Y	-0-					-0-
12	7347	X	7290	-0-	-57	-0-	7290	2			Y	-0-					-0-
01	7584	X	7584	-0-	-0-	-0-	7584	2			Y	-0-					-0-
02	7532	X	6055	-0-	-1477	-0-	6055	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7560	X	7559	-0-	-1	-0-	7559	2		Y	-0-			-0-
10	7812	X	7620	-0-	-192	-0-	7620	2		Y	-0-			-0-
11	7560	X	7175	-0-	-385	-0-	7175	2		Y	-0-			-0-
12	7812	X	7014	-0-	-798	-0-	7014	2		Y	-0-			-0-
01	7812	X	6738	-0-	-1074	-0-	6738	2		Y	-0-			-0-
02	7056	X	6190	-0-	-866	-0-	6190	2		Y	-0-			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3960	X	3071	-0-	-889	-0-	3071	2		N	-0-			-0-
10	3937	X	3064	-0-	-873	-0-	3064	2		N	-0-			-0-
11	3630	X	2732	-0-	-898	-0-	2732	2		N	-0-			-0-
12	3751	X	2242	-0-	-1509	-0-	2242	2		N	-0-			-0-
01	3767	X	3767	-0-	-0-	-0-	3767	2		N	-0-			-0-
*02	3533	X	3533	-0-	-0-	-0-	3533	2		N	-0-			-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 10 RRCID -> 227165 COMPL. DATE 01/31/2007 TOTAL DEPTH 12300 PERF.10966 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4056	X	4056	-0-	-0-	-0-	4056	2		Y	-0-			-0-
10	3813	X	3576	-0-	-237	-0-	3576	2		Y	-0-			-0-
11	3690	X	3358	-0-	-332	-0-	3358	2		Y	-0-			-0-
12	4185	X	3242	-0-	-943	-0-	3242	2		Y	-0-			-0-
01	4185	X	3167	-0-	-1018	-0-	3167	2		Y	-0-			-0-
02	3052	X	3038	-0-	-14	-0-	3038	2		Y	-0-			-0-

GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1290	X	368	-0-	-922	-0-	368	2		Y	-0-			-0-
10	1178	X	795	-0-	-383	-0-	795	2		Y	-0-			-0-
11	793	N	793	-0-	-0-	-0-	793	2		Y	-0-			-0-
12	496	N	496	-0-	-0-	-0-	496	2		Y	-0-			-0-
01	806	N	350	-0-	-456	-0-	350	2		Y	-0-			-0-
02	728	N	293	-0-	-435	-0-	293	2		Y	-0-			-0-

CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4998	X	4998	-0-	-0-	-0-	4998	2		Y	-0-			-0-
10	5271	X	5271	-0-	-0-	-0-	5271	2		Y	-0-			-0-
11	5301	X	5301	-0-	-0-	-0-	5301	2		Y	-0-			-0-
12	5484	X	5484	-0-	-0-	-0-	5484	2		Y	-0-			-0-
01	2418	X	2352	-0-	-66	-0-	2352	2		Y	-0-			-0-
02	4004	X	2364	-0-	-1640	-0-	2364	2		Y	-0-			-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3750	X	3603	-0-	-147	-0-	3603	2		N	-0-			-0-
10	3844	X	3692	-0-	-152	-0-	3692	2		N	-0-			-0-
11	3690	X	3522	-0-	-168	-0-	3522	2		N	-0-			-0-
12	3782	X	3597	-0-	-185	-0-	3597	2		N	-0-			-0-
01	3751	X	3571	-0-	-180	-0-	3571	2		N	-0-			-0-
02	3360	X	3258	-0-	-102	-0-	3258	2		N	-0-			-0-

SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3480	X	3289	-0-	-191	-0-	3289	2		N	-0-			-0-
10	3596	X	3045	-0-	-551	-0-	3045	2		N	-0-			-0-
11	3420	X	2932	-0-	-488	-0-	2932	2		N	-0-			-0-
12	3534	X	2970	-0-	-564	-0-	2970	2		N	-0-			-0-
01	3472	X	2932	-0-	-540	-0-	2932	2		N	-0-			-0-
*02	3115	X	3115	-0-	-0-	-0-	3115	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
10	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					-0-
11	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
12	3063	X	3063	-0-	-0-	-0-	3063	2			N	-0-					-0-
01	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-					-0-
02	3108	X	2946	-0-	-162	-0-	2946	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2214	N	2214	-0-	-0-	-0-	2214	2			Y	-0-					-0-
10	2387	N	2317	-0-	-70	-0-	2317	2			Y	-0-					-0-
11	2310	N	1325	-0-	-985	-0-	1325	2			Y	-0-					-0-
12	2294	N	2137	-0-	-157	-0-	2137	2			Y	-0-					-0-
01	2325	N	1868	-0-	-457	-0-	1868	2			Y	-0-					-0-
02	1232	N	871	-0-	-361	-0-	871	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2226	-0-	-1104	-0-	2226	2			N	-0-					-0-
10	4421	X	4421	-0-	-0-	-0-	4421	2			N	-0-					-0-
11	3210	X	3092	-0-	-118	-0-	3092	2			N	-0-					-0-
12	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-
01	3441	X	3109	-0-	-332	-0-	3109	2			N	-0-					-0-
02	2884	X	2871	-0-	-13	-0-	2871	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3782	-0-	-478	-0-	3782	2			N	-0-					70
10	5520	X	5520	-0-	-0-	-0-	5337	2	183	9	N	166	169	1			67
11	4974	X	4974	-0-	-0-	-0-	4974	2			N	-0-					67
12	3906	X	3636	-0-	-270	-0-	3636	2			N	-0-					67
01	4464	X	4044	-0-	-420	-0-	4044	2			N	-0-					67
02	3024	X	1557	-0-	-1467	-0-	1557	2			N	-0-					67

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	3949	-0-	-491	-0-	3949	2			N	-0-					-0-
10	4557	X	4193	-0-	-364	-0-	4193	2			N	-0-					-0-
11	4260	X	4046	-0-	-214	-0-	4046	2			N	-0-					-0-
12	4278	X	4195	-0-	-83	-0-	4195	2			N	-0-					-0-
01	4185	X	3968	-0-	-217	-0-	3968	2			N	-0-					-0-
*02	3834	X	3834	-0-	-0-	-0-	3834	2			N	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8220	X	7906	-0-	-314	-0-	7906	2			N	-0-					-0-
10	8432	X	8111	-0-	-321	-0-	8111	2			N	-0-					-0-
11	8160	X	7611	-0-	-549	-0-	7611	2			N	-0-					-0-
12	8370	X	7747	-0-	-623	-0-	7747	2			N	-0-					-0-
01	8277	X	7683	-0-	-594	-0-	7683	2			N	-0-					-0-
02	7392	X	6925	-0-	-467	-0-	6925	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7950	X	7823	-0-	-127	-0-	7823	2			N	-0-					-0-
10	8215	X	7233	-0-	-982	-0-	7233	2			N	-0-					-0-
11	7950	X	7583	-0-	-367	-0-	7583	2			N	-0-					-0-
12	8215	X	6562	-0-	-1653	-0-	6562	2			N	-0-					-0-
01	8091	X	6974	-0-	-1117	-0-	6974	2			N	-0-					-0-
02	7308	X	6767	-0-	-541	-0-	6767	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4040	X	4040	-0-	-0-	-0-	4040	2			Y	-0-					-0-
10	4757	X	4757	-0-	-0-	-0-	4757	2			Y	-0-					-0-
11	4079	X	4079	-0-	-0-	-0-	4079	2			Y	-0-					-0-
12	3906	X	2741	-0-	-1165	-0-	2741	2			Y	-0-					-0-
01	3906	X	3100	-0-	-806	-0-	3100	2			Y	-0-					-0-
02	3780	X	3422	-0-	-358	-0-	3422	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2841	-0-	-249	-0-	2841	2			N	-0-					-0-
10	3038	X	2927	-0-	-111	-0-	2927	2			N	-0-					-0-
11	3000	X	2765	-0-	-235	-0-	2765	2			N	-0-					-0-
12	3100	X	2610	-0-	-490	-0-	2610	2			N	-0-					-0-
01	3100	X	2493	-0-	-607	-0-	2493	2			N	-0-					-0-
*02	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4690	-0-	-290	-0-	4690	2			N	-0-					-0-
10	5115	X	4712	-0-	-403	-0-	4712	2			N	-0-					-0-
11	4920	X	4255	-0-	-665	-0-	4255	2			N	-0-					-0-
12	5084	X	3838	-0-	-1246	-0-	3838	2			N	-0-					-0-
01	5130	X	5130	-0-	-0-	-0-	5130	2			N	-0-					-0-
02	4368	X	3886	-0-	-482	-0-	3886	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6737	X	6737	-0-	-0-	-0-	6737	2			Y	-0-					-0-
10	6736	X	6736	-0-	-0-	-0-	6736	2			Y	-0-					-0-
11	6510	X	6445	-0-	-65	-0-	6445	2			Y	-0-					-0-
12	6727	X	6516	-0-	-211	-0-	6516	2			Y	-0-					-0-
01	6727	X	6286	-0-	-441	-0-	6286	2			Y	-0-					-0-
02	6300	X	5683	-0-	-617	-0-	5683	2			Y	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	988	-0-	-122	-0-	988	2			N	-0-					28
10	1147	N	894	-0-	-253	-0-	894	2			N	-0-					28
11	1050	N	808	-0-	-242	-0-	808	2			N	-0-					28
12	1023	N	793	-0-	-230	-0-	793	2			N	-0-					28
01	899	N	875	-0-	-24	-0-	875	2			N	-0-					28
*02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					28

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 05/28/2006 TOTAL DEPTH 13210 PERF.11320 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2403	N	2403	-0-	-0-	-0-	2403	2			Y	-0-					-0-
10	2325	N	2171	-0-	-154	-0-	2171	2			Y	-0-					-0-
11	2260	N	2260	-0-	-0-	-0-	2260	2			Y	-0-					-0-
12	2325	N	2229	-0-	-96	-0-	2229	2			Y	-0-					-0-
01	2213	N	2213	-0-	-0-	-0-	2213	2			Y	-0-					-0-
02	2100	N	1540	-0-	-560	-0-	1540	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	4252	-0-	-38	-0-	4252	2			Y	-0-					-0-
10	4844	X	4844	-0-	-0-	-0-	4844	2			Y	-0-					-0-
11	4432	X	4432	-0-	-0-	-0-	4432	2			Y	-0-					-0-
12	4441	X	4441	-0-	-0-	-0-	4441	2			Y	-0-					-0-
01	4433	X	4419	-0-	-14	-0-	4419	2			Y	-0-					-0-
02	4368	X	3911	-0-	-457	-0-	3911	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4726	-0-	-284	-0-	4726	2			Y	-0-					-0-
10	5177	X	4382	-0-	-795	-0-	4382	2			Y	-0-					-0-
11	5010	X	4613	-0-	-397	-0-	4613	2			Y	-0-					-0-
12	5177	X	4657	-0-	-520	-0-	4657	2			Y	-0-					-0-
01	5084	X	4823	-0-	-261	-0-	4823	2			Y	-0-					-0-
02	4424	X	3816	-0-	-608	-0-	3816	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

09	4650	X	4605	-0-	-45	-0-	4605	2			N	-0-					-0-
10	4805	X	4183	-0-	-622	-0-	4183	2			N	-0-					-0-
11	4650	X	3887	-0-	-763	-0-	3887	2			N	-0-					-0-
12	4805	X	4709	-0-	-96	-0-	4709	2			N	-0-					-0-
01	4805	X	4361	-0-	-444	-0-	4361	2			N	-0-					-0-
02	4200	X	3165	-0-	-1035	-0-	3165	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

09	6600	X	6423	-0-	-177	-0-	6423	2			Y	-0-					-0-
10	6820	X	6387	-0-	-433	-0-	6387	2			Y	-0-					-0-
11	6600	X	6250	-0-	-350	-0-	6250	2			Y	-0-					-0-
12	6820	X	6380	-0-	-440	-0-	6380	2			Y	-0-					-0-
01	6727	X	5492	-0-	-1235	-0-	5492	2			Y	-0-					-0-
02	5992	X	5818	-0-	-174	-0-	5818	2			Y	-0-					-0-

GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

09	8190	X	7727	-0-	-463	-0-	7727	2			Y	-0-					-0-
10	8463	X	8051	-0-	-412	-0-	8051	2			Y	-0-					-0-
11	8160	X	7860	-0-	-300	-0-	7860	2			Y	-0-					-0-
12	8432	X	7694	-0-	-738	-0-	7694	2			Y	-0-					-0-
01	8060	X	6004	-0-	-2056	-0-	6004	2			Y	-0-					-0-
02	7336	X	5924	-0-	-1412	-0-	5924	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

09	6912	X	6912	-0-	-0-	-0-	6912	2			Y	-0-					-0-
10	6243	X	6243	-0-	-0-	-0-	6243	2			Y	-0-					-0-
11	5330	X	5330	-0-	-0-	-0-	5330	2			Y	-0-					-0-
12	5431	X	5431	-0-	-0-	-0-	5431	2			Y	-0-					-0-
01	4881	X	4881	-0-	-0-	-0-	4881	2			Y	-0-					-0-
*02	4689	X	4689	-0-	-0-	-0-	4689	2			Y	-0-					-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

09	10590	X	8478	-0-	-2112	-0-	8478	2			Y	-0-					-0-
10	10819	X	8920	-0-	-1899	-0-	8920	2			Y	-0-					-0-
11	10080	X	9220	-0-	-860	-0-	9220	2			Y	-0-					-0-
12	10416	X	9460	-0-	-956	-0-	9460	2			Y	-0-					-0-
01	10385	X	9967	-0-	-418	-0-	9967	2			Y	-0-					-0-
*02	8751	X	8751	-0-	-0-	-0-	8751	2			Y	-0-					-0-

BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

09	2280	N	1858	-0-	-422	-0-	1858	2			N	-0-					-0-
10	2170	N	1741	-0-	-429	-0-	1741	2			N	-0-					-0-
11	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
12	1922	N	1524	-0-	-398	-0-	1524	2			N	-0-					-0-
01	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
02	2016	N	1238	-0-	-778	-0-	1238	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	X	6583	-0-	-647	-0-	6583	2			N	-0-					-0-
10	7285	X	6745	-0-	-540	-0-	6745	2			N	-0-					-0-
11	7050	X	6400	-0-	-650	-0-	6400	2			N	-0-					-0-
12	7037	X	6411	-0-	-626	-0-	6411	2			N	-0-					-0-
01	6944	X	6192	-0-	-752	-0-	6192	2			N	-0-					-0-
02	6132	X	5537	-0-	-595	-0-	5537	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4404	-0-	-486	-0-	4404	2			N	-0-					-0-
10	5053	X	4665	-0-	-388	-0-	4665	2			N	-0-					-0-
11	6267	X	6267	-0-	-0-	-0-	6267	2			N	-0-					-0-
12	5053	X	4377	-0-	-676	-0-	4377	2			N	-0-					-0-
01	5053	X	4061	-0-	-992	-0-	4061	2			N	-0-					-0-
*02	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	1899	-0-	-1101	-0-	1899	2			Y	-0-					-0-
10	2077	X	1602	-0-	-475	-0-	1602	2			Y	-0-					-0-
11	2340	X	1808	-0-	-532	-0-	1808	2			Y	-0-					-0-
12	2418	X	266	-0-	-2152	-0-	266	2			Y	-0-					-0-
01	2418	X	1982	-0-	-436	-0-	1982	2			Y	-0-					-0-
*02	2445	N	2445	-0-	-0-	-0-	2445	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	1929	-0-	-1671	-0-	1929	2			Y	-0-					-0-
10	3691	X	3691	-0-	-0-	-0-	3691	2			Y	-0-					-0-
11	3420	X	2587	-0-	-833	-0-	2587	2			Y	-0-					-0-
12	3503	X	3389	-0-	-114	-0-	3389	2			Y	-0-					-0-
01	3689	X	1975	-0-	-1714	-0-	1975	2			Y	-0-					-0-
02	3332	X	2784	-0-	-548	-0-	2784	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4080	-0-	-720	-0-	4080	2			N	-0-					-0-
10	4898	X	3889	-0-	-1009	-0-	3889	2			N	-0-					-0-
11	4740	X	4331	-0-	-409	-0-	4331	2			N	-0-					-0-
12	4898	X	4293	-0-	-605	-0-	4293	2			N	-0-					-0-
01	4371	X	3863	-0-	-508	-0-	3863	2			N	-0-					-0-
*02	4204	X	4204	-0-	-0-	-0-	4204	2			N	-0-					-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	4363	-0-	-1187	-0-	4363	2			Y	-0-					-0-
10	5735	X	3929	-0-	-1806	-0-	3929	2			Y	-0-					-0-
11	5550	X	3521	-0-	-2029	-0-	3521	2			Y	-0-					-0-
12	5487	X	3396	-0-	-2091	-0-	3396	2			Y	-0-					-0-
01	5115	X	3218	-0-	-1897	-0-	3218	2			Y	-0-					-0-
02	4060	X	2928	-0-	-1132	-0-	2928	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3892	X	3892	-0-	-0-	-0-	3892	2			N	-0-					-0-
10	3782	X	3630	-0-	-152	-0-	3630	2			N	-0-					-0-
11	3822	X	3822	-0-	-0-	-0-	3822	2			N	-0-					-0-
12	3782	X	3183	-0-	-599	-0-	3183	2			N	-0-					-0-
01	3782	X	3782	-0-	-0-	-0-	3782	2			N	-0-					-0-
02	3584	X	3027	-0-	-557	-0-	3027	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	X	1081	-0-	-749	-0-	1081	2			N	-0-					-0-
10	2170	X	824	-0-	-1346	-0-	824	2			N	-0-					-0-
11	3000	N	3136	-0-	136	136	3136	2			N	-0-					-0-
12	1936	N	1800	-0-	-136	-0-	1800	2			N	-0-					-0-
01	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
02	1456	X	1443	-0-	-13	-0-	1443	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3346	-0-	-194	-0-	3346	2			N	-0-					-0-
10	3658	X	3445	-0-	-213	-0-	3445	2			N	-0-					-0-
11	3480	X	3268	-0-	-212	-0-	3268	2			N	-0-					-0-
12	3565	X	3369	-0-	-196	-0-	3369	2			N	-0-					-0-
01	3565	X	2683	-0-	-882	-0-	2683	2			N	-0-					-0-
*02	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6551	X	6551	-0-	-0-	-0-	6551	2			N	-0-					-0-
10	6883	X	6883	-0-	-0-	-0-	6883	2			N	-0-					-0-
11	6570	X	6570	-0-	-0-	-0-	6570	2			N	-0-					-0-
12	6603	X	6175	-0-	-428	-0-	6175	2			N	-0-					-0-
01	6603	X	5281	-0-	-1322	-0-	5281	2			N	-0-					-0-
02	6048	X	3574	-0-	-2474	-0-	3574	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	6130	-0-	-950	-0-	6130	2			N	-0-					-0-
10	7068	X	6902	-0-	-166	-0-	6902	2			N	-0-					-0-
11	6840	X	6324	-0-	-516	-0-	6324	2			N	-0-					-0-
12	7068	X	6211	-0-	-857	-0-	6211	2			N	-0-					-0-
01	6913	X	5813	-0-	-1100	-0-	5813	2			N	-0-					-0-
02	6188	X	5343	-0-	-845	-0-	5343	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6840	X	6706	-0-	-134	-0-	6706	2			N	-0-					-0-
10	7068	X	6733	-0-	-335	-0-	6733	2			N	-0-					-0-
11	6840	X	5578	-0-	-1262	-0-	5578	2			N	-0-					-0-
12	6944	X	5376	-0-	-1568	-0-	5376	2			N	-0-					-0-
01	6944	X	5354	-0-	-1590	-0-	5354	2			N	-0-					-0-
02	6272	X	4255	-0-	-2017	-0-	4255	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4278	-0-	-222	-0-	4278	2			N	-0-					-0-
10	4557	X	4300	-0-	-257	-0-	4300	2			N	-0-					-0-
11	4410	X	4278	-0-	-132	-0-	4278	2			N	-0-					-0-
12	4526	X	4165	-0-	-361	-0-	4165	2			N	-0-					-0-
01	4433	X	4086	-0-	-347	-0-	4086	2			N	-0-					-0-
02	4004	X	3725	-0-	-279	-0-	3725	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	5324	-0-	-436	-0-	5324	2			N	-0-					-0-
10	5704	X	5258	-0-	-446	-0-	5258	2			N	-0-					-0-
11	5190	X	4896	-0-	-294	-0-	4896	2			N	-0-					-0-
12	5487	X	4837	-0-	-650	-0-	4837	2			N	-0-					-0-
01	5487	X	4669	-0-	-818	-0-	4669	2			N	-0-					-0-
*02	4332	X	4332	-0-	-0-	-0-	4332	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5100	X	4008	-0-	-1092	-0-	4008	2		N	-0-			-0-
10	5152	X	5152	-0-	-0-	-0-	5152	2		N	-0-			-0-
11	4603	X	4603	-0-	-0-	-0-	4603	2		N	-0-			-0-
12	4633	X	4633	-0-	-0-	-0-	4633	2		N	-0-			-0-
01	5146	X	4370	-0-	-776	-0-	4370	2		N	-0-			-0-
*02	5418	X	5418	-0-	-0-	-0-	5418	2		N	-0-			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4110	X	3799	-0-	-311	-0-	3799	2		N	-0-			-0-
10	4216	X	3604	-0-	-612	-0-	3604	2		N	-0-			-0-
11	4080	X	3315	-0-	-765	-0-	3315	2		N	-0-			-0-
12	4061	X	3419	-0-	-642	-0-	3419	2		N	-0-			-0-
01	3968	X	3136	-0-	-832	-0-	3136	2		N	-0-			-0-
*02	2999	X	2999	-0-	-0-	-0-	2999	2		N	-0-			-0-

REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2910	X	2761	-0-	-149	-0-	2761	2		N	-0-			-0-
10	3007	X	2853	-0-	-154	-0-	2853	2		N	-0-			-0-
11	2790	N	2730	-0-	-60	-0-	2730	2		N	-0-			-0-
12	2852	N	2765	-0-	-87	-0-	2765	2		N	-0-			-0-
01	2852	N	2734	-0-	-118	-0-	2734	2		N	-0-			-0-
02	2548	N	2434	-0-	-114	-0-	2434	2		N	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2970	X	2856	-0-	-114	-0-	2856	2		Y	-0-			-0-
10	2945	X	2894	-0-	-51	-0-	2894	2		Y	-0-			-0-
11	2850	X	2639	-0-	-211	-0-	2639	2		Y	-0-			-0-
12	2945	N	2691	-0-	-254	-0-	2691	2		Y	-0-			-0-
01	2883	N	2767	-0-	-116	-0-	2767	2		Y	-0-			-0-
*02	2480	N	2480	-0-	-0-	-0-	2480	2		Y	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5220	X	3054	-0-	-2166	-0-	3054	2		Y	-0-			-0-
10	4495	X	2763	-0-	-1732	-0-	2763	2		Y	-0-			-0-
11	3960	X	2865	-0-	-1095	-0-	2865	2		Y	-0-			-0-
12	3596	X	2750	-0-	-846	-0-	2750	2		Y	-0-			-0-
01	3255	X	3211	-0-	-44	-0-	3211	2		Y	-0-			-0-
*02	3062	X	3062	-0-	-0-	-0-	3062	2		Y	-0-			-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3810	X	3330	-0-	-480	-0-	3330	2		Y	-0-			-0-
10	3906	X	3062	-0-	-844	-0-	3062	2		Y	-0-			-0-
11	3840	X	3219	-0-	-621	-0-	3219	2		Y	-0-			-0-
12	3968	X	2972	-0-	-996	-0-	2972	2		Y	-0-			-0-
01	3973	X	3973	-0-	-0-	-0-	3973	2		Y	-0-			-0-
02	3108	X	2866	-0-	-242	-0-	2866	2		Y	-0-			-0-

REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3930	X	3853	-0-	-77	-0-	3853	2		N	-0-			-0-
10	3968	X	3581	-0-	-387	-0-	3581	2		N	-0-			-0-
11	3900	X	3900	-0-	-0-	-0-	3900	2		N	-0-			-0-
12	3968	X	3724	-0-	-244	-0-	3724	2		N	-0-			-0-
01	3968	X	3379	-0-	-589	-0-	3379	2		N	-0-			-0-
*02	3538	X	3538	-0-	-0-	-0-	3538	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	5777	-0-	-73	-0-	5777	2			N	-0-					-0-
10	6138	X	5494	-0-	-644	-0-	5494	2			N	-0-					-0-
11	5940	X	5390	-0-	-550	-0-	5390	2			N	-0-					-0-
12	6138	X	5676	-0-	-462	-0-	5676	2			N	-0-					-0-
01	6142	X	6142	-0-	-0-	-0-	6142	2			N	-0-					-0-
02	5404	X	5026	-0-	-378	-0-	5026	2			N	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-
10	2986	X	2986	-0-	-0-	-0-	2986	2			N	-0-					-0-
11	2850	X	2631	-0-	-219	-0-	2631	2			N	-0-					-0-
12	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
01	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
*02	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	6183	-0-	-387	-0-	6183	2			Y	-0-					-0-
10	6758	X	6246	-0-	-512	-0-	6246	2			Y	-0-					-0-
11	6570	X	5977	-0-	-593	-0-	5977	2			Y	-0-					-0-
12	6789	X	5851	-0-	-938	-0-	5851	2			Y	-0-					-0-
01	6789	X	6045	-0-	-744	-0-	6045	2			Y	-0-					-0-
02	5600	X	5360	-0-	-240	-0-	5360	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5321	-0-	-559	-0-	5321	2			N	-0-					-0-
10	6076	X	5655	-0-	-421	-0-	5655	2			N	-0-					-0-
11	5730	X	5291	-0-	-439	-0-	5291	2			N	-0-					-0-
12	5797	X	5338	-0-	-459	-0-	5338	2			N	-0-					-0-
01	5673	X	5382	-0-	-291	-0-	5382	2			N	-0-					-0-
02	5096	X	4656	-0-	-440	-0-	4656	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	5567	-0-	-553	-0-	5567	2			N	-0-					-0-
10	6138	X	5957	-0-	-181	-0-	5957	2			N	-0-					-0-
11	5940	X	5770	-0-	-170	-0-	5770	2			N	-0-					-0-
12	6107	X	5857	-0-	-250	-0-	5857	2			N	-0-					-0-
01	5983	X	5561	-0-	-422	-0-	5561	2			N	-0-					-0-
02	5376	X	5274	-0-	-102	-0-	5274	2			N	-0-					-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3512	-0-	-238	-0-	3512	2			N	-0-					-0-
10	3441	X	2942	-0-	-499	-0-	2942	2			N	-0-					-0-
11	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					-0-
12	3627	X	2082	-0-	-1545	-0-	2082	2			N	-0-					-0-
01	3627	X	2411	-0-	-1216	-0-	2411	2			N	-0-					-0-
02	2660	X	2428	-0-	-232	-0-	2428	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	7327	-0-	-203	-0-	7327	2			Y	-0-					-0-
10	7011	X	7011	-0-	-0-	-0-	7011	2			Y	-0-					-0-
11	6690	X	6532	-0-	-158	-0-	6532	2			Y	-0-					-0-
12	7564	X	6337	-0-	-1227	-0-	6337	2			Y	-0-					-0-
01	7564	X	6033	-0-	-1531	-0-	6033	2			Y	-0-					-0-
02	5656	X	5491	-0-	-165	-0-	5491	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9156	X	9156	-0-	-0-	-0-	9156	2			Y	-0-					-0-
10	9904	X	9904	-0-	-0-	-0-	9904	2			Y	-0-					-0-
11	8560	X	8560	-0-	-0-	-0-	8560	2			Y	-0-					-0-
12	9762	X	9762	-0-	-0-	-0-	9762	2			Y	-0-					-0-
01	4337	X	4337	-0-	-0-	-0-	4337	2			Y	-0-					-0-
*02	2801	X	2801	-0-	-0-	-0-	2801	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	5016	-0-	-174	-0-	5016	2			Y	-0-					-0-
10	5363	X	4715	-0-	-648	-0-	4715	2			Y	-0-					-0-
11	5170	X	5170	-0-	-0-	-0-	5170	2			Y	-0-					-0-
12	5301	X	4873	-0-	-428	-0-	4873	2			Y	-0-					-0-
01	5301	X	5015	-0-	-286	-0-	5015	2			Y	-0-					-0-
02	4760	X	4477	-0-	-283	-0-	4477	2			Y	-0-					-0-

THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8551	X	8551	-0-	-0-	-0-	8551	2			N	-0-					-0-
10	8796	X	8796	-0-	-0-	-0-	8796	2			N	-0-					-0-
11	8562	X	8562	-0-	-0-	-0-	8562	2			N	-0-					-0-
12	8472	X	8472	-0-	-0-	-0-	8472	2			N	-0-					-0-
01	8678	X	8678	-0-	-0-	-0-	8678	2			N	-0-					-0-
*02	7682	X	7682	-0-	-0-	-0-	7682	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4242	-0-	-168	-0-	4242	2			Y	-0-					-0-
10	4557	X	4400	-0-	-157	-0-	4400	2			Y	-0-					-0-
11	4410	X	3605	-0-	-805	-0-	3605	2			Y	-0-					-0-
12	4557	X	3347	-0-	-1210	-0-	3347	2			Y	-0-					-0-
01	4495	X	4445	-0-	-50	-0-	4445	2			Y	-0-					-0-
02	3976	X	3811	-0-	-165	-0-	3811	2			Y	-0-					-0-

HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5848	X	5848	-0-	-0-	-0-	5848	2			N	-0-					-0-
10	5516	X	5516	-0-	-0-	-0-	5516	2			N	-0-					-0-
11	5222	X	5222	-0-	-0-	-0-	5222	2			N	-0-					-0-
12	5266	X	5266	-0-	-0-	-0-	5266	2			N	-0-					-0-
01	5210	X	5210	-0-	-0-	-0-	5210	2			N	-0-					-0-
02	5460	X	4665	-0-	-795	-0-	4665	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4960	X	4960	-0-	-0-	-0-	4960	2			Y	-0-					-0-
10	5197	X	5197	-0-	-0-	-0-	5197	2			Y	-0-					-0-
11	5103	X	5103	-0-	-0-	-0-	5103	2			Y	-0-					-0-
12	4887	X	4887	-0-	-0-	-0-	4887	2			Y	-0-					-0-
01	5037	X	5037	-0-	-0-	-0-	5037	2			Y	-0-					-0-
02	4760	X	4439	-0-	-321	-0-	4439	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	6327	-0-	-1353	-0-	6327	2			N	-0-					-0-
10	9015	X	9015	-0-	-0-	-0-	9015	2			N	-0-					-0-
11	8574	X	8574	-0-	-0-	-0-	8574	2			N	-0-					-0-
12	8804	X	8804	-0-	-0-	-0-	8804	2			N	-0-					-0-
01	8805	X	8805	-0-	-0-	-0-	8805	2			N	-0-					-0-
*02	8009	X	8009	-0-	-0-	-0-	8009	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5250	X	3530	-0-	-1720	-0-	3530	2		Y	-0-			-0-
10	5270	X	4390	-0-	-880	-0-	4390	2		Y	-0-			-0-
11	5100	X	3209	-0-	-1891	-0-	3209	2		Y	-0-			-0-
12	5270	X	3206	-0-	-2064	-0-	3206	2		Y	-0-			-0-
01	4402	X	2901	-0-	-1501	-0-	2901	2		Y	-0-			-0-
02	3976	X	1415	-0-	-2561	-0-	1415	2		Y	-0-			-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6360	X	2527	-0-	-3833	-0-	2527	2		Y	-0-			-0-
10	6525	X	6525	-0-	-0-	-0-	6525	2		Y	-0-			-0-
11	6461	X	6461	-0-	-0-	-0-	6461	2		Y	-0-			-0-
12	6743	X	6743	-0-	-0-	-0-	6743	2		Y	-0-			-0-
01	6572	X	5218	-0-	-1354	-0-	5218	2		Y	-0-			-0-
*02	2772	X	2772	-0-	-0-	-0-	2772	2		Y	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	843	-0-	-117	-0-	843	2		N	-0-			-0-
10	961	N	837	-0-	-124	-0-	837	2		N	-0-			-0-
11	900	N	801	-0-	-99	-0-	801	2		N	-0-			-0-
12	868	N	768	-0-	-100	-0-	768	2		N	-0-			-0-
01	837	N	790	-0-	-47	-0-	790	2		N	-0-			-0-
02	756	N	700	-0-	-56	-0-	700	2		N	-0-			-0-

COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6960	X	6343	-0-	-617	-0-	6343	2		Y	-0-			-0-
10	7192	X	6438	-0-	-754	-0-	6438	2		Y	-0-			-0-
11	6750	X	6195	-0-	-555	-0-	6195	2		Y	-0-			-0-
12	6665	X	6394	-0-	-271	-0-	6394	2		Y	-0-			-0-
01	6634	X	6212	-0-	-422	-0-	6212	2		Y	-0-			-0-
02	5908	X	5805	-0-	-103	-0-	5805	2		Y	-0-			-0-

LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5430	X	5290	-0-	-140	-0-	5290	2		N	-0-			-0-
10	5735	X	5228	-0-	-507	-0-	5228	2		N	-0-			-0-
11	5550	X	4903	-0-	-647	-0-	4903	2		N	-0-			-0-
12	5735	X	5002	-0-	-733	-0-	5002	2		N	-0-			-0-
01	5611	X	5014	-0-	-597	-0-	5014	2		N	-0-			-0-
02	4928	X	4650	-0-	-278	-0-	4650	2		N	-0-			-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6496	X	6496	-0-	-0-	-0-	6496	2		N	-0-			-0-
10	6333	X	6333	-0-	-0-	-0-	6333	2		N	-0-			-0-
11	6000	X	5473	-0-	-527	-0-	5473	2		N	-0-			-0-
12	6293	X	5428	-0-	-865	-0-	5428	2		N	-0-			-0-
01	6293	X	4930	-0-	-1363	-0-	4930	2		N	-0-			-0-
*02	4206	X	4206	-0-	-0-	-0-	4206	2		N	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4500	X	4368	-0-	-132	-0-	4368	2		Y	-0-			-0-
10	4650	X	3801	-0-	-849	-0-	3801	2		Y	-0-			-0-
11	4500	X	4181	-0-	-319	-0-	4181	2		Y	-0-			-0-
12	4650	X	3599	-0-	-1051	-0-	3599	2		Y	-0-			-0-
01	4650	X	3837	-0-	-813	-0-	3837	2		Y	-0-			-0-
02	3752	X	3562	-0-	-190	-0-	3562	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6982	X	6982	-0-	-0-	-0-	6982	2			Y	-0-					-0-
10	7201	X	7201	-0-	-0-	-0-	7201	2			Y	-0-					-0-
11	6736	X	6736	-0-	-0-	-0-	6736	2			Y	-0-					-0-
12	6851	X	6635	-0-	-216	-0-	6635	2			Y	-0-					-0-
01	6851	X	6489	-0-	-362	-0-	6489	2			Y	-0-					-0-
02	6440	X	4923	-0-	-1517	-0-	4923	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	5086	-0-	-734	-0-	5086	2			Y	-0-					-0-
10	6014	X	5011	-0-	-1003	-0-	5011	2			Y	-0-					-0-
11	5820	X	4719	-0-	-1101	-0-	4719	2			Y	-0-					-0-
12	5983	X	4621	-0-	-1362	-0-	4621	2			Y	-0-					-0-
01	5983	X	5313	-0-	-670	-0-	5313	2			Y	-0-					-0-
02	4760	X	4340	-0-	-420	-0-	4340	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4562	-0-	-358	-0-	4562	2			Y	-0-					-0-
10	4991	X	4360	-0-	-631	-0-	4360	2			Y	-0-					-0-
11	4740	X	4344	-0-	-396	-0-	4344	2			Y	-0-					-0-
12	4867	X	4543	-0-	-324	-0-	4543	2			Y	-0-					-0-
01	4863	X	4863	-0-	-0-	-0-	4863	2			Y	-0-					-0-
*02	4287	X	4287	-0-	-0-	-0-	4287	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8550	X	8353	-0-	-197	-0-	8353	2			Y	-0-					-0-
10	8835	X	8645	-0-	-190	-0-	8645	2			Y	-0-					-0-
11	8550	X	8410	-0-	-140	-0-	8410	2			Y	-0-					-0-
12	8835	X	8603	-0-	-232	-0-	8603	2			Y	-0-					-0-
01	8835	X	7380	-0-	-1455	-0-	7380	2			Y	-0-					-0-
02	7840	X	6858	-0-	-982	-0-	6858	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	5926	-0-	-644	-0-	5926	2			N	-0-					-0-
10	6665	X	5985	-0-	-680	-0-	5985	2			N	-0-					-0-
11	6270	X	5316	-0-	-954	-0-	5316	2			N	-0-					-0-
12	6293	X	5759	-0-	-534	-0-	5759	2			N	-0-					-0-
01	6138	X	5243	-0-	-895	-0-	5243	2			N	-0-					-0-
02	5544	X	4888	-0-	-656	-0-	4888	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4461	-0-	-219	-0-	4461	2			N	-0-					-0-
10	4851	X	4851	-0-	-0-	-0-	4851	2			N	-0-					-0-
11	4680	X	4354	-0-	-326	-0-	4354	2			N	-0-					-0-
12	4836	X	4430	-0-	-406	-0-	4430	2			N	-0-					-0-
01	4836	X	4289	-0-	-547	-0-	4289	2			N	-0-					-0-
02	4228	X	3862	-0-	-366	-0-	3862	2			N	-0-					-0-

EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5529	X	5529	-0-	-0-	-0-	5529	2			Y	-0-					-0-
10	5518	X	3746	-0-	-1772	-0-	3746	2			Y	-0-					-0-
11	5130	X	4686	-0-	-444	-0-	4686	2			Y	-0-					-0-
12	5518	X	3847	-0-	-1671	-0-	3847	2			Y	-0-					-0-
01	5518	X	5295	-0-	-223	-0-	5295	2			Y	-0-					-0-
02	4704	X	4519	-0-	-185	-0-	4519	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	6026	-0-	-244	-0-	6026	2			N	-0-					-0-
10	6448	X	6059	-0-	-389	-0-	6059	2			N	-0-					-0-
11	6150	X	5685	-0-	-465	-0-	5685	2			N	-0-					-0-
12	6355	X	5714	-0-	-641	-0-	5714	2			N	-0-					-0-
01	6355	X	5710	-0-	-645	-0-	5710	2			N	-0-					-0-
02	5628	X	5160	-0-	-468	-0-	5160	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	5121	-0-	-2889	-0-	5121	2			Y	-0-					-0-
10	7130	X	4176	-0-	-2954	-0-	4176	2			Y	-0-					-0-
11	6630	X	3903	-0-	-2727	-0-	3903	2			Y	-0-					-0-
12	5425	X	3739	-0-	-1686	-0-	3739	2			Y	-0-					-0-
01	5425	X	3872	-0-	-1553	-0-	3872	2			Y	-0-					-0-
02	4788	X	3452	-0-	-1336	-0-	3452	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9150	X	8611	-0-	-539	-0-	8611	2			Y	-0-					-0-
10	9362	X	8777	-0-	-585	-0-	8777	2			Y	-0-					-0-
11	9060	X	8439	-0-	-621	-0-	8439	2			Y	-0-					-0-
12	9362	X	7897	-0-	-1465	-0-	7897	2			Y	-0-					-0-
01	9052	X	7891	-0-	-1161	-0-	7891	2			Y	-0-					-0-
02	8036	X	7479	-0-	-557	-0-	7479	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5306	-0-	-364	-0-	5303	2	3	9	N	3					157
10	5859	X	5799	-0-	-60	-0-	5593	2	206	9	N	187	183	1			161
11	5370	X	5066	-0-	-304	-0-	5066	2			N	-0-					161
12	5487	X	4861	-0-	-626	-0-	4861	2			N	-0-					161
01	5797	X	5562	-0-	-235	-0-	5399	2	163	9	N	148					309
*02	4845	X	4845	-0-	-0-	-0-	4843	2	2	9	N	2	182	1			129

THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 02/13/2008 TOTAL DEPTH 13090 PERF.10799 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3290	-0-	-160	-0-	3290	2			Y	-0-					-0-
10	3565	X	3359	-0-	-206	-0-	3359	2			Y	-0-					-0-
11	3420	X	3099	-0-	-321	-0-	3099	2			Y	-0-					-0-
12	3534	X	3198	-0-	-336	-0-	3198	2			Y	-0-					-0-
01	3441	X	3141	-0-	-300	-0-	3141	2			Y	-0-					-0-
02	3080	X	2316	-0-	-764	-0-	2316	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	6069	-0-	-1071	-0-	6069	2			Y	-0-					-0-
10	7068	X	6551	-0-	-517	-0-	6551	2			Y	-0-					-0-
11	6690	X	6003	-0-	-687	-0-	6003	2			Y	-0-					-0-
12	6448	X	5349	-0-	-1099	-0-	5349	2			Y	-0-					-0-
01	6541	X	5566	-0-	-975	-0-	5566	2			Y	-0-					-0-
02	5600	X	5157	-0-	-443	-0-	5157	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	5386	-0-	-374	-0-	5386	2			N	-0-					-0-
10	5859	X	5763	-0-	-96	-0-	5763	2			N	-0-					-0-
11	5670	X	5378	-0-	-292	-0-	5378	2			N	-0-					-0-
12	5704	X	5369	-0-	-335	-0-	5369	2			N	-0-					-0-
01	5766	X	5327	-0-	-439	-0-	5327	2			N	-0-					-0-
*02	4571	X	4571	-0-	-0-	-0-	4571	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4059	X	4059	-0-	-0-	-0-	4059	2			Y	-0-					-0-
10	4023	X	4023	-0-	-0-	-0-	4023	2			Y	-0-					-0-
11	3810	X	3705	-0-	-105	-0-	3705	2			Y	-0-					-0-
12	3937	X	2800	-0-	-1137	-0-	2800	2			Y	-0-					-0-
01	3937	X	3409	-0-	-528	-0-	3409	2			Y	-0-					-0-
02	3668	X	2833	-0-	-835	-0-	2833	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8021	X	8021	-0-	-0-	-0-	8021	2			Y	-0-					-0-
10	7605	X	7605	-0-	-0-	-0-	7605	2			Y	-0-					-0-
11	7050	X	6396	-0-	-654	-0-	6396	2			Y	-0-					-0-
12	7719	X	7719	-0-	-0-	-0-	7719	2			Y	-0-					-0-
01	7285	X	6929	-0-	-356	-0-	6929	2			Y	-0-					-0-
02	5488	X	5431	-0-	-57	-0-	5431	2			Y	-0-					-0-

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3222	-0-	-378	-0-	3222	2			N	-0-					-0-
10	3720	X	3132	-0-	-588	-0-	3132	2			N	-0-					-0-
11	3510	X	2889	-0-	-621	-0-	2889	2			N	-0-					-0-
12	3503	X	2552	-0-	-951	-0-	2552	2			N	-0-					-0-
01	3317	X	2389	-0-	-928	-0-	2389	2			N	-0-					-0-
*02	2026	X	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-

HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3637	-0-	-83	-0-	3637	2			N	-0-					-0-
10	3485	X	3485	-0-	-0-	-0-	3485	2			N	-0-					-0-
11	3270	X	3105	-0-	-165	-0-	3105	2			N	-0-					-0-
12	3751	X	3315	-0-	-436	-0-	3315	2			N	-0-					-0-
01	3751	X	3263	-0-	-488	-0-	3263	2			N	-0-					-0-
02	3164	X	2816	-0-	-348	-0-	2816	2			N	-0-					-0-

BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4347	-0-	-213	-0-	4347	2			N	-0-					-0-
10	4712	X	4475	-0-	-237	-0-	4475	2			N	-0-					-0-
11	4560	X	4107	-0-	-453	-0-	4107	2			N	-0-					-0-
12	4712	X	4048	-0-	-664	-0-	4048	2			N	-0-					-0-
01	4495	X	3855	-0-	-640	-0-	3855	2			N	-0-					-0-
02	4060	X	3890	-0-	-170	-0-	3890	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3261	-0-	-729	-0-	3261	2			N	-0-					-0-
10	4123	X	3161	-0-	-962	-0-	3161	2			N	-0-					-0-
11	3990	X	3527	-0-	-463	-0-	3527	2			N	-0-					-0-
12	3782	X	3692	-0-	-90	-0-	3692	2			N	-0-					-0-
01	3565	X	3135	-0-	-430	-0-	3135	2			N	-0-					-0-
02	3304	X	3025	-0-	-279	-0-	3025	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6588	X	6588	-0-	-0-	-0-	6588	2			Y	-0-					-0-
10	6758	X	6536	-0-	-222	-0-	6536	2			Y	-0-					-0-
11	6730	X	6730	-0-	-0-	-0-	6730	2			Y	-0-					-0-
12	6758	X	6363	-0-	-395	-0-	6363	2			Y	-0-					-0-
01	6758	X	6316	-0-	-442	-0-	6316	2			Y	-0-					-0-
02	6272	X	5764	-0-	-508	-0-	5764	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	4180	-0-	-1190	-0-	4180	2			Y	-0-					-0-
10	5955	X	5955	-0-	-0-	-0-	5955	2			Y	-0-					-0-
11	5370	X	4999	-0-	-371	-0-	4999	2			Y	-0-					-0-
12	5549	X	4091	-0-	-1458	-0-	4091	2			Y	-0-					-0-
01	5549	X	4794	-0-	-755	-0-	4794	2			Y	-0-					-0-
02	4816	X	3309	-0-	-1507	-0-	3309	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

09	3630	X	3518	-0-	-112	-0-	3518	2			N	-0-					-0-
10	3751	X	3360	-0-	-391	-0-	3360	2			N	-0-					-0-
11	3630	X	3271	-0-	-359	-0-	3271	2			N	-0-					-0-
12	3627	X	3026	-0-	-601	-0-	3026	2			N	-0-					-0-
01	3627	X	3064	-0-	-563	-0-	3064	2			N	-0-					-0-
*02	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

09	8220	X	7707	-0-	-513	-0-	7707	2			N	-0-					-0-
10	8494	X	8075	-0-	-419	-0-	8075	2			N	-0-					-0-
11	8220	X	7589	-0-	-631	-0-	7589	2			N	-0-					-0-
12	8370	X	7846	-0-	-524	-0-	7846	2			N	-0-					-0-
01	8184	X	7809	-0-	-375	-0-	7809	2			N	-0-					-0-
02	7280	X	7004	-0-	-276	-0-	7004	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 02/29/2008 TOTAL DEPTH 12750 PERF.11147 - 12590

09	5010	X	4606	-0-	-404	-0-	4606	2			N	-0-					-0-
10	5177	X	4497	-0-	-680	-0-	4497	2			N	-0-					-0-
11	4680	X	4260	-0-	-420	-0-	4260	2			N	-0-					-0-
12	4836	X	4292	-0-	-544	-0-	4292	2			N	-0-					-0-
01	4836	X	4125	-0-	-711	-0-	4125	2			N	-0-					-0-
02	4284	X	2693	-0-	-1591	-0-	2693	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

09	3240	X	2726	-0-	-514	-0-	2726	2			Y	-0-					-0-
10	3642	X	3642	-0-	-0-	-0-	3642	2			Y	-0-					-0-
11	3240	X	2835	-0-	-405	-0-	2835	2			Y	-0-					-0-
12	3348	X	2975	-0-	-373	-0-	2975	2			Y	-0-					-0-
01	3348	X	2981	-0-	-367	-0-	2981	2			Y	-0-					-0-
02	2968	X	2680	-0-	-288	-0-	2680	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

09	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					-0-
10	2077	N	1748	-0-	-329	-0-	1748	2			Y	-0-					-0-
11	2049	N	2049	-0-	-0-	-0-	2049	2			Y	-0-					-0-
12	2077	N	1647	-0-	-430	-0-	1647	2			Y	-0-					-0-
01	1736	N	1703	-0-	-33	-0-	1703	2			Y	-0-					-0-
*02	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-

HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

09	8213	X	8213	-0-	-0-	-0-	8213	2			N	-0-					-0-
10	6913	X	6837	-0-	-76	-0-	6837	2			N	-0-					-0-
11	6415	X	6415	-0-	-0-	-0-	6415	2			N	-0-					-0-
12	6944	X	6390	-0-	-554	-0-	6390	2			N	-0-					-0-
01	6944	X	6406	-0-	-538	-0-	6406	2			N	-0-					-0-
*02	5673	X	5673	-0-	-0-	-0-	5673	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7051	X	7051	-0-	-0-	-0-	7051	2			Y	-0-					-0-
10	6572	X	6335	-0-	-237	-0-	6335	2			Y	-0-					-0-
11	6360	X	6309	-0-	-51	-0-	6309	2			Y	-0-					-0-
12	6572	X	5855	-0-	-717	-0-	5855	2			Y	-0-					-0-
01	6572	X	6423	-0-	-149	-0-	6423	2			Y	-0-					-0-
*02	5552	X	5552	-0-	-0-	-0-	5552	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9240	X	7853	-0-	-1387	-0-	7853	2			Y	-0-					-0-
10	9114	X	7139	-0-	-1975	-0-	7139	2			Y	-0-					-0-
11	8820	X	7609	-0-	-1211	-0-	7609	2			Y	-0-					-0-
12	9114	X	5017	-0-	-4097	-0-	5017	2			Y	-0-					-0-
01	8560	X	8560	-0-	-0-	-0-	8560	2			Y	-0-					-0-
02	7336	X	5296	-0-	-2040	-0-	5296	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	5165	-0-	-115	-0-	5165	2			N	-0-					-0-
10	5456	X	5291	-0-	-165	-0-	5291	2			N	-0-					-0-
11	5280	X	5006	-0-	-274	-0-	5006	2			N	-0-					-0-
12	5456	X	5144	-0-	-312	-0-	5144	2			N	-0-					-0-
01	5456	X	4928	-0-	-528	-0-	4928	2			N	-0-					-0-
02	4816	X	4638	-0-	-178	-0-	4638	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	5543	-0-	-577	-0-	5543	2			N	-0-					-0-
10	6169	X	4892	-0-	-1277	-0-	4892	2			N	-0-					-0-
11	5790	X	5180	-0-	-610	-0-	5180	2			N	-0-					-0-
12	6316	X	6316	-0-	-0-	-0-	6316	2			N	-0-					-0-
01	6185	X	6185	-0-	-0-	-0-	6185	2			N	-0-					-0-
*02	5521	X	5521	-0-	-0-	-0-	5521	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4454	X	4454	-0-	-0-	-0-	4454	2			N	-0-					-0-
10	4628	X	4628	-0-	-0-	-0-	4628	2			N	-0-					-0-
11	4440	X	4340	-0-	-100	-0-	4340	2			N	-0-					-0-
12	4588	X	4177	-0-	-411	-0-	4177	2			N	-0-					-0-
01	4588	X	4279	-0-	-309	-0-	4279	2			N	-0-					-0-
02	4116	X	3877	-0-	-239	-0-	3877	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4935	X	4935	-0-	-0-	-0-	4935	2			N	-0-					-0-
10	4992	X	4992	-0-	-0-	-0-	4992	2			N	-0-					-0-
11	4731	X	4731	-0-	-0-	-0-	4731	2			N	-0-					-0-
12	4730	X	4730	-0-	-0-	-0-	4730	2			N	-0-					-0-
01	4712	X	4187	-0-	-525	-0-	4187	2			N	-0-					-0-
02	4620	X	2747	-0-	-1873	-0-	2747	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	X	6883	-0-	-617	-0-	6883	2			Y	-0-					-0-
10	7471	X	6535	-0-	-936	-0-	6535	2			Y	-0-					-0-
11	7230	X	6505	-0-	-725	-0-	6505	2			Y	-0-					-0-
12	7409	X	5598	-0-	-1811	-0-	5598	2			Y	-0-					-0-
01	7254	X	6530	-0-	-724	-0-	6530	2			Y	-0-					-0-
02	6412	X	5694	-0-	-718	-0-	5694	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
10	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
11	2370	N	2215	-0-	-155	-0-	2215	2			N	-0-					-0-
12	2542	N	2139	-0-	-403	-0-	2139	2			N	-0-					-0-
01	2449	N	2079	-0-	-370	-0-	2079	2			N	-0-					-0-
02	2072	N	1912	-0-	-160	-0-	1912	2			N	-0-					-0-

KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

09	5430	X	5139	-0-	-291	-0-	5139	2			Y	-0-					-0-
10	5611	X	5190	-0-	-421	-0-	5190	2			Y	-0-					-0-
11	5430	X	4789	-0-	-641	-0-	4789	2			Y	-0-					-0-
12	5487	X	4479	-0-	-1008	-0-	4479	2			Y	-0-					-0-
01	5487	X	4551	-0-	-936	-0-	4551	2			Y	-0-					-0-
02	4788	X	4060	-0-	-728	-0-	4060	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

09	4190	X	4190	-0-	-0-	-0-	4190	2			N	-0-					-0-
10	5091	X	5091	-0-	-0-	-0-	5091	2			N	-0-					-0-
11	3596	X	3596	-0-	-0-	-0-	3596	2			N	-0-					-0-
12	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					-0-
01	4380	X	4380	-0-	-0-	-0-	4380	2			N	-0-					-0-
02	3836	X	3492	-0-	-344	-0-	3492	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

09	5280	X	4958	-0-	-322	-0-	4958	2			N	-0-					-0-
10	5363	X	5052	-0-	-311	-0-	5052	2			N	-0-					-0-
11	5130	X	4844	-0-	-286	-0-	4844	2			N	-0-					-0-
12	5208	X	4952	-0-	-256	-0-	4952	2			N	-0-					-0-
01	5208	X	4704	-0-	-504	-0-	4704	2			N	-0-					-0-
02	4620	X	3644	-0-	-976	-0-	3644	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

09	5610	X	4176	-0-	-1434	-0-	4176	2			N	-0-					105
10	5673	X	4353	-0-	-1320	-0-	4353	2			N	-0-					105
11	5220	X	4344	-0-	-876	-0-	4344	2			N	-0-					105
12	5363	X	4528	-0-	-835	-0-	4528	2			N	-0-					105
01	4836	X	4609	-0-	-227	-0-	4609	2			N	-0-					105
*02	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					105

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

09	3930	X	3507	-0-	-423	-0-	3507	2			N	-0-					-0-
10	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
11	3930	X	3698	-0-	-232	-0-	3698	2			N	-0-					-0-
12	4506	X	4506	-0-	-0-	-0-	4506	2			N	-0-					-0-
01	4072	X	4072	-0-	-0-	-0-	4072	2			N	-0-					-0-
*02	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					-0-

WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

09	7920	X	7454	-0-	-466	-0-	7454	2			Y	-0-					-0-
10	8091	X	7550	-0-	-541	-0-	7550	2			Y	-0-					-0-
11	7680	X	7131	-0-	-549	-0-	7131	2			Y	-0-					-0-
12	7781	X	7255	-0-	-526	-0-	7255	2			Y	-0-					-0-
01	7750	X	7290	-0-	-460	-0-	7290	2			Y	-0-					-0-
02	6944	X	6476	-0-	-468	-0-	6476	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2541	X	2541	-0-	-0-	-0-	2541	2			Y	-0-					-0-
10	4094	X	4094	-0-	-0-	-0-	4094	2			Y	-0-					-0-
11	3354	X	3354	-0-	-0-	-0-	3354	2			Y	-0-					-0-
12	2557	X	2557	-0-	-0-	-0-	2557	2			Y	-0-					-0-
01	1705	X	155	-0-	-1550	-0-	155	2			Y	-0-					-0-
02	2660	X	584	-0-	-2076	-0-	584	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

09	4653	X	4653	-0-	-0-	-0-	4653	2			N	-0-					-0-
10	4505	X	4505	-0-	-0-	-0-	4505	2			N	-0-					-0-
11	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					-0-
12	4032	X	4032	-0-	-0-	-0-	4032	2			N	-0-					-0-
01	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					-0-
02	4340	X	2802	-0-	-1538	-0-	2802	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

09	6000	X	5745	-0-	-255	-0-	5745	2			N	-0-					-0-
10	6200	X	5423	-0-	-777	-0-	5423	2			N	-0-					-0-
11	6000	X	5336	-0-	-664	-0-	5336	2			N	-0-					-0-
12	6200	X	5437	-0-	-763	-0-	5437	2			N	-0-					-0-
01	5952	X	5411	-0-	-541	-0-	5411	2			N	-0-					-0-
02	5376	X	4808	-0-	-568	-0-	4808	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

09	5955	X	5955	-0-	-0-	-0-	5955	2			N	-0-					-0-
10	6333	X	6333	-0-	-0-	-0-	6333	2			N	-0-					-0-
11	6060	X	6060	-0-	-0-	-0-	6060	2			N	-0-					-0-
12	6101	X	6101	-0-	-0-	-0-	6101	2			N	-0-					-0-
01	5641	X	5641	-0-	-0-	-0-	5641	2			N	-0-					-0-
*02	4809	X	4809	-0-	-0-	-0-	4809	2			N	-0-					-0-

SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

09	3480	X	3328	-0-	-152	-0-	3328	2			Y	-0-					-0-
10	3596	X	3533	-0-	-63	-0-	3533	2			Y	-0-					-0-
11	3480	X	3148	-0-	-332	-0-	3148	2			Y	-0-					-0-
12	3596	X	3356	-0-	-240	-0-	3356	2			Y	-0-					-0-
01	3534	X	2598	-0-	-936	-0-	2598	2			Y	-0-					-0-
*02	3475	X	3475	-0-	-0-	-0-	3475	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

09	4050	X	3928	-0-	-122	-0-	3928	2			N	-0-					-0-
10	4241	X	4241	-0-	-0-	-0-	4241	2			N	-0-					-0-
11	4050	X	3812	-0-	-238	-0-	3812	2			N	-0-					-0-
12	4185	X	3960	-0-	-225	-0-	3960	2			N	-0-					-0-
01	4185	X	3691	-0-	-494	-0-	3691	2			N	-0-					-0-
02	3836	X	3399	-0-	-437	-0-	3399	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

09	7530	X	4278	-0-	-3252	-0-	4278	2			N	-0-					-0-
10	7781	X	3875	-0-	-3906	-0-	3875	2			N	-0-					-0-
11	7350	X	3537	-0-	-3813	-0-	3537	2			N	-0-					-0-
12	6851	X	3406	-0-	-3445	-0-	3406	2			N	-0-					-0-
01	5363	X	3977	-0-	-1386	-0-	3977	2			N	-0-					-0-
02	4004	X	3362	-0-	-642	-0-	3362	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10852	X	10852	-0-	-0-	-0-	10852	2			Y	-0-					-0-
10	11160	X	10608	-0-	-552	-0-	10608	2			Y	-0-					-0-
11	10800	X	9614	-0-	-1186	-0-	9614	2			Y	-0-					-0-
12	11160	X	9318	-0-	-1842	-0-	9318	2			Y	-0-					-0-
01	11160	X	10121	-0-	-1039	-0-	10121	2			Y	-0-					-0-
02	10108	X	8473	-0-	-1635	-0-	8473	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5195	X	5195	-0-	-0-	-0-	5195	2			Y	-0-					-0-
10	4298	X	4298	-0-	-0-	-0-	4298	2			Y	-0-					-0-
11	3809	X	3809	-0-	-0-	-0-	3809	2			Y	-0-					-0-
12	3669	X	3669	-0-	-0-	-0-	3669	2			Y	-0-					-0-
01	3359	X	3359	-0-	-0-	-0-	3359	2			Y	-0-					-0-
*02	2910	X	2910	-0-	-0-	-0-	2910	2			Y	-0-					-0-

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9630	X	8904	-0-	-726	-0-	8904	2			Y	-0-					-0-
10	9610	X	9013	-0-	-597	-0-	9013	2			Y	-0-					-0-
11	9300	X	8475	-0-	-825	-0-	8475	2			Y	-0-					-0-
12	9207	X	8837	-0-	-370	-0-	8837	2			Y	-0-					-0-
01	9207	X	8934	-0-	-273	-0-	8934	2			Y	-0-					-0-
02	7980	X	7848	-0-	-132	-0-	7848	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8610	X	8551	-0-	-59	-0-	8551	2			Y	-0-					-0-
10	8897	X	7925	-0-	-972	-0-	7925	2			Y	-0-					-0-
11	8610	X	8556	-0-	-54	-0-	8556	2			Y	-0-					-0-
12	8897	X	7034	-0-	-1863	-0-	7034	2			Y	-0-					-0-
01	8897	X	7385	-0-	-1512	-0-	7385	2			Y	-0-					-0-
02	7980	X	6216	-0-	-1764	-0-	6216	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2150	-0-	-130	-0-	2150	2			N	-0-					-0-
10	2201	N	1974	-0-	-227	-0-	1974	2			N	-0-					-0-
11	2250	N	2065	-0-	-185	-0-	2065	2			N	-0-					-0-
12	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
01	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
02	1932	N	1459	-0-	-473	-0-	1459	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8670	X	8299	-0-	-371	-0-	8299	2			Y	-0-					-0-
10	8928	X	8501	-0-	-427	-0-	8501	2			Y	-0-					-0-
11	8640	X	8093	-0-	-547	-0-	8093	2			Y	-0-					-0-
12	8711	X	8181	-0-	-530	-0-	8181	2			Y	-0-					-0-
01	8587	X	7933	-0-	-654	-0-	7933	2			Y	-0-					-0-
02	7756	X	7023	-0-	-733	-0-	7023	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8370	X	8355	-0-	-15	-0-	8355	2			Y	-0-					-0-
10	8649	X	8351	-0-	-298	-0-	8351	2			Y	-0-					-0-
11	8370	X	7780	-0-	-590	-0-	7780	2			Y	-0-					-0-
12	8649	X	7706	-0-	-943	-0-	7706	2			Y	-0-					-0-
01	8649	X	7595	-0-	-1054	-0-	7595	2			Y	-0-					-0-
02	7812	X	6770	-0-	-1042	-0-	6770	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
10	2263	N	2144	-0-	-119	-0-	2144	2			N	-0-					-0-
11	2160	N	1922	-0-	-238	-0-	1922	2			N	-0-					-0-
12	2139	N	1857	-0-	-282	-0-	1857	2			N	-0-					-0-
01	2139	N	1647	-0-	-492	-0-	1647	2			N	-0-					-0-
02	1792	N	1658	-0-	-134	-0-	1658	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	3862	-0-	-458	-0-	3862	2			Y	-0-					-0-
10	4433	X	3897	-0-	-536	-0-	3897	2			Y	-0-					-0-
11	4170	X	3667	-0-	-503	-0-	3667	2			Y	-0-					-0-
12	4309	X	3663	-0-	-646	-0-	3663	2			Y	-0-					-0-
01	4123	X	3604	-0-	-519	-0-	3604	2			Y	-0-					-0-
02	3612	X	3400	-0-	-212	-0-	3400	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5327	-0-	-673	-0-	5327	2			N	-0-					-0-
10	5983	X	5421	-0-	-562	-0-	5421	2			N	-0-					-0-
11	5760	X	5058	-0-	-702	-0-	5058	2			N	-0-					-0-
12	5549	X	5097	-0-	-452	-0-	5097	2			N	-0-					-0-
01	5549	X	5065	-0-	-484	-0-	5065	2			N	-0-					-0-
*02	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					-0-

SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1668	-0-	-12	-0-	1668	2			N	-0-					-0-
10	1829	N	1666	-0-	-163	-0-	1666	2			N	-0-					-0-
11	1830	N	1652	-0-	-178	-0-	1652	2			N	-0-					-0-
12	1736	N	1479	-0-	-257	-0-	1479	2			N	-0-					-0-
01	1674	N	1374	-0-	-300	-0-	1374	2			N	-0-					-0-
02	1540	N	1185	-0-	-355	-0-	1185	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3475	-0-	-935	-0-	3475	2			N	-0-					-0-
10	4557	X	2405	-0-	-2152	-0-	2405	2			N	-0-					-0-
11	4410	X	1983	-0-	-2427	-0-	1983	2			N	-0-					-0-
12	4185	X	2716	-0-	-1469	-0-	2716	2			N	-0-					-0-
01	3720	X	3403	-0-	-317	-0-	3403	2			N	-0-					-0-
*02	2153	X	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	3148	-0-	-1592	-0-	3148	2			N	-0-					-0-
10	4408	X	4408	-0-	-0-	-0-	4408	2			N	-0-					-0-
11	4146	X	4146	-0-	-0-	-0-	4146	2			N	-0-					-0-
12	4019	X	4019	-0-	-0-	-0-	4019	2			N	-0-					-0-
01	4402	X	4364	-0-	-38	-0-	4364	2			N	-0-					-0-
*02	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	4126	-0-	-314	-0-	4126	2			N	-0-					-0-
10	4402	X	3925	-0-	-477	-0-	3925	2			N	-0-					-0-
11	4200	X	3392	-0-	-808	-0-	3392	2			N	-0-					-0-
12	4278	X	3910	-0-	-368	-0-	3910	2			N	-0-					-0-
01	4278	X	3986	-0-	-292	-0-	3986	2			N	-0-					-0-
02	3752	X	3210	-0-	-542	-0-	3210	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4390	-0-	-560	-0-	4390	2			N	-0-					-0-
10	4867	X	4665	-0-	-202	-0-	4665	2			N	-0-					-0-
11	4740	X	4252	-0-	-488	-0-	4252	2			N	-0-					-0-
12	4898	X	4870	-0-	-28	-0-	4870	2			N	-0-					-0-
01	4898	X	4714	-0-	-184	-0-	4714	2			N	-0-					-0-
*02	4104	X	4104	-0-	-0-	-0-	4104	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	4804	-0-	-836	-0-	4804	2			Y	-0-					-0-
10	5704	X	4558	-0-	-1146	-0-	4558	2			Y	-0-					-0-
11	5746	X	5746	-0-	-0-	-0-	5746	2			Y	-0-					-0-
12	5549	X	5519	-0-	-30	-0-	5519	2			Y	-0-					-0-
01	5296	X	5296	-0-	-0-	-0-	5296	2			Y	-0-					-0-
*02	4625	X	4625	-0-	-0-	-0-	4625	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4771	-0-	-359	-0-	4771	2			N	-0-					-0-
10	5177	X	4587	-0-	-590	-0-	4587	2			N	-0-					-0-
11	4920	X	3747	-0-	-1173	-0-	3747	2			N	-0-					-0-
12	4991	X	4700	-0-	-291	-0-	4700	2			N	-0-					-0-
01	4929	X	4771	-0-	-158	-0-	4771	2			N	-0-					-0-
02	4424	X	4243	-0-	-181	-0-	4243	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9390	X	8515	-0-	-875	-0-	8515	2			N	-0-					-0-
10	9486	X	8662	-0-	-824	-0-	8662	2			N	-0-					-0-
11	9030	X	8219	-0-	-811	-0-	8219	2			N	-0-					-0-
12	9176	X	8310	-0-	-866	-0-	8310	2			N	-0-					-0-
01	8959	X	8146	-0-	-813	-0-	8146	2			N	-0-					-0-
02	7952	X	7252	-0-	-700	-0-	7252	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	6625	-0-	-365	-0-	6625	2			Y	-0-					-0-
10	7161	X	6749	-0-	-412	-0-	6749	2			Y	-0-					-0-
11	6900	X	6345	-0-	-555	-0-	6345	2			Y	-0-					-0-
12	7037	X	6476	-0-	-561	-0-	6476	2			Y	-0-					-0-
01	6975	X	6271	-0-	-704	-0-	6271	2			Y	-0-					-0-
02	6188	X	5675	-0-	-513	-0-	5675	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6737	X	6737	-0-	-0-	-0-	6737	2			Y	-0-					-0-
10	9858	X	9858	-0-	-0-	-0-	9858	2			Y	-0-					-0-
11	8586	X	8586	-0-	-0-	-0-	8586	2			Y	-0-					-0-
12	6147	X	6147	-0-	-0-	-0-	6147	2			Y	-0-					-0-
01	6198	X	6198	-0-	-0-	-0-	6198	2			Y	-0-					-0-
02	5656	X	5473	-0-	-183	-0-	5473	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	5818	-0-	-242	-0-	5818	2			N	-0-					-0-
10	6262	X	5960	-0-	-302	-0-	5960	2			N	-0-					-0-
11	6060	X	5672	-0-	-388	-0-	5672	2			N	-0-					-0-
12	6262	X	5627	-0-	-635	-0-	5627	2			N	-0-					-0-
01	6262	X	5422	-0-	-840	-0-	5422	2			N	-0-					-0-
02	5432	X	4855	-0-	-577	-0-	4855	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4549	X	4549	-0-	-0-	-0-	4549	2		N	-0-			29
10	4493	X	4493	-0-	-0-	-0-	4493	2		N	-0-			29
11	11658	X	11658	-0-	-0-	-0-	11658	2		N	-0-			29
12	9620	X	9620	-0-	-0-	-0-	9620	2		N	-0-			29
01	6252	X	6252	-0-	-0-	-0-	6252	2		N	-0-			29
*02	4671	X	4671	-0-	-0-	-0-	4671	2		N	-0-			29

CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13120 PERF.11460 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1726	N	1726	-0-	-0-	-0-	1726	2		N	-0-			-0-
10	1755	N	1755	-0-	-0-	-0-	1755	2		N	-0-			-0-
11	2081	N	2081	-0-	-0-	-0-	2081	2		N	-0-			-0-
12	2355	N	2355	-0-	-0-	-0-	2355	2		N	-0-			-0-
01	2385	N	2385	-0-	-0-	-0-	2385	2		N	-0-			-0-
*02	2800	N	2832	-0-	32	32	2832	2		N	-0-			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3240	X	3211	-0-	-29	-0-	3211	2		N	-0-			-0-
10	3317	X	3091	-0-	-226	-0-	3091	2		N	-0-			-0-
11	3210	X	2806	-0-	-404	-0-	2806	2		N	-0-			-0-
12	3317	X	2723	-0-	-594	-0-	2723	2		N	-0-			-0-
01	3317	X	2589	-0-	-728	-0-	2589	2		N	-0-			-0-
02	2884	X	2635	-0-	-249	-0-	2635	2		N	-0-			-0-

COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5220	X	4062	-0-	-1158	-0-	4062	2		Y	-0-			-0-
10	4805	X	4106	-0-	-699	-0-	4106	2		Y	-0-			-0-
11	4380	X	3934	-0-	-446	-0-	3934	2		Y	-0-			-0-
12	4495	X	3765	-0-	-730	-0-	3765	2		Y	-0-			-0-
01	4402	X	3980	-0-	-422	-0-	3980	2		Y	-0-			-0-
*02	3781	X	3781	-0-	-0-	-0-	3781	2		Y	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2280	N	2228	-0-	-52	-0-	2228	2		Y	-0-			-0-
10	2325	N	2165	-0-	-160	-0-	2165	2		Y	-0-			-0-
11	2190	N	1619	-0-	-571	-0-	1619	2		Y	-0-			-0-
12	2294	N	1867	-0-	-427	-0-	1867	2		Y	-0-			-0-
01	2170	N	1747	-0-	-423	-0-	1747	2		Y	-0-			-0-
*02	1447	N	1447	-0-	-0-	-0-	1447	2		Y	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6678	X	6678	-0-	-0-	-0-	6678	2		Y	-0-			-0-
10	6386	X	6078	-0-	-308	-0-	6078	2		Y	-0-			-0-
11	6180	X	5774	-0-	-406	-0-	5774	2		Y	-0-			-0-
12	6386	X	5597	-0-	-789	-0-	5597	2		Y	-0-			-0-
01	6386	X	6265	-0-	-121	-0-	6265	2		Y	-0-			-0-
02	6244	X	5665	-0-	-579	-0-	5665	2		Y	-0-			-0-

MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3840	X	2211	-0-	-1629	-0-	2211	2		Y	-0-			-0-
10	3472	X	3163	-0-	-309	-0-	3163	2		Y	-0-			-0-
11	3210	X	1125	-0-	-2085	-0-	1125	2		Y	-0-			-0-
12	3193	X	-0-	-0-	-3193	-0-				Y	-0-			-0-
01	3162	X	369	-0-	-2793	-0-	369	2		Y	-0-			-0-
02	2800	X	1845	-0-	-955	-0-	1845	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	6457	-0-	-203	-0-	6457	2			Y	-0-					-0-
10	6526	X	6526	-0-	-0-	-0-	6526	2			Y	-0-					-0-
11	6746	X	6746	-0-	-0-	-0-	6746	2			Y	-0-					-0-
12	6665	X	4984	-0-	-1681	-0-	4984	2			Y	-0-					-0-
01	6665	X	5611	-0-	-1054	-0-	5611	2			Y	-0-					-0-
*02	5479	X	5479	-0-	-0-	-0-	5479	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6279	X	6279	-0-	-0-	-0-	6279	2			N	-0-					-0-
10	6014	X	4885	-0-	-1129	-0-	4885	2			N	-0-					-0-
11	5820	X	5626	-0-	-194	-0-	5626	2			N	-0-					-0-
12	6898	X	6898	-0-	-0-	-0-	6898	2			N	-0-					-0-
01	6335	X	6335	-0-	-0-	-0-	6335	2			N	-0-					-0-
02	5852	X	5237	-0-	-615	-0-	5237	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3821	X	3821	-0-	-0-	-0-	3821	2			Y	-0-					-0-
10	3813	X	3561	-0-	-252	-0-	3561	2			Y	-0-					-0-
11	3690	X	2313	-0-	-1377	-0-	2313	2			Y	-0-					-0-
12	3813	X	3803	-0-	-10	-0-	3803	2			Y	-0-					-0-
01	3813	X	3278	-0-	-535	-0-	3278	2			Y	-0-					-0-
02	3556	X	3030	-0-	-526	-0-	3030	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	2282	-0-	-268	-0-	2282	2			N	-0-					-0-
10	2449	N	2415	-0-	-34	-0-	2415	2			N	-0-					-0-
11	2370	N	2329	-0-	-41	-0-	2329	2			N	-0-					-0-
12	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
01	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
*02	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	3324	-0-	-996	-0-	3324	2			N	-0-					-0-
10	3875	X	2824	-0-	-1051	-0-	2824	2			N	-0-					-0-
11	3510	X	2401	-0-	-1109	-0-	2401	2			N	-0-					-0-
12	3627	X	2422	-0-	-1205	-0-	2422	2			N	-0-					-0-
01	3472	X	2382	-0-	-1090	-0-	2382	2			N	-0-					-0-
*02	2072	X	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3777	-0-	-453	-0-	3777	2			N	-0-					-0-
10	4278	X	3707	-0-	-571	-0-	3707	2			N	-0-					-0-
11	4140	X	3577	-0-	-563	-0-	3577	2			N	-0-					-0-
12	4123	X	3789	-0-	-334	-0-	3789	2			N	-0-					-0-
01	3906	X	3208	-0-	-698	-0-	3208	2			N	-0-					-0-
*02	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	6077	-0-	-703	-0-	6077	2			N	-0-					-0-
10	6252	X	6252	-0-	-0-	-0-	6252	2			N	-0-					-0-
11	6390	X	5660	-0-	-730	-0-	5660	2			N	-0-					-0-
12	6603	X	5452	-0-	-1151	-0-	5452	2			N	-0-					-0-
01	6603	X	5491	-0-	-1112	-0-	5491	2			N	-0-					-0-
02	5684	X	4656	-0-	-1028	-0-	4656	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8520	X	7587	-0-	-933	-0-	7587	2			Y	-0-					-0-
10	8680	X	7715	-0-	-965	-0-	7715	2			Y	-0-					-0-
11	8220	X	7143	-0-	-1077	-0-	7143	2			Y	-0-					-0-
12	8153	X	7363	-0-	-790	-0-	7363	2			Y	-0-					-0-
01	7998	X	7520	-0-	-478	-0-	7520	2			Y	-0-					-0-
02	7084	X	6758	-0-	-326	-0-	6758	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	7610	-0-	-400	-0-	7610	2			Y	-0-					-0-
10	8277	X	7891	-0-	-386	-0-	7891	2			Y	-0-					-0-
11	8010	X	7211	-0-	-799	-0-	7211	2			Y	-0-					-0-
12	8277	X	7950	-0-	-327	-0-	7950	2			Y	-0-					-0-
01	7905	X	7508	-0-	-397	-0-	7508	2			Y	-0-					-0-
*02	6909	X	6909	-0-	-0-	-0-	6909	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					-0-
10	3313	X	3313	-0-	-0-	-0-	3313	2			N	-0-					-0-
11	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-
12	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-
01	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-
02	3528	X	3138	-0-	-390	-0-	3138	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5481	-0-	-519	-0-	5481	2			N	-0-					-0-
10	6138	X	5425	-0-	-713	-0-	5425	2			N	-0-					-0-
11	5580	X	5411	-0-	-169	-0-	5411	2			N	-0-					-0-
12	5766	X	5469	-0-	-297	-0-	5469	2			N	-0-					-0-
01	5766	X	5261	-0-	-505	-0-	5261	2			N	-0-					-0-
02	5068	X	4662	-0-	-406	-0-	4662	2			N	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5931	-0-	-9	-0-	5931	2			N	-0-					-0-
10	6138	X	5833	-0-	-305	-0-	5833	2			N	-0-					-0-
11	5940	X	5832	-0-	-108	-0-	5832	2			N	-0-					-0-
12	6138	X	6107	-0-	-31	-0-	6107	2			N	-0-					-0-
01	6138	X	5956	-0-	-182	-0-	5956	2			N	-0-					-0-
02	5544	X	5454	-0-	-90	-0-	5454	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3205	X	3205	-0-	-0-	-0-	3205	2			Y	-0-					-0-
10	3545	X	3545	-0-	-0-	-0-	3545	2			Y	-0-					-0-
11	5370	X	2907	-0-	-2463	-0-	2907	2			Y	-0-					-0-
12	4278	X	3205	-0-	-1073	-0-	3205	2			Y	-0-					-0-
01	4959	X	4959	-0-	-0-	-0-	4959	2			Y	-0-					-0-
*02	4288	X	4288	-0-	-0-	-0-	4288	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5497	X	5497	-0-	-0-	-0-	5497	2			Y	-0-					-0-
10	6144	X	6144	-0-	-0-	-0-	6144	2			Y	-0-					-0-
11	6333	X	6333	-0-	-0-	-0-	6333	2			Y	-0-					-0-
12	6049	X	6049	-0-	-0-	-0-	6049	2			Y	-0-					-0-
01	5978	X	5978	-0-	-0-	-0-	5978	2			Y	-0-					-0-
02	4928	X	4751	-0-	-177	-0-	4751	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 02/10/2009 TOTAL DEPTH 13260 PERF.11508 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
10	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					-0-
11	3461	X	3461	-0-	-0-	-0-	3461	2			N	-0-					-0-
12	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-
01	3255	X	3220	-0-	-35	-0-	3220	2			N	-0-					-0-
02	3052	X	3015	-0-	-37	-0-	3015	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9690	X	9179	-0-	-511	-0-	9179	2			N	-0-					-0-
10	10013	X	9010	-0-	-1003	-0-	9010	2			N	-0-					-0-
11	9690	X	9021	-0-	-669	-0-	9021	2			N	-0-					-0-
12	9486	X	9266	-0-	-220	-0-	9266	2			N	-0-					-0-
01	9486	X	8575	-0-	-911	-0-	8575	2			N	-0-					-0-
02	8568	X	7510	-0-	-1058	-0-	7510	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	4663	-0-	-647	-0-	4663	2			Y	-0-					-0-
10	5301	X	5024	-0-	-277	-0-	5024	2			Y	-0-					-0-
11	5130	X	4679	-0-	-451	-0-	4679	2			Y	-0-					-0-
12	5301	X	4451	-0-	-850	-0-	4451	2			Y	-0-					-0-
01	5301	X	4544	-0-	-757	-0-	4544	2			Y	-0-					-0-
02	4536	X	4124	-0-	-412	-0-	4124	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	6330	-0-	-0-	-0-	6330	2			N	-0-					-0-
10	6076	X	6076	-0-	-0-	-0-	6076	2			N	-0-					-0-
11	5738	X	5738	-0-	-0-	-0-	5738	2			N	-0-					-0-
12	5560	X	5560	-0-	-0-	-0-	5560	2			N	-0-					-0-
01	5035	X	5035	-0-	-0-	-0-	5035	2			N	-0-					-0-
*02	4900	X	4900	-0-	-0-	-0-	4900	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4469	-0-	-601	-0-	4469	2			N	-0-					-0-
10	5239	X	4428	-0-	-811	-0-	4428	2			N	-0-					-0-
11	5070	X	4913	-0-	-157	-0-	4913	2			N	-0-					-0-
12	5239	X	4594	-0-	-645	-0-	4594	2			N	-0-					-0-
01	5016	X	5016	-0-	-0-	-0-	5016	2			N	-0-					-0-
02	4452	X	3780	-0-	-672	-0-	3780	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	4509	-0-	-1611	-0-	4509	2			Y	-0-					-0-
10	5673	X	4283	-0-	-1390	-0-	4283	2			Y	-0-					-0-
11	4507	X	4507	-0-	-0-	-0-	4507	2			Y	-0-					-0-
12	4650	X	3534	-0-	-1116	-0-	3534	2			Y	-0-					-0-
01	5711	X	5711	-0-	-0-	-0-	5711	2			Y	-0-					-0-
*02	4790	X	4790	-0-	-0-	-0-	4790	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4310	-0-	-220	-0-	4310	2			Y	-0-					-0-
10	4681	X	1802	-0-	-2879	-0-	1802	2			Y	-0-					-0-
11	4530	X	1333	-0-	-3197	-0-	1333	2			Y	-0-					-0-
12	4681	X	1545	-0-	-3136	-0-	1545	2			Y	-0-					-0-
01	5828	X	5828	-0-	-0-	-0-	5828	2			Y	-0-					-0-
*02	4534	X	4534	-0-	-0-	-0-	4534	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7071	X	7071	-0-	-0-	-0-	7071	2			Y	-0-					-0-
10	6758	X	6007	-0-	-751	-0-	6007	2			Y	-0-					-0-
11	6540	X	5811	-0-	-729	-0-	5811	2			Y	-0-					-0-
12	6758	X	5886	-0-	-872	-0-	5886	2			Y	-0-					-0-
01	6758	X	5793	-0-	-965	-0-	5793	2			Y	-0-					-0-
02	6468	X	4917	-0-	-1551	-0-	4917	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 05/16/2009 TOTAL DEPTH 12580 PERF.11774 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4792	X	4792	-0-	-0-	-0-	4792	2			Y	-0-					-0-
10	4564	X	4564	-0-	-0-	-0-	4564	2			Y	-0-					-0-
11	4564	X	4564	-0-	-0-	-0-	4564	2			Y	-0-					-0-
12	4729	X	4729	-0-	-0-	-0-	4729	2			Y	-0-					-0-
01	4340	X	4213	-0-	-127	-0-	4213	2			Y	-0-					-0-
*02	4001	X	4001	-0-	-0-	-0-	4001	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9120	X	8922	-0-	-198	-0-	8922	2			Y	-0-					-0-
10	9424	X	9096	-0-	-328	-0-	9096	2			Y	-0-					-0-
11	9120	X	8611	-0-	-509	-0-	8611	2			Y	-0-					-0-
12	9424	X	8791	-0-	-633	-0-	8791	2			Y	-0-					-0-
01	9424	X	8732	-0-	-692	-0-	8732	2			Y	-0-					-0-
02	8316	X	7769	-0-	-547	-0-	7769	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4699	-0-	-431	-0-	4699	2			Y	-0-					-0-
10	5301	X	4812	-0-	-489	-0-	4812	2			Y	-0-					-0-
11	5130	X	4985	-0-	-145	-0-	4985	2			Y	-0-					-0-
12	5383	X	5383	-0-	-0-	-0-	5383	2			Y	-0-					-0-
01	5229	X	5229	-0-	-0-	-0-	5229	2			Y	-0-					-0-
02	4480	X	4451	-0-	-29	-0-	4451	2			Y	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4928	X	4928	-0-	-0-	-0-	4928	2			Y	-0-					-0-
10	4743	X	4664	-0-	-79	-0-	4664	2			Y	-0-					-0-
11	4590	X	4521	-0-	-69	-0-	4521	2			Y	-0-					-0-
12	4743	X	4525	-0-	-218	-0-	4525	2			Y	-0-					-0-
01	4743	X	4496	-0-	-247	-0-	4496	2			Y	-0-					-0-
02	4452	X	4040	-0-	-412	-0-	4040	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8190	X	7909	-0-	-281	-0-	7909	2			N	-0-					-0-
10	8432	X	6986	-0-	-1446	-0-	6986	2			N	-0-					-0-
11	7710	X	6081	-0-	-1629	-0-	6081	2			N	-0-					-0-
12	8184	X	6741	-0-	-1443	-0-	6741	2			N	-0-					-0-
01	8184	X	6990	-0-	-1194	-0-	6990	2			N	-0-					-0-
02	7056	X	5517	-0-	-1539	-0-	5517	2			N	-0-					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7193	X	7193	-0-	-0-	-0-	7193	2			Y	-0-					-0-
10	6960	X	6960	-0-	-0-	-0-	6960	2			Y	-0-					-0-
11	6617	X	6617	-0-	-0-	-0-	6617	2			Y	-0-					-0-
12	7255	X	7255	-0-	-0-	-0-	7255	2			Y	-0-					-0-
01	6789	X	6726	-0-	-63	-0-	6726	2			Y	-0-					-0-
*02	5563	X	5563	-0-	-0-	-0-	5563	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7249	X	7249	-0-	-0-	-0-	7249	2			Y	-0-					-0-
10	6944	X	6704	-0-	-240	-0-	6704	2			Y	-0-					-0-
11	6720	X	6559	-0-	-161	-0-	6559	2			Y	-0-					-0-
12	6944	X	6137	-0-	-807	-0-	6137	2			Y	-0-					-0-
01	6944	X	6078	-0-	-866	-0-	6078	2			Y	-0-					-0-
02	6356	X	6111	-0-	-245	-0-	6111	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8916	X	8916	-0-	-0-	-0-	8916	2			Y	-0-					-0-
10	8587	X	7766	-0-	-821	-0-	7766	2			Y	-0-					-0-
11	8190	X	7418	-0-	-772	-0-	7418	2			Y	-0-					-0-
12	8773	X	7893	-0-	-880	-0-	7893	2			Y	-0-					-0-
01	8773	X	7425	-0-	-1348	-0-	7425	2			Y	-0-					-0-
*02	6445	X	6445	-0-	-0-	-0-	6445	2			Y	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	4718	-0-	-682	-0-	4718	2			Y	-0-					-0-
10	5239	X	4666	-0-	-573	-0-	4666	2			Y	-0-					-0-
11	5070	X	4163	-0-	-907	-0-	4163	2			Y	-0-					-0-
12	4867	X	4377	-0-	-490	-0-	4377	2			Y	-0-					-0-
01	4867	X	4451	-0-	-416	-0-	4451	2			Y	-0-					-0-
*02	4058	X	4058	-0-	-0-	-0-	4058	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7903	X	7903	-0-	-0-	-0-	7903	2			Y	-0-					-0-
10	7626	X	7619	-0-	-7	-0-	7619	2			Y	-0-					-0-
11	7994	X	7994	-0-	-0-	-0-	7994	2			Y	-0-					-0-
12	7626	X	7520	-0-	-106	-0-	7520	2			Y	-0-					-0-
01	7626	X	7579	-0-	-47	-0-	7579	2			Y	-0-					-0-
*02	6543	X	6543	-0-	-0-	-0-	6543	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3789	-0-	-411	-0-	3789	2			Y	-0-					-0-
10	4340	X	4231	-0-	-109	-0-	4231	2			Y	-0-					-0-
11	4363	X	4363	-0-	-0-	-0-	4363	2			Y	-0-					-0-
12	4061	X	3720	-0-	-341	-0-	3720	2			Y	-0-					-0-
01	4216	X	3740	-0-	-476	-0-	3740	2			Y	-0-					-0-
02	3612	X	3109	-0-	-503	-0-	3109	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2874	X	2874	-0-	-0-	-0-	2874	2			Y	-0-					-0-
10	3767	X	3767	-0-	-0-	-0-	3767	2			Y	-0-					-0-
11	3313	X	3313	-0-	-0-	-0-	3313	2			Y	-0-					-0-
12	2825	X	2825	-0-	-0-	-0-	2825	2			Y	-0-					-0-
01	2882	X	2882	-0-	-0-	-0-	2882	2			Y	-0-					-0-
02	2548	X	2116	-0-	-432	-0-	2116	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1039	-0-	-401	-0-	1039	2			Y	-0-					-0-
10	3100	N	3388	-0-	288	288	3388	2			Y	-0-					-0-
11	2255	N	1967	-0-	-288	-0-	1967	2			Y	-0-					-0-
12	1631	N	1631	-0-	-0-	-0-	1631	2			Y	-0-					-0-
01	1909	X	1909	-0-	-0-	-0-	1909	2			Y	-0-					-0-
*02	1937	X	1937	-0-	-0-	-0-	1937	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4454	X	4454	-0-	-0-	-0-	4454	2			Y	-0-					-0-
10	4672	X	4672	-0-	-0-	-0-	4672	2			Y	-0-					-0-
11	4257	X	4257	-0-	-0-	-0-	4257	2			Y	-0-					-0-
12	4384	X	4384	-0-	-0-	-0-	4384	2			Y	-0-					-0-
01	4078	X	4078	-0-	-0-	-0-	4078	2			Y	-0-					-0-
*02	4471	X	4471	-0-	-0-	-0-	4471	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9120	X	8410	-0-	-710	-0-	8410	2			Y	-0-					-0-
10	9176	X	8539	-0-	-637	-0-	8539	2			Y	-0-					-0-
11	8850	X	8055	-0-	-795	-0-	8055	2			Y	-0-					-0-
12	8897	X	8138	-0-	-759	-0-	8138	2			Y	-0-					-0-
01	8680	X	8047	-0-	-633	-0-	8047	2			Y	-0-					-0-
*02	7951	X	7951	-0-	-0-	-0-	7951	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	5645	-0-	-535	-0-	5645	2			Y	-0-					-0-
10	6386	X	5943	-0-	-443	-0-	5943	2			Y	-0-					-0-
11	5940	X	5258	-0-	-682	-0-	5258	2			Y	-0-					-0-
12	6138	X	5209	-0-	-929	-0-	5209	2			Y	-0-					-0-
01	5952	X	5373	-0-	-579	-0-	5373	2			Y	-0-					-0-
02	5376	X	4685	-0-	-691	-0-	4685	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4474	-0-	-86	-0-	4474	2			N	-0-					25
10	4712	X	4621	-0-	-91	-0-	4621	2			N	-0-					25
11	4560	X	4356	-0-	-204	-0-	4356	2			N	-0-					25
12	4712	X	4418	-0-	-294	-0-	4418	2			N	-0-					25
01	4712	X	4372	-0-	-340	-0-	4372	2			N	-0-					25
02	4172	X	3930	-0-	-242	-0-	3930	2			N	-0-					25

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8400	X	7472	-0-	-928	-0-	7472	2			Y	-0-					-0-
10	8432	X	7813	-0-	-619	-0-	7813	2			Y	-0-					-0-
11	8160	X	7439	-0-	-721	-0-	7439	2			Y	-0-					-0-
12	8432	X	7120	-0-	-1312	-0-	7120	2			Y	-0-					-0-
01	7905	X	7131	-0-	-774	-0-	7131	2			Y	-0-					-0-
02	7056	X	6395	-0-	-661	-0-	6395	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4018	X	4018	-0-	-0-	-0-	4018	2			Y	-0-					-0-
10	4140	X	4140	-0-	-0-	-0-	4140	2			Y	-0-					-0-
11	3625	X	3625	-0-	-0-	-0-	3625	2			Y	-0-					-0-
12	3417	X	3417	-0-	-0-	-0-	3417	2			Y	-0-					-0-
01	3575	X	3575	-0-	-0-	-0-	3575	2			Y	-0-					-0-
02	3752	X	3095	-0-	-657	-0-	3095	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	X	5454	-0-	-2046	-0-	5454	2			Y	-0-					-0-
10	6389	X	6389	-0-	-0-	-0-	6389	2			Y	-0-					-0-
11	6180	X	4264	-0-	-1916	-0-	4264	2			Y	-0-					-0-
12	6386	X	3354	-0-	-3032	-0-	3354	2			Y	-0-					-0-
01	6386	X	3587	-0-	-2799	-0-	3587	2			Y	-0-					-0-
02	5712	X	3663	-0-	-2049	-0-	3663	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	7237	-0-	-323	-0-	7237	2			N	-0-					-0-
10	7750	X	7311	-0-	-439	-0-	7311	2			N	-0-					-0-
11	7470	X	6971	-0-	-499	-0-	6971	2			N	-0-					-0-
12	7533	X	7017	-0-	-516	-0-	7017	2			N	-0-					-0-
01	7533	X	6874	-0-	-659	-0-	6874	2			N	-0-					-0-
02	6748	X	6217	-0-	-531	-0-	6217	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770	X	7292	-0-	-478	-0-	7292	2			N	-0-					-0-
10	8029	X	7068	-0-	-961	-0-	7068	2			N	-0-					-0-
11	7770	X	7134	-0-	-636	-0-	7134	2			N	-0-					-0-
12	8029	X	6429	-0-	-1600	-0-	6429	2			N	-0-					-0-
01	7812	X	7063	-0-	-749	-0-	7063	2			N	-0-					-0-
*02	5724	X	5724	-0-	-0-	-0-	5724	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2133	-0-	-927	-0-	2133	2			Y	-0-					-0-
10	3162	X	2183	-0-	-979	-0-	2183	2			Y	-0-					-0-
11	3060	X	2613	-0-	-447	-0-	2613	2			Y	-0-					-0-
12	3162	X	2673	-0-	-489	-0-	2673	2			Y	-0-					-0-
01	3162	X	2976	-0-	-186	-0-	2976	2			Y	-0-					-0-
*02	3512	X	3512	-0-	-0-	-0-	3512	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5215	X	5215	-0-	-0-	-0-	5215	2			N	-0-					-0-
10	5146	X	4428	-0-	-718	-0-	4428	2			N	-0-					-0-
11	4980	X	3969	-0-	-1011	-0-	3969	2			N	-0-					-0-
12	5146	X	4001	-0-	-1145	-0-	4001	2			N	-0-					-0-
01	5146	X	3898	-0-	-1248	-0-	3898	2			N	-0-					-0-
02	4732	X	3398	-0-	-1334	-0-	3398	2			N	-0-					-0-

J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	5430	-0-	-300	-0-	5430	2			Y	-0-					-0-
10	5921	X	5847	-0-	-74	-0-	5847	2			Y	-0-					-0-
11	5730	X	4794	-0-	-936	-0-	4794	2			Y	-0-					-0-
12	5921	X	4494	-0-	-1427	-0-	4494	2			Y	-0-					-0-
01	5921	X	4303	-0-	-1618	-0-	4303	2			Y	-0-					-0-
02	5292	X	3721	-0-	-1571	-0-	3721	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15990	X	15066	-0-	-924	-0-	15066	2			Y	-0-					-0-
10	16430	X	15046	-0-	-1384	-0-	15046	2			Y	-0-					-0-
11	15870	X	14056	-0-	-1814	-0-	14056	2			Y	-0-					-0-
12	15996	X	14757	-0-	-1239	-0-	14757	2			Y	-0-					-0-
01	15748	X	14052	-0-	-1696	-0-	14052	2			Y	-0-					-0-
02	14056	X	12742	-0-	-1314	-0-	12742	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	5582	-0-	-118	-0-	5582	2			N	-0-					-0-
10	5890	X	5589	-0-	-301	-0-	5589	2			N	-0-					-0-
11	5700	X	4986	-0-	-714	-0-	4986	2			N	-0-					-0-
12	5890	X	5305	-0-	-585	-0-	5305	2			N	-0-					-0-
01	5890	X	4303	-0-	-1587	-0-	4303	2			N	-0-					-0-
02	5208	X	5126	-0-	-82	-0-	5126	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12347	X	12347	-0-	-0-	-0-	12347	2			Y	-0-					-0-
10	19413	X	19413	-0-	-0-	-0-	19413	2			Y	-0-					-0-
11	6947	X	6947	-0-	-0-	-0-	6947	2			Y	-0-					-0-
12	15091	X	15091	-0-	-0-	-0-	15091	2			Y	-0-					-0-
01	11549	X	11549	-0-	-0-	-0-	11549	2			Y	-0-					-0-
*02	9057	X	9057	-0-	-0-	-0-	9057	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

09	6360	X	4783	-0-	-1577	-0-	4783	2			Y	-0-					-0-
10	8773	X	8773	-0-	-0-	-0-	8773	2			Y	-0-					-0-
11	7710	X	7710	-0-	-0-	-0-	7710	2			Y	-0-					-0-
12	5855	X	5855	-0-	-0-	-0-	5855	2			Y	-0-					-0-
01	6572	X	4889	-0-	-1683	-0-	4889	2			Y	-0-					-0-
02	5208	X	3992	-0-	-1216	-0-	3992	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

09	6030	X	5954	-0-	-76	-0-	5954	2			Y	-0-					-0-
10	6231	X	5643	-0-	-588	-0-	5643	2			Y	-0-					-0-
11	6030	X	5915	-0-	-115	-0-	5915	2			Y	-0-					-0-
12	6138	X	5054	-0-	-1084	-0-	5054	2			Y	-0-					-0-
01	6138	X	4835	-0-	-1303	-0-	4835	2			Y	-0-					-0-
*02	4671	X	4671	-0-	-0-	-0-	4671	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

09	10530	X	9934	-0-	-596	-0-	9934	2			N	-0-					-0-
10	10664	X	10076	-0-	-588	-0-	10076	2			N	-0-					-0-
11	10260	X	9447	-0-	-813	-0-	9447	2			N	-0-					-0-
12	10571	X	9923	-0-	-648	-0-	9923	2			N	-0-					-0-
01	10416	X	9617	-0-	-799	-0-	9617	2			N	-0-					-0-
02	9268	X	8596	-0-	-672	-0-	8596	2			N	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

09	4180	X	4180	-0-	-0-	-0-	4180	2			Y	-0-					-0-
10	3937	X	3313	-0-	-624	-0-	3313	2			Y	-0-					-0-
11	3925	X	3925	-0-	-0-	-0-	3925	2			Y	-0-					-0-
12	3937	X	3072	-0-	-865	-0-	3072	2			Y	-0-					-0-
01	3937	X	3599	-0-	-338	-0-	3599	2			Y	-0-					-0-
02	3612	X	3134	-0-	-478	-0-	3134	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

09	7050	X	5633	-0-	-1417	-0-	5633	2			N	-0-					-0-
10	7285	X	6449	-0-	-836	-0-	6449	2			N	-0-					-0-
11	6870	X	5419	-0-	-1451	-0-	5419	2			N	-0-					-0-
12	7099	X	5974	-0-	-1125	-0-	5974	2			N	-0-					-0-
01	6448	X	5648	-0-	-800	-0-	5648	2			N	-0-					-0-
*02	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

09	8790	X	7330	-0-	-1460	-0-	7330	2			N	-0-					-0-
10	8928	X	8194	-0-	-734	-0-	8194	2			N	-0-					-0-
11	8100	X	6144	-0-	-1956	-0-	6144	2			N	-0-					-0-
12	8370	X	6717	-0-	-1653	-0-	6717	2			N	-0-					-0-
01	8370	X	6806	-0-	-1564	-0-	6806	2			N	-0-					-0-
02	6776	X	5703	-0-	-1073	-0-	5703	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	9750	X	8648	-0-	-1102	-0-	8648	2		N	-0-			-0-
10	10075	X	9636	-0-	-439	-0-	9636	2		N	-0-			-0-
11	9750	X	7697	-0-	-2053	-0-	7697	2		N	-0-			-0-
12	9951	X	9613	-0-	-338	-0-	9613	2		N	-0-			-0-
01	9641	X	8454	-0-	-1187	-0-	8454	2		N	-0-			-0-
02	8708	X	7499	-0-	-1209	-0-	7499	2		N	-0-			-0-

MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

09	9706	X	9706	-0-	-0-	-0-	9706	2		Y	-0-			-0-
10	8981	X	8981	-0-	-0-	-0-	8981	2		Y	-0-			-0-
11	8218	X	8218	-0-	-0-	-0-	8218	2		Y	-0-			-0-
12	8173	X	8173	-0-	-0-	-0-	8173	2		Y	-0-			-0-
01	7688	X	7211	-0-	-477	-0-	7211	2		Y	-0-			-0-
02	9044	X	7176	-0-	-1868	-0-	7176	2		Y	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

09	7440	X	6505	-0-	-935	-0-	6505	2		Y	-0-			-0-
10	7564	X	6416	-0-	-1148	-0-	6416	2		Y	-0-			-0-
11	7110	X	5782	-0-	-1328	-0-	5782	2		Y	-0-			-0-
12	6944	X	6256	-0-	-688	-0-	6256	2		Y	-0-			-0-
01	6944	X	6031	-0-	-913	-0-	6031	2		Y	-0-			-0-
*02	5321	X	5321	-0-	-0-	-0-	5321	2		Y	-0-			-0-

RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

09	11040	X	10220	-0-	-820	-0-	10220	2		Y	-0-			-0-
10	11253	X	10374	-0-	-879	-0-	10374	2		Y	-0-			-0-
11	10680	X	9762	-0-	-918	-0-	9762	2		Y	-0-			-0-
12	10881	X	9849	-0-	-1032	-0-	9849	2		Y	-0-			-0-
01	10695	X	9787	-0-	-908	-0-	9787	2		Y	-0-			-0-
02	9548	X	8731	-0-	-817	-0-	8731	2		Y	-0-			-0-

MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

09	6600	X	6023	-0-	-577	-0-	6023	2		Y	-0-			-0-
10	6107	X	5363	-0-	-744	-0-	5363	2		Y	-0-			-0-
11	6540	X	5326	-0-	-1214	-0-	5326	2		Y	-0-			-0-
12	6758	X	4912	-0-	-1846	-0-	4912	2		Y	-0-			-0-
01	6758	X	5045	-0-	-1713	-0-	5045	2		Y	-0-			-0-
02	5628	X	4246	-0-	-1382	-0-	4246	2		Y	-0-			-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

09	5010	X	2886	-0-	-2124	-0-	2886	2		Y	-0-			-0-
10	5177	X	628	-0-	-4549	-0-	628	2		Y	-0-			-0-
11	4020	X	-0-	-0-	-4020	-0-				Y	-0-			-0-
12	3565	X	-0-	-0-	-3565	-0-				Y	-0-			-0-
01	3131	X	-0-	-0-	-3131	-0-				Y	-0-			-0-
02	2688	X	-0-	-0-	-2688	-0-				Y	-0-			-0-

C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

09	6540	X	5057	-0-	-1483	-0-	5057	2		Y	-0-			-0-
10	5704	X	5446	-0-	-258	-0-	5446	2		Y	-0-			-0-
11	5520	X	2532	-0-	-2988	-0-	2532	2		Y	-0-			-0-
12	5807	X	5807	-0-	-0-	-0-	5807	2		Y	-0-			-0-
01	5549	X	4895	-0-	-654	-0-	4895	2		Y	-0-			-0-
02	4900	X	4436	-0-	-464	-0-	4436	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8970	X	7848	-0-	-1122	-0-	7848	2			Y	-0-					-0-
10	8804	X	7680	-0-	-1124	-0-	7680	2			Y	-0-					-0-
11	8490	X	7284	-0-	-1206	-0-	7284	2			Y	-0-					-0-
12	8494	X	7355	-0-	-1139	-0-	7355	2			Y	-0-					-0-
01	8494	X	6006	-0-	-2488	-0-	6006	2			Y	-0-					-0-
02	7336	X	6642	-0-	-694	-0-	6642	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3696	-0-	-324	-0-	3696	2			N	-0-					-0-
10	4154	X	3706	-0-	-448	-0-	3706	2			N	-0-					-0-
11	3900	X	3537	-0-	-363	-0-	3537	2			N	-0-					-0-
12	3813	X	3482	-0-	-331	-0-	3482	2			N	-0-					-0-
01	3813	X	3481	-0-	-332	-0-	3481	2			N	-0-					-0-
02	3388	X	3083	-0-	-305	-0-	3083	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5390	-0-	-490	-0-	5390	2			Y	-0-					-0-
10	6076	X	5023	-0-	-1053	-0-	5023	2			Y	-0-					-0-
11	5880	X	5190	-0-	-690	-0-	5190	2			Y	-0-					-0-
12	6076	X	5301	-0-	-775	-0-	5301	2			Y	-0-					-0-
01	5580	X	5071	-0-	-509	-0-	5071	2			Y	-0-					-0-
02	5040	X	4804	-0-	-236	-0-	4804	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110	X	6825	-0-	-285	-0-	6825	2			N	-0-					-0-
10	7316	X	6097	-0-	-1219	-0-	6097	2			N	-0-					-0-
11	7080	X	5577	-0-	-1503	-0-	5577	2			N	-0-					-0-
12	7068	X	6363	-0-	-705	-0-	6363	2			N	-0-					-0-
01	7068	X	5682	-0-	-1386	-0-	5682	2			N	-0-					-0-
*02	5460	X	5460	-0-	-0-	-0-	5460	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7800	X	6831	-0-	-969	-0-	6831	2			Y	-0-					-0-
10	7719	X	6776	-0-	-943	-0-	6776	2			Y	-0-					-0-
11	7470	X	6522	-0-	-948	-0-	6522	2			Y	-0-					-0-
12	7626	X	6504	-0-	-1122	-0-	6504	2			Y	-0-					-0-
01	7285	X	5978	-0-	-1307	-0-	5978	2			Y	-0-					-0-
02	6384	X	5511	-0-	-873	-0-	5511	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/26/2010 TOTAL DEPTH 13251 PERF.11770 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13770	X	5786	-0-	-7984	-0-	5786	2			Y	-0-					-0-
10	8680	X	7895	-0-	-785	-0-	7895	2			Y	-0-					-0-
11	8400	X	6305	-0-	-2095	-0-	6305	2			Y	-0-					-0-
12	7998	X	6233	-0-	-1765	-0-	6233	2			Y	-0-					-0-
01	7905	X	6523	-0-	-1382	-0-	6523	2			Y	-0-					-0-
02	6944	X	5246	-0-	-1698	-0-	5246	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	3046	-0-	-4514	-0-	3046	2			N	-0-					-0-
10	8527	X	8527	-0-	-0-	-0-	8527	2			N	-0-					-0-
11	7200	X	3776	-0-	-3424	-0-	3776	2			N	-0-					-0-
12	7440	X	7435	-0-	-5	-0-	7435	2			N	-0-					-0-
01	8545	X	8545	-0-	-0-	-0-	8545	2			N	-0-					-0-
*02	7198	X	7198	-0-	-0-	-0-	7198	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	3993	-0-	-987	-0-	3993	2			Y	-0-					-0-
10	5146	X	3583	-0-	-1563	-0-	3583	2			Y	-0-					-0-
11	4980	X	2962	-0-	-2018	-0-	2962	2			Y	-0-					-0-
12	5146	X	4313	-0-	-833	-0-	4313	2			Y	-0-					-0-
01	5084	X	3991	-0-	-1093	-0-	3991	2			Y	-0-					-0-
*02	6150	X	6150	-0-	-0-	-0-	6150	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	5087	-0-	-433	-0-	5087	2			N	-0-					-0-
10	5704	X	4201	-0-	-1503	-0-	4201	2			N	-0-					-0-
11	5400	X	4713	-0-	-687	-0-	4713	2			N	-0-					-0-
12	5425	X	4398	-0-	-1027	-0-	4398	2			N	-0-					-0-
01	5425	X	4380	-0-	-1045	-0-	4380	2			N	-0-					-0-
*02	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5281	-0-	-659	-0-	5281	2			N	-0-					-0-
10	5704	X	5383	-0-	-321	-0-	5383	2			N	-0-					-0-
11	5490	X	4990	-0-	-500	-0-	4990	2			N	-0-					-0-
12	5611	X	4810	-0-	-801	-0-	4810	2			N	-0-					-0-
01	5456	X	5196	-0-	-260	-0-	5196	2			N	-0-					-0-
02	4928	X	4415	-0-	-513	-0-	4415	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	5093	-0-	-1087	-0-	5093	2			Y	-0-					-0-
10	6045	X	5499	-0-	-546	-0-	5499	2			Y	-0-					-0-
11	5700	X	4442	-0-	-1258	-0-	4442	2			Y	-0-					-0-
12	5673	X	4480	-0-	-1193	-0-	4480	2			Y	-0-					-0-
01	6455	X	6455	-0-	-0-	-0-	6455	2			Y	-0-					-0-
02	4956	X	4604	-0-	-352	-0-	4604	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	6116	-0-	-364	-0-	6116	2			Y	-0-					-0-
10	6457	X	6457	-0-	-0-	-0-	6457	2			Y	-0-					-0-
11	6120	X	6071	-0-	-49	-0-	6071	2			Y	-0-					-0-
12	6324	X	6056	-0-	-268	-0-	6056	2			Y	-0-					-0-
01	6448	X	5988	-0-	-460	-0-	5988	2			Y	-0-					-0-
*02	5466	X	5466	-0-	-0-	-0-	5466	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	5449	-0-	-581	-0-	5449	2			N	-0-					-0-
10	6200	X	5417	-0-	-783	-0-	5417	2			N	-0-					-0-
11	5940	X	5093	-0-	-847	-0-	5093	2			N	-0-					-0-
12	5952	X	4690	-0-	-1262	-0-	4690	2			N	-0-					-0-
01	5766	X	4698	-0-	-1068	-0-	4698	2			N	-0-					-0-
02	5096	X	3344	-0-	-1752	-0-	3344	2			N	-0-					-0-

WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	7464	-0-	4464	4464	7464	2			Y	-0-					-0-
10	3100	N	13349	-0-	10249	14713	13349	2			Y	-0-					-0-
11	3000	N	10568	-0-	7568	22281	10568	2			Y	-0-					-0-
12	32253	X	9972	-0-	-22281	-0-	9972	2			Y	-0-					-0-
01	9118	X	9118	-0-	-0-	-0-	9118	2			Y	-0-					-0-
*02	8128	X	8128	-0-	-0-	-0-	8128	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9930	X	8988	-0-	-942	-0-	8988	2			N	-0-					-0-
10	10261	X	9392	-0-	-869	-0-	9392	2			N	-0-					-0-
11	9840	X	8910	-0-	-930	-0-	8910	2			N	-0-					-0-
12	9951	X	8991	-0-	-960	-0-	8991	2			N	-0-					-0-
01	9951	X	8838	-0-	-1113	-0-	8838	2			N	-0-					-0-
02	8484	X	6936	-0-	-1548	-0-	6936	2			N	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	5801	-0-	-1129	-0-	5801	2			Y	-0-					-0-
10	7037	X	5858	-0-	-1179	-0-	5858	2			Y	-0-					-0-
11	6360	X	5714	-0-	-646	-0-	5714	2			Y	-0-					-0-
12	0	W	5571	-0-	5571	5571	5571	2			Y	-0-					-0-
01	0	W	6423	-0-	6423	11994	6423	2			Y	-0-					-0-
02	0	W	5447	-0-	5447	17441	5447	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7847	X	7847	-0-	-0-	-0-	7847	2			N	-0-					-0-
10	7995	X	7995	-0-	-0-	-0-	7995	2			N	-0-					-0-
11	6925	X	6925	-0-	-0-	-0-	6925	2			N	-0-					-0-
12	5766	X	5766	-0-	-0-	-0-	5766	2			N	-0-					-0-
01	6900	X	6900	-0-	-0-	-0-	6900	2			N	-0-					-0-
*02	6895	X	6895	-0-	-0-	-0-	6895	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8731	X	8731	-0-	-0-	-0-	8731	2			Y	-0-					-0-
10	8673	X	8673	-0-	-0-	-0-	8673	2			Y	-0-					-0-
11	7659	X	7659	-0-	-0-	-0-	7659	2			Y	-0-					-0-
12	7688	X	7483	-0-	-205	-0-	7483	2			Y	-0-					-0-
01	7688	X	7481	-0-	-207	-0-	7481	2			Y	-0-					-0-
02	8148	X	6548	-0-	-1600	-0-	6548	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	5156	-0-	-1084	-0-	5156	2			N	-0-					-0-
10	6231	X	5707	-0-	-524	-0-	5707	2			N	-0-					-0-
11	6180	X	5566	-0-	-614	-0-	5566	2			N	-0-					-0-
12	6386	X	5345	-0-	-1041	-0-	5345	2			N	-0-					-0-
01	6386	X	5781	-0-	-605	-0-	5781	2			N	-0-					-0-
*02	4773	X	4773	-0-	-0-	-0-	4773	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	5092	-0-	-68	-0-	5092	2			Y	-0-					-0-
10	5332	X	4982	-0-	-350	-0-	4982	2			Y	-0-					-0-
11	5160	X	4155	-0-	-1005	-0-	4155	2			Y	-0-					-0-
12	5270	X	4069	-0-	-1201	-0-	4069	2			Y	-0-					-0-
01	5270	X	4443	-0-	-827	-0-	4443	2			Y	-0-					-0-
02	4424	X	3667	-0-	-757	-0-	3667	2			Y	-0-					-0-

HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3767	-0-	-103	-0-	3767	2			Y	-0-					-0-
10	3999	X	3372	-0-	-627	-0-	3372	2			Y	-0-					-0-
11	3870	X	3180	-0-	-690	-0-	3180	2			Y	-0-					-0-
12	3999	X	2964	-0-	-1035	-0-	2964	2			Y	-0-					-0-
01	3999	X	3246	-0-	-753	-0-	3246	2			Y	-0-					-0-
02	3528	X	2764	-0-	-764	-0-	2764	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 03/04/2011 TOTAL DEPTH 12952 PERF.11531 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3191	X	3191	-0-	-0-	-0-	3191	2		Y	-0-			-0-
10	3108	X	3108	-0-	-0-	-0-	3108	2		Y	-0-			-0-
11	2972	X	2972	-0-	-0-	-0-	2972	2		Y	-0-			-0-
12	3148	X	3148	-0-	-0-	-0-	3148	2		Y	-0-			-0-
01	2883	X	2725	-0-	-158	-0-	2725	2		Y	-0-			-0-
02	2968	X	2539	-0-	-429	-0-	2539	2		Y	-0-			-0-

LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

09	4620	X	4398	-0-	-222	-0-	4398	2		Y	-0-			-0-
10	4712	X	3891	-0-	-821	-0-	3891	2		Y	-0-			-0-
11	4560	X	4066	-0-	-494	-0-	4066	2		Y	-0-			-0-
12	4712	X	3354	-0-	-1358	-0-	3354	2		Y	-0-			-0-
01	4557	X	3363	-0-	-1194	-0-	3363	2		Y	-0-			-0-
02	4116	X	2353	-0-	-1763	-0-	2353	2		Y	-0-			-0-

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

09	12660	X	11079	-0-	-1581	-0-	11079	2		Y	-0-			-0-
10	12214	X	11004	-0-	-1210	-0-	11004	2		Y	-0-			-0-
11	11820	X	9147	-0-	-2673	-0-	9147	2		Y	-0-			-0-
12	12214	X	10232	-0-	-1982	-0-	10232	2		Y	-0-			-0-
01	11439	X	10646	-0-	-793	-0-	10646	2		Y	-0-			-0-
*02	10856	X	10856	-0-	-0-	-0-	10856	2		Y	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

09	10710	X	9326	-0-	-1384	-0-	9326	2		N	-0-			-0-
10	10757	X	9354	-0-	-1403	-0-	9354	2		N	-0-			-0-
11	10050	X	8997	-0-	-1053	-0-	8997	2		N	-0-			-0-
12	10044	X	9031	-0-	-1013	-0-	9031	2		N	-0-			-0-
01	10044	X	8859	-0-	-1185	-0-	8859	2		N	-0-			-0-
02	8708	X	7790	-0-	-918	-0-	7790	2		N	-0-			-0-

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

09	15090	X	11642	-0-	-3448	-0-	11642	2		Y	-0-			-0-
10	14539	X	12506	-0-	-2033	-0-	12506	2		Y	-0-			-0-
11	13620	X	12312	-0-	-1308	-0-	12312	2		Y	-0-			-0-
12	13733	X	11979	-0-	-1754	-0-	11979	2		Y	-0-			-0-
01	13733	X	11652	-0-	-2081	-0-	11652	2		Y	-0-			-0-
02	11480	X	10487	-0-	-993	-0-	10487	2		Y	-0-			-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

09	10573	X	10573	-0-	-0-	-0-	10573	2		Y	-0-			-0-
10	10447	X	10409	-0-	-38	-0-	10409	2		Y	-0-			-0-
11	10110	X	9567	-0-	-543	-0-	9567	2		Y	-0-			-0-
12	10447	X	9800	-0-	-647	-0-	9800	2		Y	-0-			-0-
01	10447	X	9436	-0-	-1011	-0-	9436	2		Y	-0-			-0-
02	9856	X	8381	-0-	-1475	-0-	8381	2		Y	-0-			-0-

EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

09	8130	X	7473	-0-	-657	-0-	7473	2		Y	-0-			-0-
10	8184	X	7351	-0-	-833	-0-	7351	2		Y	-0-			-0-
11	7920	X	7345	-0-	-575	-0-	7345	2		Y	-0-			-0-
12	8184	X	7165	-0-	-1019	-0-	7165	2		Y	-0-			-0-
01	7936	X	6596	-0-	-1340	-0-	6596	2		Y	-0-			-0-
02	6972	X	6198	-0-	-774	-0-	6198	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 12/21/2010 TOTAL DEPTH 12699 PERF.11509 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	20236	X	20236	-0-	-0-	-0-	20236	2		N	-0-			-0-
10	17952	X	17952	-0-	-0-	-0-	17952	2		N	-0-			-0-
11	12611	X	12611	-0-	-0-	-0-	12611	2		N	-0-			-0-
12	25727	X	25727	-0-	-0-	-0-	25727	2		N	-0-			-0-
01	25003	X	25003	-0-	-0-	-0-	25003	2		N	-0-			-0-
*02	21539	X	21539	-0-	-0-	-0-	21539	2		N	-0-			-0-

CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

09	6269	X	6269	-0-	-0-	-0-	6269	2		Y	-0-			-0-
10	4728	X	4728	-0-	-0-	-0-	4728	2		Y	-0-			-0-
11	3780	X	1801	-0-	-1979	-0-	1801	2		Y	-0-			-0-
12	6754	X	6754	-0-	-0-	-0-	6754	2		Y	-0-			-0-
01	9377	X	9377	-0-	-0-	-0-	9377	2		Y	-0-			-0-
*02	6703	X	6703	-0-	-0-	-0-	6703	2		Y	-0-			-0-

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

09	5460	X	3636	-0-	-1824	-0-	3636	2		N	-0-			-0-
10	5239	X	3863	-0-	-1376	-0-	3863	2		N	-0-			-0-
11	5070	X	3419	-0-	-1651	-0-	3419	2		N	-0-			-0-
12	4650	X	4158	-0-	-492	-0-	4158	2		N	-0-			-0-
01	4650	X	3162	-0-	-1488	-0-	3162	2		N	-0-			-0-
*02	3124	X	3124	-0-	-0-	-0-	3124	2		N	-0-			-0-

MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

09	2940	X	2736	-0-	-204	-0-	2736	2		Y	-0-			-0-
10	3053	X	3053	-0-	-0-	-0-	3053	2		Y	-0-			-0-
11	2970	X	2934	-0-	-36	-0-	2934	2		Y	-0-			-0-
12	3069	X	2680	-0-	-389	-0-	2680	2		Y	-0-			-0-
01	3038	X	2841	-0-	-197	-0-	2841	2		Y	-0-			-0-
02	2744	X	2427	-0-	-317	-0-	2427	2		Y	-0-			-0-

C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

09	6030	X	5912	-0-	-118	-0-	5912	2		Y	-0-			-0-
10	5797	X	5393	-0-	-404	-0-	5393	2		Y	-0-			-0-
11	6030	X	5253	-0-	-777	-0-	5253	2		Y	-0-			-0-
12	6231	X	5436	-0-	-795	-0-	5436	2		Y	-0-			-0-
01	6231	X	4806	-0-	-1425	-0-	4806	2		Y	-0-			-0-
02	5320	X	4697	-0-	-623	-0-	4697	2		Y	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

09	8400	X	6704	-0-	-1696	-0-	6704	2		Y	-0-			-0-
10	8525	X	2507	-0-	-6018	-0-	2507	2		Y	-0-			-0-
11	8250	X	6648	-0-	-1602	-0-	6648	2		Y	-0-			-0-
12	8525	X	5310	-0-	-3215	-0-	5310	2		Y	-0-			-0-
01	6913	X	1963	-0-	-4950	-0-	1963	2		Y	-0-			-0-
*02	6446	X	6446	-0-	-0-	-0-	6446	2		Y	-0-			-0-

S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

09	13055	X	13055	-0-	-0-	-0-	13055	2		N	-0-			-0-
10	14565	X	14565	-0-	-0-	-0-	14565	2		N	-0-			-0-
11	12618	X	12618	-0-	-0-	-0-	12618	2		N	-0-			-0-
12	12515	X	12515	-0-	-0-	-0-	12515	2		N	-0-			-0-
01	11819	X	11819	-0-	-0-	-0-	11819	2		N	-0-			-0-
02	12152	X	9103	-0-	-3049	-0-	9103	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16530	X	14119	-0-	-2411	-0-	14119	2			N	-0-					-0-
10	16926	X	14072	-0-	-2854	-0-	14072	2			N	-0-					-0-
11	15870	X	13045	-0-	-2825	-0-	13045	2			N	-0-					-0-
12	16027	X	14570	-0-	-1457	-0-	14570	2			N	-0-					-0-
01	15097	X	14225	-0-	-872	-0-	14225	2			N	-0-					-0-
02	13188	X	11755	-0-	-1433	-0-	11755	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

09	8774	X	8774	-0-	-0-	-0-	8774	2			Y	-0-					-0-
10	9797	X	9797	-0-	-0-	-0-	9797	2			Y	-0-					-0-
11	8805	X	8805	-0-	-0-	-0-	8805	2			Y	-0-					-0-
12	8339	X	8300	-0-	-39	-0-	8300	2			Y	-0-					-0-
01	8370	X	8370	-0-	-0-	-0-	8370	2			Y	-0-					-0-
02	8848	X	7097	-0-	-1751	-0-	7097	2			Y	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

09	7211	X	7211	-0-	-0-	-0-	7211	2			Y	-0-					-0-
10	7347	X	7066	-0-	-281	-0-	7066	2			Y	-0-					-0-
11	7110	X	5829	-0-	-1281	-0-	5829	2			Y	-0-					-0-
12	7347	X	6176	-0-	-1171	-0-	6176	2			Y	-0-					-0-
01	7347	X	6223	-0-	-1124	-0-	6223	2			Y	-0-					-0-
02	6440	X	5769	-0-	-671	-0-	5769	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

09	5820	X	5468	-0-	-352	-0-	5468	2			Y	-0-					-0-
10	5983	X	5459	-0-	-524	-0-	5459	2			Y	-0-					-0-
11	5790	X	5086	-0-	-704	-0-	5086	2			Y	-0-					-0-
12	5890	X	5204	-0-	-686	-0-	5204	2			Y	-0-					-0-
01	5673	X	4852	-0-	-821	-0-	4852	2			Y	-0-					-0-
02	5096	X	4435	-0-	-661	-0-	4435	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

09	11142	X	11142	-0-	-0-	-0-	11142	2			Y	-0-					-0-
10	10597	X	10597	-0-	-0-	-0-	10597	2			Y	-0-					-0-
11	10815	X	10815	-0-	-0-	-0-	10815	2			Y	-0-					-0-
12	10633	X	9230	-0-	-1403	-0-	9230	2			Y	-0-					-0-
01	10633	X	9899	-0-	-734	-0-	9899	2			Y	-0-					-0-
*02	8296	X	8296	-0-	-0-	-0-	8296	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

09	6300	X	5548	-0-	-752	-0-	5548	2			N	-0-					-0-
10	6479	X	5386	-0-	-1093	-0-	5386	2			N	-0-					-0-
11	6000	X	4966	-0-	-1034	-0-	4966	2			N	-0-					-0-
12	6138	X	5426	-0-	-712	-0-	5426	2			N	-0-					-0-
01	5983	X	5248	-0-	-735	-0-	5248	2			N	-0-					-0-
02	5180	X	4499	-0-	-681	-0-	4499	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

09	8791	X	8791	-0-	-0-	-0-	8791	2			Y	-0-					-0-
10	7864	X	7864	-0-	-0-	-0-	7864	2			Y	-0-					-0-
11	7470	X	5607	-0-	-1863	-0-	5607	2			Y	-0-					-0-
12	8153	X	7777	-0-	-376	-0-	7777	2			Y	-0-					-0-
01	8153	X	5975	-0-	-2178	-0-	5975	2			Y	-0-					-0-
02	7084	X	4541	-0-	-2543	-0-	4541	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16920	X	15796	-0-	-1124	-0-	15796	2			Y	-0-					-0-
10	16833	X	15842	-0-	-991	-0-	15842	2			Y	-0-					-0-
11	16230	X	14811	-0-	-1419	-0-	14811	2			Y	-0-					-0-
12	16771	X	15077	-0-	-1694	-0-	15077	2			Y	-0-					-0-
01	16492	X	14703	-0-	-1789	-0-	14703	2			Y	-0-					-0-
02	14756	X	12811	-0-	-1945	-0-	12811	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10450	X	10450	-0-	-0-	-0-	10450	3			Y	-0-					-0-
10	10805	X	10805	-0-	-0-	-0-	10805	3			Y	-0-					-0-
11	9990	X	9266	-0-	-724	-0-	9266	3			Y	-0-					-0-
12	10323	X	10176	-0-	-147	-0-	10176	3			Y	-0-					-0-
01	10323	X	9474	-0-	-849	-0-	9474	3			Y	-0-					-0-
*02	8615	X	8615	-0-	-0-	-0-	8615	3			Y	-0-					-0-

FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13410	X	11721	-0-	-1689	-0-	11721	2			Y	-0-					-0-
10	13454	X	11458	-0-	-1996	-0-	11458	2			Y	-0-					-0-
11	12690	X	10879	-0-	-1811	-0-	10879	2			Y	-0-					-0-
12	12276	X	10871	-0-	-1405	-0-	10871	2			Y	-0-					-0-
01	12121	X	10545	-0-	-1576	-0-	10545	2			Y	-0-					-0-
02	10948	X	9445	-0-	-1503	-0-	9445	2			Y	-0-					-0-

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52830	X	46231	-0-	-6599	-0-	46231	2			N	-0-					-0-
10	52142	X	46281	-0-	-5861	-0-	46281	2			N	-0-					-0-
11	48840	X	43544	-0-	-5296	-0-	43544	2			N	-0-					-0-
12	48639	X	43236	-0-	-5403	-0-	43236	2			N	-0-					-0-
01	48267	X	42308	-0-	-5959	-0-	42308	2			N	-0-					-0-
*02	37286	X	37286	-0-	-0-	-0-	37286	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21180	X	17663	-0-	-3517	-0-	17663	2			Y	-0-					-0-
10	21111	X	18622	-0-	-2489	-0-	18622	2			Y	-0-					-0-
11	19650	X	17252	-0-	-2398	-0-	17252	2			Y	-0-					-0-
12	19592	X	17031	-0-	-2561	-0-	17031	2			Y	-0-					-0-
01	18972	X	16538	-0-	-2434	-0-	16538	2			Y	-0-					-0-
02	16828	X	14392	-0-	-2436	-0-	14392	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18990	X	14459	-0-	-4531	-0-	14459	2			Y	-0-					-0-
10	18197	X	12780	-0-	-5417	-0-	12780	2			Y	-0-					-0-
11	17310	X	11369	-0-	-5941	-0-	11369	2			Y	-0-					-0-
12	23219	X	23219	-0-	-0-	-0-	23219	2			Y	-0-					-0-
01	23769	X	23769	-0-	-0-	-0-	23769	2			Y	-0-					-0-
*02	19486	X	19486	-0-	-0-	-0-	19486	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33750	X	28790	-0-	-4960	-0-	28790	2			N	-0-					-0-
10	34751	X	29637	-0-	-5114	-0-	29637	2			N	-0-					-0-
11	33810	X	28402	-0-	-5408	-0-	28402	2			N	-0-					-0-
12	34937	X	27910	-0-	-7027	-0-	27910	2			N	-0-					-0-
01	34937	X	26897	-0-	-8040	-0-	26897	2			N	-0-					-0-
02	26880	X	23559	-0-	-3321	-0-	23559	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17610	X	15021	-0-	-2589	-0-	15021	2			Y	-0-					-0-
10	17918	X	14776	-0-	-3142	-0-	14776	2			Y	-0-					-0-
11	16980	X	13434	-0-	-3546	-0-	13434	2			Y	-0-					-0-
12	16616	X	12897	-0-	-3719	-0-	12897	2			Y	-0-					-0-
01	15841	X	12245	-0-	-3596	-0-	12245	2			Y	-0-					-0-
*02	11251	X	11251	-0-	-0-	-0-	11251	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15930	X	12786	-0-	-3144	-0-	12786	2			Y	-0-					-0-
10	15345	X	13302	-0-	-2043	-0-	13302	2			Y	-0-					-0-
11	14370	X	12304	-0-	-2066	-0-	12304	2			Y	-0-					-0-
12	14229	X	11863	-0-	-2366	-0-	11863	2			Y	-0-					-0-
01	14167	X	12033	-0-	-2134	-0-	12033	2			Y	-0-					-0-
02	12012	X	10679	-0-	-1333	-0-	10679	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7073	X	7073	-0-	-0-	-0-	7073	2			Y	-0-					-0-
10	7047	X	7047	-0-	-0-	-0-	7047	2			Y	-0-					-0-
11	6810	X	6337	-0-	-473	-0-	6337	2			Y	-0-					-0-
12	7037	X	6044	-0-	-993	-0-	6044	2			Y	-0-					-0-
01	7037	X	6600	-0-	-437	-0-	6600	2			Y	-0-					-0-
02	6608	X	5442	-0-	-1166	-0-	5442	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6028	X	6028	-0-	-0-	-0-	6028	2			Y	-0-					-0-
10	5979	X	5979	-0-	-0-	-0-	5979	2			Y	-0-					-0-
11	5790	X	5775	-0-	-15	-0-	5775	2			Y	-0-					-0-
12	5983	X	4336	-0-	-1647	-0-	4336	2			Y	-0-					-0-
01	5983	X	4009	-0-	-1974	-0-	4009	2			Y	-0-					-0-
02	5488	X	3607	-0-	-1881	-0-	3607	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	5074	-0-	-536	-0-	5074	2			Y	-0-					-0-
10	6076	X	4294	-0-	-1782	-0-	4294	2			Y	-0-					-0-
11	5880	X	4351	-0-	-1529	-0-	4351	2			Y	-0-					-0-
12	6076	X	4601	-0-	-1475	-0-	4601	2			Y	-0-					-0-
01	5566	X	5566	-0-	-0-	-0-	5566	2			Y	-0-					-0-
02	4732	X	4568	-0-	-164	-0-	4568	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	6204	-0-	-276	-0-	6204	2			Y	-0-					-0-
10	6479	X	6181	-0-	-298	-0-	6181	2			Y	-0-					-0-
11	6390	X	5788	-0-	-602	-0-	5788	2			Y	-0-					-0-
12	6603	X	5972	-0-	-631	-0-	5972	2			Y	-0-					-0-
01	6603	X	6032	-0-	-571	-0-	6032	2			Y	-0-					-0-
02	5768	X	5175	-0-	-593	-0-	5175	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8070	X	7064	-0-	-1006	-0-	7064	2			N	-0-					-0-
10	8091	X	6917	-0-	-1174	-0-	6917	2			N	-0-					-0-
11	7800	X	6529	-0-	-1271	-0-	6529	2			N	-0-					-0-
12	7719	X	6492	-0-	-1227	-0-	6492	2			N	-0-					-0-
01	7533	X	6214	-0-	-1319	-0-	6214	2			N	-0-					-0-
*02	4745	X	4745	-0-	-0-	-0-	4745	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770	X	7770	-0-	-0-	-0-	7770	2			Y	-0-					-0-
10	8000	X	8000	-0-	-0-	-0-	8000	2			Y	-0-					-0-
11	7333	X	7333	-0-	-0-	-0-	7333	2			Y	-0-					-0-
12	7316	X	7089	-0-	-227	-0-	7089	2			Y	-0-					-0-
01	7316	X	7239	-0-	-77	-0-	7239	2			Y	-0-					-0-
02	7252	X	6163	-0-	-1089	-0-	6163	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3685	-0-	-425	-0-	3685	2			N	-0-					-0-
10	4185	X	3681	-0-	-504	-0-	3681	2			N	-0-					-0-
11	4020	X	3283	-0-	-737	-0-	3283	2			N	-0-					-0-
12	3968	X	3024	-0-	-944	-0-	3024	2			N	-0-					-0-
01	3937	X	2691	-0-	-1246	-0-	2691	2			N	-0-					-0-
02	3444	X	2629	-0-	-815	-0-	2629	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	6153	-0-	-537	-0-	6153	2			N	-0-					-0-
10	6758	X	6140	-0-	-618	-0-	6140	2			N	-0-					-0-
11	6390	X	5378	-0-	-1012	-0-	5378	2			N	-0-					-0-
12	6448	X	5597	-0-	-851	-0-	5597	2			N	-0-					-0-
01	6355	X	5528	-0-	-827	-0-	5528	2			N	-0-					-0-
02	5740	X	5317	-0-	-423	-0-	5317	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	5833	-0-	-1217	-0-	5833	2			Y	-0-					-0-
10	7099	X	5539	-0-	-1560	-0-	5539	2			Y	-0-					-0-
11	6570	X	4818	-0-	-1752	-0-	4818	2			Y	-0-					-0-
12	6541	X	5406	-0-	-1135	-0-	5406	2			Y	-0-					-0-
01	6293	X	5101	-0-	-1192	-0-	5101	2			Y	-0-					-0-
*02	4896	X	4896	-0-	-0-	-0-	4896	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	5981	-0-	-559	-0-	5981	2			N	-0-					-0-
10	6510	X	6077	-0-	-433	-0-	6077	2			N	-0-					-0-
11	6060	X	5553	-0-	-507	-0-	5553	2			N	-0-					-0-
12	6169	X	5382	-0-	-787	-0-	5382	2			N	-0-					-0-
01	6169	X	5259	-0-	-910	-0-	5112	2	147	9	N	134					134
02	5572	X	4513	-0-	-1059	-0-	4405	2	108	9	N	98					232

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16260	X	14178	-0-	-2082	-0-	14178	2			Y	-0-					-0-
10	16399	X	13771	-0-	-2628	-0-	13771	2			Y	-0-					-0-
11	15510	X	13531	-0-	-1979	-0-	13531	2			Y	-0-					-0-
12	15903	X	13577	-0-	-2326	-0-	13577	2			Y	-0-					-0-
01	15128	X	13032	-0-	-2096	-0-	13032	2			Y	-0-					-0-
02	13244	X	11707	-0-	-1537	-0-	11707	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8910	X	8910	-0-	-0-	-0-	8910	2			Y	-0-					-0-
10	8938	X	8938	-0-	-0-	-0-	8938	2			Y	-0-					-0-
11	8220	X	7884	-0-	-336	-0-	7884	2			Y	-0-					-0-
12	8494	X	8387	-0-	-107	-0-	8387	2			Y	-0-					-0-
01	8494	X	8220	-0-	-274	-0-	8220	2			Y	-0-					-0-
02	8316	X	7330	-0-	-986	-0-	7330	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18690	X	15585	-0-	-3105	-0-	15585	2			Y	-0-					-0-
10	18011	X	15505	-0-	-2506	-0-	15505	2			Y	-0-					-0-
11	16920	X	14439	-0-	-2481	-0-	14439	2			Y	-0-					-0-
12	16926	X	13884	-0-	-3042	-0-	13884	2			Y	-0-					-0-
01	16306	X	14401	-0-	-1905	-0-	14401	2			Y	-0-					-0-
02	14560	X	12416	-0-	-2144	-0-	12416	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

09	24510	X	17663	-0-	-6847	-0-	17663	2			N	-0-					-0-
10	23653	X	16452	-0-	-7201	-0-	16452	2			N	-0-					-0-
11	21210	X	14563	-0-	-6647	-0-	14563	2			N	-0-					-0-
12	20832	X	15099	-0-	-5733	-0-	15099	2			N	-0-					-0-
01	19530	X	17820	-0-	-1710	-0-	17754	2	66	9	N	60					60
02	16492	X	14032	-0-	-2460	-0-	14032	2			N	-0-					60

GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

09	18390	X	14359	-0-	-4031	-0-	14359	3			Y	-0-					-0-
10	18042	X	14222	-0-	-3820	-0-	14222	3			Y	-0-					-0-
11	16620	X	12939	-0-	-3681	-0-	12939	3			Y	-0-					-0-
12	16244	X	13033	-0-	-3211	-0-	13033	3			Y	-0-					-0-
01	15655	X	12575	-0-	-3080	-0-	12575	3			Y	-0-					-0-
02	13412	X	10969	-0-	-2443	-0-	10969	3			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

09	26190	X	19074	-0-	-7116	-0-	19074	2			Y	-0-					-0-
10	24738	X	19134	-0-	-5604	-0-	19134	2			Y	-0-					-0-
11	22560	X	17837	-0-	-4723	-0-	17837	2			Y	-0-					-0-
12	22382	X	17812	-0-	-4570	-0-	17812	2			Y	-0-					-0-
01	20739	X	16941	-0-	-3798	-0-	16941	2			Y	-0-					-0-
*02	14427	X	14427	-0-	-0-	-0-	14427	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

09	23670	X	17138	-0-	-6532	-0-	17138	2			Y	-0-					-0-
10	23188	X	16614	-0-	-6574	-0-	16614	2			Y	-0-					-0-
11	21240	X	15304	-0-	-5936	-0-	15304	2			Y	-0-					-0-
12	20522	X	15134	-0-	-5388	-0-	15134	2			Y	-0-					-0-
01	18786	X	14782	-0-	-4004	-0-	14782	2			Y	-0-					-0-
*02	14119	X	14119	-0-	-0-	-0-	14119	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

09	13740	X	9592	-0-	-4148	-0-	9592	2			Y	-0-					-0-
10	14012	X	9100	-0-	-4912	-0-	9100	2			Y	-0-					-0-
11	13290	X	9493	-0-	-3797	-0-	9493	2			Y	-0-					-0-
12	12741	X	7358	-0-	-5383	-0-	7358	2			Y	-0-					-0-
01	10850	X	7289	-0-	-3561	-0-	7289	2			Y	-0-					-0-
02	8960	X	5373	-0-	-3587	-0-	5373	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

09	5227	X	5227	-0-	-0-	-0-	5227	2			Y	-0-					-0-
10	4566	X	4566	-0-	-0-	-0-	4566	2			Y	-0-					-0-
11	4679	X	4679	-0-	-0-	-0-	4679	2			Y	-0-					-0-
12	4557	X	4413	-0-	-144	-0-	4413	2			Y	-0-					-0-
01	4557	X	4552	-0-	-5	-0-	4552	2			Y	-0-					-0-
02	4676	X	3632	-0-	-1044	-0-	3632	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14610	X	11158	-0-	-3452	-0-	11158	2			Y	-0-					-0-
10	14291	X	10799	-0-	-3492	-0-	10799	2			Y	-0-					-0-
11	12840	X	10740	-0-	-2100	-0-	10740	2			Y	-0-					-0-
12	13082	X	10022	-0-	-3060	-0-	10022	2			Y	-0-					-0-
01	12369	X	9783	-0-	-2586	-0-	9783	2			Y	-0-					-0-
02	9688	X	8524	-0-	-1164	-0-	8524	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9000	X	8565	-0-	-435	-0-	8565	2			N	-0-					180
10	9145	X	8418	-0-	-727	-0-	8418	2			N	-0-					180
11	8850	X	8038	-0-	-812	-0-	8038	2			N	-0-					180
12	8897	X	7077	-0-	-1820	-0-	7077	2			N	-0-					180
01	8897	X	7567	-0-	-1330	-0-	7567	2			N	-0-					180
02	8008	X	6278	-0-	-1730	-0-	6278	2			N	-0-					180

HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15960	X	12546	-0-	-3414	-0-	12546	2			N	-0-					-0-
10	15655	X	11752	-0-	-3903	-0-	11752	2			N	-0-					-0-
11	14280	X	10097	-0-	-4183	-0-	10097	2			N	-0-					-0-
12	14198	X	10939	-0-	-3259	-0-	10939	2			N	-0-					-0-
01	13547	X	11085	-0-	-2462	-0-	11085	2			N	-0-					-0-
02	11704	X	9584	-0-	-2120	-0-	9584	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17070	X	13014	-0-	-4056	-0-	13014	2			Y	-0-					-0-
10	16306	X	12663	-0-	-3643	-0-	12663	2			Y	-0-					-0-
11	14700	X	11647	-0-	-3053	-0-	11647	2			Y	-0-					-0-
12	15190	X	11643	-0-	-3547	-0-	11643	2			Y	-0-					-0-
01	14136	X	12714	-0-	-1422	-0-	12714	2			Y	-0-					-0-
*02	18987	X	18987	-0-	-0-	-0-	18987	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16830	X	13350	-0-	-3480	-0-	13350	2			Y	-0-					-0-
10	16585	X	13119	-0-	-3466	-0-	13119	2			Y	-0-					-0-
11	15420	X	11865	-0-	-3555	-0-	11865	2			Y	-0-					-0-
12	15345	X	12175	-0-	-3170	-0-	12175	2			Y	-0-					-0-
01	14601	X	11538	-0-	-3063	-0-	11538	2			Y	-0-					-0-
02	12460	X	10441	-0-	-2019	-0-	10441	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	6276	-0-	-1104	-0-	6276	2			Y	-0-					-0-
10	7533	X	5894	-0-	-1639	-0-	5894	2			Y	-0-					-0-
11	7050	X	4349	-0-	-2701	-0-	4349	2			Y	-0-					-0-
12	7037	X	5161	-0-	-1876	-0-	5161	2			Y	-0-					-0-
01	6603	X	5294	-0-	-1309	-0-	5294	2			Y	-0-					-0-
02	5852	X	4630	-0-	-1222	-0-	4630	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17580	X	13227	-0-	-4353	-0-	13227	2			Y	-0-					-0-
10	16926	X	13597	-0-	-3329	-0-	13597	2			Y	-0-					-0-
11	15120	X	12025	-0-	-3095	-0-	12025	2			Y	-0-					-0-
12	13671	X	11842	-0-	-1829	-0-	11842	2			Y	-0-					-0-
01	13671	X	11476	-0-	-2195	-0-	11476	2			Y	-0-					-0-
02	11508	X	9279	-0-	-2229	-0-	9279	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5876	X	5876	-0-	-0-	-0-	5876	2			N	-0-					-0-
10	6237	X	6237	-0-	-0-	-0-	6237	2			N	-0-					-0-
11	6322	X	6322	-0-	-0-	-0-	6322	2			N	-0-					-0-
12	8954	X	8954	-0-	-0-	-0-	8954	2			N	-0-					-0-
01	8690	X	8690	-0-	-0-	-0-	8690	2			N	-0-					-0-
*02	7771	X	7771	-0-	-0-	-0-	7771	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21720	X	13250	-0-	-8470	-0-	13250	2			Y	-0-					-0-
10	20305	X	12643	-0-	-7662	-0-	12643	2			Y	-0-					-0-
11	17940	X	11347	-0-	-6593	-0-	11347	2			Y	-0-					-0-
12	16523	X	10554	-0-	-5969	-0-	10554	2			Y	-0-					-0-
01	14942	X	9803	-0-	-5139	-0-	9803	2			Y	-0-					-0-
*02	8290	X	8290	-0-	-0-	-0-	8290	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9690	X	8381	-0-	-1309	-0-	8381	2			Y	-0-					-0-
10	9623	X	9623	-0-	-0-	-0-	9623	2			Y	-0-					-0-
11	9032	X	9032	-0-	-0-	-0-	9032	2			Y	-0-					-0-
12	8649	X	8107	-0-	-542	-0-	8107	2			Y	-0-					-0-
01	9610	X	8328	-0-	-1282	-0-	8328	2			Y	-0-					-0-
*02	7259	X	7259	-0-	-0-	-0-	7259	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8910	X	7758	-0-	-1152	-0-	7758	2			N	-0-					-0-
10	9207	X	7400	-0-	-1807	-0-	7400	2			N	-0-					-0-
11	8010	X	5549	-0-	-2461	-0-	5549	2			N	-0-					-0-
12	8153	X	4702	-0-	-3451	-0-	4702	2			N	-0-					-0-
01	8153	X	3973	-0-	-4180	-0-	3973	2			N	-0-					-0-
*02	3681	X	3681	-0-	-0-	-0-	3681	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13080	X	7572	-0-	-5508	-0-	7572	2			Y	-0-					-0-
10	11966	X	8479	-0-	-3487	-0-	8479	2			Y	-0-					-0-
11	10410	X	7840	-0-	-2570	-0-	7840	2			Y	-0-					-0-
12	9052	X	7533	-0-	-1519	-0-	7533	2			Y	-0-					-0-
01	8959	X	7028	-0-	-1931	-0-	7028	2			Y	-0-					-0-
*02	6903	X	6903	-0-	-0-	-0-	6903	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	35340	X	16705	-0-	-18635	-0-	16705	2			N	-0-					-0-
*11	34200	X	32548	-0-	-1652	-0-	32548	2			N	-0-					-0-
*12	35340	X	17494	-0-	-17846	-0-	17494	2			N	-0-					-0-
*01	35340	X	24788	-0-	-10552	-0-	24788	2			N	-0-					-0-
*02	31920	X	24445	-0-	-7475	-0-	24445	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BASIC ENERGY SERVICES, L.P. 054313
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERRY OIL COMP. 068157
SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

09	3180	X	2455	-0-	-725	-0-	62	1	2393	2	Y	-0-					10
10	3286	X	2662	-0-	-624	-0-	74	1	2588	2	Y	-0-					10
11	3210	X	2060	-0-	-1150	-0-	119	1	1941	2	Y	-0-					10
12	3317	X	2881	-0-	-436	-0-	184	1	2697	2	Y	-0-					10
01	3317	X	2881	-0-	-436	-0-	165	1	2716	2	Y	-0-					10
*02	2734	X	2734	-0-	-0-	-0-	140	1	2594	2	Y	-0-					10

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

09	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-

DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

09	4350	X	4028	-0-	-322	-0-	101	1	3927	2	Y	-0-					7
10	4402	X	4051	-0-	-351	-0-	112	1	3939	2	Y	-0-					7
11	4200	X	3819	-0-	-381	-0-	221	1	3598	2	Y	-0-					7
12	4216	X	3903	-0-	-313	-0-	249	1	3654	2	Y	-0-					7
01	4216	X	3815	-0-	-401	-0-	218	1	3597	2	Y	-0-					7
02	3584	X	3311	-0-	-273	-0-	170	1	3141	2	Y	-0-					7

REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 8234 - 8778

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 19 RRCID -> 241728 COMPL. DATE 03/26/2008 TOTAL DEPTH 9000 PERF. 8168 - 8188

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 03/31/2008 TOTAL DEPTH 9000 PERF. 8867 - 8916

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	W	-0-	-0-	-0-	-0-					N	23					23
10	0	W	-0-	-0-	-0-	-0-					N	-0-					23
11	0	W	-0-	-0-	-0-	-0-					N	-0-					23
12	0	W	-0-	-0-	-0-	-0-					N	-0-					23
01	0	W	-0-	-0-	-0-	-0-					N	-0-					23
02	0	W	-0-	-0-	-0-	-0-					N	-0-					23

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
04	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-
05	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
06	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-
07	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
08	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
09	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-
10	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
11	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-
12	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
*01	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
*02	1400	X	306	-0-	-1094	-0-	16	1	290	2	N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	723	-0-	-1197	-0-	28	1	695	2	N	-0-					-0-
10	2848	N	2848	-0-	-0-	-0-	111	1	2737	2	N	-0-					-0-
11	3000	N	3423	-0-	423	423	130	1	3293	2	N	-0-					-0-
12	3100	N	3422	-0-	322	745	125	1	3297	2	N	-0-					-0-
01	3100	N	3118	-0-	18	763	119	1	2999	2	N	-0-					-0-
*02	3550	X	2787	-0-	-763	-0-	107	1	2680	2	N	-0-					-0-

MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3637	-0-	-293	-0-	141	1	3496	2	Y	-0-					64
10	3689	X	2621	-0-	-1068	-0-	102	1	2519	2	Y	-0-					64
11	2992	X	2992	-0-	-0-	-0-	112	1	2841	2	Y	35					99
							39	9									
12	3751	X	2057	-0-	-1694	-0-	75	1	1978	2	Y	4	76	1			27
							4	9									
01	3751	X	1986	-0-	-1765	-0-	76	1	1909	2	Y	1					28
							1	9									
02	3388	X	2412	-0-	-976	-0-	92	1	2303	2	Y	15					43
							17	9									

EVERETT WELL #: 2 RRCID -> 268079 COMPL. DATE 04/22/2012 TOTAL DEPTH 12000 PERF. 8496 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	2946	-0-	-1044	-0-	114	1	2832	2	N	-0-					72
10	4123	X	2899	-0-	-1224	-0-	113	1	2786	2	N	-0-					72
11	3420	X	2824	-0-	-596	-0-	107	1	2717	2	N	-0-					72
12	3348	X	2766	-0-	-582	-0-	101	1	2661	2	N	4	55	1			21
							4	9									
01	3038	X	2586	-0-	-452	-0-	98	1	2488	2	N	-0-					21
*02	2257	X	2257	-0-	-0-	-0-	87	1	2170	2	N	-0-					21

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC 243195
TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	5	1	16	2	N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	11	1	84	2	N	-0-					-0-

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	3520	-0-	-2060	-0-	3520	2			Y	-0-					-0-
10	5704	X	2930	-0-	-2774	-0-	2930	2			Y	-0-					-0-
11	5130	X	2697	-0-	-2433	-0-	2697	2			Y	-0-					-0-
12	4836	X	1600	-0-	-3236	-0-	1600	2			Y	-0-					-0-
01	4650	X	1282	-0-	-3368	-0-	1282	2			Y	-0-					-0-
02	3276	X	1034	-0-	-2242	-0-	1034	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1137	N	1137	-0-	-0-	-0-	1137	2			Y	-0-					-0-
10	1178	N	1002	-0-	-176	-0-	1002	2			Y	-0-					-0-
11	1110	N	724	-0-	-386	-0-	724	2			Y	-0-					-0-
12	1178	N	732	-0-	-446	-0-	732	2			Y	-0-					-0-
01	992	N	721	-0-	-271	-0-	721	2			Y	-0-					-0-
*02	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 1 RRCID -> 070134 COMPL. DATE N/A TOTAL DEPTH 11487 PERF. 8529 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1070	-0-	-10	-0-	1070	2			Y	-0-					-0-
10	1302	N	1034	-0-	-268	-0-	1034	2			Y	-0-					-0-
11	1436	N	1436	-0-	-0-	-0-	1436	2			Y	-0-					-0-
12	1140	N	1140	-0-	-0-	-0-	1140	2			Y	-0-					-0-
01	1023	N	955	-0-	-68	-0-	955	2			Y	-0-					-0-
02	1344	N	787	-0-	-557	-0-	787	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	857	N	857	-0-	-0-	-0-	857	2			N	-0-					100
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					100
11	968	N	968	-0-	-0-	-0-	968	2			N	-0-					100
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					100
01	550	N	550	-0-	-0-	-0-	550	2			N	-0-					100
*02	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					100

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2210	-0-	-220	-0-	2210	2			Y	-0-					-0-
10	2573	N	2267	-0-	-306	-0-	2267	2			Y	-0-					-0-
11	2385	N	2385	-0-	-0-	-0-	2385	2			Y	-0-					-0-
12	2677	N	2677	-0-	-0-	-0-	2677	2			Y	-0-					-0-
01	2263	N	1738	-0-	-525	-0-	1738	2			Y	-0-					-0-
02	2240	N	1254	-0-	-986	-0-	1254	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 1 RRCID -> 134371 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 8546 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4532	X	4532	-0-	-0-	-0-	4532	2			Y	-0-					-0-
10	4593	X	4593	-0-	-0-	-0-	4593	2			Y	-0-					-0-
11	4410	X	2801	-0-	-1609	-0-	2801	2			Y	-0-					-0-
12	4557	X	3796	-0-	-761	-0-	3796	2			Y	-0-					-0-
01	4557	X	3216	-0-	-1341	-0-	3216	2			Y	-0-					-0-
02	4228	X	3888	-0-	-340	-0-	3888	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	1995	-0-	-615	-0-	1995	2			Y	-0-					-0-
10	2844	X	2844	-0-	-0-	-0-	2844	2			Y	-0-					-0-
11	2292	N	2292	-0-	-0-	-0-	2292	2			Y	-0-					-0-
12	2572	N	2572	-0-	-0-	-0-	2572	2			Y	-0-					-0-
01	2697	N	2451	-0-	-246	-0-	2451	2			Y	-0-					-0-
*02	2215	N	2215	-0-	-0-	-0-	2215	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2485	-0-	-365	-0-	2485	2			Y	-0-					-0-
10	2945	X	2618	-0-	-327	-0-	2618	2			Y	-0-					-0-
11	2700	X	2064	-0-	-636	-0-	2064	2			Y	-0-					-0-
12	2759	X	2632	-0-	-127	-0-	2632	2			Y	-0-					-0-
01	2759	X	2228	-0-	-531	-0-	2228	2			Y	-0-					-0-
*02	2020	N	2020	-0-	-0-	-0-	2020	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4285	-0-	-215	-0-	4285	2			Y	-0-					-0-
10	4650	X	4295	-0-	-355	-0-	4295	2			Y	-0-					-0-
11	4500	X	4233	-0-	-267	-0-	4233	2			Y	-0-					-0-
12	4495	X	3911	-0-	-584	-0-	3911	2			Y	-0-					-0-
01	4495	X	3580	-0-	-915	-0-	3580	2			Y	-0-					-0-
*02	3145	X	3145	-0-	-0-	-0-	3145	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2368	X	2368	-0-	-0-	-0-	2368	2			Y	-0-					-0-
10	2283	X	2283	-0-	-0-	-0-	2283	2			Y	-0-					-0-
11	2252	X	2252	-0-	-0-	-0-	2252	2			Y	-0-					-0-
12	2631	N	2631	-0-	-0-	-0-	2631	2			Y	-0-					-0-
01	2559	N	2559	-0-	-0-	-0-	2559	2			Y	-0-					-0-
*02	2230	N	2230	-0-	-0-	-0-	2230	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	247	-0-	-1103	-0-	247	2			Y	-0-					-0-
10	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					-0-
11	1790	N	1790	-0-	-0-	-0-	1790	2			Y	-0-					-0-
12	1952	N	1952	-0-	-0-	-0-	1952	2			Y	-0-					-0-
01	2203	N	2203	-0-	-0-	-0-	2203	2			Y	-0-					-0-
*02	2090	N	2090	-0-	-0-	-0-	2090	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	561	-0-	-189	-0-	561	2			Y	-0-					-0-
10	682	N	553	-0-	-129	-0-	553	2			Y	-0-					-0-
11	570	N	527	-0-	-43	-0-	527	2			Y	-0-					-0-
12	589	N	491	-0-	-98	-0-	491	2			Y	-0-					-0-
01	558	N	516	-0-	-42	-0-	516	2			Y	-0-					-0-
*02	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-
10	1399	N	1399	-0-	-0-	-0-	1399	2			Y	-0-					-0-
11	1492	N	1492	-0-	-0-	-0-	1492	2			Y	-0-					-0-
12	1528	N	1528	-0-	-0-	-0-	1528	2			Y	-0-					-0-
01	1595	N	1595	-0-	-0-	-0-	1595	2			Y	-0-					-0-
*02	854	N	854	-0-	-0-	-0-	854	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	550	-0-	-350	-0-	550	2			N	-0-					27
10	961	N	638	-0-	-323	-0-	638	2			N	-0-					27
11	750	N	673	-0-	-77	-0-	673	2			N	-0-					27
12	735	N	735	-0-	-0-	-0-	735	2			N	-0-					27
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					27
02	616	N	608	-0-	-8	-0-	608	2			N	-0-					27

THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1951	N	1951	-0-	-0-	-0-	1951	2			Y	-0-					-0-
10	2111	N	2111	-0-	-0-	-0-	2111	2			Y	-0-					-0-
11	2119	N	2119	-0-	-0-	-0-	2119	2			Y	-0-					-0-
12	2407	N	2407	-0-	-0-	-0-	2407	2			Y	-0-					-0-
01	2114	N	2114	-0-	-0-	-0-	2114	2			Y	-0-					-0-
*02	1839	N	1839	-0-	-0-	-0-	1839	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2310	-0-	-90	-0-	2310	2			Y	-0-					-0-
10	2480	N	2399	-0-	-81	-0-	2399	2			Y	-0-					-0-
11	2310	N	2309	-0-	-1	-0-	2309	2			Y	-0-					-0-
12	2387	N	2328	-0-	-59	-0-	2328	2			Y	-0-					-0-
01	2387	N	1865	-0-	-522	-0-	1865	2			Y	-0-					-0-
*02	2198	N	2198	-0-	-0-	-0-	2198	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

09	2160	N	1953	-0-	-207	-0-	1953	2			Y	-0-					-0-
10	2273	N	2273	-0-	-0-	-0-	2273	2			Y	-0-					-0-
11	2302	N	2302	-0-	-0-	-0-	2302	2			Y	-0-					-0-
12	2277	N	2277	-0-	-0-	-0-	2277	2			Y	-0-					-0-
01	2232	N	1547	-0-	-685	-0-	1547	2			Y	-0-					-0-
02	2072	N	1910	-0-	-162	-0-	1910	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

09	180	N	140	-0-	-40	-0-	140	2			Y	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	2			Y	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	2			Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

09	2010	N	1947	-0-	-63	-0-	1947	2			Y	-0-					-0-
10	2077	N	1960	-0-	-117	-0-	1960	2			Y	-0-					-0-
11	1980	N	1816	-0-	-164	-0-	1816	2			Y	-0-					-0-
12	2015	N	964	-0-	-1051	-0-	964	2			Y	-0-					-0-
01	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					-0-
*02	2124	N	2124	-0-	-0-	-0-	2124	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 2 RRCID -> 152716 COMPL. DATE N/A TOTAL DEPTH 12900 PERF. 8555 - 10419

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

09	4206	X	4206	-0-	-0-	-0-	4206	2			Y	-0-					-0-
10	3872	X	3872	-0-	-0-	-0-	3872	2			Y	-0-					-0-
11	4122	X	4122	-0-	-0-	-0-	4122	2			Y	-0-					-0-
12	3615	X	3615	-0-	-0-	-0-	3615	2			Y	-0-					-0-
01	3098	X	3098	-0-	-0-	-0-	3098	2			Y	-0-					-0-
*02	1767	X	1767	-0-	-0-	-0-	1767	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2195	N	2195	-0-	-0-	-0-	2195	2			Y	-0-					-0-
10	2422	N	2422	-0-	-0-	-0-	2422	2			Y	-0-					-0-
11	2505	N	2505	-0-	-0-	-0-	2505	2			Y	-0-					-0-
12	2077	N	910	-0-	-1167	-0-	910	2			Y	-0-					-0-
01	2077	N	424	-0-	-1653	-0-	424	2			Y	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-

POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 02/07/1995 TOTAL DEPTH 16347 PERF. 4753 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1767	N	1767	-0-	-0-	-0-	1767	2			Y	-0-					-0-
10	1718	N	1718	-0-	-0-	-0-	1718	2			Y	-0-					-0-
11	1140	N	993	-0-	-147	-0-	993	2			Y	-0-					-0-
12	1178	N	822	-0-	-356	-0-	822	2			Y	-0-					-0-
01	1806	N	1806	-0-	-0-	-0-	1806	2			Y	-0-					-0-
*02	1115	N	1115	-0-	-0-	-0-	1115	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	88	-0-	-32	-0-	88	2			Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	2			Y	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			Y	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 2 RRCID -> 154733 COMPL. DATE 05/19/1995 TOTAL DEPTH 10506 PERF. 9423 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	74	2			Y	-0-					-0-
10	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	2			Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-

J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1649	-0-	-361	-0-	1649	2			Y	-0-					-0-
10	2015	N	1882	-0-	-133	-0-	1882	2			Y	-0-					-0-
11	2163	N	2163	-0-	-0-	-0-	2163	2			Y	-0-					-0-
12	2067	N	2067	-0-	-0-	-0-	2067	2			Y	-0-					-0-
01	2365	N	2365	-0-	-0-	-0-	2365	2			Y	-0-					-0-
*02	2305	N	2305	-0-	-0-	-0-	2305	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

EPPES, FRED R. WELL #: 4 RRCID -> 154883 COMPL. DATE 06/06/1995 TOTAL DEPTH 10596 PERF. 8527 - 9642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					-0-
12	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					-0-
01	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
*02	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

09	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
*02	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 3 RRCID -> 156282 COMPL. DATE 06/04/2005 TOTAL DEPTH 9864 PERF. 8374 - 9482

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 1 RRCID -> 158085 COMPL. DATE 04/01/2006 TOTAL DEPTH 10716 PERF. 8533 - 8769

09	330	N	301	-0-	-29	-0-	301	2			Y	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
12	310	N	106	-0-	-204	-0-	106	2			Y	-0-					-0-
01	372	N	84	-0-	-288	-0-	84	2			Y	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW #1 WELL #: 3 RRCID -> 160669 COMPL. DATE 03/06/1996 TOTAL DEPTH 12250 PERF. 8676 - 8949

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4787	X	4787	-0-	-0-	-0-	4787	2			Y	-0-					-0-
10	3348	X	1920	-0-	-1428	-0-	1920	2			Y	-0-					-0-
11	3270	X	3270	-0-	-0-	-0-	3270	2			Y	-0-					-0-
12	3425	X	3425	-0-	-0-	-0-	3425	2			Y	-0-					-0-
01	3348	X	3279	-0-	-69	-0-	3279	2			Y	-0-					-0-
02	4480	X	1670	-0-	-2810	-0-	1670	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
10	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
11	990	N	770	-0-	-220	-0-	770	2			N	-0-					-0-
12	930	N	728	-0-	-202	-0-	728	2			N	-0-					-0-
01	837	N	688	-0-	-149	-0-	688	2			N	-0-					-0-
*02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	218	-0-	-442	-0-	218	2			Y	-0-					-0-
10	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					-0-
11	1236	N	1236	-0-	-0-	-0-	1236	2			Y	-0-					-0-
12	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
01	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-					-0-
*02	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	1886	-0-	-1594	-0-	1886	2			N	-0-					22
10	2914	X	798	-0-	-2116	-0-	798	2			N	-0-					22
11	2820	X	655	-0-	-2165	-0-	655	2			N	-0-					22
12	2914	X	1800	-0-	-1114	-0-	1800	2			N	-0-					22
01	2127	X	2127	-0-	-0-	-0-	2127	2			N	-0-					22
*02	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					22

MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2763	N	2763	-0-	-0-	-0-	2763	2			Y	-0-					-0-
10	2863	N	2863	-0-	-0-	-0-	2863	2			Y	-0-					-0-
11	2370	N	2215	-0-	-155	-0-	2215	2			Y	-0-					-0-
12	2449	N	1044	-0-	-1405	-0-	1044	2			Y	-0-					-0-
01	2449	N	1613	-0-	-836	-0-	1613	2			Y	-0-					-0-
02	2072	N	2064	-0-	-8	-0-	2064	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1177	-0-	-113	-0-	1177	2			Y	-0-					-0-
10	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
11	1322	N	1322	-0-	-0-	-0-	1322	2			Y	-0-					-0-
12	1756	N	1756	-0-	-0-	-0-	1756	2			Y	-0-					-0-
01	1608	N	1608	-0-	-0-	-0-	1608	2			Y	-0-					-0-
*02	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					-0-

OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
02	560	N	539	-0-	-21	-0-	539	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

KINDON GAS UNIT #1 WELL #: 1 RRCID -> 169706 COMPL. DATE 06/16/1998 TOTAL DEPTH 13009 PERF. 8807 - 8942

09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

09	2218 N	2218	-0-	-0-	-0-	2218	2		N	-0-			60
10	2411 N	2411	-0-	-0-	-0-	2411	2		N	-0-			60
11	2262 N	2262	-0-	-0-	-0-	2262	2		N	-0-			60
12	2077 N	1833	-0-	-244	-0-	1833	2		N	-0-			60
01	2200 N	2200	-0-	-0-	-0-	2200	2		N	-0-			60
*02	2006 N	2006	-0-	-0-	-0-	2006	2		N	-0-			60

BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 09/13/2002 TOTAL DEPTH 5100 PERF. 4679 - 4996

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCSWANE GAS UNIT WELL #: 2 RRCID -> 192728 COMPL. DATE 01/03/2003 TOTAL DEPTH 13100 PERF. 8594 - 8804

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF. 12632 - 12650

09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

HUNT GAS UNIT 2 WELL #: 3 RRCID -> 200776 COMPL. DATE 02/18/2004 TOTAL DEPTH 12900 PERF. 8981 - 8987

09	738 N	738	-0-	-0-	-0-	738	2		Y	-0-			-0-
10	759 N	759	-0-	-0-	-0-	759	2		Y	-0-			-0-
11	731 N	731	-0-	-0-	-0-	731	2		Y	-0-			-0-
12	751 N	751	-0-	-0-	-0-	751	2		Y	-0-			-0-
01	746 N	746	-0-	-0-	-0-	746	2		Y	-0-			-0-
02	672 N	666	-0-	-6	-0-	666	2		Y	-0-			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	11	-0-	11	11	11	2			N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	11					N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 7 RRCID -> 222489 COMPL. DATE 09/06/2006 TOTAL DEPTH 10600 PERF. 8153 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
12	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650 X	1005	-0-	-645	-0-	1005	2			N	-0-					-0-
10	10396 X	10396	-0-	-0-	-0-	10396	2			N	-0-					-0-
11	9535 X	9535	-0-	-0-	-0-	9535	2			N	-0-					-0-
12	8485 X	8485	-0-	-0-	-0-	8485	2			N	-0-					-0-
01	7962 X	7962	-0-	-0-	-0-	7962	2			N	-0-					-0-
*02	6092 X	6092	-0-	-0-	-0-	6092	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					-0-
10	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-
11	3750	X	3059	-0-	-691	-0-	3059	2			N	-0-					-0-
12	3875	X	2874	-0-	-1001	-0-	2874	2			N	-0-					-0-
01	3875	X	3151	-0-	-724	-0-	3151	2			N	-0-					-0-
02	3108	X	2991	-0-	-117	-0-	2991	2			N	-0-					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
EAGLE ROCK OPERATING COMPANY,LLC 238710
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24060	X	20907	-0-	-3153	-0-	20907	3			Y	-0-					-0-
10	23837	X	23837	-0-	-0-	-0-	23837	3			Y	-0-					-0-
11	21660	X	19762	-0-	-1898	-0-	19762	3			Y	-0-					-0-
12	23611	X	23611	-0-	-0-	-0-	23611	3			Y	-0-					-0-
01	23839	X	21591	-0-	-2248	-0-	21591	3			Y	-0-					-0-
02	DLQ G-10		20886	-0-	20886	20886	20886	3			Y	-0-					-0-

PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	1967	-0-	-1393	-0-	1967	3			Y	-0-					-0-
10	3689	X	2551	-0-	-1138	-0-	2551	3			Y	-0-					-0-
11	3570	X	2238	-0-	-1332	-0-	2238	3			Y	-0-					-0-
12	3689	X	2043	-0-	-1646	-0-	2043	3			Y	-0-					-0-
01	2821	X	2109	-0-	-712	-0-	2109	3			Y	-0-					-0-
02	DLQ G-10		1536	-0-	1536	1536	1536	3			Y	-0-					-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
CHAPARRAL ENERGY, L.L.C. 144535
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10980	X	10047	-0-	-933	-0-	10047	2			N	-0-					-0-
10	11346	X	5893	-0-	-5453	-0-	5893	2			N	-0-					-0-
11	11010	X	5431	-0-	-5579	-0-	5431	2			N	-0-					-0-
12	11377	X	5039	-0-	-6338	-0-	5039	2			N	-0-					-0-
01	11377	X	2356	-0-	-9021	-0-	2356	2			N	-0-					-0-
*02	2131	X	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-

EAGLE ROCK OPERATING COMPANY,LLC 238710
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16950	X	4403	-0-	-12547	-0-	4403	3			N	-0-					-0-
10	17515	X	4123	-0-	-13392	-0-	4123	3			N	-0-					-0-
11	16950	X	5733	-0-	-11217	-0-	5733	3			N	-0-					-0-
12	8370	X	5643	-0-	-2727	-0-	5643	3			N	-0-					-0-
01	8370	X	7030	-0-	-1340	-0-	7030	3			N	-0-					-0-
02	DLQ G-10		2747	-0-	2747	2747	2747	3			N	-0-					-0-

FRUITVALE, EAST (SMACKOVER) //CONT.// 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
EAGLE ROCK OPERATING COMPANY,LLC//CONT.// 238710
FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19685	X	19685	-0-	-0-	-0-	19685	3			N	-0-					-0-
10	14902	X	14902	-0-	-0-	-0-	14902	3			N	-0-					-0-
11	14829	X	14829	-0-	-0-	-0-	14829	3			N	-0-					-0-
12	19921	X	19921	-0-	-0-	-0-	19921	3			N	-0-					-0-
01	15962	X	15962	-0-	-0-	-0-	15962	3			N	-0-					-0-
*02	15712	X	15712	-0-	-0-	-0-	15712	3			N	-0-					-0-

ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
EAGLE ROCK OPERATING COMPANY,LLC 238710
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

09	108420	X	102209	-0-	-6211	-0-	102209	3			N	-0-					-0-
10	109305	X	109305	-0-	-0-	-0-	109305	3			N	-0-					-0-
11	108420	X	97591	-0-	-10829	-0-	97591	3			N	-0-					-0-
12	112034	X	98946	-0-	-13088	-0-	98946	3			N	-0-					-0-
01	112034	X	97919	-0-	-14115	-0-	97919	3			N	-0-					-0-
02	DLQ G-10		86563	-0-	86563	86563	86563	3			N	-0-					-0-

COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

09	4409	X	4409	-0-	-0-	-0-	4409	3			N	-0-					-0-
10	4464	X	4222	-0-	-242	-0-	4222	3			N	-0-					-0-
11	4260	X	1521	-0-	-2739	-0-	1521	3			N	-0-					-0-
12	4557	X	22	-0-	-4535	-0-	22	3			N	-0-					-0-
01	4557	X	1	-0-	-4556	-0-	1	3			N	-0-					-0-
02	4116	X	2	-0-	-4114	-0-	2	3			N	-0-					-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
ENERVEST OPERATING, L.L.C. 252131
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVEN RESERVES MANAGEMENT, INC. 681619
BAGBY WELL #: 2 RRCID -> 215634 COMPL. DATE 01/21/2005 TOTAL DEPTH 3590 PERF. 3400 - 3470

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) //CONT.// 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. 945936
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	270	-0-	-30	-0-	270	2			N	-0-					-0-
10	310	X	278	-0-	-32	-0-	278	2			N	-0-					-0-
11	300	X	262	-0-	-38	-0-	262	2			N	-0-					-0-
12	310	X	279	-0-	-31	-0-	279	2			N	-0-					-0-
01	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	252	X	247	-0-	-5	-0-	247	2			N	-0-					-0-

KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					-0-
10	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					-0-
11	3840	X	3670	-0-	-170	-0-	3670	2			N	-0-					-0-
12	4092	X	3643	-0-	-449	-0-	3643	2			N	-0-					-0-
01	4123	X	3728	-0-	-395	-0-	3728	2			N	-0-					-0-
02	3724	X	3250	-0-	-474	-0-	3250	2			N	-0-					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CHAPARRAL ENERGY, L.L.C. 144535
CANNAE WELL #: 1 RRCID -> 222745 COMPL. DATE 10/07/2006 TOTAL DEPTH 15500 PERF.11398 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
11	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
12	496	N	15	-0-	-481	-0-	15	2			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
02	840	N	69	-0-	-771	-0-	69	2			N	-0-					-0-

EDF TRADING RESOURCES, LLC 243195
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF.12868 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	X	669	-0-	-171	-0-	81	1	588	2	N	-0-					-0-
10	744	X	664	-0-	-80	-0-	60	1	604	2	N	-0-					-0-
11	720	X	462	-0-	-258	-0-	23	1	439	2	N	-0-					-0-
12	713	X	601	-0-	-112	-0-	17	1	584	2	N	-0-					-0-
01	713	X	485	-0-	-228	-0-	10	1	475	2	N	-0-					-0-
02	616	X	201	-0-	-415	-0-	3	1	198	2	N	-0-					-0-

SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF.12580 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	1220	-0-	-340	-0-	148	1	1072	2	N	-0-					-0-
10	1612	X	1228	-0-	-384	-0-	111	1	1117	2	N	-0-					-0-
11	1260	X	1109	-0-	-151	-0-	54	1	1055	2	N	-0-					-0-
12	1271	X	1096	-0-	-175	-0-	31	1	1065	2	N	-0-					-0-
01	1271	X	1050	-0-	-221	-0-	22	1	1028	2	N	-0-					-0-
02	1148	X	1074	-0-	-74	-0-	15	1	1059	2	N	-0-					-0-

DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF.12837 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	1909	-0-	-791	-0-	232	1	1677	2	N	-0-					-0-
10	2790	X	1877	-0-	-913	-0-	170	1	1707	2	N	-0-					-0-
11	2040	X	1848	-0-	-192	-0-	91	1	1757	2	N	-0-					-0-
12	2077	X	1906	-0-	-171	-0-	53	1	1853	2	N	-0-					-0-
01	2077	X	1852	-0-	-225	-0-	38	1	1814	2	N	-0-					-0-
*02	1862	X	1862	-0-	-0-	-0-	26	1	1836	2	N	-0-					-0-

GARBY (BOSSIER) //CONT.// 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EDF TRADING RESOURCES, LLC //CONT.// 243195
DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2777	-0-	-343	-0-	337	1	2440	2	N	-0-					-0-
10	3286	X	2829	-0-	-457	-0-	257	1	2572	2	N	-0-					-0-
11	3180	X	2488	-0-	-692	-0-	122	1	2366	2	N	-0-					-0-
12	3286	X	2301	-0-	-985	-0-	64	1	2237	2	N	-0-					-0-
01	2883	X	2317	-0-	-566	-0-	47	1	2270	2	N	-0-					-0-
02	2604	X	2167	-0-	-437	-0-	30	1	2137	2	N	-0-					-0-

MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	X	726	-0-	-444	-0-	88	1	638	2	N	-0-					-0-
10	1209	X	220	-0-	-989	-0-	20	1	200	2	N	-0-					-0-
11	1050	X	909	-0-	-141	-0-	44	1	865	2	N	-0-					-0-
12	930	X	847	-0-	-83	-0-	24	1	823	2	N	-0-					-0-
01	744	X	719	-0-	-25	-0-	15	1	704	2	N	-0-					-0-
*02	981	X	981	-0-	-0-	-0-	14	1	967	2	N	-0-					-0-

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	1743	-0-	-507	-0-	212	1	1531	2	N	-0-					-0-
10	2511	X	2013	-0-	-498	-0-	183	1	1830	2	N	-0-					-0-
11	2430	X	1472	-0-	-958	-0-	72	1	1400	2	N	-0-					-0-
12	2511	X	1272	-0-	-1239	-0-	36	1	1236	2	N	-0-					-0-
01	2015	X	1356	-0-	-659	-0-	28	1	1328	2	N	-0-					-0-
*02	2203	X	2203	-0-	-0-	-0-	31	1	2171	2	N	1	1	8			-0-
							1	9									

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1135	X	1135	-0-	-0-	-0-	138	1	997	2	N	-0-					-0-
10	946	X	946	-0-	-0-	-0-	86	1	860	2	N	-0-					-0-
11	810	X	626	-0-	-184	-0-	31	1	595	2	N	-0-					-0-
12	1178	X	878	-0-	-300	-0-	24	1	854	2	N	-0-					-0-
01	1178	X	656	-0-	-522	-0-	13	1	643	2	N	-0-					-0-
*02	5298	X	5298	-0-	-0-	-0-	74	1	5224	2	N	-0-					-0-

GINGER (SMACKOVER) 34975 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
EAGLE ROCK OPERATING COMPANY,LLC 238710
GINGER GAS UNIT III WELL #: 1 RRCID -> 015436 COMPL. DATE 03/27/1967 TOTAL DEPTH 12126 PERF.11902 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
10	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
01	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*02	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-

GINGER GAS UNIT III WELL #: 2 RRCID -> 121940 COMPL. DATE N/A TOTAL DEPTH 12310 PERF.11683 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26788	X	26788	-0-	-0-	-0-	26788	3			N	-0-					-0-
10	22500	X	22500	-0-	-0-	-0-	22500	3			N	-0-					-0-
11	23132	X	23132	-0-	-0-	-0-	23132	3			N	-0-					-0-
12	24361	X	24361	-0-	-0-	-0-	24361	3			N	-0-					-0-
01	23283	X	23283	-0-	-0-	-0-	23283	3			N	-0-					-0-
*02	22491	X	22491	-0-	-0-	-0-	22491	3			N	-0-					-0-

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
CHESAPEAKE OPERATING, INC. 147715
JENKINS WELL #: 272A RRCID -> 111932 COMPL. DATE 10/27/1983 TOTAL DEPTH 12682 PERF.12188 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
01	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
02	1008	N	993	-0-	-15	-0-	993	2			N	-0-					-0-

EAGLE ROCK OPERATING COMPANY,LLC 238710
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

09	3854	X	3854	-0-	-0-	-0-	3854	3			N	-0-					-0-
10	4125	X	4125	-0-	-0-	-0-	4125	3			N	-0-					-0-
11	3690	X	3120	-0-	-570	-0-	3120	3			N	-0-					-0-
12	3981	X	3981	-0-	-0-	-0-	3981	3			N	-0-					-0-
01	3813	X	3271	-0-	-542	-0-	3271	3			N	-0-					-0-
02	DLQ G-10		3173	-0-	3173	3173	3173	3			N	-0-					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

09	30158	X	30158	-0-	-0-	-0-	30158	3			N	-0-					-0-
10	30093	X	30093	-0-	-0-	-0-	30093	3			N	-0-					-0-
11	28707	X	28707	-0-	-0-	-0-	28707	3			N	-0-					-0-
12	26846	X	26729	-0-	-117	-0-	26729	3			N	-0-					-0-
01	28198	X	28198	-0-	-0-	-0-	28198	3			N	-0-					-0-
02	DLQ G-10		24915	-0-	24915	24915	24915	3			N	-0-					-0-

HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

09	49302	X	49302	-0-	-0-	-0-	49302	3			N	-0-					-0-
10	49927	X	49927	-0-	-0-	-0-	49927	3			N	-0-					-0-
11	46571	X	46571	-0-	-0-	-0-	46571	3			N	-0-					-0-
12	48019	X	47661	-0-	-358	-0-	47661	3			N	-0-					-0-
01	50186	X	50186	-0-	-0-	-0-	50186	3			N	-0-					-0-
02	DLQ G-10		45252	-0-	45252	45252	45252	3			N	-0-					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
EAGLE ROCK OPERATING COMPANY,LLC//CONT.// 238710
HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

09	18090	X	17349	-0-	-741	-0-	17349	3			N	-0-					-0-
10	18693	X	18585	-0-	-108	-0-	18585	3			N	-0-					-0-
11	18223	X	18223	-0-	-0-	-0-	18223	3			N	-0-					-0-
12	18492	X	18492	-0-	-0-	-0-	18492	3			N	-0-					-0-
01	18871	X	18871	-0-	-0-	-0-	18871	3			N	-0-					-0-
02	DLQ G-10		16444	-0-	16444	16444	16444	3			N	-0-					-0-

HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

09	240	N	174	-0-	-66	-0-	174	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	196	N	134	-0-	-62	-0-	134	3			N	-0-					-0-

GOOBER HILL (PETTIT) 35729 300 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
GERMANY, E. B. & SONS, A TX CORP 301939
RICHARDSON, RICHARD D. WELL #: 1 RRCID -> 148803 COMPL. DATE 02/26/1992 TOTAL DEPTH 11250 PERF.11096 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BROOKS PETROLEUM COMPANY 097323
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

09	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
10	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
11	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
12	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
01	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
02	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK RUSSELL OIL, LLC 428008
GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

09	2790	X	2564	-0-	-226	-0-	2564	1			N	-0-					123
10	2883	X	2157	-0-	-726	-0-	2157	1			N	-0-					123
11	2910	X	2561	-0-	-349	-0-	2561	1			N	-0-					123
12	3007	X	1967	-0-	-1040	-0-	1967	1			N	-0-					123
01	3007	X	2455	-0-	-552	-0-	2455	1			N	-0-					123
02	2380	X	1786	-0-	-594	-0-	1786	1			N	-0-					123

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	1885	-0-	-95	-0-	1885	1			N	-0-					36
10	2511	X	2208	-0-	-303	-0-	2208	1			N	-0-					36
11	2550	X	2441	-0-	-109	-0-	2441	1			N	-0-					36
12	2635	X	2186	-0-	-449	-0-	2186	1			N	-0-					36
01	2635	X	2250	-0-	-385	-0-	2250	1			N	-0-					36
02	2268	X	1881	-0-	-387	-0-	1881	1			N	-0-					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

09	1650	X	1263	-0-	-387	-0-	1263	1			N	-0-					76
10	1643	X	1207	-0-	-436	-0-	1207	1			N	-0-					76
11	1500	X	1093	-0-	-407	-0-	1093	1			N	-0-					76
12	1550	X	1354	-0-	-196	-0-	1354	1			N	-0-					76
01	1550	X	1482	-0-	-68	-0-	1482	1			N	-0-					76
02	1176	X	1161	-0-	-15	-0-	1161	1			N	-0-					76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

09	415	N	415	-0-	-0-	-0-	415	1			N	-0-					72
10	645	N	645	-0-	-0-	-0-	645	1			N	-0-					72
11	926	N	926	-0-	-0-	-0-	926	1			N	-0-					72
12	1167	N	1167	-0-	-0-	-0-	1167	1			N	-0-					72
*01	1311	N	1311	-0-	-0-	-0-	1311	1			N	-0-					72
*02	1915	N	1915	-0-	-0-	-0-	1915	1			N	-0-					72

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

09	3330	X	1228	-0-	-2102	-0-	1228	1			Y	-0-					13
10	2976	X	1260	-0-	-1716	-0-	1260	1			Y	-0-					13
11	1410	X	1260	-0-	-150	-0-	1260	1			Y	-0-					13
12	1457	X	1310	-0-	-147	-0-	1310	1			Y	-0-					13
01	1457	X	1288	-0-	-169	-0-	1288	1			Y	-0-					13
02	DLQ G-10		1153	-0-	1153	1153	1153	1			Y	-0-					13

GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

09	2760	X	1885	-0-	-875	-0-	1885	1			Y	-0-					-0-
10	2573	X	2061	-0-	-512	-0-	2061	1			Y	-0-					-0-
11	2130	X	2088	-0-	-42	-0-	2088	1			Y	-0-					-0-
12	2201	X	2115	-0-	-86	-0-	2115	1			Y	-0-					-0-
01	2201	X	2111	-0-	-90	-0-	2111	1			Y	-0-					-0-
02	DLQ G-10		1964	-0-	1964	1964	1964	1			Y	-0-					-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

09	1920	X	1390	-0-	-530	-0-	1390	1			N	-0-					12
10	1984	X	1501	-0-	-483	-0-	1501	1			N	-0-					12
11	2160	X	1241	-0-	-919	-0-	1241	1			N	-0-					12
12	2232	X	1629	-0-	-603	-0-	1629	1			N	-0-					12
01	2232	X	1270	-0-	-962	-0-	1270	1			N	-0-					12
*02	1503	X	1503	-0-	-0-	-0-	1503	1			N	-0-					12

GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

09	5070	X	2320	-0-	-2750	-0-	2320	1			N	-0-					12
10	5239	X	2901	-0-	-2338	-0-	2901	1			N	-0-					12
11	2970	X	2964	-0-	-6	-0-	2964	1			N	-0-					12
12	3069	X	2839	-0-	-230	-0-	2839	1			N	-0-					12
01	2914	X	2568	-0-	-346	-0-	2568	1			N	-0-					12
02	2772	X	2143	-0-	-629	-0-	2143	1			N	-0-					12

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	-0-	-0-	-3090	-0-					N	-0-					36
10	2325	X	-0-	-0-	-2325	-0-					N	-0-					36
11	1590	X	4	-0-	-1586	-0-	4	1			N	-0-					36
12	1116	X	165	-0-	-951	-0-	165	1			N	-0-					36
*01	3141	X	3141	-0-	-0-	-0-	3141	1			N	-0-					36
*02	2612	X	2612	-0-	-0-	-0-	2612	1			N	-0-					36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	X	551	-0-	-559	-0-	551	1			Y	-0-					-0-
10	1085	X	690	-0-	-395	-0-	690	1			Y	-0-					-0-
11	601	X	601	-0-	-0-	-0-	601	1			Y	-0-					-0-
12	620	X	519	-0-	-101	-0-	519	1			Y	-0-					-0-
01	682	X	422	-0-	-260	-0-	422	1			Y	-0-					-0-
02	DLQ G-10		817	-0-	817	817	817	1			Y	-0-					-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		65	-0-	65	65	65	1			N	-0-					-0-
02	14B2 EXT		798	-0-	798	863	798	1			N	-0-					-0-

HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	1779	-0-	-1131	-0-	1779	1			N	-0-					52
10	2697	X	1588	-0-	-1109	-0-	1588	1			N	-0-					52
11	2610	X	1547	-0-	-1063	-0-	1547	1			N	-0-					52
12	2387	X	1983	-0-	-404	-0-	1983	1			N	-0-					52
01	2077	X	2054	-0-	-23	-0-	2054	1			N	-0-					52
*02	2016	X	2016	-0-	-0-	-0-	2016	1			N	-0-					52

HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	1842	-0-	-318	-0-	1842	1			N	-0-					-0-
10	2232	X	1599	-0-	-633	-0-	1599	1			N	-0-					-0-
11	2430	X	1093	-0-	-1337	-0-	1093	1			N	-0-					-0-
12	2511	X	1703	-0-	-808	-0-	1703	1			N	-0-					-0-
01	2511	X	1545	-0-	-966	-0-	1545	1			N	-0-					-0-
02	1708	X	1548	-0-	-160	-0-	1548	1			N	-0-					-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2647	-0-	-593	-0-	2647	1			N	-0-					-0-
10	3286	X	2805	-0-	-481	-0-	2805	1			N	-0-					-0-
11	3150	X	2564	-0-	-586	-0-	2564	1			N	-0-					-0-
12	2945	X	2715	-0-	-230	-0-	2715	1			N	-0-					-0-
01	2945	X	2618	-0-	-327	-0-	2618	1			N	-0-					-0-
02	2520	X	2210	-0-	-310	-0-	2210	1			N	-0-					-0-

GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2276	-0-	-964	-0-	2276	1			Y	-0-					22
10	3131	X	2435	-0-	-696	-0-	2435	1			Y	-0-					22
11	2940	X	2162	-0-	-778	-0-	2162	1			Y	-0-					22
12	3038	X	2452	-0-	-586	-0-	2452	1			Y	-0-					22
01	2480	X	2000	-0-	-480	-0-	2000	1			Y	-0-					22
02	DLQ G-10		1828	-0-	1828	1828	1828	1			Y	-0-					22

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	1372	-0-	-1598	-0-	1372	1			Y	-0-					-0-
10	7622	X	7622	-0-	-0-	-0-	7622	1			Y	-0-					-0-
11	4035	X	4035	-0-	-0-	-0-	4035	1			Y	-0-					-0-
12	3441	X	3441	-0-	-0-	-0-	3441	1			Y	-0-					-0-
01	6696	X	3956	-0-	-2740	-0-	3956	1			Y	-0-					-0-
02	DLQ G-10		2855	-0-	2855	2855	2855	1			Y	-0-					-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

09	2160	X	1881	-0-	-279	-0-	1881	1			Y	-0-					-0-
10	2232	X	1392	-0-	-840	-0-	1392	1			Y	-0-					-0-
11	1950	X	1330	-0-	-620	-0-	1330	1			Y	-0-					-0-
12	2015	X	1684	-0-	-331	-0-	1684	1			Y	-0-					-0-
01	2015	X	1711	-0-	-304	-0-	1711	1			Y	-0-					-0-
02	DLQ G-10		1448	-0-	1448	1448	1448	1			Y	-0-					-0-

GRASSY LAKE (COTTON VALLEY LIME) 36466 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
BEARCAT UNIT WELL #: 1 RRCID -> 166738 COMPL. DATE 08/08/1997 TOTAL DEPTH 17200 PERF.16610 - 16685

09	4410		1437	-0-	-2973	-0-	1437	2			N	-0-					-0-
10	4557		923	-0-	-3634	-0-	923	2			N	-0-					-0-
11	3480	#	384	-0-	-3096	-0-	384	2			N	-0-					-0-
12	1891	#	280	-0-	-1611	-0-	280	2			N	-0-					-0-
01	1927	R	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
*02	2299		2299	-0-	-0-	-0-	2299	2			N	-0-					-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

09	0	X	-0-	-0-	-0-	-0-					N	-0-					9
10	1880	X	1880	-0-	-0-	-0-	1880	2			N	-0-					9
11	14B2 EXT		1391	-0-	1391	1391	1391	2			N	-0-					9
12	14B2 EXT		539	-0-	539	1930	539	2			N	-0-					9
01	14B2 EXT		322	-0-	322	2252	322	2			N	-0-					9
02	14B2 EXT		NO RPT	-0-	-0-	2252					N	NO RPT					9

XTO ENERGY INC. 945936
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1690	N	1690	-0-	-0-	-0-	49	1	1641	2	Y	-0-					-0-
11	1255	N	1255	-0-	-0-	-0-	37	1	1218	2	Y	-0-					-0-
12	1095	N	1095	-0-	-0-	-0-	21	1	1074	2	Y	-0-					-0-
01	1112	N	1112	-0-	-0-	-0-	50	1	1062	2	Y	-0-					-0-
02	1176	N	878	-0-	-298	-0-	40	1	838	2	Y	-0-					-0-

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GROESBECK (CONS.) 37107 050 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
MADDOX, SPENCE WELL #: 1 RRCID -> 187681 COMPL. DATE 01/10/2002 TOTAL DEPTH 5649 PERF. 5623 - 5629

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

"Q" MADDOX WELL #: 1 RRCID -> 191550 COMPL. DATE 06/25/2002 TOTAL DEPTH 5702 PERF. 5016 - 5020

09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROESBECK (WOODBINE) 37107 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
TIDWELL CLARK WELL #: 1 RRCID -> 191502 COMPL. DATE 06/20/2002 TOTAL DEPTH 3089 PERF. 2982 - 2985

09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD D. ORR (NAVARRO) 39148 710 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARLEDGE, TERRY 030801
MERVISH WELL #: 1 RRCID -> 113651 COMPL. DATE 10/15/1984 TOTAL DEPTH 1864 PERF. 1708 - 1716

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAVE HEART RESOURCES, INC. 089801
PASNIK WELL #: 1 RRCID -> 102067 COMPL. DATE 08/18/1982 TOTAL DEPTH N/A PERF. 1634 - 1660

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD D. ORR (NAVARRO) //CONT.// 39148 710 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
BRAVE HEART RESOURCES, INC. //CONT.// 089801
PASNIK WELL #: 2 RRCID -> 107511 COMPL. DATE 08/31/1983 TOTAL DEPTH 1740 PERF. 1612 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 109983 COMPL. DATE 03/16/1984 TOTAL DEPTH 1748 PERF. 1602 - 1617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF.11389 - 11690

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
ENCANA OIL & GAS(USA) INC. 251691
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF.16789 - 19490

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4565		5980	-0-	1415 B	16150	5979	2	1	9	N	1	1	8			-0-
10	6572		5548	-0-	-1024 B	15126	5548	2			N	-0-					-0-
11	6360		1064	-0-	-5296 B	9830	1064	2			N	-0-					-0-
12	10043	X	213	-0-	-9830 B	-0-	213	2			N	-0-					-0-
01	6572	X	490	-0-	-6082 B	-0-	490	2			N	-0-					-0-
*02	803	X	803	-0-	-0- B	-0-	801	2	2	9	N	2	2	8			-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF.16026 - 19060

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2939	N	2939	-0-	-0- B	-0-	2939	2			N	-0-					-0-
10	3727	N	3727	-0-	-0- B	-0-	3727	2			N	-0-					-0-
11	4169	N	4169	-0-	-0- B	-0-	4169	2			N	-0-					-0-
12	4117	N	4117	-0-	-0- B	-0-	4117	2			N	-0-					-0-
01	2175	X	2175	-0-	-0- B	-0-	2175	2			N	-0-					-0-
*02	28779	X	28779	-0-	-0- B	-0-	28779	2			N	-0-					-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
XTO ENERGY INC. 945936
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5278		5278	-0-	-0-	-0-	5278	2			N	-0-					-0-
10	5438		5438	-0-	-0-	-0-	5438	2			N	-0-					-0-
11	5211		5211	-0-	-0-	-0-	5211	2			N	-0-					-0-
12	4973		4973	-0-	-0-	-0-	4973	2			N	-0-					-0-
01	4867		4634	-0-	-233	-0-	4634	2			N	-0-					-0-
02	4396		4252	-0-	-144	-0-	129	1	4123	2	N	-0-					-0-

HERRING (WOODBINE) 40810 664 NON-ASSOCIATED EXEMPT CNTY: LEON
BROWNING, LANDON 103003
JOHNSON-LIPSEY WELL #: 1 RRCID -> 162489 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 6341 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS - LIPSEY WELL #: 1 RRCID -> 262894 COMPL. DATE 01/29/1996 TOTAL DEPTH 6250 PERF. 5896 - 5908

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

09	16290	#	14944	-0-	-1346	-0-	14944	3			N	-0-					-0-
10	16492	#	14302	-0-	-2190	-0-	14302	3			N	-0-					-0-
11	15960	#	14943	-0-	-1017	-0-	14943	3			N	-0-					-0-
12	16306	#	15912	-0-	-394	-0-	15912	3			N	-0-					-0-
01	16306	#	15145	-0-	-1161	-0-	3	1	15142	3	N	-0-					-0-
02	DLQ G-10		14357	-0-	14357	14357	14357	3			N	-0-					-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC 020528
BLACK, F. E. WELL #: 1 RRCID -> 230629 COMPL. DATE 07/06/2007 TOTAL DEPTH 19230 PERF.16616 - 19006

09	310	N	310	-0-	-0-	-0-	3	1	307	2	N	-0-					-0-
10	248	N	228	-0-	-20	-0-	2	1	226	2	N	-0-					-0-
11	180	N	172	-0-	-8	-0-	2	1	170	2	N	-0-					-0-
12	310	N	162	-0-	-148	-0-	2	1	160	2	N	-0-					-0-
01	217	N	164	-0-	-53	-0-	2	1	162	2	N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	3	1	281	2	N	-0-					-0-

AMX ENERGY, INC. 020538
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 04/16/2009 TOTAL DEPTH 17148 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

09	23940	X	17163	-0-	-6777	-0-	17163	2			N	-0-					-0-
10	24738	X	15567	-0-	-9171	-0-	15567	2			N	-0-					-0-
11	23940	X	15584	-0-	-8356	-0-	15584	2			N	-0-					-0-
12	21421	X	4078	-0-	-17343	-0-	4078	2			N	-0-					-0-
01	28710	X	28710	-0-	-0-	-0-	28710	2			N	-0-					-0-
*02	24746	X	24746	-0-	-0-	-0-	24746	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	-0-	-0-	-1560	-0-					N	-0-					-0-
10	1961	X	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
11	2070	X	1075	-0-	-995	-0-	1075	2			N	-0-					-0-
12	2139	X	1022	-0-	-1117	-0-	1022	2			N	-0-					-0-
01	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
02	1764	X	1251	-0-	-513	-0-	1251	2			N	-0-					-0-

RAINBOLT RANCH WELL #: 2 RRCID -> 230178 COMPL. DATE 10/01/2006 TOTAL DEPTH 18939 PERF.16920 - 17796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4536	X	4536	-0-	-0-	-0-	4536	2			N	-0-					-0-
10	5848	X	5848	-0-	-0-	-0-	5848	2			N	-0-					-0-
11	5387	X	5387	-0-	-0-	-0-	5387	2			N	-0-					-0-
12	5187	X	5187	-0-	-0-	-0-	5187	2			N	-0-					-0-
01	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					-0-
02	5292	X	3077	-0-	-2215	-0-	3077	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	2775	-0-	-2625	-0-	2775	2			N	-0-					-0-
10	5580	X	2708	-0-	-2872	-0-	2708	2			N	-0-					-0-
11	5370	X	2277	-0-	-3093	-0-	2277	2			N	-0-					-0-
12	2883	X	2009	-0-	-874	-0-	2009	2			N	-0-					-0-
01	2883	X	1689	-0-	-1194	-0-	1689	2			N	-0-					-0-
02	1764	X	1222	-0-	-542	-0-	1222	2			N	-0-					-0-

ENCANA OIL & GAS(USA) INC. 251691
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15626	X	15626	-0-	-0-	-0-	15625	2	1	9	N	1	1	8			-0-
10	15996	X	15994	-0-	-2	-0-	15993	2	1	9	N	1	1	8			-0-
11	15606	X	15606	-0-	-0-	-0-	15606	2			N	-0-					-0-
12	16151	X	15692	-0-	-459	-0-	15692	2			N	-0-					-0-
01	16151	X	15429	-0-	-722	-0-	15427	2	2	9	N	2	2	8			-0-
02	14112	X	13946	-0-	-166	-0-	13945	2	1	9	N	1	1	8			-0-

CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2322	X	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
10	1319	X	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
11	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
12	1963	X	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
01	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
02	2100	X	1281	-0-	-819	-0-	1281	2			N	-0-					-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119460	X	113674	-0-	-5786	-0-	113674	2			N	-0-					-0-
10	123442	X	115094	-0-	-8348	-0-	115094	2			N	-0-					-0-
11	119460	X	109833	-0-	-9627	-0-	109833	2			N	-0-					-0-
12	120807	X	111476	-0-	-9331	-0-	111476	2			N	-0-					-0-
01	118823	X	102213	-0-	-16610	-0-	102213	2			N	-0-					-0-
02	102648	X	78817	-0-	-23831	-0-	78816	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13950	X	12471	-0-	-1479	-0-	12471	2			N	-0-					-0-
10	14415	X	12815	-0-	-1600	-0-	12815	2			N	-0-					-0-
11	13950	X	12509	-0-	-1441	-0-	12509	2			N	-0-					-0-
12	14260	X	12659	-0-	-1601	-0-	12658	2	1	9	N	1	1	8			-0-
01	13330	X	12629	-0-	-701	-0-	12629	2			N	-0-					-0-
02	11256	X	10976	-0-	-280	-0-	10976	2			N	-0-					-0-

CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		9161	-0-	9161	18732	9160	2	1	9	N	1	1	8			-0-
10	29000	X	10268	-0-	-18732	-0-	10267	2	1	9	N	1	1	8			-0-
11	9072	X	9072	-0-	-0-	-0-	9072	2			N	-0-					-0-
12	11773	X	11773	-0-	-0-	-0-	11772	2	1	9	N	1	1	8			-0-
01	12007	X	12007	-0-	-0-	-0-	12007	2			N	-0-					-0-
*02	10215	X	10215	-0-	-0-	-0-	10215	2			N	-0-					-0-

LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41250	X	36576	-0-	-4674	-0-	36576	2			N	-0-					-0-
10	42625	X	40497	-0-	-2128	-0-	40497	2			N	-0-					-0-
11	48753	X	48753	-0-	-0-	-0-	48753	2			N	-0-					-0-
12	46968	X	46968	-0-	-0-	-0-	46967	2	1	9	N	1	1	8			-0-
01	48713	X	48713	-0-	-0-	-0-	48711	2	2	9	N	2	2	8			-0-
02	45360	X	41759	-0-	-3601	-0-	41757	2	2	9	N	2	2	8			-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
11	390	N	226	-0-	-164	-0-	226	2			N	-0-					-0-
12	372	N	218	-0-	-154	-0-	218	2			N	-0-					-0-
01	372	N	175	-0-	-197	-0-	175	2			N	-0-					-0-
02	224	N	117	-0-	-107	-0-	117	2			N	-0-					-0-

A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	4978	-0-	-1112	-0-	4977	2	1	9	N	1	1	8			-0-
10	6293	X	5350	-0-	-943	-0-	5350	2			N	-0-					-0-
11	6090	X	3917	-0-	-2173	-0-	3917	2			N	-0-					-0-
12	5797	X	3064	-0-	-2733	-0-	3063	2	1	9	N	1	1	8			-0-
01	5363	X	2860	-0-	-2503	-0-	2858	2	2	9	N	2	2	8			-0-
02	4480	X	2591	-0-	-1889	-0-	2590	2	1	9	N	1	1	8			-0-

LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		32	-0-	32	32	32	2			N	-0-					-0-
02	14B2 EXT		445	-0-	445	477	445	2			N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
SOUTH INGRAM WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13470	X	12797	-0-	-673	-0-	12797	2			N	-0-					-0-
10	13919	X	13055	-0-	-864	-0-	13054	2	1	9	N	1	1	8			-0-
11	13290	X	11069	-0-	-2221	-0-	11069	2			N	-0-					-0-
12	13640	X	2157	-0-	-11483	-0-	2105	2	51	4	N	1	1	8			-0-
							1	9									
01	13392	X	-0-	-0-	-13392	-0-					N	-0-					-0-
02	11536	X	-0-	-0-	-11536	-0-					N	-0-					-0-

DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37530	X	599	-0-	-36931	-0-	599	2			N	-0-					-0-
10	38781	X	14540	-0-	-24241	-0-	14540	2			N	-0-					-0-
11	37290	X	33811	-0-	-3479	-0-	33811	2			N	-0-					-0-
12	33128	X	33128	-0-	-0-	-0-	33128	2			N	-0-					-0-
01	32629	X	32629	-0-	-0-	-0-	32629	2			N	-0-					-0-
*02	27493	X	27493	-0-	-0-	-0-	27492	2	1	9	N	1	1	8			-0-

CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77956	X	77956	-0-	-0-	-0-	77956	2			N	-0-					-0-
10	75580	X	75580	-0-	-0-	-0-	75580	2			N	-0-					-0-
11	79283	X	79283	-0-	-0-	-0-	79283	2			N	-0-					-0-
12	76651	X	76651	-0-	-0-	-0-	76650	2	1	9	N	1	1	8			-0-
01	66867	X	59387	-0-	-7480	-0-	59386	2	1	9	N	1	1	8			-0-
02	70392	X	55797	-0-	-14595	-0-	55795	2	2	9	N	2	2	8			-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77501	X	77501	-0-	-0-	-0-	77500	2	1	9	N	1	1	8			-0-
10	79701	X	77458	-0-	-2243	-0-	77457	2	1	9	N	1	1	8			-0-
11	77130	X	66494	-0-	-10636	-0-	66494	2			N	-0-					-0-
12	79701	X	64162	-0-	-15539	-0-	64161	2	1	9	N	1	1	8			-0-
01	79701	X	64267	-0-	-15434	-0-	64265	2	2	9	N	2	2	8			-0-
02	70000	X	44263	-0-	-25737	-0-	44261	2	2	9	N	2	2	8			-0-

LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88820	X	88820	-0-	-0-	-0-	88820	2			N	-0-					-0-
10	89512	X	89512	-0-	-0-	-0-	89511	2	1	9	N	1	1	8			-0-
11	85562	X	85562	-0-	-0-	-0-	85562	2			N	-0-					-0-
12	77004	X	69112	-0-	-7892	-0-	69112	2			N	-0-					-0-
01	77004	X	55264	-0-	-21740	-0-	55263	2	1	9	N	1	1	8			-0-
02	80220	X	17	-0-	-80203	-0-	7	2	10	4	N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71850	X	37588	-0-	-34262	-0-	37588	2			N	-0-					-0-
10	74245	X	43436	-0-	-30809	-0-	43436	2			N	-0-					-0-
11	65430	X	63261	-0-	-2169	-0-	63261	2			N	-0-					-0-
12	67611	X	57903	-0-	-9708	-0-	57902	2	1	9	N	1	1	8			-0-
01	65193	X	48460	-0-	-16733	-0-	48458	2	2	9	N	2	2	8			-0-
*02	50352	X	50352	-0-	-0-	-0-	50350	2	2	9	N	2	2	8			-0-

LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-

NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147150	X	123243	-0-	-23907	-0-	123242	2	1	9	N	1	1	8			-0-
10	152055	X	137478	-0-	-14577	-0-	137478	2			N	-0-					-0-
11	147150	X	118714	-0-	-28436	-0-	118714	2			N	-0-					-0-
12	155476	X	155476	-0-	-0-	-0-	155474	2	2	9	N	2	2	8			-0-
01	147901	X	140567	-0-	-7334	-0-	140559	2	8	9	N	7	7	8			-0-
*02	139878	X	139878	-0-	-0-	-0-	139872	2	6	9	N	5	5	8			-0-

SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103982	X	103982	-0-	-0-	-0-	103982	2			N	-0-					-0-
10	101010	X	101010	-0-	-0-	-0-	101009	2	1	9	N	1	1	8			-0-
11	71710	X	71710	-0-	-0-	-0-	71710	2			N	-0-					-0-
12	80521	X	80521	-0-	-0-	-0-	80520	2	1	9	N	1	1	8			-0-
01	63488	X	63293	-0-	-195	-0-	63291	2	2	9	N	2	2	8			-0-
02	93912	X	65230	-0-	-28682	-0-	65229	2	1	9	N	1	1	8			-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75360	X	68204	-0-	-7156	-0-	68204	2			N	-0-					-0-
10	77872	X	65255	-0-	-12617	-0-	65253	2	2	9	N	2	2	8			-0-
11	71760	X	58275	-0-	-13485	-0-	58275	2			N	-0-					-0-
12	74152	X	53617	-0-	-20535	-0-	53615	2	2	9	N	2	2	8			-0-
01	72013	X	63206	-0-	-8807	-0-	63204	2	2	9	N	2	2	8			-0-
02	61600	X	55665	-0-	-5935	-0-	55663	2	2	9	N	2	2	8			-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19560	X	6053	-0-	-13507	-0-	6053	2			N	-0-					-0-
10	20212	X	218	-0-	-19994	-0-	218	2			N	-0-					-0-
11	19313	X	19313	-0-	-0-	-0-	19313	2			N	-0-					-0-
12	31665	X	31665	-0-	-0-	-0-	31665	2			N	-0-					-0-
01	9583	X	9583	-0-	-0-	-0-	9583	2			N	-0-					-0-
02	5460	X	2082	-0-	-3378	-0-	2082	2			N	-0-					-0-

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
10	3025	X	3025	-0-	-0-	-0-	3025	2			N	-0-					-0-
11	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-
12	2759	N	1807	-0-	-952	-0-	1807	2			N	-0-					-0-
01	2759	N	1339	-0-	-1420	-0-	1339	2			N	-0-					-0-
02	2632	N	1467	-0-	-1165	-0-	1467	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97800	X	91968	-0-	-5832	-0-	91966	2	2	9	N	2	2	8			-0-
10	101060	X	93396	-0-	-7664	-0-	93394	2	2	9	N	2	2	8			-0-
11	96840	X	89207	-0-	-7633	-0-	89207	2			N	-0-					-0-
12	99789	X	70006	-0-	-29783	-0-	70003	2	3	9	N	3	3	8			-0-
01	99789	X	82650	-0-	-17139	-0-	82650	2			N	-0-					-0-
*02	73287	X	73287	-0-	-0-	-0-	73286	2	1	9	N	1	1	8			-0-

LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80520	X	69223	-0-	-11297	-0-	69223	2			N	-0-					-0-
10	83204	X	79836	-0-	-3368	-0-	79835	2	1	9	N	1	1	8			-0-
11	80520	X	60654	-0-	-19866	-0-	60654	2			N	-0-					-0-
12	79980	X	54682	-0-	-25298	-0-	54681	2	1	9	N	1	1	8			-0-
01	79825	X	53129	-0-	-26696	-0-	53129	2			N	-0-					-0-
02	62524	X	48119	-0-	-14405	-0-	48119	2			N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135270	X	128871	-0-	-6399	-0-	128871	2			N	-0-					-0-
10	139779	X	128982	-0-	-10797	-0-	128981	2	1	9	N	1	1	8			-0-
11	135270	X	125721	-0-	-9549	-0-	125721	2			N	-0-					-0-
12	136431	X	125041	-0-	-11390	-0-	125040	2	1	9	N	1	1	8			-0-
01	136028	X	123532	-0-	-12496	-0-	123532	2			N	-0-					-0-
*02	107401	X	107401	-0-	-0-	-0-	107400	2	1	9	N	1	1	8			-0-

MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10740	X	9559	-0-	-1181	-0-	9559	2			N	-0-					-0-
10	11098	X	9313	-0-	-1785	-0-	9313	2			N	-0-					-0-
11	10440	X	9018	-0-	-1422	-0-	9017	2	1	9	N	1	1	8			-0-
12	10602	X	8127	-0-	-2475	-0-	8127	2			N	-0-					-0-
01	10602	X	4388	-0-	-6214	-0-	4386	2	2	9	N	2	2	8			-0-
02	8624	X	5941	-0-	-2683	-0-	5941	2			N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111570	X	105959	-0-	-5611	-0-	105959	2			N	-0-					-0-
10	115289	X	108805	-0-	-6484	-0-	108805	2			N	-0-					-0-
11	109230	X	106631	-0-	-2599	-0-	106630	2	1	9	N	1	1	8			-0-
12	112871	X	107804	-0-	-5067	-0-	107804	2			N	-0-					-0-
01	111011	X	101935	-0-	-9076	-0-	101931	2	4	9	N	4	4	8			-0-
02	95704	X	91924	-0-	-3780	-0-	91918	2	6	9	N	5	5	8			-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63780	X	56981	-0-	-6799	-0-	56981	2			N	-0-					-0-
10	65906	X	58103	-0-	-7803	-0-	58103	2			N	-0-					-0-
11	63720	X	55912	-0-	-7808	-0-	55912	2			N	-0-					-0-
12	63085	X	54226	-0-	-8859	-0-	54224	2	2	9	N	2	2	8			-0-
01	61442	X	49833	-0-	-11609	-0-	49833	2			N	-0-					-0-
02	51464	X	39726	-0-	-11738	-0-	39725	2	1	9	N	1	1	8			-0-

MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34650	X	33372	-0-	-1278	-0-	33372	2			N	-0-					-0-
10	35805	X	34207	-0-	-1598	-0-	34204	2	3	9	N	3	3	8			-0-
11	34650	X	28999	-0-	-5651	-0-	28999	2			N	-0-					-0-
12	35805	X	29737	-0-	-6068	-0-	29734	2	3	9	N	3	3	8			-0-
01	35619	X	29411	-0-	-6208	-0-	29407	2	4	9	N	4	4	8			-0-
02	31136	X	28798	-0-	-2338	-0-	28795	2	3	9	N	3	3	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		29899	-0-	29899	29899	29887	2	12	9	N	11	11	8			-0-
11	T. A.		127097	-0-	127097	156996	127097	2			N	-0-					-0-
12	T. A.		110470	-0-	110470	267466	110458	2	12	9	N	11	11	8			-0-
01	392256	X	124790	-0-	-267466	-0-	124788	2	2	9	N	2	2	8			-0-
*02	106351	X	106351	-0-	-0-	-0-	106350	2	1	9	N	1	1	8			-0-

SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	73680	X	68257	-0-	-5423	-0-	68256	2	1	9	N	1	1	8			-0-
10	76136	X	65949	-0-	-10187	-0-	65948	2	1	9	N	1	1	8			-0-
11	67230	X	55731	-0-	-11499	-0-	55730	2	1	9	N	1	1	8			-0-
12	70525	X	55762	-0-	-14763	-0-	55760	2	2	9	N	2	2	8			-0-
01	70525	X	62115	-0-	-8410	-0-	62109	2	6	9	N	5	5	8			-0-
02	61628	X	50343	-0-	-11285	-0-	50339	2	4	9	N	4	4	8			-0-

ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

09	78952	X	78952	-0-	-0-	-0-	78950	2	2	9	N	2	2	8			-0-
10	71300	X	21556	-0-	-49744	-0-	21550	2	6	9	N	5	5	8			-0-
11	69000	X	54180	-0-	-14820	-0-	54180	2			N	-0-					-0-
12	71300	X	59035	-0-	-12265	-0-	59031	2	4	9	N	4	4	8			-0-
01	74909	X	74909	-0-	-0-	-0-	74909	2			N	-0-					-0-
02	73696	X	65511	-0-	-8185	-0-	65510	2	1	9	N	1	1	8			-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

09	66450	X	60014	-0-	-6436	-0-	60014	2			N	-0-					-0-
10	67735	X	62255	-0-	-5480	-0-	62255	2			N	-0-					-0-
11	65550	X	59693	-0-	-5857	-0-	59693	2			N	-0-					-0-
12	67735	X	56098	-0-	-11637	-0-	56098	2			N	-0-					-0-
01	64635	X	56194	-0-	-8441	-0-	56194	2			N	-0-					-0-
02	54180	X	49643	-0-	-4537	-0-	49643	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

09	T. A.		72503	-0-	72503	155357	72501	2	2	9	N	2	2	8			-0-
10	159201	X	3844	-0-	-155357	-0-	3843	2	1	9	N	1	1	8			-0-
11	99756	X	99756	-0-	-0-	-0-	99756	2			N	-0-					-0-
12	101233	X	101233	-0-	-0-	-0-	101232	2	1	9	N	1	1	8			-0-
01	94576	X	94576	-0-	-0-	-0-	94576	2			N	-0-					-0-
*02	82448	X	82448	-0-	-0-	-0-	82448	2			N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

09	116550	X	101358	-0-	-15192	-0-	101358	2			N	-0-					-0-
10	120435	X	101819	-0-	-18616	-0-	101818	2	1	9	N	1	1	8			-0-
11	116550	X	98240	-0-	-18310	-0-	98240	2			N	-0-					-0-
12	115940	X	102575	-0-	-13365	-0-	102573	2	2	9	N	2	2	8			-0-
01	106392	X	95458	-0-	-10934	-0-	95452	2	6	9	N	5	5	8			-0-
02	91532	X	87090	-0-	-4442	-0-	87088	2	2	9	N	2	2	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16980	X	14546	-0-	-2434	-0-	14546	2			N	-0-					-0-
10	17205	X	14630	-0-	-2575	-0-	14630	2			N	-0-					-0-
11	16650	X	13982	-0-	-2668	-0-	13982	2			N	-0-					-0-
12	15779	X	13358	-0-	-2421	-0-	13358	2			N	-0-					-0-
01	15686	X	13301	-0-	-2385	-0-	13301	2			N	-0-					-0-
02	13132	X	11319	-0-	-1813	-0-	11319	2			N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

09	102420	X	40703	-0-	-61717	-0-	40703	2			N	-0-					-0-
10	105834	X	38051	-0-	-67783	-0-	38051	2			N	-0-					-0-
11	67140	X	35829	-0-	-31311	-0-	35829	2			N	-0-					-0-
12	49259	X	32209	-0-	-17050	-0-	32209	2			N	-0-					-0-
01	43059	X	25552	-0-	-17507	-0-	25552	2			N	-0-					-0-
02	35784	X	26641	-0-	-9143	-0-	26641	2			N	-0-					-0-

LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

09	15870	X	13271	-0-	-2599	-0-	13271	2			N	-0-					-0-
10	15686	X	13603	-0-	-2083	-0-	13603	2			N	-0-					-0-
11	14850	X	12842	-0-	-2008	-0-	12842	2			N	-0-					-0-
12	14105	X	12452	-0-	-1653	-0-	12452	2			N	-0-					-0-
01	14105	X	12405	-0-	-1700	-0-	12405	2			N	-0-					-0-
02	12376	X	11025	-0-	-1351	-0-	11025	2			N	-0-					-0-

ENERGY & EXPL. PRTNRS OPER., LP 251869
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

09	420	N	-0-	-0-	-420	-0-					N	-0-					18
10	217	N	-0-	-0-	-217	-0-					N	20					38
11	330	N	152	-0-	-178	-0-	152	2			N	-0-					38
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					38
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					38
*02	335	N	335	-0-	-0-	-0-	256	2	79	9	N	72					110

FOSSIL OPERATING, INC. 278846
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

09	3840	X	3575	-0-	-265	-0-	3575	2			N	-0-					-0-
10	3968	X	3687	-0-	-281	-0-	3687	2			N	-0-					-0-
11	3840	X	3697	-0-	-143	-0-	3697	2			N	-0-					-0-
12	3813	X	3602	-0-	-211	-0-	3602	2			N	-0-					-0-
01	3751	X	3751	-0-	-0-	-0-	3751	2			N	-0-					-0-
02	DLQ G-10		3433	-0-	3433	3433	3433	2			N	-0-					-0-

FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

09	660	N	405	-0-	-255	-0-	405	2			N	-0-					-0-
10	620	N	412	-0-	-208	-0-	412	2			N	-0-					-0-
11	540	N	378	-0-	-162	-0-	378	2			N	-0-					-0-
12	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
01	403	N	275	-0-	-128	-0-	275	2			N	-0-					-0-
02	364	N	352	-0-	-12	-0-	352	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
FOSSIL OPERATING, INC. //CONT.// 278846
FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11670	X	8397	-0-	-3273	-0-	877	1	7520	2	N	-0-					-0-
10	9703	X	8631	-0-	-1072	-0-	928	1	7703	2	N	-0-					-0-
11	12024	X	12024	-0-	-0-	-0-	896	1	11128	2	N	-0-					-0-
12	12549	X	12549	-0-	-0-	-0-	976	1	11573	2	N	-0-					-0-
01	13503	X	13503	-0-	-0-	-0-	992	1	12509	2	N	2	2	8			-0-
							2	9									
02	DLQ G-10		8258	-0-	8258	8258	836	1	7421	2	N	1	1	8			-0-
							1	9									

FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19800	X	19740	-0-	-60	-0-	19740	2			N	-0-					-0-
10	21913	X	21913	-0-	-0-	-0-	21913	2			N	-0-					-0-
11	20590	X	20590	-0-	-0-	-0-	20590	2			N	-0-					-0-
12	22186	X	22186	-0-	-0-	-0-	22186	2			N	-0-					-0-
01	21917	X	19927	-0-	-1990	-0-	19926	2	1	9	N	1	1	8			-0-
02	DLQ G-10		14805	-0-	14805	14805	14804	2	1	9	N	1	1	8			-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12660	X	11690	-0-	-970	-0-	11689	2	1	9	N	1	1	8			-0-
10	12524	X	9840	-0-	-2684	-0-	9840	2			N	-0-					-0-
11	11430	X	11328	-0-	-102	-0-	11328	2			N	-0-					-0-
12	12090	X	9979	-0-	-2111	-0-	9979	2			N	-0-					-0-
01	12090	X	9129	-0-	-2961	-0-	9128	2	1	9	N	1	1	8			-0-
02	DLQ G-10		3214	-0-	3214	3214	3200	2	14	9	N	13	13	8			-0-

FOSSIL FRIDKIN KAUFMAN, LTD. WELL #: 2 RRCID -> 220086 COMPL. DATE 11/30/2005 TOTAL DEPTH 18700 PERF.12994 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2183	X	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
10	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					-0-
11	4319	X	4319	-0-	-0-	-0-	4319	2			N	-0-					-0-
12	3100	N	4247	-0-	1147	1147	4247	2			N	-0-					-0-
01	5037	X	3890	-0-	-1147	-0-	3890	2			N	-0-					-0-
*02	2939	X	2939	-0-	-0-	-0-	2939	2			N	-0-					-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12060	X	11159	-0-	-901	-0-	11159	2			N	-0-					-0-
10	12183	X	11308	-0-	-875	-0-	11307	2	1	9	N	1	1	8			-0-
11	11790	X	9569	-0-	-2221	-0-	9569	2			N	-0-					-0-
12	12158	X	12158	-0-	-0-	-0-	12158	2			N	-0-					-0-
01	11718	X	11391	-0-	-327	-0-	11390	2	1	9	N	1	1	8			-0-
02	DLQ G-10		10298	-0-	10298	10298	10298	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
FOSSIL OPERATING, INC. //CONT.// 278846
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23730	X	22815	-0-	-915	-0-	798	1 2 9	22015	2	N	2	2	8			-0-
10	24521	X	23784	-0-	-737	-0-	825	1 1 9	22958	2	N	1	1	8			-0-
11	24062	X	24062	-0-	-0-	-0-	798	1 1 9	23263	2	N	1	1	8			-0-
12	24149	X	22692	-0-	-1457	-0-	839	1 1 9	21852	2	N	1	1	8			-0-
01	23839	X	22441	-0-	-1398	-0-	853	1 2 9	21586	2	N	2	2	8			-0-
02	DLQ G-10		20545	-0-	20545	20545	770	1 2 9	19773	2	N	2	2	8			-0-

FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2353	-0-	-257	-0-	2353	2			N	-0-					-0-
10	4440	X	4440	-0-	-0-	-0-	4440	2			N	-0-					-0-
11	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-
12	2697	X	2692	-0-	-5	-0-	2692	2			N	-0-					-0-
01	2697	X	1099	-0-	-1598	-0-	1099	2			N	-0-					-0-
02	2436	X	642	-0-	-1794	-0-	642	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 228226 COMPL. DATE 10/30/2009 TOTAL DEPTH 18100 PERF.14726 - 17076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12589	X	12589	-0-	-0-	-0-	1558	1	11031	2	N	-0-					-0-
10	13282	X	13282	-0-	-0-	-0-	1705	1	11577	2	N	-0-					-0-
11	12060	X	10480	-0-	-1580	-0-	1595	1	8885	2	N	-0-					-0-
12	13020	X	12289	-0-	-731	-0-	1705	1 1 9	10583	2	N	1	1	8			-0-
01	13268	X	12484	-0-	-784	-0-	1629	1 2 9	10853	2	N	2	2	8			-0-
02	DLQ G-10		10314	-0-	10314	10314	1485	1 1 9	8828	2	N	1	1	8			-0-

FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17476	X	17476	-0-	-0-	-0-	17475	2	1	9	N	1	1	8			-0-
10	18121	X	18121	-0-	-0-	-0-	18121	2			N	-0-					-0-
11	16750	X	16750	-0-	-0-	-0-	16750	2			N	-0-					-0-
12	18073	X	18031	-0-	-42	-0-	18031	2			N	-0-					-0-
01	18761	X	18761	-0-	-0-	-0-	18759	2	2	9	N	2	2	8			-0-
02	DLQ G-10		7544	-0-	7544	7544	7536	2	8	9	N	7	7	8			-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76238	X	76238	-0-	-0-	-0-	76235	2	3	9	N	3	3	8			-0-
10	83436	X	83436	-0-	-0-	-0-	83433	2	3	9	N	3	3	8			-0-
11	77589	X	77589	-0-	-0-	-0-	77588	2	1	9	N	1	1	8			-0-
12	78771	X	77144	-0-	-1627	-0-	77142	2	2	9	N	2	2	8			-0-
01	83421	X	69545	-0-	-13876	-0-	69537	2	8	9	N	7	7	8			-0-
02	DLQ G-10		68106	-0-	68106	68106	68102	2	4	9	N	4	4	8			-0-

FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58380	X	36280	-0-	-22100	-0-	36280	2			N	-0-					-0-
10	55862	X	43113	-0-	-12749	-0-	43112	2	1	9	N	1	1	8			-0-
11	56254	X	56254	-0-	-0-	-0-	56253	2	1	9	N	1	1	8			-0-
12	67617	X	67617	-0-	-0-	-0-	67615	2	2	9	N	2	2	8			-0-
01	56041	X	56041	-0-	-0-	-0-	56035	2	6	9	N	5	5	8			-0-
02	DLQ G-10		48933	-0-	48933	48933	48929	2	4	9	N	4	4	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
FOSSIL OPERATING, INC. //CONT.// 278846
FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	X	455	-0-	-1195	-0-	455	2			N	-0-					-0-
10	868	X	249	-0-	-619	-0-	249	2			N	-0-					-0-
11	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
12	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
01	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-
02	DLQ G-10		782	-0-	782	782	782	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18900	X	18039	-0-	-861	-0-	18038	1	1	9	N	1	1	8			-0-
10	19530	X	17171	-0-	-2359	-0-	17171	2			N	-0-					-0-
11	17196	X	17196	-0-	-0-	-0-	17196	2			N	-0-					-0-
12	18631	X	15374	-0-	-3257	-0-	15373	2	1	9	N	1	1	8			-0-
01	18631	X	15916	-0-	-2715	-0-	15915	2	1	9	N	1	1	8			-0-
02	DLQ G-10		16153	-0-	16153	16153	16152	2	1	9	N	1	1	8			-0-

FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77637	X	77637	-0-	-0-	-0-	77633	2	4	9	N	4	4	8			-0-
10	79452	X	79452	-0-	-0-	-0-	79451	2	1	9	N	1	1	8			-0-
11	74552	X	74552	-0-	-0-	-0-	74551	2	1	9	N	1	1	8			-0-
12	82160	X	82160	-0-	-0-	-0-	82158	2	2	9	N	2	2	8			-0-
01	80228	X	76400	-0-	-3828	-0-	76393	2	7	9	N	6	6	8			-0-
02	DLQ G-10		69833	-0-	69833	69833	69827	2	6	9	N	5	5	8			-0-

FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53340	X	48389	-0-	-4951	-0-	48387	2	2	9	N	2	2	8			-0-
10	54002	X	50107	-0-	-3895	-0-	50105	2	2	9	N	2	2	8			-0-
11	52260	X	50247	-0-	-2013	-0-	50246	2	1	9	N	1	1	8			-0-
12	54002	X	47439	-0-	-6563	-0-	47438	2	1	9	N	1	1	8			-0-
01	50127	X	46181	-0-	-3946	-0-	46175	2	6	9	N	5	5	8			-0-
02	DLQ G-10		41913	-0-	41913	41913	41910	2	3	9	N	3	3	8			-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93630	X	83757	-0-	-9873	-0-	83754	2	3	9	N	3	3	8			-0-
10	101308	X	60155	-0-	-41153	-0-	60153	2	2	9	N	2	2	8			-0-
11	98040	X	56477	-0-	-41563	-0-	56476	2	1	9	N	1	1	8			-0-
12	101308	X	1499	-0-	-99809	-0-	1495	2	4	9	N	4	4	8			-0-
01	96534	X	837	-0-	-95697	-0-	837	2			N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54960	X	47177	-0-	-7783	-0-	47175	2	2	9	N	2	2	8			-0-
10	54777	X	52842	-0-	-1935	-0-	52841	2	1	9	N	1	1	8			-0-
11	50670	X	49799	-0-	-871	-0-	49798	2	1	9	N	1	1	8			-0-
12	50313	X	49587	-0-	-726	-0-	49586	2	1	9	N	1	1	8			-0-
01	52855	X	51149	-0-	-1706	-0-	51146	2	3	9	N	3	3	8			-0-
02	DLQ G-10		46273	-0-	46273	46273	46271	2	2	9	N	2	2	8			-0-

FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	116	-0-	-274	-0-	116	2			N	-0-					-0-
10	434	N	80	-0-	-354	-0-	80	2			N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	1	1	8			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
FOSSIL OPERATING, INC. //CONT.// 278846
FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6365	X	6365	-0-	-0-	-0-	6365	2			N	-0-					-0-
10	8370	X	6316	-0-	-2054	-0-	6316	2			N	-0-					-0-
11	8490	X	6151	-0-	-2339	-0-	6151	2			N	-0-					-0-
12	8773	X	6038	-0-	-2735	-0-	6038	2			N	-0-					-0-
01	8773	X	5625	-0-	-3148	-0-	5625	2			N	-0-					-0-
02	DLQ G-10		2090	-0-	2090	2090	2090	2			N	-0-					-0-

GASTAR EXPLORATION TEXAS, LP 297086
GASTAR LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14100	X	13459	-0-	-641	-0-	13458	2	1	9	N	1	1	8			-0-
10	14570	X	11504	-0-	-3066	-0-	11503	2	1	9	N	1	1	8			-0-
11	14100	X	12554	-0-	-1546	-0-	12554	2			N	-0-					-0-
12	13919	X	11503	-0-	-2416	-0-	11502	2	1	9	N	1	1	8			-0-
01	13919	X	12278	-0-	-1641	-0-	12278	2			N	-0-					-0-
02	DLQ G-10		12136	-0-	12136	12136	12135	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ENCANA OIL & GAS(USA) INC. 251691
MCLEAN WELL #: C 1 RRCID -> 257233 COMPL. DATE 03/05/2010 TOTAL DEPTH 16350 PERF.13410 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	1	1	8			-0-
10	0	X	-0-	-0-	-0-	-0-					N	1	1	8			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL OPERATING, INC. 278846
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12457	X	12457	-0-	-0-	-0-	798	1	11657	2	N	2	2	8			-0-
							2	9									
10	12947	X	12947	-0-	-0-	-0-	853	1	12093	2	N	1	1	8			-0-
							1	9									
11	11764	X	11764	-0-	-0-	-0-	798	1	10965	2	N	1	1	8			-0-
							1	9									
12	12758	X	12758	-0-	-0-	-0-	839	1	11918	2	N	1	1	8			-0-
							1	9									
01	12310	X	12310	-0-	-0-	-0-	853	1	11455	2	N	2	2	8			-0-
							2	9									
02	DLQ G-10		11341	-0-	11341	11341	770	1	10569	2	N	2	2	8			-0-
							2	9									

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (KNOWLES) //CONT.// 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
FOSSIL OPERATING, INC. //CONT.// 278846
FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	7313	-0-	-367	-0-	928	1	6382	2	N	3	3	8			-0-
							3	9									
10	7750	X	7686	-0-	-64	-0-	992	1	6692	2	N	2	2	8			-0-
							2	9									
11	7500	X	7260	-0-	-240	-0-	928	1	6331	2	N	1	1	8			-0-
							1	9									
12	7626	X	7336	-0-	-290	-0-	992	1	6343	2	N	1	1	8			-0-
							1	9									
01	7688	X	7192	-0-	-496	-0-	981	1	6205	2	N	5	5	8			-0-
							6	9									
02	DLQ G-10		6434	-0-	6434	6434	896	1	5534	2	N	4	4	8			-0-
							4	9									

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
FOSSIL OPERATING, INC. 278846
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5963		5963	-0-	-0-	-0-	1595	1	4324	2	N	40					144
							44	9									
10	6384		6384	-0-	-0-	-0-	1705	1	4679	2	N	-0-					144
11	5424		5424	-0-	-0-	-0-	1650	1	3720	2	N	49	193	1			-0-
							54	9									
12	5710		5710	-0-	-0-	-0-	1705	1	4005	2	N	-0-					-0-
01	5158		5158	-0-	-0-	-0-	1705	1	3453	2	N	-0-					-0-
*02	4330		4330	-0-	-0-	-0-	1540	1	2790	2	N	-0-					-0-

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PINNERGY, LTD. 665701
ALDERMAN WELL #: 1 RRCID -> 105952 COMPL. DATE N/A TOTAL DEPTH 12307 PERF. 4044 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	904	X	904	-0-	-0-	-0-	3	1	901	2	N	-0-					-0-
10	1374	X	1374	-0-	-0-	-0-	3	1	1371	2	N	-0-					-0-
11	728	X	728	-0-	-0-	-0-	2	1	726	2	N	-0-					-0-
12	930	X	182	-0-	-748	-0-	1	1	181	2	N	-0-					-0-
01	1364	X	556	-0-	-808	-0-	2	1	554	2	N	-0-					-0-
*02	1497	X	1497	-0-	-0-	-0-	3	1	1494	2	N	-0-					-0-

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					159
10	0	N	-0-	-0-	-0-	-0-					N	-0-					159
11	0	N	-0-	-0-	-0-	-0-					N	-0-					159
12	0	N	-0-	-0-	-0-	-0-					N	-0-					159
01	0	N	-0-	-0-	-0-	-0-					N	-0-					159
02	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3369	X	3369	-0-	-0-	-0-	249	1	3094	2	N	24					156
							26	9									
10	3675	X	3675	-0-	-0-	-0-	263	1	3378	2	N	31					187
							34	9									
11	3619	X	3619	-0-	-0-	-0-	258	1	3318	2	N	39	199	1			27
							43	9									
12	3590	X	3590	-0-	-0-	-0-	264	1	3312	2	N	13					40
							14	9									
01	3491	X	3491	-0-	-0-	-0-	254	1	3198	2	N	35					75
							39	9									
02	700	X	-0-	-0-	-700	-0-					N	39					114

SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

09	90	N	80	-0-	-10	-0-	3	1	77	2	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	3	1	79	2	Y	-0-					-0-
11	90	N	75	-0-	-15	-0-	3	1	72	2	Y	-0-					-0-
12	93	N	51	-0-	-42	-0-	2	1	49	2	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARATHON OIL COMPANY 525380
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

09	2641	N	2641	-0-	-0-	-0-	324	1	2317	2	N	-0-					38
10	2466	N	2466	-0-	-0-	-0-	335	1	2131	2	N	-0-					38
11	2870	N	2870	-0-	-0-	-0-	324	1	2389	2	N	143					181
							157	9									
12	2670	N	2670	-0-	-0-	-0-	335	1	2335	2	N	-0-					181
01	2659	N	2659	-0-	-0-	-0-	335	1	2324	2	N	-0-					181
*02	2433	N	2433	-0-	-0-	-0-	302	1	2045	2	N	78	182	1			77
							86	9									

SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

09	395	N	395	-0-	-0-	-0-	387	2	8	9	N	7					95
10	388	N	388	-0-	-0-	-0-	380	2	8	9	N	7					102
11	356	N	356	-0-	-0-	-0-	345	2	11	9	N	10					112
12	403	N	358	-0-	-45	-0-	344	2	14	9	N	13					125
01	403	N	337	-0-	-66	-0-	335	2	2	9	N	2					127
02	336	N	319	-0-	-17	-0-	313	2	6	9	N	5					132

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
MARATHON OIL COMPANY 525380
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF.15287 - 15387

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

JAMUCKER (COTTON VALLEY LIME) //CONT.// 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
MARATHON OIL COMPANY //CONT.// 525380
BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF.15078 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	DLQ G-10		31219	-0-	31219 B	31219	31219	2			N	-0-					-0-
02	DLQ G-10		21311	-0-	21311 B	52530	21311	2			N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		332	-0-	332	332	332	3			N	-0-					-0-
12	14B2 EXT		219	-0-	219	551	219	3			N	-0-					-0-
01	847	X	296	-0-	-551	-0-	296	3			N	-0-					-0-
02	14B2 EXT		293	-0-	293	293	293	3			N	-0-					-0-

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

09	1177	N	270	-0-	-907	-0-	270	3			N	-0-					45
10	555	N	555	-0-	-0-	-0-	555	3			N	-0-					45
11	330	N	42	-0-	-288	-0-	42	3			N	-0-					45
12	400	N	400	-0-	-0-	-0-	390	3	10	9	N	9					54
01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					54
*02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					54

GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

09	60	N	30	-0-	-30	-0-	30	3			N	-0-					101
10	124	N	8	-0-	-116	-0-	8	3			N	-0-					101
11	767	N	767	-0-	-0-	-0-	745	3	22	9	N	20					121
12	546	N	546	-0-	-0-	-0-	515	3	31	9	N	28					149
01	208	N	208	-0-	-0-	-0-	176	3	32	9	N	29					178
02	728	N	262	-0-	-466	-0-	232	3	30	9	N	27					205

CHAPARRAL ENERGY, L.L.C. 144535
BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

09	1200	N	951	-0-	-249	-0-	158	1	789	2	Y	4	12	1			164
							4	9									
10	1209	N	818	-0-	-391	-0-	148	1	661	2	Y	8					172
							9	9									
11	1200	N	971	-0-	-229	-0-	168	1	799	2	Y	4					176
							4	9									
12	992	N	976	-0-	-16	-0-	181	1	791	2	Y	4					180
							4	9									
01	806	N	683	-0-	-123	-0-	124	1	555	2	Y	4					184
							4	9									
*02	674	N	674	-0-	-0-	-0-	143	1	513	2	Y	16					200
							18	9									

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	1283	-0-	-307	-0-	213	1	1060	2	Y	9	15	1			73
							10	9									
10	1643	X	1356	-0-	-287	-0-	247	1	1100	2	Y	8					81
							9	9									
11	1590	X	1176	-0-	-414	-0-	201	1	958	2	Y	15					96
							17	9									
12	1333	X	1192	-0-	-141	-0-	218	1	956	2	Y	16					112
							18	9									
01	1364	X	1248	-0-	-116	-0-	225	1	1011	2	Y	11					123
							12	9									
*02	1152	N	1152	-0-	-0-	-0-	249	1	890	2	Y	12					135
							13	9									

CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3499	X	3499	-0-	-0-	-0-	583	1	2902	2	N	13	33	1			206
							14	9									
10	2779	X	2779	-0-	-0-	-0-	509	1	2267	2	N	3					209
							3	9									
11	1929	X	1929	-0-	-0-	-0-	335	1	1594	2	N	-0-					209
12	2644	X	2644	-0-	-0-	-0-	491	1	2147	2	N	5					214
							6	9									
01	2370	X	2370	-0-	-0-	-0-	431	1	1936	2	N	3					217
							3	9									
*02	2055	X	2055	-0-	-0-	-0-	446	1	1594	2	N	14					231
							15	9									

CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	413	N	413	-0-	-0-	-0-	69	1	343	2	Y	1	2	1			187
							1	9									
10	410	N	410	-0-	-0-	-0-	75	1	335	2	Y	-0-					187
11	481	N	481	-0-	-0-	-0-	84	1	397	2	Y	-0-					187
12	434	N	426	-0-	-8	-0-	79	1	346	2	Y	1					188
							1	9									
01	403	N	342	-0-	-61	-0-	62	1	280	2	Y	-0-					188
*02	321	N	321	-0-	-0-	-0-	70	1	250	2	Y	1					189
							1	9									

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1315	-0-	-455	-0-	219	1	1090	2	N	5	23	1			55
							6	9									
10	1829	N	1493	-0-	-336	-0-	273	1	1218	2	N	2					57
							2	9									
11	1770	N	1564	-0-	-206	-0-	271	1	1291	2	N	2					59
							2	9									
12	1741	N	1741	-0-	-0-	-0-	323	1	1415	2	N	3					62
							3	9									
01	2083	N	2083	-0-	-0-	-0-	379	1	1701	2	N	3					65
							3	9									
*02	2015	N	2015	-0-	-0-	-0-	440	1	1572	2	N	3					68
							3	9									

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4656	X	4656	-0-	-0-	-0-	777	1 9	3870	2	N	8	43	1			161
10	3814	X	3814	-0-	-0-	-0-	699	1	3115	2	N	-0-					161
11	4655	X	4655	-0-	-0-	-0-	809	1 9	3845	2	N	1					162
12	4209	X	4209	-0-	-0-	-0-	781	1 9	3419	2	N	8					170
01	5210	X	5210	-0-	-0-	-0-	947	1 7	4256	2 9	N	6					176
*02	3594	X	3594	-0-	-0-	-0-	784	1 7	2803	2 9	N	6					182

CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2734	-0-	-176	-0-	454	1 21	2259	2 9	N	19	32	1			125
10	3507	X	3507	-0-	-0-	-0-	643	1	2864	2	N	-0-					125
11	3000	N	3789	-0-	789	789	658	1 1	3130	2 9	N	1					126
12	3100	N	3404	-0-	304	1093	627	1 34	2743	2 9	N	31					157
01	3551	X	2458	-0-	-1093	-0-	447	1 3	2008	2 9	N	3					160
02	2716	X	1156	-0-	-1560	-0-	251	1 8	897	2 9	N	7					167

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1025	-0-	-535	-0-	171	1 2	852	2 9	N	2	14	1			169
10	1488	N	808	-0-	-680	-0-	148	1	660	2	N	-0-					169
11	1385	N	1385	-0-	-0-	-0-	241	1	1144	2	N	-0-					169
12	1054	N	929	-0-	-125	-0-	171	1 9	749	2 9	N	8					177
01	1331	N	1331	-0-	-0-	-0-	242	1 2	1087	2 9	N	2					179
02	1288	N	919	-0-	-369	-0-	200	1 2	717	2 9	N	2					181

BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	967	N	967	-0-	-0-	-0-	162	1 1	804	2 9	N	1	10	1			120
10	868	N	835	-0-	-33	-0-	152	1 3	680	2 9	N	3					123
11	925	N	925	-0-	-0-	-0-	161	1	764	2	N	-0-					123
12	992	N	841	-0-	-151	-0-	156	1 2	683	2 9	N	2					125
01	974	N	974	-0-	-0-	-0-	177	1 1	796	2 9	N	1					126
02	868	N	720	-0-	-148	-0-	157	1 1	562	2 9	N	1					127

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	75	1	373	2	N	13	7	1			141
							14	9									
10	403	N	375	-0-	-28	-0-	69	1	306	2	N	-0-					141
11	480	N	415	-0-	-65	-0-	72	1	343	2	N	-0-					141
12	465	N	393	-0-	-72	-0-	73	1	319	2	N	1					142
							1	9									
01	372	N	362	-0-	-10	-0-	66	1	296	2	N	-0-					142
02	392	N	237	-0-	-155	-0-	52	1	185	2	N	-0-					142

HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

FOREST OIL CORPORATION 275740
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF.10073 - 10306

09	570	N	530	-0-	-40	-0-	530	3			N	-0-					21
10	589	N	407	-0-	-182	-0-	407	3			N	-0-					21
11	3000	N	4167	-0-	1167	1167	4165	3	2	9	N	2					23
12	3100	N	3715	-0-	615	1782	3715	3			N	-0-					23
01	3100	N	1415	-0-	-1685	97	1414	3	1	9	N	1					24
02	1904	X	1130	-0-	-774	-0-	1130	3			N	-0-					24

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF.10193 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	953	-0-	-187	-0-	953	3			N	-0-					78
10	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					78
11	955	N	955	-0-	-0-	-0-	955	3			N	-0-					78
12	992	N	904	-0-	-88	-0-	904	3			N	-0-					78
01	1085	N	911	-0-	-174	-0-	911	3			N	-0-					78
02	896	N	822	-0-	-74	-0-	822	3			N	-0-					78

SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3258	-0-	-342	-0-	3228	3	30	9	N	27					227
10	3720	X	3273	-0-	-447	-0-	3264	3	9	9	N	8	185	1			50
11	3688	X	3688	-0-	-0-	-0-	3680	3	8	9	N	7					57
12	3379	X	3355	-0-	-24	-0-	3334	3	21	9	N	19					76
01	3379	X	3216	-0-	-163	-0-	3198	3	18	9	N	16					92
*02	3103	X	3103	-0-	-0-	-0-	3090	3	13	9	N	12					104

GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					180
10	1372	N	1372	-0-	-0-	-0-	1371	3	1	9	N	1					181
11	1471	N	1471	-0-	-0-	-0-	1436	3	35	9	N	32					213
12	1711	N	1711	-0-	-0-	-0-	1703	3	8	9	N	7	178	1			42
01	2002	N	2002	-0-	-0-	-0-	1999	3	3	9	N	3					45
*02	2107	N	2107	-0-	-0-	-0-	2105	3	2	9	N	2					47

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1147	-0-	-293	-0-	1146	3	1	9	N	1					107
10	1090	N	1090	-0-	-0-	-0-	1088	3	2	9	N	2					109
11	990	N	990	-0-	-0-	-0-	988	3	2	9	N	2					111
12	1178	N	1010	-0-	-168	-0-	1009	3	1	9	N	1					112
01	1085	N	762	-0-	-323	-0-	762	3			N	-0-					112
02	924	N	492	-0-	-432	-0-	490	3	2	9	N	2					114

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	-0-	-0-	-1890	-0-					N	-0-					200
10	1085	N	132	-0-	-953	-0-	132	3			N	-0-					200
11	1290	N	704	-0-	-586	-0-	704	3			N	-0-					200
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					200
01	124	N	-0-	-0-	-124	-0-					N	-0-					200
02	644	N	125	-0-	-519	-0-	125	3			N	-0-					200

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	2521	-0-	-1529	-0-	2447	3	74	9	N	67	180	1			87
10	3720	X	2915	-0-	-805	-0-	2897	3	18	9	N	16					103
11	3413	X	3413	-0-	-0-	-0-	3407	3	6	9	N	5					108
12	3399	X	3399	-0-	-0-	-0-	3393	3	6	9	N	5					113
01	3323	X	3323	-0-	-0-	-0-	3312	3	11	9	N	10					123
*02	2921	X	2921	-0-	-0-	-0-	2910	3	11	9	N	10					133

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1204	-0-	-896	-0-	1192	3	12	9	N	11					188
10	1767	N	710	-0-	-1057	-0-	704	3	6	9	N	5					193
11	1650	N	1597	-0-	-53	-0-	1597	3			N	-0-					193
12	1821	N	1821	-0-	-0-	-0-	1819	3	2	9	N	2					195
01	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					195
02	1484	N	1351	-0-	-133	-0-	1351	3			N	-0-					195

SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	4858	-0-	-1052	-0-	4825	3	33	9	N	30					200
10	5797	X	4627	-0-	-1170	-0-	4570	3	57	9	N	52	170	1			82
11	5580	X	4757	-0-	-823	-0-	4713	3	44	9	N	40					122
12	8196	X	8196	-0-	-0-	-0-	8088	3	108	9	N	98					220
01	8216	X	8216	-0-	-0-	-0-	8116	3	100	9	N	91	184	1			127
*02	6658	X	6658	-0-	-0-	-0-	6586	3	72	9	N	65					192

HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7876	X	7876	-0-	-0-	-0-	7807	3	69	9	N	63					178
10	9329	X	9329	-0-	-0-	-0-	9169	3	160	9	N	145	195	1			128
11	8397	X	8397	-0-	-0-	-0-	8294	3	103	9	N	94					222
12	8038	X	8038	-0-	-0-	-0-	7973	3	65	9	N	59	194	1			87
01	6965	X	6965	-0-	-0-	-0-	6901	3	64	9	N	58					145
*02	5475	X	5475	-0-	-0-	-0-	5422	3	53	9	N	48					193

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		17943	-0-	17943	17943	17767	3	176	9	N	160					160
10	0		24593	-0-	24593	42536	24375	3	218	9	N	198	188	1			170
11	60629	X	18093	-0-	-42536	-0-	17954	3	139	9	N	126	184	1			112
12	20770	X	16041	-0-	-4729	-0-	15961	3	80	9	N	73					185
01	20770	X	12010	-0-	-8760	-0-	11960	3	50	9	N	45	198	1			32
02	18760	X	9681	-0-	-9079	-0-	9637	3	44	9	N	40					72

CHESAPEAKE OPERATING, INC. 147715
HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					32
*10	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					32
11	3450	X	3002	-0-	-448	-0-	3002	2			N	-0-					32
12	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					32
01	3720	X	3429	-0-	-291	-0-	3429	2			N	-0-					32
*02	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					32

FOREST OIL CORPORATION 275740
CLUTE-DIEHL GAS UNIT #1 WELL #: 1 RRCID -> 117689 COMPL. DATE 07/25/1985 TOTAL DEPTH 16500 PERF.10229 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					18

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FOREST OIL CORPORATION //CONT.// 275740
CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

09	3330 X	3173	-0-	-157	-0-	3121	2	52	9	Y	47	171	1			23
10	3441 X	3178	-0-	-263	-0-	3178	2			Y	-0-					23
11	3330 X	3100	-0-	-230	-0-	3100	2			Y	-0-					23
12	3441 X	2233	-0-	-1208	-0-	2233	2			Y	-0-					23
01	3441 X	2558	-0-	-883	-0-	2558	2			Y	-0-					23
02	2968 X	2063	-0-	-905	-0-	2063	2			Y	-0-					23

BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

09	3030 X	2603	-0-	-427	-0-	2603	2			Y	-0-					19
10	3131 X	3061	-0-	-70	-0-	3061	2			Y	-0-					19
11	3030 X	2624	-0-	-406	-0-	2624	2			Y	-0-					19
12	3100 X	2448	-0-	-652	-0-	2448	2			Y	-0-					19
01	3069 X	1575	-0-	-1494	-0-	1575	2			Y	-0-					19
02	2772 X	1305	-0-	-1467	-0-	1305	2			Y	-0-					19

CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

09	3553 X	3553	-0-	-0-	-0-	3542	2	11	9	Y	10					47
10	3534 X	2824	-0-	-710	-0-	2821	2	3	9	Y	3					50
11	3420 X	2712	-0-	-708	-0-	2710	2	2	9	Y	2					52
12	3534 X	2412	-0-	-1122	-0-	2412	2			Y	-0-					52
01	3534 X	2767	-0-	-767	-0-	2765	2	2	9	Y	2					54
02	2744 X	1977	-0-	-767	-0-	1977	2			Y	-0-					54

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

09	4770 X	4701	-0-	-69	-0-	4699	2	2	9	Y	2					74
10	4929 X	4766	-0-	-163	-0-	4755	2	11	9	Y	10					84
11	4770 X	4542	-0-	-228	-0-	4481	2	61	9	Y	55	112	1			27
12	4929 X	4333	-0-	-596	-0-	4333	2			Y	-0-					27
01	4867 X	4356	-0-	-511	-0-	4356	2			Y	-0-					27
02	4088 X	3815	-0-	-273	-0-	3815	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

09	4410 X	4210	-0-	-200	-0-	4210	2			Y	-0-					27
10	4557 X	4116	-0-	-441	-0-	4116	2			Y	-0-					27
11	4410 X	3786	-0-	-624	-0-	3786	2			Y	-0-					27
12	4557 X	3591	-0-	-966	-0-	3591	2			Y	-0-					27
01	4557 X	3979	-0-	-578	-0-	3979	2			Y	-0-					27
02	3500 X	3354	-0-	-146	-0-	3354	2			Y	-0-					27

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FOREST OIL CORPORATION //CONT.// 275740
CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2444	N	2444	-0-	-0-	-0-	2444	2			Y	-0-					55
10	2573	N	2409	-0-	-164	-0-	2409	2			Y	-0-					55
11	2430	N	2104	-0-	-326	-0-	2104	2			Y	-0-					55
12	2511	N	1618	-0-	-893	-0-	1618	2			Y	-0-					55
01	2418	N	2360	-0-	-58	-0-	2360	2			Y	-0-					55
02	1960	N	1952	-0-	-8	-0-	1952	2			Y	-0-					55

BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1716	X	1716	-0-	-0-	-0-	1713	2	3	9	Y	3					60
10	1612	X	1320	-0-	-292	-0-	1318	2	2	9	Y	2					62
11	1586	X	1586	-0-	-0-	-0-	1586	2			Y	-0-					62
12	1767	X	1348	-0-	-419	-0-	1348	2			Y	-0-					62
01	1767	X	1497	-0-	-270	-0-	1497	2			Y	-0-					62
02	1596	X	1192	-0-	-404	-0-	1192	2			Y	-0-					62

CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8340	X	7914	-0-	-426	-0-	7900	2	14	9	Y	13					105
10	8618	X	8212	-0-	-406	-0-	8210	2	2	9	Y	2					107
11	8340	X	7630	-0-	-710	-0-	7618	2	12	9	Y	11	75	1			43
12	8556	X	7357	-0-	-1199	-0-	7355	2	2	9	Y	2					45
01	8556	X	7353	-0-	-1203	-0-	7353	2			Y	-0-					45
02	7252	X	6749	-0-	-503	-0-	6749	2			Y	-0-					45

BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	4110	-0-	-30	-0-	4110	2			Y	-0-					26
10	4278	X	4268	-0-	-10	-0-	4268	2			Y	-0-					26
11	4140	X	3990	-0-	-150	-0-	3990	2			Y	-0-					26
12	4278	X	4048	-0-	-230	-0-	4048	2			Y	-0-					26
01	4278	X	3986	-0-	-292	-0-	3986	2			Y	-0-					26
02	3864	X	3542	-0-	-322	-0-	3542	2			Y	-0-					26

BARRON-HARTMAN GU 1 WELL #: 5 RRCID -> 228221 COMPL. DATE 10/20/2007 TOTAL DEPTH 11100 PERF.10371 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2632	-0-	-308	-0-	2632	2			Y	-0-					37
10	3007	X	2688	-0-	-319	-0-	2688	2			Y	-0-					37
11	2910	X	2600	-0-	-310	-0-	2600	2			Y	-0-					37
12	2758	N	2758	-0-	-0-	-0-	2758	2			Y	-0-					37
01	2960	N	2960	-0-	-0-	-0-	2960	2			Y	-0-					37
*02	2543	N	2543	-0-	-0-	-0-	2543	2			Y	-0-					37

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1727	N	1727	-0-	-0-	-0-	1718	2	9	9	Y	8					50
10	1749	N	1749	-0-	-0-	-0-	1743	2	6	9	Y	5					55
11	1740	N	1671	-0-	-69	-0-	1671	2			Y	-0-					55
12	1798	N	1662	-0-	-136	-0-	1662	2			Y	-0-					55
01	1736	N	1415	-0-	-321	-0-	1415	2			Y	-0-					55
02	1568	N	1322	-0-	-246	-0-	1322	2			Y	-0-					55

CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	6934	-0-	-236	-0-	6924	2	10	9	Y	9					154
10	7409	X	6947	-0-	-462	-0-	6947	2			Y	-0-	117	1			37
11	7170	X	6511	-0-	-659	-0-	6511	2			Y	-0-					37
12	7378	X	6398	-0-	-980	-0-	6396	2	2	9	Y	2					39
01	7161	X	6147	-0-	-1014	-0-	6146	2	1	9	Y	1					40
02	6412	X	5512	-0-	-900	-0-	5511	2	1	9	Y	1	1	8			40

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FOREST OIL CORPORATION //CONT.// 275740
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8046	X	8046	-0-	-0-	-0-	8037	2	9	9	Y	8					77
10	7860	X	7860	-0-	-0-	-0-	7846	2	14	9	Y	13					90
11	7590	X	7195	-0-	-395	-0-	7182	2	13	9	Y	12					102
12	7843	X	6481	-0-	-1362	-0-	6472	2	9	9	Y	8					110
01	7843	X	6485	-0-	-1358	-0-	6479	2	6	9	Y	5					115
02	6832	X	5638	-0-	-1194	-0-	5623	2	15	9	Y	14					129

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1294	-0-	-26	-0-	1294	2			Y	-0-					2
10	1271	N	1251	-0-	-20	-0-	1251	2			Y	-0-					2
11	1350	N	1157	-0-	-193	-0-	1157	2			Y	-0-					2
12	1333	N	1036	-0-	-297	-0-	1036	2			Y	-0-					2
01	1273	N	1273	-0-	-0-	-0-	1273	2			Y	-0-					2
*02	1118	N	1118	-0-	-0-	-0-	1117	2	1	9	Y	1	1	8			2

BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	4	-0-	-26	-0-	4	2			Y	-0-					15
10	13	N	-0-	-0-	-13	-0-					Y	-0-					15
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
12	4	N	-0-	-0-	-4	-0-					Y	-0-					15
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3845	X	3845	-0-	-0-	-0-	3845	2			Y	-0-					30
10	3906	X	3686	-0-	-220	-0-	3686	2			Y	-0-					30
11	3780	X	3654	-0-	-126	-0-	3654	2			Y	-0-					30
12	3906	X	3499	-0-	-407	-0-	3499	2			Y	-0-					30
01	3906	X	3513	-0-	-393	-0-	3513	2			Y	-0-					30
02	3416	X	2986	-0-	-430	-0-	2986	2			Y	-0-					30

HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	4715	-0-	-895	-0-	4705	2	10	9	Y	9					69
10	5921	X	5529	-0-	-392	-0-	5514	2	15	9	Y	14	70	1			13
11	5730	X	4546	-0-	-1184	-0-	4546	2			Y	-0-					13
12	5921	X	4947	-0-	-974	-0-	4947	2			Y	-0-					13
01	5673	X	4546	-0-	-1127	-0-	4546	2			Y	-0-					13
02	4956	X	4122	-0-	-834	-0-	4119	2	3	9	Y	3	1	8			15

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8190	X	7576	-0-	-614	-0-	7574	2	2	9	Y	2					30
10	8463	X	7703	-0-	-760	-0-	7686	2	17	9	Y	15					45
11	8190	X	7332	-0-	-858	-0-	7322	2	10	9	Y	9					54
12	8432	X	7199	-0-	-1233	-0-	7193	2	6	9	Y	5					59
01	8432	X	7126	-0-	-1306	-0-	7117	2	9	9	Y	8					67
02	6692	X	6461	-0-	-231	-0-	6444	2	17	9	Y	15					82

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FOREST OIL CORPORATION //CONT.// 275740
CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3049	X	3049	-0-	-0-	-0-	3049	2			Y	-0-					27
10	3255	X	2861	-0-	-394	-0-	2861	2			Y	-0-					27
11	3150	X	2503	-0-	-647	-0-	2503	2			Y	-0-					27
12	3255	X	2436	-0-	-819	-0-	2436	2			Y	-0-					27
01	3162	X	2140	-0-	-1022	-0-	2140	2			Y	-0-					27
02	2408	X	1920	-0-	-488	-0-	1920	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1962	-0-	-1038	3835	1962	2			Y	-0-					1
10	3100	N	2128	-0-	-972	2863	2128	2			Y	-0-					1
11	4791	X	1928	-0-	-2863	-0-	1928	2			Y	-0-					1
12	2263	X	2107	-0-	-156	-0-	2107	2			Y	-0-					1
01	2296	X	2296	-0-	-0-	-0-	2296	2			Y	-0-					1
02	1904	X	1888	-0-	-16	-0-	1887	2	1	9	Y	1	1	8			1

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	2177	-0-	-13	-0-	2177	2			Y	-0-					79
10	2263	X	2253	-0-	-10	-0-	2252	2	1	9	Y	1					80
11	2285	X	2285	-0-	-0-	-0-	2277	2	8	9	Y	7					87
12	2325	X	2195	-0-	-130	-0-	2193	2	2	9	Y	2					89
01	2490	X	2490	-0-	-0-	-0-	2489	2	1	9	Y	1					90
*02	2372	N	2372	-0-	-0-	-0-	2372	2			Y	-0-					90

HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2709	-0-	-351	-0-	2690	2	19	9	Y	17					127
10	3162	X	2661	-0-	-501	-0-	2639	2	22	9	Y	20					147
11	3060	X	2413	-0-	-647	-0-	2393	2	20	9	Y	18					165
12	3007	X	2681	-0-	-326	-0-	2681	2			Y	-0-					165
01	3007	X	2344	-0-	-663	-0-	2344	2			Y	-0-					165
*02	2333	X	2333	-0-	-0-	-0-	2333	2			Y	-0-					165

CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4735	-0-	-485	-0-	4722	2	13	9	Y	12					42
10	5394	X	4765	-0-	-629	-0-	4757	2	8	9	Y	7					49
11	5130	X	4447	-0-	-683	-0-	4446	2	1	9	Y	1					50
12	5177	X	5085	-0-	-92	-0-	5079	2	6	9	Y	5					55
01	5608	X	5608	-0-	-0-	-0-	5600	2	8	9	Y	7					62
*02	4903	X	4903	-0-	-0-	-0-	4903	2			Y	-0-					62

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 241816 COMPL. DATE 05/25/2008 TOTAL DEPTH 11082 PERF.10658 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	-0-	-0-	-450	-0-					Y	-0-					-0-
10	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-
11	480	X	-0-	-0-	-480	-0-					Y	-0-					-0-
12	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
01	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FOREST OIL CORPORATION //CONT.// 275740

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3235	X	3235	-0-	-0-	-0-	3220	2	15	9	Y	14					64
10	3351	X	3351	-0-	-0-	-0-	3333	2	18	9	Y	16					80
11	3140	X	3140	-0-	-0-	-0-	3123	2	17	9	Y	15					95
12	3162	X	3007	-0-	-155	-0-	2997	2	10	9	Y	9					104
01	3162	X	2952	-0-	-210	-0-	2943	2	9	9	Y	8					112
02	2884	X	2623	-0-	-261	-0-	2610	2	13	9	Y	12	2	8			122

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

09	2280	X	1838	-0-	-442	-0-	1838	2			Y	-0-					25
10	2139	X	1836	-0-	-303	-0-	1834	2	2	9	Y	2					27
11	2040	X	1868	-0-	-172	-0-	1867	2	1	9	Y	1					28
12	2160	X	2160	-0-	-0-	-0-	2152	2	8	9	Y	7					35
01	2108	X	2075	-0-	-33	-0-	2067	2	8	9	Y	7					42
*02	1901	N	1901	-0-	-0-	-0-	1895	2	6	9	Y	5					47

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

09	3150	X	3122	-0-	-28	-0-	3122	2			Y	-0-					-0-
10	3255	X	3135	-0-	-120	-0-	3135	2			Y	-0-					-0-
11	3150	X	2942	-0-	-208	-0-	2942	2			Y	-0-					-0-
12	3255	X	2929	-0-	-326	-0-	2929	2			Y	-0-					-0-
01	3224	X	2837	-0-	-387	-0-	2837	2			Y	-0-					-0-
02	2744	X	2432	-0-	-312	-0-	2431	2	1	9	Y	1	1	8			-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 3 RRCID -> 244948 COMPL. DATE 11/10/2008 TOTAL DEPTH 12504 PERF.10882 - 11253

09	1890	N	1781	-0-	-109	-0-	1779	2	2	9	Y	2					22
10	1922	N	1874	-0-	-48	-0-	1874	2			Y	-0-					22
11	1800	N	1674	-0-	-126	-0-	1673	2	1	9	Y	1					23
12	1829	N	1675	-0-	-154	-0-	1675	2			Y	-0-					23
01	1860	N	1619	-0-	-241	-0-	1619	2			Y	-0-					23
02	1484	N	1388	-0-	-96	-0-	1387	2	1	9	Y	1	1	8			23

WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

09	1710	X	1599	-0-	-111	-0-	1599	2			Y	-0-					17
10	1586	X	1586	-0-	-0-	-0-	1586	2			Y	-0-					17
11	1440	X	1040	-0-	-400	-0-	1040	2			Y	-0-					17
12	1643	X	1184	-0-	-459	-0-	1184	2			Y	-0-					17
01	1643	X	1112	-0-	-531	-0-	1112	2			Y	-0-					17
02	INC G-10		1212	-0-	1212	1212	1211	2	1	9	Y	1	1	8			17

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FOREST OIL CORPORATION //CONT.// 275740
CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11160	X	11076	-0-	-84	-0-	10981	2	95	9	Y	86	178	1			25
10	11532	X	11451	-0-	-81	-0-	11449	2	2	9	Y	2					27
11	11160	X	10987	-0-	-173	-0-	10973	2	14	9	Y	13					40
12	11532	X	10878	-0-	-654	-0-	10863	2	15	9	Y	14					54
01	11439	X	10706	-0-	-733	-0-	10681	2	25	9	Y	23					77
02	9772	X	9143	-0-	-629	-0-	9118	2	25	9	Y	23					100

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3707	-0-	-523	-0-	3707	2			Y	-0-					70
10	4371	X	3916	-0-	-455	-0-	3916	2			Y	-0-					70
11	4054	X	4054	-0-	-0-	-0-	4052	2	2	9	Y	2					72
12	4185	X	3946	-0-	-239	-0-	3946	2			Y	-0-					72
01	4185	X	3506	-0-	-679	-0-	3504	2	2	9	Y	2					74
02	3780	X	2808	-0-	-972	-0-	2807	2	1	9	Y	1	1	8			74

CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4389	-0-	-561	-0-	4387	2	2	9	Y	2					27
10	5053	X	4123	-0-	-930	-0-	4122	2	1	9	Y	1					28
11	4890	X	4049	-0-	-841	-0-	4049	2			Y	-0-					28
12	4805	X	3942	-0-	-863	-0-	3938	2	4	9	Y	4					32
01	4805	X	3328	-0-	-1477	-0-	3328	2			Y	-0-					32
02	3556	X	2919	-0-	-637	-0-	2919	2			Y	-0-					32

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9240	X	8404	-0-	-836	-0-	8393	2	11	9	Y	10					54
10	9548	X	7845	-0-	-1703	-0-	7838	2	7	9	Y	6					60
11	9240	X	7054	-0-	-2186	-0-	7043	2	11	9	Y	10					70
12	9548	X	7034	-0-	-2514	-0-	7013	2	21	9	Y	19					89
01	9548	X	7327	-0-	-2221	-0-	7318	2	9	9	Y	8					97
02	6580	X	5987	-0-	-593	-0-	5978	2	9	9	Y	8					105

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2489	-0-	-31	-0-	2483	2	6	9	Y	5					37
10	2604	N	2340	-0-	-264	-0-	2337	2	3	9	Y	3					40
11	2310	N	2014	-0-	-296	-0-	2012	2	2	9	Y	2					42
12	2573	N	2037	-0-	-536	-0-	2037	2			Y	-0-					42
01	2325	N	1911	-0-	-414	-0-	1905	2	6	9	Y	5					47
02	1876	N	1709	-0-	-167	-0-	1706	2	3	9	Y	3					50

HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5941	X	5941	-0-	-0-	-0-	5941	2			Y	-0-					60
10	6097	X	6097	-0-	-0-	-0-	6091	2	6	9	Y	5					65
11	5732	X	5732	-0-	-0-	-0-	5732	2			Y	-0-					65
12	5890	X	5552	-0-	-338	-0-	5552	2			Y	-0-					65
01	5890	X	5320	-0-	-570	-0-	5314	2	6	9	Y	5					70
02	5180	X	4562	-0-	-618	-0-	4562	2			Y	-0-					70

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10680	X	9558	-0-	-1122	-0-	9557	2	1	9	Y	1					28
10	11036	X	9413	-0-	-1623	-0-	9406	2	7	9	Y	6					34
11	10680	X	8528	-0-	-2152	-0-	8522	2	6	9	Y	5					39
12	10943	X	8142	-0-	-2801	-0-	8142	2			Y	-0-					39
01	9889	X	7810	-0-	-2079	-0-	7810	2			Y	-0-					39
02	7560	X	6841	-0-	-719	-0-	6841	2			Y	-0-					39

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1627	N	1627	-0-	-0-	-0-	110	1	1511	2	Y	5					5
							6	9									
10	1209	X	1161	-0-	-48	-0-	62	1	1081	2	Y	16					21
							18	9									
11	2657	X	2657	-0-	-0-	-0-	129	1	2500	2	Y	25					46
							28	9									
12	1964	X	1964	-0-	-0-	-0-	106	1	1846	2	Y	11	52	1			5
							12	9									
01	1329	X	1329	-0-	-0-	-0-	80	1	1232	2	Y	15					20
							17	9									
02	2492	X	2263	-0-	-229	-0-	139	1	2076	2	Y	44					64
							48	9									

OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

09	4057	X	4057	-0-	-0-	-0-	273	1	3767	2	N	15					76
							17	9									
10	4517	X	4517	-0-	-0-	-0-	241	1	4226	2	N	45					121
							50	9									
11	3976	X	3976	-0-	-0-	-0-	192	1	3725	2	N	54					175
							59	9									
12	4112	X	4112	-0-	-0-	-0-	221	1	3857	2	N	31					206
							34	9									
01	2925	X	2925	-0-	-0-	-0-	178	1	2738	2	N	8	183	1			31
							9	9									
02	4088	X	3470	-0-	-618	-0-	214	1	3197	2	N	54					85
							59	9									

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

09	690	#	438	-0-	-252	-0-	438	3			N	-0-					-0-
10	700	R	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	660	#	590	-0-	-70	-0-	590	3			N	-0-					-0-
12	682	#	452	-0-	-230	-0-	452	3			N	-0-					-0-
01	713	#	531	-0-	-182	-0-	531	3			N	-0-					-0-
02	644	#	490	-0-	-154	-0-	490	3			N	-0-					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. 251691
MCLEAN WELL #: G 1 RRCID -> 226310 COMPL. DATE N/A TOTAL DEPTH 16775 PERF.16544 - 16558

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-

DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

09	1321	N	1321	-0-	-0-	-0-	1320	2	1	9	N	1	1	8			-0-
10	1453	N	1453	-0-	-0-	-0-	1452	2	1	9	N	1	1	8			-0-
11	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
12	987	N	987	-0-	-0-	-0-	985	2	2	9	N	2	2	8			-0-
01	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
*02	1430	X	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22380	X	19684	-0-	-2696	-0-	19684	2			N	-0-					-0-
10	23126	X	21687	-0-	-1439	-0-	21687	2			N	-0-					-0-
11	20850	X	20193	-0-	-657	-0-	20192	2	1	9	N	1	1	8			-0-
12	21545	X	5442	-0-	-16103	-0-	5442	2			N	-0-					-0-
01	21700	X	11843	-0-	-9857	-0-	11843	2			N	-0-					-0-
02	19040	X	165	-0-	-18875	-0-	165	2			N	-0-					-0-

AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2335	-0-	-215	-0-	2335	2			N	-0-					-0-
10	4619	X	3897	-0-	-722	-0-	3896	2	1	9	N	1	1	8			-0-
11	4470	X	2973	-0-	-1497	-0-	2973	2			N	-0-					-0-
12	4619	X	1472	-0-	-3147	-0-	1471	2	1	9	N	1	1	8			-0-
01	4457	X	4457	-0-	-0-	-0-	4455	2	2	9	N	2	2	8			-0-
02	2100	X	1985	-0-	-115	-0-	1985	2			N	-0-					-0-

INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	3072	-0-	-1728	-0-	3072	2			N	-0-					-0-
10	4960	X	3099	-0-	-1861	-0-	3098	2	1	9	N	1	1	8			-0-
11	3480	X	1999	-0-	-1481	-0-	1999	2			N	-0-					-0-
12	3596	X	1944	-0-	-1652	-0-	1943	2	1	9	N	1	1	8			-0-
01	3596	X	1323	-0-	-2273	-0-	1322	2	1	9	N	1	1	8			-0-
02	2772	X	1582	-0-	-1190	-0-	1582	2			N	-0-					-0-

MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26280	X	22490	-0-	-3790	-0-	22490	2			N	-0-					-0-
10	27156	X	23600	-0-	-3556	-0-	23600	2			N	-0-					-0-
11	25230	X	19351	-0-	-5879	-0-	19351	2			N	-0-					-0-
12	23250	X	21025	-0-	-2225	-0-	21025	2			N	-0-					-0-
01	23591	X	21709	-0-	-1882	-0-	21709	2			N	-0-					-0-
02	20300	X	18496	-0-	-1804	-0-	18496	2			N	-0-					-0-

S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35485	X	35485	-0-	-0-	-0-	35485	2			N	-0-					-0-
10	40846	X	40846	-0-	-0-	-0-	40845	2	1	9	N	1	1	8			-0-
11	42022	X	42022	-0-	-0-	-0-	42022	2			N	-0-					-0-
12	38409	X	38409	-0-	-0-	-0-	38409	2			N	-0-					-0-
01	39089	X	39089	-0-	-0-	-0-	39089	2			N	-0-					-0-
*02	34374	X	34374	-0-	-0-	-0-	34374	2			N	-0-					-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
10	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
12	434	N	337	-0-	-97	-0-	337	2			N	-0-					-0-
01	434	N	120	-0-	-314	-0-	120	2			N	-0-					-0-
02	560	N	208	-0-	-352	-0-	208	2			N	-0-					-0-

BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12360	X	9902	-0-	-2458	-0-	9902	2			N	-0-					-0-
10	12772	X	8853	-0-	-3919	-0-	8853	2			N	-0-					-0-
11	14115	X	14115	-0-	-0-	-0-	14115	2			N	-0-					-0-
12	13287	X	13287	-0-	-0-	-0-	13287	2			N	-0-					-0-
01	12518	X	12518	-0-	-0-	-0-	12518	2			N	-0-					-0-
*02	12183	X	12183	-0-	-0-	-0-	12183	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46950	X	565	-0-	-46385	-0-	565	2			N	-0-					-0-
10	48515	X	519	-0-	-47996	-0-	519	2			N	-0-					-0-
11	28890	X	-0-	-0-	-28890	-0-					N	-0-					-0-
12	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
01	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
*02	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
	CORN, LOUISE UNIT				WELL #: 1	RRCID -> 229894						COMPL. DATE 06/15/2006					TOTAL DEPTH 18050 PERF.14447 - 16569
09	49200	X	40498	-0-	-8702	-0-	40498	2			N	-0-					-0-
10	50840	X	41736	-0-	-9104	-0-	41735	2	1	9	N	1	1	8			-0-
11	49200	X	23338	-0-	-25862	-0-	23338	2			N	-0-					-0-
12	44299	X	15863	-0-	-28436	-0-	15862	2	1	9	N	1	1	8			-0-
01	44237	X	14184	-0-	-30053	-0-	14184	2			N	-0-					-0-
02	36568	X	13973	-0-	-22595	-0-	13973	2			N	-0-					-0-
	GLYNDA				WELL #: 2	RRCID -> 229923						COMPL. DATE 04/05/2007					TOTAL DEPTH 16100 PERF.14410 - 15526
09	4894	X	4894	-0-	-0-	-0-	4894	2			N	-0-					-0-
10	5208	X	4746	-0-	-462	-0-	4746	2			N	-0-					-0-
11	5040	X	4362	-0-	-678	-0-	4361	2	1	9	N	1	1	8			-0-
12	5208	X	4874	-0-	-334	-0-	4874	2			N	-0-					-0-
01	5177	X	4848	-0-	-329	-0-	4848	2			N	-0-					-0-
02	4396	X	3823	-0-	-573	-0-	3823	2			N	-0-					-0-
	MARTIN, MICHAEL UNIT				WELL #: 1	RRCID -> 231232						COMPL. DATE 06/14/2007					TOTAL DEPTH 16450 PERF.14878 - 16027
09	16126	X	16126	-0-	-0-	-0-	16126	2			N	-0-					-0-
10	17426	X	17426	-0-	-0-	-0-	17426	2			N	-0-					-0-
11	16829	X	16829	-0-	-0-	-0-	16829	2			N	-0-					-0-
12	18034	X	18034	-0-	-0-	-0-	18034	2			N	-0-					-0-
01	13689	X	13689	-0-	-0-	-0-	13689	2			N	-0-					-0-
02	14560	X	11236	-0-	-3324	-0-	11236	2			N	-0-					-0-
	CORN, LOUISE UNIT				WELL #: 2	RRCID -> 231557						COMPL. DATE 08/08/2007					TOTAL DEPTH 17000 PERF.15494 - 16414
09	5100	X	5076	-0-	-24	-0-	5076	2			N	-0-					-0-
10	5239	X	4914	-0-	-325	-0-	4914	2			N	-0-					-0-
11	5821	X	5821	-0-	-0-	-0-	5821	2			N	-0-					-0-
12	5239	X	4997	-0-	-242	-0-	4997	2			N	-0-					-0-
01	5239	X	4824	-0-	-415	-0-	4824	2			N	-0-					-0-
*02	4774	X	4774	-0-	-0-	-0-	4774	2			N	-0-					-0-
	REDDEN				WELL #: 1	RRCID -> 231848						COMPL. DATE 02/07/2007					TOTAL DEPTH 16310 PERF.15121 - 15801
09	46620	X	43245	-0-	-3375	-0-	43245	2			N	-0-					-0-
10	48174	X	46651	-0-	-1523	-0-	46650	2	1	9	N	1	1	8			-0-
11	46620	X	45639	-0-	-981	-0-	45639	2			N	-0-					-0-
12	45539	X	42510	-0-	-3029	-0-	42508	2	2	9	N	2	2	8			-0-
01	47029	X	47029	-0-	-0-	-0-	47029	2			N	-0-					-0-
*02	39385	X	39385	-0-	-0-	-0-	39385	2			N	-0-					-0-
	S. MCLEAN				WELL #: E 1	RRCID -> 231849						COMPL. DATE 06/08/2007					TOTAL DEPTH 16300 PERF.15334 - 15975
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					-0-

BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

09	11184	X	11184	-0-	-0-	-0-	11184	2			N	-0-					-0-
10	11523	X	11523	-0-	-0-	-0-	11523	2			N	-0-					-0-
11	11337	X	11337	-0-	-0-	-0-	11337	2			N	-0-					-0-
12	11520	X	11520	-0-	-0-	-0-	11520	2			N	-0-					-0-
01	13098	X	13098	-0-	-0-	-0-	13098	2			N	-0-					-0-
02	10080	X	9268	-0-	-812	-0-	9267	2	1	9	N	1	1	8			-0-

LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	1	1	8			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

09	1440	X	5	-0-	-1435	-0-	5	2			N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	21320						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	21320						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	21320						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	21320						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	21320						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	21320						N	-0-					-0-

S. MCLEAN WELL #: E 4 RRCID -> 234568 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.15469 - 16008

09	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	55441					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	55441					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	55441					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	55441					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	55441					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	55441					N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

09	20430	X	12592	-0-	-7838	-0-	12592	2			N	-0-					-0-
10	23219	X	23219	-0-	-0-	-0-	23219	2			N	-0-					-0-
11	19710	X	18605	-0-	-1105	-0-	18605	2			N	-0-					-0-
12	19468	X	13084	-0-	-6384	-0-	13084	2			N	-0-					-0-
01	21297	X	13145	-0-	-8152	-0-	13145	2			N	-0-					-0-
*02	15759	X	15759	-0-	-0-	-0-	15759	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

09	3000	X	2425	-0-	-575	-0-	2425	2			N	-0-					-0-
10	3100	X	1678	-0-	-1422	-0-	1678	2			N	-0-					-0-
11	2910	X	1675	-0-	-1235	-0-	1675	2			N	-0-					-0-
12	2542	X	1289	-0-	-1253	-0-	1289	2			N	-0-					-0-
01	2511	X	1432	-0-	-1079	-0-	1432	2			N	-0-					-0-
02	1568	N	1270	-0-	-298	-0-	1269	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

09	17547	X	17547	-0-	-0-	-0-	17547	2			N	-0-					-0-
10	3100	N	6314	-0-	3214	3214	6314	2			N	-0-					-0-
11	8226	X	5012	-0-	-3214	-0-	5012	2			N	-0-					-0-
12	5709	X	5709	-0-	-0-	-0-	5709	2			N	-0-					-0-
01	37399	X	37399	-0-	-0-	-0-	37399	2			N	-0-					-0-
*02	43841	X	43841	-0-	-0-	-0-	43841	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

09	5640	X	1301	-0-	-4339	-0-	1301	2			N	-0-					-0-
10	5828	X	2043	-0-	-3785	-0-	2043	2			N	-0-					-0-
11	4140	X	915	-0-	-3225	-0-	915	2			N	-0-					-0-
12	3472	X	1548	-0-	-1924	-0-	1548	2			N	-0-					-0-
01	2945	X	1446	-0-	-1499	-0-	1446	2			N	-0-					-0-
*02	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8820	X	6542	-0-	-2278	-0-	6542	2			N	-0-					-0-
10	11253	X	10354	-0-	-899	-0-	10354	2			N	-0-					-0-
11	10890	X	10380	-0-	-510	-0-	10380	2			N	-0-					-0-
12	11253	X	8053	-0-	-3200	-0-	8053	2			N	-0-					-0-
01	10829	X	10829	-0-	-0-	-0-	10828	2	1	9	N	1	1	8			-0-
02	5908	X	5254	-0-	-654	-0-	5254	2			N	-0-					-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		6	-0-	6	6	6	2			N	-0-					-0-
02	14B2 EXT		64	-0-	64	70	64	2			N	-0-					-0-

S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41262	X	41262	-0-	-0-	-0-	41262	2			N	-0-					-0-
10	38837	X	38837	-0-	-0-	-0-	38836	2	1	9	N	1	1	8			-0-
11	36570	X	36570	-0-	-0-	-0-	36529	2	41	4	N	-0-					-0-
12	42532	X	11316	-0-	-31216	-0-	11229	2	86	4	N	1	1	8			-0-
							1	9									
01	42532	X	34785	-0-	-7747	-0-	34743	2	41	4	N	1	1	8			-0-
							1	9									
02	37268	X	28200	-0-	-9068	-0-	28199	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12023	X	12023	-0-	-0-	-0-	12023	2			N	-0-					-0-
10	12761	X	12761	-0-	-0-	-0-	12761	2			N	-0-					-0-
11	10380	X	6108	-0-	-4272	-0-	6108	2			N	-0-					-0-
12	14340	X	14340	-0-	-0-	-0-	14340	2			N	-0-					-0-
01	11328	X	11328	-0-	-0-	-0-	11328	2			N	-0-					-0-
*02	13071	X	13071	-0-	-0-	-0-	13071	2			N	-0-					-0-

RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6661	X	6661	-0-	-0-	-0-	6661	2			N	-0-					-0-
10	9712	X	9712	-0-	-0-	-0-	9712	2			N	-0-					-0-
11	12377	X	12377	-0-	-0-	-0-	12377	2			N	-0-					-0-
12	7267	X	7267	-0-	-0-	-0-	7267	2			N	-0-					-0-
01	8654	X	8654	-0-	-0-	-0-	8653	2	1	9	N	1	1	8			-0-
*02	7006	X	7006	-0-	-0-	-0-	7006	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
S. MCLEAN WELL #: G 1 RRCID -> 243456 COMPL. DATE 10/01/2008 TOTAL DEPTH 16300 PERF.14912 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

09	7500	X	7084	-0-	-416	-0-	7084	2			N	-0-					-0-
10	7750	X	6352	-0-	-1398	-0-	6352	2			N	-0-					-0-
11	7500	X	6304	-0-	-1196	-0-	6304	2			N	-0-					-0-
12	7854	X	7854	-0-	-0-	-0-	7854	2			N	-0-					-0-
01	7530	X	7530	-0-	-0-	-0-	7530	2			N	-0-					-0-
02	6384	X	5269	-0-	-1115	-0-	5269	2			N	-0-					-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

09	8439	X	8439	-0-	-0-	-0-	8439	2			N	-0-					-0-
10	12473	X	12473	-0-	-0-	-0-	12473	2			N	-0-					-0-
11	11210	X	11210	-0-	-0-	-0-	11210	2			N	-0-					-0-
12	8297	X	8297	-0-	-0-	-0-	8297	2			N	-0-					-0-
01	18561	X	18561	-0-	-0-	-0-	18561	2			N	-0-					-0-
*02	11088	X	11088	-0-	-0-	-0-	11088	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

09	25726	X	25726	-0-	-0-	-0-	25726	2			N	-0-					-0-
10	31889	X	31889	-0-	-0-	-0-	31888	2	1	9	N	1	1	8			-0-
11	30419	X	30419	-0-	-0-	-0-	30419	2			N	-0-					-0-
12	28929	X	28929	-0-	-0-	-0-	28928	2	1	9	N	1	1	8			-0-
01	18030	X	18030	-0-	-0-	-0-	18030	2			N	-0-					-0-
02	23212	X	20508	-0-	-2704	-0-	20508	2			N	-0-					-0-

MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

09	25230	X	24412	-0-	-818	-0-	24412	2			N	-0-					-0-
10	26071	X	25324	-0-	-747	-0-	25324	2			N	-0-					-0-
11	25230	X	23335	-0-	-1895	-0-	23334	2	1	9	N	1	1	8			-0-
12	25234	X	24	-0-	-25210	-0-	24	2			N	-0-					-0-
01	25327	X	5723	-0-	-19604	-0-	5723	2			N	-0-					-0-
*02	28652	X	28652	-0-	-0-	-0-	28650	2	2	9	N	2	2	8			-0-

MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

09	17868	X	17868	-0-	-0-	-0-	17868	2			N	-0-					-0-
10	23011	X	23011	-0-	-0-	-0-	23011	2			N	-0-					-0-
11	16058	X	16058	-0-	-0-	-0-	16048	2	10	4	N	-0-					-0-
12	8844	X	8844	-0-	-0-	-0-	8844	2			N	-0-					-0-
01	10081	X	10081	-0-	-0-	-0-	10071	2	10	4	N	-0-					-0-
02	16128	X	14331	-0-	-1797	-0-	14331	2			N	-0-					-0-

MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*02	361	N	361	-0-	-0-	-0-	360	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36759	X	36759	-0-	-0-	-0-	36759	2			N	-0-					-0-
10	34456	X	34456	-0-	-0-	-0-	34455	2	1	9	N	1	1	8			-0-
11	30873	X	30873	-0-	-0-	-0-	30873	2			N	-0-					-0-
12	21670	X	21670	-0-	-0-	-0-	21669	2	1	9	N	1	1	8			-0-
01	32586	X	32586	-0-	-0-	-0-	32586	2			N	-0-					-0-
02	33180	X	22605	-0-	-10575	-0-	22604	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16950	X	2824	-0-	-14126	-0-	2824	2			N	-0-					-0-
10	17515	X	17194	-0-	-321	-0-	17193	2	1	9	N	1	1	8			-0-
11	16950	X	4391	-0-	-12559	-0-	4391	2			N	-0-					-0-
12	21516	X	21516	-0-	-0-	-0-	21515	2	1	9	N	1	1	8			-0-
01	17281	X	17281	-0-	-0-	-0-	17281	2			N	-0-					-0-
*02	17147	X	17147	-0-	-0-	-0-	17147	2			N	-0-					-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9804	X	9804	-0-	-0-	-0-	9804	2			N	-0-					-0-
10	9495	X	9495	-0-	-0-	-0-	9495	2			N	-0-					-0-
11	7379	X	7379	-0-	-0-	-0-	7379	2			N	-0-					-0-
12	7414	X	7414	-0-	-0-	-0-	7414	2			N	-0-					-0-
01	6877	X	6877	-0-	-0-	-0-	6877	2			N	-0-					-0-
02	8848	X	4516	-0-	-4332	-0-	4516	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37350	X	33300	-0-	-4050	-0-	33300	2			N	-0-					-0-
10	38595	X	13553	-0-	-25042	-0-	13553	2			N	-0-					-0-
11	33960	X	32047	-0-	-1913	-0-	32047	2			N	-0-					-0-
12	35092	X	31694	-0-	-3398	-0-	31694	2			N	-0-					-0-
01	35092	X	21189	-0-	-13903	-0-	21189	2			N	-0-					-0-
*02	33477	X	33477	-0-	-0-	-0-	33476	2	1	9	N	1	1	8			-0-

HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23490	X	18795	-0-	-4695	-0-	18795	2			N	-0-					-0-
10	24273	X	23530	-0-	-743	-0-	23530	2			N	-0-					-0-
11	23490	X	21183	-0-	-2307	-0-	21183	2			N	-0-					-0-
12	24025	X	23317	-0-	-708	-0-	23317	2			N	-0-					-0-
01	24025	X	22750	-0-	-1275	-0-	22750	2			N	-0-					-0-
*02	20877	X	20877	-0-	-0-	-0-	20877	2			N	-0-					-0-

MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	2335	-0-	-245	-0-	2335	2			N	-0-					-0-
10	2666	X	2302	-0-	-364	-0-	2302	2			N	-0-					-0-
11	2460	X	1562	-0-	-898	-0-	1562	2			N	-0-					-0-
12	2449	X	1794	-0-	-655	-0-	1794	2			N	-0-					-0-
01	2449	X	2354	-0-	-95	-0-	2354	2			N	-0-					-0-
*02	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58260	X	44045	-0-	-14215	-0-	44045	2			N	-0-					-0-
10	60202	X	41895	-0-	-18307	-0-	41895	2			N	-0-					-0-
11	62707	X	62707	-0-	-0-	-0-	62707	2			N	-0-					-0-
12	55862	X	49209	-0-	-6653	-0-	49209	2			N	-0-					-0-
01	54715	X	51338	-0-	-3377	-0-	51338	2			N	-0-					-0-
*02	47278	X	47278	-0-	-0-	-0-	47278	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22143	X	22143	-0-	-0-	-0-	22143	2			N	-0-					-0-
10	47695	X	47695	-0-	-0-	-0-	47694	2	1	9	N	1	1	8			-0-
11	33974	X	33974	-0-	-0-	-0-	33974	2			N	-0-					-0-
12	28122	X	28122	-0-	-0-	-0-	28121	2	1	9	N	1	1	8			-0-
01	33843	X	33843	-0-	-0-	-0-	33843	2			N	-0-					-0-
*02	25234	X	25234	-0-	-0-	-0-	25234	2			N	-0-					-0-

BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	159	-0-	-3441	-0-	159	2			N	-0-					-0-
10	3720	X	388	-0-	-3332	-0-	388	2			N	-0-					-0-
11	3600	X	584	-0-	-3016	-0-	584	2			N	-0-					-0-
12	2046	X	1184	-0-	-862	-0-	1184	2			N	-0-					-0-
01	29444	X	29444	-0-	-0-	-0-	29444	2			N	-0-					-0-
*02	5829	X	5829	-0-	-0-	-0-	5829	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					-0-
10	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					-0-
11	3531	X	3531	-0-	-0-	-0-	3520	2	11	4	N	-0-					-0-
12	2604	X	1948	-0-	-656	-0-	1948	2			N	-0-					-0-
01	2819	X	2819	-0-	-0-	-0-	2808	2	11	4	N	-0-					-0-
*02	3256	X	3256	-0-	-0-	-0-	3247	2	9	4	N	-0-					-0-

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88410	X	82903	-0-	-5507	-0-	82903	2			N	-0-					-0-
10	91357	X	87673	-0-	-3684	-0-	87673	2			N	-0-					-0-
11	90429	X	90429	-0-	-0-	-0-	90429	2			N	-0-					-0-
12	88195	X	83754	-0-	-4441	-0-	83754	2			N	-0-					-0-
01	87668	X	78268	-0-	-9400	-0-	78268	2			N	-0-					-0-
02	74648	X	70765	-0-	-3883	-0-	70765	2			N	-0-					-0-

CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62850	X	55614	-0-	-7236	-0-	55614	2			N	-0-					-0-
10	64759	X	56089	-0-	-8670	-0-	56088	2	1	9	N	1	1	8			-0-
11	60540	X	55652	-0-	-4888	-0-	55652	2			N	-0-					-0-
12	61163	X	50291	-0-	-10872	-0-	50290	2	1	9	N	1	1	8			-0-
01	59055	X	49961	-0-	-9094	-0-	49961	2			N	-0-					-0-
02	50232	X	42994	-0-	-7238	-0-	42993	2	1	9	N	1	1	8			-0-

S. MCLEAN WELL #: E 5 RRCID -> 247879 COMPL. DATE 01/16/2009 TOTAL DEPTH 16140 PERF.15774 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	989	-0-	-31	-0-	989	2			N	-0-					-0-
10	1054	X	977	-0-	-77	-0-	977	2			N	-0-					-0-
11	1020	X	883	-0-	-137	-0-	883	2			N	-0-					-0-
12	1054	X	736	-0-	-318	-0-	735	2	1	9	N	1	1	8			-0-
01	1054	X	880	-0-	-174	-0-	880	2			N	-0-					-0-
*02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9390	X	9281	-0-	-109	-0-	9281	2			N	-0-					-0-
10	9794	X	9794	-0-	-0-	-0-	9793	2	1	9	N	1	1	8			-0-
11	9390	X	5233	-0-	-4157	-0-	5233	2			N	-0-					-0-
12	9703	X	2888	-0-	-6815	-0-	2887	2	1	9	N	1	1	8			-0-
01	10585	X	10585	-0-	-0-	-0-	10585	2			N	-0-					-0-
02	8372	X	7294	-0-	-1078	-0-	7294	2			N	-0-					-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79650	X	71749	-0-	-7901	-0-	71749	2			N	-0-					-0-
10	82057	X	71973	-0-	-10084	-0-	71972	2	1	9	N	1	1	8			-0-
11	79410	X	69906	-0-	-9504	-0-	69905	2	1	9	N	1	1	8			-0-
12	79329	X	69836	-0-	-9493	-0-	69835	2	1	9	N	1	1	8			-0-
01	79329	X	67454	-0-	-11875	-0-	67454	2			N	-0-					-0-
02	64792	X	57306	-0-	-7486	-0-	57305	2	1	9	N	1	1	8			-0-

REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18127	X	18127	-0-	-0-	-0-	18127	2			N	-0-					-0-
10	14994	X	14994	-0-	-0-	-0-	14994	2			N	-0-					-0-
11	14111	X	14111	-0-	-0-	-0-	14111	2			N	-0-					-0-
12	10651	X	10651	-0-	-0-	-0-	10651	2			N	-0-					-0-
01	6068	X	6068	-0-	-0-	-0-	6068	2			N	-0-					-0-
02	16352	X	2289	-0-	-14063	-0-	2289	2			N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10980	X	9526	-0-	-1454	-0-	9526	2			N	-0-					-0-
10	11346	X	9602	-0-	-1744	-0-	9602	2			N	-0-					-0-
11	10980	X	8223	-0-	-2757	-0-	8223	2			N	-0-					-0-
12	9858	X	5761	-0-	-4097	-0-	5761	2			N	-0-					-0-
01	9858	X	8073	-0-	-1785	-0-	8071	2	2	9	N	2	2	8			-0-
02	8596	X	7787	-0-	-809	-0-	7786	2	1	9	N	1	1	8			-0-

LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36360	X	34846	-0-	-1514	-0-	34846	2			N	-0-					-0-
10	39759	X	39759	-0-	-0-	-0-	39759	2			N	-0-					-0-
11	36360	X	33648	-0-	-2712	-0-	33648	2			N	-0-					-0-
12	43174	X	43174	-0-	-0-	-0-	43174	2			N	-0-					-0-
01	37572	X	35172	-0-	-2400	-0-	35172	2			N	-0-					-0-
02	31472	X	31252	-0-	-220	-0-	31252	2			N	-0-					-0-

MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2193	-0-	-807	1043	2193	2			N	-0-					-0-
10	2117	N	1074	-0-	-1043	-0-	1074	2			N	-0-					-0-
11	3497	X	3497	-0-	-0-	-0-	3497	2			N	-0-					-0-
12	6110	X	6110	-0-	-0-	-0-	6110	2			N	-0-					-0-
01	18376	X	18376	-0-	-0-	-0-	18374	2	2	9	N	2	2	8			-0-
*02	30095	X	30095	-0-	-0-	-0-	30095	2			N	-0-					-0-

MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34620	X	21181	-0-	-13439	-0-	21181	2			N	-0-					-0-
10	35774	X	32841	-0-	-2933	-0-	32841	2			N	-0-					-0-
11	34620	X	25550	-0-	-9070	-0-	25550	2			N	-0-					-0-
12	35774	X	28744	-0-	-7030	-0-	28744	2			N	-0-					-0-
01	35774	X	35556	-0-	-218	-0-	35555	2	1	9	N	1	1	8			-0-
*02	33755	X	33755	-0-	-0-	-0-	33755	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	-0-	-0-	-7200	-0-					N	-0-					-0-
10	7440	X	-0-	-0-	-7440	-0-					N	-0-					-0-
11	6570	X	-0-	-0-	-6570	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	T. A.		170	-0-	170	170	170	2			N	-0-					-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23430	X	22922	-0-	-508	-0-	22922	2			N	-0-					-0-
10	24211	X	21858	-0-	-2353	-0-	21858	2			N	-0-					-0-
11	23430	X	18074	-0-	-5356	-0-	18073	2	1	9	N	1	1	8			-0-
12	24211	X	21606	-0-	-2605	-0-	21606	2			N	-0-					-0-
01	23684	X	21209	-0-	-2475	-0-	21207	2	2	9	N	2	2	8			-0-
02	19740	X	18661	-0-	-1079	-0-	18661	2			N	-0-					-0-

KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1561	X	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
10	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
11	1682	X	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
12	1612	X	1140	-0-	-472	-0-	1140	2			N	-0-					-0-
01	1984	X	1899	-0-	-85	-0-	1899	2			N	-0-					-0-
02	1568	N	1329	-0-	-239	-0-	1329	2			N	-0-					-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67505	X	67505	-0-	-0-	-0-	67505	2			N	-0-					-0-
10	69803	X	69803	-0-	-0-	-0-	69803	2			N	-0-					-0-
11	68855	X	68855	-0-	-0-	-0-	68855	2			N	-0-					-0-
12	68851	X	65126	-0-	-3725	-0-	65125	2	1	9	N	1	1	8			-0-
01	68851	X	67862	-0-	-989	-0-	67862	2			N	-0-					-0-
02	63028	X	55997	-0-	-7031	-0-	55997	2			N	-0-					-0-

REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30960	X	30279	-0-	-681	-0-	30279	2			N	-0-					-0-
10	38316	X	38316	-0-	-0-	-0-	38316	2			N	-0-					-0-
11	33124	X	33124	-0-	-0-	-0-	33124	2			N	-0-					-0-
12	32203	X	32203	-0-	-0-	-0-	32203	2			N	-0-					-0-
01	33418	X	32102	-0-	-1316	-0-	32102	2			N	-0-					-0-
02	34608	X	32677	-0-	-1931	-0-	32677	2			N	-0-					-0-

MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19950	X	18837	-0-	-1113	-0-	18836	2	1	9	N	1	1	8			-0-
10	18388	X	18388	-0-	-0-	-0-	18387	2	1	9	N	1	1	8			-0-
11	16945	X	16945	-0-	-0-	-0-	16945	2			N	-0-					-0-
12	19468	X	16937	-0-	-2531	-0-	16937	2			N	-0-					-0-
01	21021	X	21021	-0-	-0-	-0-	21019	2	2	9	N	2	2	8			-0-
*02	16985	X	16985	-0-	-0-	-0-	16985	2			N	-0-					-0-

MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120240	X	117199	-0-	-3041	-0-	117198	2	1	9	N	1	1	8			-0-
10	124248	X	118502	-0-	-5746	-0-	118502	2			N	-0-					-0-
11	120240	X	105547	-0-	-14693	-0-	105547	2			N	-0-					-0-
12	123225	X	105629	-0-	-17596	-0-	105629	2			N	-0-					-0-
01	123225	X	102680	-0-	-20545	-0-	102680	2			N	-0-					-0-
*02	87414	X	87414	-0-	-0-	-0-	87414	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	65	-0-	-2185	-0-	65	2			N	-0-					-0-
10	2325	X	26	-0-	-2299	-0-	26	2			N	-0-					-0-
11	1590	X	-0-	-0-	-1590	-0-					N	-0-					-0-
12	1457	X	340	-0-	-1117	-0-	340	2			N	-0-					-0-
01	992	X	42	-0-	-950	-0-	42	2			N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30139	X	30139	-0-	-0-	-0-	30138	2	1	9	N	1	1	8			-0-
10	30315	X	30315	-0-	-0-	-0-	30314	2	1	9	N	1	1	8			-0-
11	26506	X	26506	-0-	-0-	-0-	26506	2			N	-0-					-0-
12	21853	X	21853	-0-	-0-	-0-	21852	2	1	9	N	1	1	8			-0-
01	24658	X	24658	-0-	-0-	-0-	24656	2	2	9	N	2	2	8			-0-
02	27356	X	26220	-0-	-1136	-0-	26218	2	2	9	N	2	2	8			-0-

KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79590	X	73662	-0-	-5928	-0-	73662	2			N	-0-					-0-
10	82243	X	76890	-0-	-5353	-0-	76890	2			N	-0-					-0-
11	79590	X	69145	-0-	-10445	-0-	69145	2			N	-0-					-0-
12	79763	X	71147	-0-	-8616	-0-	71145	2	2	9	N	2	2	8			-0-
01	78399	X	70582	-0-	-7817	-0-	70581	2	1	9	N	1	1	8			-0-
02	69440	X	60532	-0-	-8908	-0-	60532	2			N	-0-					-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10260	X	7329	-0-	-2931	-0-	7329	2			N	-0-					-0-
10	13051	X	11596	-0-	-1455	-0-	11596	2			N	-0-					-0-
11	12630	X	11841	-0-	-789	-0-	11841	2			N	-0-					-0-
12	13051	X	8061	-0-	-4990	-0-	8061	2			N	-0-					-0-
01	12090	X	7383	-0-	-4707	-0-	7383	2			N	-0-					-0-
02	10472	X	7026	-0-	-3446	-0-	7026	2			N	-0-					-0-

MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	732	-0-	-3288	-0-	732	2			N	-0-					-0-
10	1054	X	686	-0-	-368	-0-	686	2			N	-0-					-0-
11	1020	X	452	-0-	-568	-0-	452	2			N	-0-					-0-
12	1054	X	248	-0-	-806	-0-	248	2			N	-0-					-0-
01	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
*02	2800	N	2840	-0-	40	40	2840	2			N	-0-					-0-

S. MCLEAN WELL #: C 4 RRCID -> 253367 COMPL. DATE 07/01/2009 TOTAL DEPTH 16500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	X	1035	-0-	-15	-0-	1035	2			N	-0-					-0-
10	2945	X	1456	-0-	-1489	-0-	1456	2			N	-0-					-0-
11	2850	X	1290	-0-	-1560	-0-	1290	2			N	-0-					-0-
12	2945	X	1161	-0-	-1784	-0-	1161	2			N	-0-					-0-
01	1705	X	1570	-0-	-135	-0-	1570	2			N	-0-					-0-
*02	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

09	450	X	399	-0-	-51	-0-	399	2			N	-0-					-0-
10	651	X	442	-0-	-209	-0-	442	2			N	-0-					-0-
11	630	X	266	-0-	-364	-0-	266	2			N	-0-					-0-
12	651	X	87	-0-	-564	-0-	87	2			N	-0-					-0-
01	527	X	244	-0-	-283	-0-	244	2			N	-0-					-0-
*02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

09	11280	X	9880	-0-	-1400	-0-	9880	2			N	-0-					-0-
10	11532	X	10118	-0-	-1414	-0-	10118	2			N	-0-					-0-
11	11160	X	9793	-0-	-1367	-0-	9793	2			N	-0-					-0-
12	11160	X	3721	-0-	-7439	-0-	3721	2			N	-0-					-0-
01	10199	X	815	-0-	-9384	-0-	815	2			N	-0-					-0-
02	9128	X	961	-0-	-8167	-0-	960	2	1	9	N	1	1	8			-0-

COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

09	77460	X	64187	-0-	-13273	-0-	64187	2			N	-0-					-0-
10	77221	X	66810	-0-	-10411	-0-	66809	2	1	9	N	1	1	8			-0-
11	66570	X	59327	-0-	-7243	-0-	59327	2			N	-0-					-0-
12	76095	X	76095	-0-	-0-	-0-	76094	2	1	9	N	1	1	8			-0-
01	72953	X	72953	-0-	-0-	-0-	72952	2	1	9	N	1	1	8			-0-
02	60340	X	52499	-0-	-7841	-0-	52498	2	1	9	N	1	1	8			-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

09	3690	X	2122	-0-	-1568	-0-	2122	2			N	-0-					-0-
10	3348	X	1958	-0-	-1390	-0-	1958	2			N	-0-					-0-
11	3060	X	1749	-0-	-1311	-0-	1749	2			N	-0-					-0-
12	2604	X	1537	-0-	-1067	-0-	1537	2			N	-0-					-0-
01	2604	X	1051	-0-	-1553	-0-	1051	2			N	-0-					-0-
02	1764	X	1036	-0-	-728	-0-	1036	2			N	-0-					-0-

MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

09	69540	X	60704	-0-	-8836	-0-	60704	2			N	-0-					-0-
10	71858	X	60916	-0-	-10942	-0-	60916	2			N	-0-					-0-
11	69540	X	60226	-0-	-9314	-0-	60226	2			N	-0-					-0-
12	69595	X	60785	-0-	-8810	-0-	60785	2			N	-0-					-0-
01	62713	X	60010	-0-	-2703	-0-	60010	2			N	-0-					-0-
02	55020	X	53665	-0-	-1355	-0-	53665	2			N	-0-					-0-

S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

09	14315	X	14315	-0-	-0-	-0-	14315	2			N	-0-					-0-
10	12977	X	12977	-0-	-0-	-0-	12977	2			N	-0-					-0-
11	13045	X	13045	-0-	-0-	-0-	13045	2			N	-0-					-0-
12	5972	X	5972	-0-	-0-	-0-	5972	2			N	-0-					-0-
01	10107	X	10107	-0-	-0-	-0-	10107	2			N	-0-					-0-
02	11732	X	10496	-0-	-1236	-0-	10496	2			N	-0-					-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
MARATHON OIL COMPANY 525380
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

09	8400	X	8095	-0-	-305	-0-	8095	2			N	-0-					-0-
10	8556	X	8314	-0-	-242	-0-	8314	2			N	-0-					-0-
11	8250	X	7579	-0-	-671	-0-	7579	2			N	-0-					-0-
12	8370	X	7083	-0-	-1287	-0-	7083	2			N	-0-					-0-
*01	8370	X	7036	-0-	-1334	-0-	7036	2			N	-0-					-0-
02	DLQ G-10		7988	-0-	7988	7988	7988	2			N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

09	22650	X	17523	-0-	-5127	-0-	17523	2			N	-0-					-0-
10	22506	X	17442	-0-	-5064	-0-	17442	2			N	-0-					-0-
11	21450	X	15368	-0-	-6082	-0-	15368	2			N	-0-					-0-
12	21018	X	14855	-0-	-6163	-0-	14855	2			N	-0-					-0-
*01	18104	X	16106	-0-	-1998	-0-	16106	2			N	-0-					-0-
*02	16275	X	16275	-0-	-0-	-0-	16275	2			N	-0-					-0-

WILLIAMS, CLAYTON ENERGY, INC. 924624
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

09	2102	X	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-
10	2139	X	2102	-0-	-37	-0-	2102	3			N	-0-					-0-
11	2526	X	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
12	2170	X	1333	-0-	-837	-0-	1333	3			N	-0-					-0-
01	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
02	2352	X	-0-	-0-	-2352	-0-					N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
R. LACY SERVICES, LTD. 687208
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

09	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	2			Y	-0-					-0-
11	180	N	130	-0-	-50	-0-	130	2			Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
01	124	N	18	-0-	-106	-0-	18	2			Y	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
REYNOLDS E & P, INC. 704466
PULLIN, W. R. WELL #: 1 RRCID -> 170298 COMPL. DATE 07/20/1998 TOTAL DEPTH 11170 PERF. 7504 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1150	R	1150	-0-	-0-	-0-	1056	1	94	9	N	85					247
10	1070	R	1070	-0-	-0-	-0-	998	1	72	9	N	65	185	1			127
11	960	#	959	-0-	-1	-0-	891	1	68	9	N	62					189
12	990	R	990	-0-	-0-	-0-	939	1	51	9	N	46	180	1			55
01	1178	#	1001	-0-	-177	-0-	936	1	65	9	N	59					114
02	1064	#	931	-0-	-133	-0-	859	1	72	9	N	65					179

PULLIN, W.R. WELL #: 2 RRCID -> 182448 COMPL. DATE 03/27/2001 TOTAL DEPTH 7705 PERF. 7507 - 7537

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. 663109
CARTER BLOXOM UNIT WELL #: RRCID -> 145279 COMPL. DATE 11/11/1992 TOTAL DEPTH 12100 PERF.10361 - 10384

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140

PLUGGED AND ABANDONED_____ 07/29/2011

XTO ENERGY INC. 945936
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF.10472 - 10486

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF.10460 - 10618

09	5591	X	5591	-0-	-0-	-0-	6 72	1 9	5513	2	N	65					177
10	6548	X	6548	-0-	-0-	-0-	6 95	1 9	6447	2	N	86					263
11	5878	X	5878	-0-	-0-	-0-	6 97	1 9	5775	2	N	88	189	1			162
12	5824	X	5824	-0-	-0-	-0-	6 96	1 9	5722	2	N	87	194	1			55
01	5560	X	5560	-0-	-0-	-0-	86 97	1 9	5377	2	N	88					143
02	5152	X	4337	-0-	-815	-0-	67 74	1 9	4196	2	N	67					210

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF.10750 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	107	-0-	-463	-0-	8	1	93	2	N	5					137
							6	9									
10	558	N	7	-0-	-551	-0-	1	1	6	2	N	-0-					137
11	73	N	73	-0-	-0-	-0-	7	1	66	2	N	-0-					137
12	240	N	240	-0-	-0-	-0-	26	1	214	2	N	-0-					137
01	333	N	333	-0-	-0-	-0-	42	1	291	2	N	-0-					137
*02	441	N	441	-0-	-0-	-0-	59	1	381	2	N	1					138
							1	9									

COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF.10449 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	264	-0-	-246	-0-	8	1	256	2	N	-0-					63
10	527	N	193	-0-	-334	-0-	6	1	187	2	N	-0-					63
11	420	N	357	-0-	-63	-0-	10	1	347	2	N	-0-					63
12	426	N	426	-0-	-0-	-0-	12	1	414	2	N	-0-					63
01	369	N	369	-0-	-0-	-0-	11	1	358	2	N	-0-					63
*02	388	N	388	-0-	-0-	-0-	11	1	377	2	N	-0-					63

COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1198	-0-	-182	-0-	1	1	1189	2	N	7					104
							8	9									
10	1488	N	1088	-0-	-400	-0-	1	1	1065	2	N	20					124
							22	9									
11	1262	N	1262	-0-	-0-	-0-	1	1	1247	2	N	13	114	1			23
							14	9									
12	2222	N	2222	-0-	-0-	-0-	2	1	2186	2	N	31					54
							34	9									
01	1672	N	1672	-0-	-0-	-0-	26	1	1618	2	N	25					79
							28	9									
*02	1546	N	1546	-0-	-0-	-0-	24	1	1501	2	N	19					98
							21	9									

MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14760	X	9725	-0-	-5035	-0-	10	1	9564	2	N	137					230
							151	9									
10	15252	X	13074	-0-	-2178	-0-	13	1	12842	2	N	199	179	1			250
							219	9									
11	14760	X	13310	-0-	-1450	-0-	13	1	13045	2	N	229	249	1			230
							252	9									
12	15252	X	12833	-0-	-2419	-0-	13	1	12550	2	N	245	187	1			288
							270	9									
01	13547	X	12787	-0-	-760	-0-	197	1	12333	2	N	234	367	1			155
							257	9									
02	12432	X	11074	-0-	-1358	-0-	171	1	10685	2	N	198	186	1			167
							218	9									

KIRVIN, S. (SMACKOVER) 49701 375 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
CONTINENTAL OPERATING CO. 173749
TURNER, BYRON WELL #: 1 RRCID -> 154257 COMPL. DATE 04/27/1994 TOTAL DEPTH 12586 PERF.11878 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	#	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	#	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	#	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	#	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	#	-0-	-0-	-0-	-0-	N	-0-	-0-

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
T BAR X CORBY WELL #: 2 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	35	-0-	-205	-0-	35	3			Y	-0-					32
10	155	N	27	-0-	-128	-0-	27	3			Y	-0-					32
11	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					32
12	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					32
01	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					32
*02	1610	N	1610	-0-	-0-	-0-	1521	3	89	9	Y	81					113

T-BAR-X CORBY WELL #: 4 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

09	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
10	93	N	24	-0-	-69	-0-	24	3			Y	-0-					-0-
11	60	N	15	-0-	-45	-0-	15	3			Y	-0-					-0-
12	62	N	11	-0-	-51	-0-	11	3			Y	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
T-BAR-X/CORBY "A" WELL #: 3 C RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	217	N	85	-0-	-132	-0-	85	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	341	N	19	-0-	-322	-0-	19	3			N	-0-					-0-
01	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
02	140	N	108	-0-	-32	-0-	108	3			N	-0-					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
STROUD PETROLEUM, INC. 828082
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

09	2550	#	2205	-0-	-345	-0-	2121	2	84	9	Y	76	76	1			-0-
10	2635	#	2613	-0-	-22	-0-	2570	2	43	9	Y	39	39	1			-0-
11	2765	R	2765	-0-	-0-	-0-	2730	2	35	9	Y	32	32	1			-0-
12	2788	R	2788	-0-	-0-	-0-	2788	2			Y	-0-					-0-
01	2749	R	2749	-0-	-0-	-0-	2702	2	47	9	Y	43	43	1			-0-
*02	2738	R	2738	-0-	-0-	-0-	2687	2	51	9	Y	46	46	1			-0-

ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

09	2550	#	1025	-0-	-1525	-0-	1010	2	15	9	Y	14	14	1			-0-
10	2635	#	2314	-0-	-321	-0-	2245	2	69	9	Y	63	63	1			-0-
11	1740	N	1497	-0-	-243	-0-	1446	2	51	9	Y	46	46	1			-0-
12	1054	N	-0-	-0-	-1054	-0-					Y	-0-					-0-
01	2325	N	-0-	-0-	-2325	-0-					Y	46	46	1			-0-
02	2100	#	-0-	-0-	-2100	-0-					Y	50	50	1			-0-

LAKE TRINIDAD (RODESSA) //CONT.// 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
STROUD PETROLEUM, INC. //CONT.// 828082
WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	#	2345	-0-	-1645	-0-	2247	2	98	9	Y	89	89	1			-0-
10	4123	#	2733	-0-	-1390	-0-	2650	2	83	9	Y	75	75	1			-0-
11	3990	#	2672	-0-	-1318	-0-	2604	2	68	9	Y	62	62	1			-0-
12	3255	#	2286	-0-	-969	-0-	2286	2			Y	-0-					-0-
01	2728	#	2642	-0-	-86	-0-	2551	2	91	9	Y	83	83	1			-0-
*02	2592	R	2592	-0-	-0-	-0-	2496	2	96	9	Y	87	87	1			-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
DEVON ENERGY PRODUCTION CO, L.P. 216378
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1829	N	1829	-0-	-0-	-0-	57	1	1772	3	N	-0-					-0-
10	1643	N	1448	-0-	-195	-0-	45	1	1403	3	N	-0-					-0-
11	1800	N	1385	-0-	-415	-0-	42	1	1343	3	N	-0-					-0-
12	1891	N	1639	-0-	-252	-0-	59	1	1580	3	N	-0-					-0-
01	1646	N	1646	-0-	-0-	-0-	61	1	1585	3	N	-0-					-0-
02	1288	N	1122	-0-	-166	-0-	38	1	1084	3	N	-0-					-0-

LAZY K (COTTON VALLEY LIME) 52560 075 NON-ASSOCIATED ONE WELL CNTY: LEON
ANADARKO E&P ONSHORE LLC 020528
MORRIS LAZY K WELL #: 1 RRCID -> 169095 COMPL. DATE 10/18/1997 TOTAL DEPTH 17952 PERF.16616 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
EAGLE ROCK OPERATING COMPANY,LLC 238710
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF.13148 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF.12953 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
ANADARKO E&P ONSHORE LLC 020528
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF.15692 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5251		5251	-0-	-0-	16153	52	1	5199	2	N	-0-					-0-
10	4580		4580	-0-	-0-	16153	45	1	4535	2	N	-0-					-0-
11	3897		3897	-0-	-0-	16153	39	1	3858	2	N	-0-					-0-
12	2771		2771	-0-	-0-	16153	27	1	2744	2	N	-0-					-0-
01	2697		2682	-0-	-15	16138	27	1	2655	2	N	-0-					-0-
02	4564		2162	-0-	-2402	13736	21	1	2141	2	N	-0-					-0-

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
IRONWOOD OIL & GAS LLC 426635
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2392	-0-	-878	-0-	107	1	2285	2	N	-0-					119
10	3379	X	2258	-0-	-1121	-0-	108	1	2150	2	N	-0-					119
11	2850	X	1688	-0-	-1162	-0-	68	1	1620	2	N	-0-					119
12	2945	X	1648	-0-	-1297	-0-	65	1	1583	2	N	-0-					119
01	2790	X	2153	-0-	-637	-0-	100	1	2053	2	N	-0-					119
02	2240	X	1735	-0-	-505	-0-	84	1	1651	2	N	-0-					119

WRIGHT GAS UNIT #1 WELL #: 3 RRCID -> 174906 COMPL. DATE 09/10/1999 TOTAL DEPTH 11231 PERF. 9483 - 9497

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOUGLAS WELL #: 2 RRCID -> 190921 COMPL. DATE 05/08/2001 TOTAL DEPTH 11350 PERF. 9320 - 9368

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
IRONWOOD OIL & GAS LLC 426635
FORD, HUGH M. WELL #: 1 RRCID -> 066753 COMPL. DATE 05/31/1976 TOTAL DEPTH 11114 PERF.10895 - 10910

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

09	150	N	120	-0-	-30	-0-	5	1	115	2	N	-0-					87
10	136	N	136	-0-	-0-	-0-	7	1	129	2	N	-0-					87
11	124	N	124	-0-	-0-	-0-	5	1	119	2	N	-0-					87
12	141	N	141	-0-	-0-	-0-	6	1	135	2	N	-0-					87
01	124	N	109	-0-	-15	-0-	5	1	104	2	N	-0-					87
*02	120	N	120	-0-	-0-	-0-	6	1	114	2	N	-0-					87

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LITTLE BUDDY (COTTON VALLEY LIME//CONT.// 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
IRONWOOD OIL & GAS LLC //CONT.// 426635
FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2922	X	2922	-0-	-0-	-0-	128 61	1 9	2733	2	N	55					171
10	3060	X	3060	-0-	-0-	-0-	142 80	1 9	2838	2	N	73	163	1			81
11	2670	X	2151	-0-	-519	-0-	85 59	1 9	2007	2	N	54					135
12	2759	X	2381	-0-	-378	-0-	93 33	1 9	2255	2	N	30					165
01	2759	X	2731	-0-	-28	-0-	123 87	1 9	2521	2	N	79					244
*02	2535	X	2535	-0-	-0-	-0-	118 97	1 9	2320	2	N	88	175	1			157

WRIGHT, CHESTER ANNA EST. UNIT WELL #: 3 RRCID -> 173432 COMPL. DATE 10/27/1999 TOTAL DEPTH 11231 PERF.10924 - 11033

09	14B2 EXT	-0-	-0-	-0-	5						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	5						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	5						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	5						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	5						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	5						N	-0-					-0-

VALENCE OPERATING COMPANY 881167
BAKER, JAMES WELL #: 1 RRCID -> 073746 COMPL. DATE 10/04/1977 TOTAL DEPTH 10948 PERF.10754 - 10809

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	80	7			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
MAXIMUS OPERATING, LTD. 534465
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

09	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
10	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
11	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
12	1054	N	493	-0-	-561	-0-	493	2			N	-0-					-0-
01	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
02	1484	N	412	-0-	-1072	-0-	412	2			N	-0-					-0-

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CHESAPEAKE OPERATING, INC. 147715
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

09	T. A.		1059	-0-	1059	1806	129	1	930	2	N	-0-					32
10	3833	X	2027	-0-	-1806	-0-	193 7	1 9	1827	2	N	6					38
11	1577	X	1577	-0-	-0-	-0-	253	1	1324	2	N	-0-					38
12	1492	N	1492	-0-	-0-	-0-	121	1	1371	2	N	-0-					38
01	2367	N	2367	-0-	-0-	-0-	38 24	1 9	2305	2	N	22					60
*02	2464	N	2464	-0-	-0-	-0-	13 2	1 9	2449	2	N	2					62

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	1373	-0-	-217	-0-	152	1	1210	2	N	10	73	1			20
							11	9									
10	1643	X	1159	-0-	-484	-0-	90	1	1059	2	N	9					29
							10	9									
11	1590	X	979	-0-	-611	-0-	166	1	806	2	N	6					35
							7	9									
12	1643	X	993	-0-	-650	-0-	148	1	828	2	N	15					50
							17	9									
01	1550	X	978	-0-	-572	-0-	47	1	923	2	N	7					57
							8	9									
*02	956	N	956	-0-	-0-	-0-	45	1	902	2	N	8					65
							9	9									

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDF TRADING RESOURCES, LLC 243195
WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

09	3270	X	3065	-0-	-205	-0-	250	1	2809	2	N	5	12	1			48
							6	9									
10	3607	X	3607	-0-	-0-	-0-	289	1	3292	2	N	24					72
							26	9									
11	2868	X	2868	-0-	-0-	-0-	228	1	2627	2	N	12	12	1			72
							13	9									
12	3162	X	2705	-0-	-457	-0-	209	1	2466	2	N	27	12	1			87
							30	9									
01	3596	X	3074	-0-	-522	-0-	266	1	2795	2	N	12	12	1			87
							13	9									
02	3248	X	2770	-0-	-478	-0-	224	1	2534	2	N	11	12	1			86
							12	9									

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	1983	-0-	-1557	-0-	162	1	1815	2	N	5	12	1			94
							6	9									
10	3658	X	17	-0-	-3641	-0-	1	1	8	2	N	7					101
							8	9									
11	2910	X	-0-	-0-	-2910	-0-					N	11	12	1			100
12	2697	X	-0-	-0-	-2697	-0-					N	13	12	1			101
01	2480	X	-0-	-0-	-2480	-0-					N	12	12	1			101
02	1848	X	445	-0-	-1403	-0-	35	1	398	2	N	11	12	1			100
							12	9									

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	X	779	-0-	-181	-0-	63	1	710	2	N	5	12	1			122
							6	9									
10	1085	X	1049	-0-	-36	-0-	84	1	956	2	N	8					130
							9	9									
11	1145	X	1145	-0-	-0-	-0-	90	1	1042	2	N	12	12	1			130
							13	9									
12	1268	X	1268	-0-	-0-	-0-	98	1	1156	2	N	13	12	1			131
							14	9									
01	1055	X	1055	-0-	-0-	-0-	90	1	946	2	N	17	12	1			136
							19	9									
02	1064	X	832	-0-	-232	-0-	66	1	743	2	N	21	12	1			145
							23	9									

WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3310	X	3310	-0-	-0-	-0-	270	1	3034	2	N	5	12	1			172
							6	9									
10	3353	X	3353	-0-	-0-	-0-	267	1	3040	2	N	42					214
							46	9									
11	3076	X	3076	-0-	-0-	-0-	244	1	2818	2	N	13	12	1			215
							14	9									
12	3410	X	3069	-0-	-341	-0-	238	1	2814	2	N	15	12	1			218
							17	9									
01	3410	X	3402	-0-	-8	-0-	290	1	3046	2	N	60	190	1			88
							66	9									
*02	4053	X	4053	-0-	-0-	-0-	328	1	3713	2	N	11	12	1			87
							12	9									

WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	2350	-0-	-50	-0-	191	1	2142	2	N	15	12	1			95
							17	9									
10	2480	X	2379	-0-	-101	-0-	191	1	2168	2	N	18					113
							20	9									
11	2400	X	2154	-0-	-246	-0-	171	1	1968	2	N	14	12	1			115
							15	9									
12	2418	X	1453	-0-	-965	-0-	112	1	1324	2	N	15	12	1			118
							17	9									
01	2418	X	2282	-0-	-136	-0-	196	1	2066	2	N	18	12	1			124
							20	9									
02	2184	X	1777	-0-	-407	-0-	143	1	1617	2	N	15	12	1			127
							17	9									

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATARA ANDOVER I LLC 643257
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

M O	ALLOW CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	490	-0-	-170	-0-	40	1	450	2	N	-0-					29
10	708	X	708	-0-	-0-	-0-	63	1	645	2	N	-0-					29
11	660	X	626	-0-	-34	-0-	56	1	570	2	N	-0-					29
12	682	X	508	-0-	-174	-0-	43	1	465	2	N	-0-					29
01	713	X	672	-0-	-41	-0-	46	1	626	2	N	-0-					29
02	644	X	546	-0-	-98	-0-	40	1	506	2	N	-0-					29

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	966	N	966	-0-	-0-	-0-	78	1	888	2	N	-0-					-0-
10	989	N	989	-0-	-0-	-0-	88	1	901	2	N	-0-					-0-
11	900	N	881	-0-	-19	-0-	78	1	803	2	N	-0-					-0-
12	930	N	803	-0-	-127	-0-	68	1	735	2	N	-0-					-0-
01	989	N	989	-0-	-0-	-0-	68	1	921	2	N	-0-					-0-
02	812	N	668	-0-	-144	-0-	49	1	619	2	N	-0-					-0-

PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1229	N	1229	-0-	-0-	-0-	99	1	1130	2	N	-0-			35
10	1455	N	1455	-0-	-0-	-0-	129	1	1326	2	N	-0-			35
11	750	N	599	-0-	-151	-0-	53	1	544	2	N	2			37
							2	9							
12	1271	N	843	-0-	-428	-0-	71	1	770	2	N	2			39
							2	9							
01	1457	N	698	-0-	-759	-0-	48	1	649	2	N	1			40
							1	9							
*02	725	N	725	-0-	-0-	-0-	54	1	671	2	N	-0-			40

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	6	1	69	2	N	-0-					22
10	88	N	88	-0-	-0-	-0-	8	1	80	2	N	-0-					22
11	60	N	51	-0-	-9	-0-	5	1	46	2	N	-0-					22
12	102	N	102	-0-	-0-	-0-	9	1	93	2	N	-0-					22
01	93	N	73	-0-	-20	-0-	5	1	68	2	N	-0-					22
*02	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					22

STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CHESAPEAKE OPERATING, INC. 147715
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	186	X	139	-0-	-47	-0-	5	1	134	2	N	-0-					50
*04	180	X	111	-0-	-69	-0-	5	1	106	2	N	-0-					50
*05	155	X	132	-0-	-23	-0-	11	1	121	2	N	-0-					50
*06	138	X	138	-0-	-0-	-0-	13	1	125	2	N	-0-					50
*07	125	X	125	-0-	-0-	-0-	12	1	113	2	N	-0-					50
*08	126	X	126	-0-	-0-	-0-	12	1	114	2	N	-0-					50
*09	150	X	110	-0-	-40	-0-	13	1	95	2	N	2					52
							2	9									
10	155	X	121	-0-	-34	-0-	11	1	102	2	N	7					59
							8	9									
11	150	X	76	-0-	-74	-0-	12	1	64	2	N	-0-					59
12	124	X	62	-0-	-62	-0-	5	1	57	2	N	-0-					59
01	130	X	130	-0-	-0-	-0-	2	1	128	2	N	-0-					59
*02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					59

BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	118	-0-	-1472	-0-	10	1	71	2	N	34	84	1			86
							37	9									
10	136	X	136	-0-	-0-	-0-	6	1	57	2	N	66					152
							73	9									
11	303	X	303	-0-	-0-	-0-	36	1	188	2	N	72					224
							79	9									
12	186	X	186	-0-	-0-	-0-	14	1	158	2	N	13	182	1			55
							14	9									
01	124	X	83	-0-	-41	-0-	1	1	80	2	N	2					57
							2	9									
02	280	N	125	-0-	-155	-0-	68	2	57	9	N	52					109

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3169	X	3169	-0-	-0-	-0-	384	1	2777	2	N	7					99
							8	9									
10	4928	X	4928	-0-	-0-	-0-	471	1	4454	2	N	3	58	1			44
							3	9									
11	4980	X	3635	-0-	-1345	-0-	580	1	3038	2	N	15					59
							17	9									
12	5146	X	4195	-0-	-951	-0-	340	1	3845	2	N	9					68
							10	9									
01	5146	X	3773	-0-	-1373	-0-	60	1	3711	2	N	2					70
							2	9									
02	4452	X	3231	-0-	-1221	-0-	17	1	3214	2	N	-0-					70

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2825	-0-	-145	-0-	341	1	2462	2	N	20	100	1			41
							22	9									
10	3069	X	2732	-0-	-337	-0-	261	1	2461	2	N	9					50
							10	9									
11	2760	X	2133	-0-	-627	-0-	339	1	1779	2	N	14					64
							15	9									
12	2914	X	2472	-0-	-442	-0-	198	1	2244	2	N	27					91
							30	9									
01	2914	X	2718	-0-	-196	-0-	43	1	2660	2	N	14					105
							15	9									
*02	1849	N	1849	-0-	-0-	-0-	10	1	1829	2	N	9					114
							10	9									

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

09	750	X	741	-0-	-9	-0-	82	1	659	2	N	-0-	21	1			-0-
10	775	X	734	-0-	-41	-0-	57	1	677	2	N	-0-					-0-
11	720	X	686	-0-	-34	-0-	117	1	569	2	N	-0-					-0-
12	775	X	655	-0-	-120	-0-	99	1	556	2	N	-0-					-0-
01	775	X	703	-0-	-72	-0-	34	1	669	2	N	-0-					-0-
*02	659	N	659	-0-	-0-	-0-	31	1	628	2	N	-0-					-0-

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

09	2460	X	2386	-0-	-74	-0-	266	1	2119	2	N	1	44	1			13
							1	9									
10	2672	X	2672	-0-	-0-	-0-	208	1	2463	2	N	1					14
							1	9									
11	2441	X	2441	-0-	-0-	-0-	416	1	2024	2	N	1					15
							1	9									
12	2480	X	2471	-0-	-9	-0-	374	1	2095	2	N	2					17
							2	9									
01	2666	X	2572	-0-	-94	-0-	123	1	2448	2	N	1					18
							1	9									
*02	2418	X	2418	-0-	-0-	-0-	114	1	2303	2	N	1					19
							1	9									

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

09	750	X	625	-0-	-125	-0-	75	1	544	2	N	5					47
							6	9									
10	775	X	670	-0-	-105	-0-	64	1	606	2	N	-0-					47
11	630	X	625	-0-	-5	-0-	100	1	525	2	N	-0-					47
12	673	X	673	-0-	-0-	-0-	54	1	608	2	N	10					57
							11	9									
01	682	X	617	-0-	-65	-0-	10	1	607	2	N	-0-					57
02	560	N	549	-0-	-11	-0-	3	1	546	2	N	-0-					57

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	X	834	-0-	-126	-0-	101	1	726	2	N	6					78
							7	9									
10	992	X	728	-0-	-264	-0-	69	1	651	2	N	7					85
							8	9									
11	960	X	548	-0-	-412	-0-	88	1	460	2	N	-0-					85
12	992	X	406	-0-	-586	-0-	33	1	373	2	N	-0-					85
01	992	X	208	-0-	-784	-0-	3	1	205	2	N	-0-					85
02	504	N	95	-0-	-409	-0-	1	1	94	2	N	-0-					85

EDF TRADING RESOURCES, LLC 243195
WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	765	-0-	-675	-0-	62	1	697	2	N	5	12	1			47
							6	9									
10	1984	X	739	-0-	-1245	-0-	59	1	672	2	N	7					54
							8	9									
11	1920	X	852	-0-	-1068	-0-	67	1	773	2	N	11	11	1			54
							12	9									
12	1984	X	907	-0-	-1077	-0-	70	1	823	2	N	13	11	1			56
							14	9									
01	895	X	895	-0-	-0-	-0-	77	1	805	2	N	12	12	1			56
							13	9									
02	784	X	781	-0-	-3	-0-	62	1	707	2	N	11	12	1			55
							12	9									

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	X	1311	-0-	-219	-0-	107	1	1204	2	N	-0-					75
10	1371	X	1371	-0-	-0-	-0-	111	1	1260	2	N	-0-					75
11	1893	X	1893	-0-	-0-	-0-	151	1	1742	2	N	-0-					75
12	1470	X	1470	-0-	-0-	-0-	115	1	1355	2	N	-0-					75
01	1496	X	1496	-0-	-0-	-0-	130	1	1366	2	N	-0-					75
02	1764	X	1076	-0-	-688	-0-	87	1	989	2	N	-0-					75

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

09	1484 X	1484	-0-	-0-	-0-	121 1 1 9	1362 2	N	1	1 1		1
10	1503 X	1503	-0-	-0-	-0-	121 1 1 9	1381 2	N	1			2
11	1500 X	1168	-0-	-332	-0-	93 1 1 9	1074 2	N	1	1 1		2
12	1550 X	1245	-0-	-305	-0-	97 1 1 9	1147 2	N	1	1 1		2
01	1550 X	1414	-0-	-136	-0-	123 1 1 9	1290 2	N	1	1 1		2
02	1372 X	501	-0-	-871	-0-	41 1 1 9	459 2	N	1	1 1		2

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	X	506	-0-	-0-	-0-	41	1	465	2	N	-0-					80
10	486	X	486	-0-	-0-	-0-	39	1	447	2	N	-0-					80
11	544	X	544	-0-	-0-	-0-	43	1	501	2	N	-0-					80
12	542	X	542	-0-	-0-	-0-	42	1	500	2	N	-0-					80
01	527	X	336	-0-	-191	-0-	28	1	294	2	N	13					93
							14	9									
02	504	X	178	-0-	-326	-0-	14	1	162	2	N	2					95
							2	9									

WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3288	-0-	-462	-0-	269	1	3017	2	N	2	4	1			171
							2	9									
10	3968	X	3540	-0-	-428	-0-	286	1	3252	2	N	2					173
							2	9									
11	3840	X	2902	-0-	-938	-0-	231	1	2667	2	N	4	3	1			174
							4	9									
12	3968	X	3543	-0-	-425	-0-	276	1	3263	2	N	4	3	1			175
							4	9									
01	3534	X	3499	-0-	-35	-0-	300	1	3157	2	N	38	4	1			209
							42	9									
*02	3505	X	3505	-0-	-0-	-0-	284	1	3218	2	N	3	3	1			209
							3	9									

BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	913	X	913	-0-	-0-	-0-	74	1	828	2	N	10					120
							11	9									
10	868	X	845	-0-	-23	-0-	67	1	767	2	N	10					130
							11	9									
11	840	X	247	-0-	-593	-0-	20	1	226	2	N	1	1	1			130
							1	9									
12	930	X	401	-0-	-529	-0-	31	1	363	2	N	6	1	1			135
							7	9									
01	930	X	461	-0-	-469	-0-	39	1	408	2	N	13	1	1			147
							14	9									
02	840	X	518	-0-	-322	-0-	41	1	469	2	N	7	1	1			153
							8	9									

WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3536	X	3536	-0-	-0-	-0-	287	1	3224	2	N	23	4	1			85
							25	9									
10	3674	X	3674	-0-	-0-	-0-	297	1	3375	2	N	2					87
							2	9									
11	3360	X	1634	-0-	-1726	-0-	130	1	1500	2	N	4	3	1			88
							4	9									
12	3658	X	1258	-0-	-2400	-0-	97	1	1153	2	N	7	3	1			92
							8	9									
01	3689	X	1679	-0-	-2010	-0-	145	1	1521	2	N	12	4	1			100
							13	9									
02	3332	X	1252	-0-	-2080	-0-	101	1	1148	2	N	3	3	1			100
							3	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	X	928	-0-	-422	-0-	76	1	852	2	N	-0-	1	1			110
10	1395	X	1333	-0-	-62	-0-	108	1	1225	2	N	-0-					110
11	1540	X	1540	-0-	-0-	-0-	123	1	1416	2	N	1	1	1			110
							1	9									
12	1427	X	1427	-0-	-0-	-0-	110	1	1303	2	N	13	1	1			122
							14	9									
01	1333	X	1213	-0-	-120	-0-	105	1	1107	2	N	1	1	1			122
							1	9									
*02	1552	X	1552	-0-	-0-	-0-	125	1	1412	2	N	14	1	1			135
							15	9									

WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	861	-0-	-759	-0-	70	1	790	2	N	1	2	1			20
							1	9									
10	1674	X	892	-0-	-782	-0-	72	1	819	2	N	1					21
							1	9									
11	1620	X	1516	-0-	-104	-0-	121	1	1393	2	N	2	2	1			21
							2	9									
12	1674	X	1609	-0-	-65	-0-	125	1	1482	2	N	2	2	1			21
							2	9									
01	1846	X	1846	-0-	-0-	-0-	160	1	1685	2	N	1	2	1			20
							1	9									
02	1428	X	1413	-0-	-15	-0-	114	1	1288	2	N	10	2	1			28
							11	9									

WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	X	70	-0-	-470	-0-	6	1	64	2	N	-0-					80
10	558	X	53	-0-	-505	-0-	4	1	49	2	N	-0-					80
11	540	X	152	-0-	-388	-0-	12	1	140	2	N	-0-					80
12	158	X	158	-0-	-0-	-0-	12	1	146	2	N	-0-					80
01	164	X	164	-0-	-0-	-0-	14	1	150	2	N	-0-					80
*02	156	X	156	-0-	-0-	-0-	13	1	143	2	N	-0-					80

BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					19
10	0	X	-0-	-0-	-0-	-0-					N	-0-					19
11	0	X	-0-	-0-	-0-	-0-					N	-0-					19
12	0	X	-0-	-0-	-0-	-0-					N	-0-					19
01	0	X	-0-	-0-	-0-	-0-					N	-0-					19
02	0	X	-0-	-0-	-0-	-0-					N	-0-					19

WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3290	X	3290	-0-	-0-	-0-	269	1	3017	2	N	4	5	1			76
							4	9									
10	3698	X	3698	-0-	-0-	-0-	296	1	3370	2	N	29					105
							32	9									
11	4242	X	4242	-0-	-0-	-0-	336	1	3884	2	N	20	5	1			120
							22	9									
12	4289	X	4289	-0-	-0-	-0-	334	1	3947	2	N	7	5	1			122
							8	9									
01	4186	X	4186	-0-	-0-	-0-	362	1	3803	2	N	19	5	1			136
							21	9									
*02	3765	X	3765	-0-	-0-	-0-	304	1	3439	2	N	20	5	1			151
							22	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	799	X	799	-0-	-0-	-0-	65	1	734	2	N	-0-					33
10	920	X	920	-0-	-0-	-0-	74	1	840	2	N	5					38
							6	9									
11	870	X	819	-0-	-51	-0-	65	1	753	2	N	1	1	1			38
							1	9									
12	899	X	695	-0-	-204	-0-	53	1	633	2	N	8	1	1			45
							9	9									
01	930	X	746	-0-	-184	-0-	64	1	675	2	N	6	1	1			50
							7	9									
02	840	X	779	-0-	-61	-0-	63	1	715	2	N	1	1	1			50
							1	9									

WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1524	X	1524	-0-	-0-	-0-	125	1	1398	2	N	1	2	1			84
							1	9									
10	1551	X	1551	-0-	-0-	-0-	125	1	1420	2	N	5					89
							6	9									
11	1620	X	1435	-0-	-185	-0-	114	1	1313	2	N	7	2	1			94
							8	9									
12	1674	X	1466	-0-	-208	-0-	114	1	1345	2	N	6	1	1			99
							7	9									
01	1674	X	1578	-0-	-96	-0-	136	1	1427	2	N	14	2	1			111
							15	9									
02	1428	X	1292	-0-	-136	-0-	104	1	1178	2	N	9	2	1			118
							10	9									

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	813	-0-	-2397	-0-	66	1	746	2	N	1	2	1			170
							1	9									
10	3317	X	1251	-0-	-2066	-0-	101	1	1148	2	N	2					172
							2	9									
11	1740	X	1432	-0-	-308	-0-	114	1	1316	2	N	2	2	1			172
							2	9									
12	1430	X	1430	-0-	-0-	-0-	111	1	1316	2	N	3	2	1			173
							3	9									
01	1240	X	1225	-0-	-15	-0-	106	1	1117	2	N	2	2	1			173
							2	9									
*02	1619	X	1619	-0-	-0-	-0-	127	1	1440	2	N	47	2	1			218
							52	9									

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1178	-0-	-862	-0-	96	1	1081	2	N	1	2	1			83
							1	9									
10	2108	X	939	-0-	-1169	-0-	75	1	855	2	N	8					91
							9	9									
11	1770	X	882	-0-	-888	-0-	70	1	810	2	N	2	2	1			91
							2	9									
12	1612	X	764	-0-	-848	-0-	59	1	695	2	N	9	2	1			98
							10	9									
01	1333	X	893	-0-	-440	-0-	77	1	815	2	N	1	2	1			97
							1	9									
*02	1183	X	1183	-0-	-0-	-0-	96	1	1085	2	N	2	2	1			97
							2	9									

WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	X	1067	-0-	-643	-0-	87	1	979	2	N	1	2	1			178
							1	9									
10	1043	X	1043	-0-	-0-	-0-	84	1	957	2	N	2					180
							2	9									
11	1080	X	1010	-0-	-70	-0-	80	1	928	2	N	2	2	1			180
							2	9									
12	1116	X	959	-0-	-157	-0-	74	1	882	2	N	3	2	1			181
							3	9									
01	1172	X	1172	-0-	-0-	-0-	102	1	1068	2	N	2	2	1			181
							2	9									
02	1008	X	938	-0-	-70	-0-	76	1	860	2	N	2	2	1			181
							2	9									

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3080	X	3080	-0-	-0-	-0-	252	1	2827	2	N	1	2	1			70
							1	9									
10	2862	X	2862	-0-	-0-	-0-	229	1	2603	2	N	27					97
							30	9									
11	2670	X	2657	-0-	-13	-0-	211	1	2438	2	N	7	2	1			102
							8	9									
12	3193	X	2640	-0-	-553	-0-	206	1	2431	2	N	3	2	1			103
							3	9									
01	3193	X	2489	-0-	-704	-0-	214	1	2252	2	N	21	2	1			122
							23	9									
02	2884	X	2284	-0-	-600	-0-	184	1	2081	2	N	17	2	1			137
							19	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATARA ANDOVER I LLC 643257
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	N	662	-0-	-0-	-0-	53	1	609	2	N	-0-					27
10	682	N	623	-0-	-59	-0-	55	1	568	2	N	-0-					27
11	660	N	636	-0-	-24	-0-	56	1	580	2	N	-0-					27
12	754	N	754	-0-	-0-	-0-	63	1	689	2	N	2					29
							2	9									
01	620	N	608	-0-	-12	-0-	42	1	566	2	N	-0-					29
02	588	N	571	-0-	-17	-0-	42	1	528	2	N	1					30
							1	9									

PYRAMID LAND WELL #: 1 RRCID -> 184102 COMPL. DATE 06/21/2003 TOTAL DEPTH 12000 PERF.10784 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 09/19/2012

WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	X	608	-0-	-652	-0-	49	1	559	2	N	-0-					77
10	744	X	617	-0-	-127	-0-	55	1	562	2	N	-0-					77
11	720	X	504	-0-	-216	-0-	45	1	459	2	N	-0-					77
12	744	X	524	-0-	-220	-0-	44	1	480	2	N	-0-					77
01	744	X	510	-0-	-234	-0-	35	1	475	2	N	-0-					77
02	560	X	511	-0-	-49	-0-	38	1	473	2	N	-0-					77

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3678	-0-	-432	-0-	295	1	3363	2	N	18					73
							20	9									
10	4247	X	3269	-0-	-978	-0-	289	1	2977	2	N	3					76
							3	9									
11	4110	X	3289	-0-	-821	-0-	289	1	2972	2	N	25					101
							28	9									
12	3813	X	3614	-0-	-199	-0-	304	1	3302	2	N	7					108
							8	9									
01	3813	X	2801	-0-	-1012	-0-	191	1	2589	2	N	19					127
							21	9									
*02	3685	X	3685	-0-	-0-	-0-	271	1	3396	2	N	16					143
							18	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8230	X	8230	-0-	-0-	-0-	662	1	7547	2	N	19	1	8			177
							21	9									
10	8305	X	8305	-0-	-0-	-0-	735	1	7561	2	N	8	1	8			184
							9	9									
11	7351	X	7351	-0-	-0-	-0-	648	1	6664	2	N	35	93	1			126
							39	9									
12	6178	X	6178	-0-	-0-	-0-	521	1	5656	2	N	1					127
							1	9									
01	8101	X	8101	-0-	-0-	-0-	555	1	7535	2	N	10	85	1			52
							11	9									
*02	5628	X	5628	-0-	-0-	-0-	416	1	5206	2	N	5					57
							6	9									

LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6166	X	6166	-0-	-0-	-0-	497	1	5663	2	N	5					55
							6	9									
10	6200	X	6002	-0-	-198	-0-	530	1	5448	2	N	22					77
							24	9									
11	6000	X	5667	-0-	-333	-0-	499	1	5132	2	N	33	70	1			40
							36	9									
12	6386	X	5467	-0-	-919	-0-	461	1	5006	2	N	-0-					40
01	6386	X	4875	-0-	-1511	-0-	333	1	4520	2	N	20					60
							22	9									
02	5768	X	4748	-0-	-1020	-0-	350	1	4385	2	N	12					72
							13	9									

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	611	X	611	-0-	-0-	-0-	49	1	562	2	N	-0-					27
10	682	X	587	-0-	-95	-0-	52	1	535	2	N	-0-					27
11	660	X	474	-0-	-186	-0-	42	1	432	2	N	-0-					27
12	682	X	460	-0-	-222	-0-	39	1	421	2	N	-0-					27
01	620	X	563	-0-	-57	-0-	39	1	524	2	N	-0-					27
02	560	X	497	-0-	-63	-0-	37	1	460	2	N	-0-					27

PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2593	-0-	-227	-0-	208	1	2368	2	N	15					74
							17	9									
10	2914	X	2336	-0-	-578	-0-	207	1	2129	2	N	-0-					74
11	2820	X	2583	-0-	-237	-0-	229	1	2348	2	N	5					79
							6	9									
12	2883	X	2491	-0-	-392	-0-	208	1	2255	2	N	25					104
							28	9									
01	2666	X	2498	-0-	-168	-0-	168	1	2285	2	N	41					145
							45	9									
02	2408	X	2390	-0-	-18	-0-	176	1	2206	2	N	7	132	1			20
							8	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3675	X	3675	-0-		-0-	-0-	293	1	3338	2	N	40					276
								44	9									
10	3617	X	3617	-0-		-0-	-0-	318	1	3276	2	N	21	186	1			111
								23	9									
11	3191	X	3191	-0-		-0-	-0-	280	1	2877	2	N	31	93	1			49
								34	9									
12	2690	X	2690	-0-		-0-	-0-	222	1	2405	2	N	57					106
								63	9									
01	2392	X	2392	-0-		-0-	-0-	161	1	2184	2	N	43					149
								47	9									
*02	2817	X	2817	-0-		-0-	-0-	207	1	2588	2	N	20					169
								22	9									

BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3179	-0-		-541	-0-	254	1	2893	2	N	29					40
								32	9									
10	3844	X	3028	-0-		-816	-0-	268	1	2757	2	N	3					43
								3	9									
11	3608	X	3608	-0-		-0-	-0-	316	1	3249	2	N	39					82
								43	9									
12	3605	X	3605	-0-		-0-	-0-	304	1	3295	2	N	5					87
								6	9									
01	3389	X	3389	-0-		-0-	-0-	232	1	3156	2	N	1					88
								1	9									
02	3360	X	2707	-0-		-653	-0-	198	1	2485	2	N	22					110
								24	9									

PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3443	X	3443	-0-		-0-	-0-	268	1	3052	2	N	112	178	1	1	8	127
								123	9									
10	3534	X	2307	-0-		-1227	-0-	193	1	1982	2	N	120	181	1	1	8	65
								132	9									
11	5179	X	5179	-0-		-0-	-0-	443	1	4557	2	N	163	118	1			110
								179	9									
12	5128	X	5128	-0-		-0-	-0-	428	1	4648	2	N	47					157
								52	9									
01	4540	X	4540	-0-		-0-	-0-	301	1	4086	2	N	139	182	1			114
								153	9									
*02	3813	X	3813	-0-		-0-	-0-	272	1	3410	2	N	119	49	1			184
								131	9									

LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5313	X	5313	-0-		-0-	-0-	427	1	4866	2	N	18	176	1	1	8	14
								20	9									
10	5363	X	5140	-0-		-223	-0-	454	1	4672	2	N	13					27
								14	9									
11	5190	X	5005	-0-		-185	-0-	442	1	4546	2	N	15	1	8			41
								17	9									
12	5487	X	5028	-0-		-459	-0-	422	1	4587	2	N	17					58
								19	9									
01	5487	X	4446	-0-		-1041	-0-	304	1	4122	2	N	18					76
								20	9									
02	4956	X	4473	-0-		-483	-0-	327	1	4099	2	N	43					119
								47	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	1595	-0-	-175	-0-	129	1	1466	2	N	-0-					20
10	1643	X	1584	-0-	-59	-0-	140	1	1444	2	N	-0-					20
11	1590	X	1508	-0-	-82	-0-	134	1	1374	2	N	-0-					20
12	1643	X	1556	-0-	-87	-0-	131	1	1425	2	N	-0-					20
01	1643	X	1380	-0-	-263	-0-	95	1	1283	2	N	2					22
							2	9									
02	1484	X	1245	-0-	-239	-0-	92	1	1153	2	N	-0-					22

LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2528	-0-	-172	-0-	202	1	2304	2	N	20					130
							22	9									
10	2790	X	2260	-0-	-530	-0-	199	1	2050	2	N	10	64	1	1	8	75
							11	9									
11	2670	X	2018	-0-	-652	-0-	179	1	1839	2	N	-0-					75
12	2635	X	2367	-0-	-268	-0-	198	1	2152	2	N	15					90
							17	9									
01	2635	X	2220	-0-	-415	-0-	151	1	2049	2	N	18	83	1			25
							20	9									
02	2352	X	2027	-0-	-325	-0-	149	1	1869	2	N	8					33
							9	9									

PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	X	763	-0-	-77	-0-	62	1	701	2	N	-0-					73
10	868	X	764	-0-	-104	-0-	68	1	696	2	N	-0-					73
11	840	X	745	-0-	-95	-0-	66	1	679	2	N	-0-					73
12	837	X	751	-0-	-86	-0-	63	1	688	2	N	-0-					73
01	806	X	658	-0-	-148	-0-	45	1	613	2	N	-0-					73
02	700	X	636	-0-	-64	-0-	45	1	559	2	N	29	85	1			17
							32	9									

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3658	X	3658	-0-	-0-	-0-	294	1	3351	2	N	12					83
							13	9									
10	2554	X	2554	-0-	-0-	-0-	226	1	2322	2	N	5					88
							6	9									
11	2370	X	1950	-0-	-420	-0-	173	1	1775	2	N	2					90
							2	9									
12	2449	X	1866	-0-	-583	-0-	157	1	1709	2	N	-0-					90
01	2449	X	1531	-0-	-918	-0-	105	1	1423	2	N	3					93
							3	9									
02	2212	X	1960	-0-	-252	-0-	144	1	1801	2	N	14					107
							15	9									

PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3676	-0-	-224	-0-	296	1	3369	2	N	10					127
							11	9									
10	4030	X	3569	-0-	-461	-0-	316	1	3252	2	N	1	1	8			127
							1	9									
11	3900	X	3317	-0-	-583	-0-	294	1	3023	2	N	-0-					127
12	3937	X	3479	-0-	-458	-0-	293	1	3186	2	N	-0-					127
01	3813	X	3573	-0-	-240	-0-	244	1	3314	2	N	14					141
							15	9									
02	3444	X	3340	-0-	-104	-0-	244	1	3059	2	N	34	98	1			77
							37	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
PYRAMID LAND WELL #: 7 RRCID -> 202477 COMPL. DATE 02/26/2004 TOTAL DEPTH 12100 PERF.10869 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/17/2012 - W/O TO ID #266327

BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

09	2250	X	1316	-0-	-934	-0-	106	1	1208	2	N	2					127
							2	9									
10	2325	X	1992	-0-	-333	-0-	175	1	1800	2	N	15	120	1			22
							17	9									
11	2250	X	2176	-0-	-74	-0-	193	1	1983	2	N	-0-					22
12	2294	X	2121	-0-	-173	-0-	179	1	1942	2	N	-0-					22
01	1984	X	1403	-0-	-581	-0-	96	1	1307	2	N	-0-					22
02	2044	X	1798	-0-	-246	-0-	133	1	1665	2	N	-0-					22

OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

09	1230	X	1156	-0-	-74	-0-	93	1	1062	2	N	1	1	8			84
							1	9									
10	1271	X	1184	-0-	-87	-0-	105	1	1079	2	N	-0-					84
11	1260	X	1112	-0-	-148	-0-	99	1	1013	2	N	-0-					84
12	1302	X	1191	-0-	-111	-0-	100	1	1090	2	N	1					85
							1	9									
01	1302	X	1131	-0-	-171	-0-	77	1	1044	2	N	9					94
							10	9									
02	1092	X	965	-0-	-127	-0-	71	1	891	2	N	3					97
							3	9									

PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

09	2073	X	2073	-0-	-0-	-0-	167	1	1898	2	N	7	1	8			45
							8	9									
10	2015	X	1626	-0-	-389	-0-	143	1	1473	2	N	9					54
							10	9									
11	1830	X	1644	-0-	-186	-0-	146	1	1498	2	N	-0-					54
12	2139	X	1796	-0-	-343	-0-	150	1	1623	2	N	21					75
							23	9									
01	2139	X	1416	-0-	-723	-0-	97	1	1317	2	N	2					77
							2	9									
02	1932	X	1596	-0-	-336	-0-	117	1	1471	2	N	7					84
							8	9									

LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

09	3090	X	2823	-0-	-267	-0-	227	1	2585	2	N	10					82
							11	9									
10	3193	X	2297	-0-	-896	-0-	203	1	2091	2	N	3					85
							3	9									
11	3030	X	2600	-0-	-430	-0-	230	1	2368	2	N	2					87
							2	9									
12	2914	X	2788	-0-	-126	-0-	234	1	2536	2	N	16					103
							18	9									
01	2914	X	2568	-0-	-346	-0-	175	1	2380	2	N	12					115
							13	9									
02	2632	X	2025	-0-	-607	-0-	148	1	1852	2	N	23	120	1			18
							25	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	1569	-0-	-111	-0-	126	1	1433	2	N	9					69
							10	9									
10	1736	X	1404	-0-	-332	-0-	124	1	1277	2	N	3					72
							3	9									
11	1680	X	803	-0-	-877	-0-	71	1	732	2	N	-0-					72
12	1705	X	1192	-0-	-513	-0-	99	1	1079	2	N	13					85
							14	9									
01	1612	X	854	-0-	-758	-0-	58	1	785	2	N	10					95
							11	9									
02	1456	X	922	-0-	-534	-0-	68	1	850	2	N	4					99
							4	9									

TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	4802	-0-	-868	-0-	387	1	4414	2	N	1					53
							1	9									
10	5859	X	5002	-0-	-857	-0-	441	1	4538	2	N	21					74
							23	9									
11	5670	X	3762	-0-	-1908	-0-	329	1	3378	2	N	50					124
							55	9									
12	5707	X	5707	-0-	-0-	-0-	477	1	5183	2	N	43					167
							47	9									
01	5549	X	5046	-0-	-503	-0-	342	1	4645	2	N	54					221
							59	9									
02	4508	X	3626	-0-	-882	-0-	267	1	3339	2	N	18	182	1			57
							20	9									

J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	2331	-0-	-249	-0-	187	1	2134	2	N	9	1	8			20
							10	9									
10	2666	X	2160	-0-	-506	-0-	191	1	1967	2	N	2					22
							2	9									
11	2630	X	2630	-0-	-0-	-0-	233	1	2394	2	N	3					25
							3	9									
12	2635	X	2363	-0-	-272	-0-	199	1	2156	2	N	7					32
							8	9									
01	2480	X	2219	-0-	-261	-0-	152	1	2061	2	N	5					37
							6	9									
02	2464	X	2102	-0-	-362	-0-	155	1	1941	2	N	5					42
							6	9									

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	661	-0-	-209	-0-	53	1	608	2	N	-0-					72
10	809	N	809	-0-	-0-	-0-	72	1	737	2	N	-0-					72
11	654	N	654	-0-	-0-	-0-	58	1	596	2	N	-0-					72
12	682	N	643	-0-	-39	-0-	54	1	589	2	N	-0-					72
01	806	N	704	-0-	-102	-0-	48	1	656	2	N	-0-					72
02	616	N	601	-0-	-15	-0-	44	1	557	2	N	-0-					72

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	835	-0-	-35	-0-	22	1	813	2	Y	-0-					4
10	939	N	939	-0-	-0-	-0-	26	1	913	2	Y	-0-					4
11	1027	N	1027	-0-	-0-	-0-	23	1	1004	2	Y	-0-					4
12	1172	N	1172	-0-	-0-	-0-	16	1	1156	2	Y	-0-					4
01	1023	N	1023	-0-	-0-	-0-	18	1	1002	2	Y	3					7
							3	9									
02	952	N	684	-0-	-268	-0-	13	1	664	2	Y	6					13
							7	9									

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	7	1	247	2	Y	-0-					1
10	259	N	259	-0-	-0-	-0-	7	1	252	2	Y	-0-					1
11	269	N	269	-0-	-0-	-0-	6	1	263	2	Y	-0-					1
12	248	N	237	-0-	-11	-0-	3	1	234	2	Y	-0-					1
01	248	N	235	-0-	-13	-0-	4	1	230	2	Y	1					2
							1	9									
02	252	N	144	-0-	-108	-0-	3	1	140	2	Y	1					3
							1	9									

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1252	N	1252	-0-	-0-	-0-	33	1	1219	2	Y	-0-					104
10	1457	N	1145	-0-	-312	-0-	32	1	1101	2	Y	11	1	8			114
							12	9									
11	1350	N	1322	-0-	-28	-0-	30	1	1283	2	Y	8					122
							9	9									
12	1302	N	762	-0-	-540	-0-	10	1	752	2	Y	-0-					122
01	1284	N	1284	-0-	-0-	-0-	23	1	1257	2	Y	4					126
							4	9									
*02	881	N	881	-0-	-0-	-0-	16	1	856	2	Y	8					134
							9	9									

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
LARSON A WELL #: 1 RRCID -> 177270 COMPL. DATE 11/23/1999 TOTAL DEPTH 9710 PERF. 8347 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					38
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					38
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					38
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					38
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					38
*02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					38

CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					47
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					47
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					47
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					47
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					47
*02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					47

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED ONE WELL CNTY: HENDERSON
MUNSON, DAVID M. INC. 593201
CARTER GAS UNIT WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					36
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					36
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					36
*12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					36
*01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					36
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
KENNEDY WELL #: 2 RRCID -> 233479 COMPL. DATE 01/17/2008 TOTAL DEPTH 12100 PERF. 8520 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					64
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					64
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					64
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					64

ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-	-0-	-0-	428	1	73	2	N	-0-					-0-
10	775	N	454	-0-	-321	-0-	429	1	25	2	N	-0-					-0-
11	600	N	501	-0-	-99	-0-	409	1	92	2	N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	350	1	292	2	N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	397	1	248	2	N	-0-					-0-
*02	557	N	557	-0-	-0-	-0-	384	1	173	2	N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELEON OPERATORS, LLC //CONT.// 247722
SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEARMAN "B" UNIT WELL #: 1 RRCID -> 088713 COMPL. DATE 06/18/1980 TOTAL DEPTH 10552 PERF. 8672 - 8816

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

09	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
10	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
12	1142	N	1142	-0-	-0-	-0-	622	1	520	2	N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	392	1	246	2	N	-0-					-0-
*02	1434	N	1434	-0-	-0-	-0-	988	1	446	2	N	-0-					-0-

MUNSON OPERATING, INC. 593193
GLADNEY, MRS. E. K., UNIT 3 WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

09	9534	X	9534	-0-	-0-	-0-	9432	2	102	9	N	93	184	1			88
10	8774	X	8774	-0-	-0-	-0-	8680	2	94	9	N	85					173
11	7907	X	7907	-0-	-0-	-0-	7822	2	85	9	N	77	187	1			63
*12	9673	X	9673	-0-	-0-	-0-	9570	2	103	9	N	94					157
*01	8957	X	8957	-0-	-0-	-0-	8861	2	96	9	N	87	182	1			62
*02	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					62

MUNSON, DAVID M. INC. 593201
CARTER GAS UNIT WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					43
*12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					43
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					43
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

PHILLIPS, O. A. UNIT WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

09	1119	N	1119	-0-	-0-	-0-	1118	2	1	9	N	1					65
10	1442	N	1442	-0-	-0-	-0-	1441	2	1	9	N	1					66
11	1330	N	1330	-0-	-0-	-0-	1329	2	1	9	N	1					67
*12	941	N	941	-0-	-0-	-0-	941	2			N	-0-					67
*01	1089	N	1089	-0-	-0-	-0-	1088	3	1	9	N	1					68
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
MUNSON, DAVID M. INC. //CONT.// 593201
DEARMAN, H.S. WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON -J- WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
11	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
*12	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
*01	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER GAS UNIT WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					196
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					196
11	380	N	380	-0-	-0-	-0-	380	2			N	-0-					196
*12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					196
*01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					196
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

PHILLIPS, O. A. UNIT WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	309	2	3	9	N	3					88
10	1490	N	1490	-0-	-0-	-0-	1488	2	2	9	N	2					90
11	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					90
*12	1096	N	1096	-0-	-0-	-0-	1095	2	1	9	N	1					91
*01	852	N	852	-0-	-0-	-0-	850	2	2	9	N	2					93
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

PHILLIPS, O.A. UNIT WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3849	X	3849	-0-	-0-	-0-	3846	2	3	9	N	3					155
10	2232	X	479	-0-	-1753	-0-	477	2	2	9	N	2					157
11	2160	X	2	-0-	-2158	-0-	2	2			N	-0-					157
12	2232	X	17	-0-	-2215	-0-	17	2			N	-0-					157
01	2232	X	4	-0-	-2228	-0-	4	3			N	-0-					157
02	2016	X	NO RPT	-0-	-2016	-0-					N	NO RPT					157

CARTER GAS UNIT WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*12	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
*01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER GAS UNIT WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
MUNSON, DAVID M. INC. //CONT.// 593201
JACKSON A WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-	-0-	-0-	652	2	1	9	N	1	1	8			120
10	372	N	350	-0-	-22	-0-	348	2	2	9	N	2	2	8			120
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					120
12	465	N	148	-0-	-317	-0-	148	2			N	-0-					120
01	341	N	154	-0-	-187	-0-	153	2	1	9	N	1	1	8			120
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					120

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
R. LACY SERVICES, LTD. 687208
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE, T. W. WELL #: 3 RRCID -> 219305 COMPL. DATE 07/12/2007 TOTAL DEPTH 9755 PERF. 8970 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2793	-0-	-87	-0-	2793	2			Y	-0-					89
10	2976	X	2785	-0-	-191	-0-	2776	2	9	9	Y	8					97
11	2670	X	2668	-0-	-2	-0-	2644	2	24	9	Y	22	99	1			20
12	2883	X	2499	-0-	-384	-0-	2499	2			Y	-0-					20
01	2883	X	2858	-0-	-25	-0-	2858	2			Y	-0-					20
*02	2206	N	2206	-0-	-0-	-0-	2193	2	13	9	Y	12					32

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2999	X	2999	-0-	-0-	-0-	2999	2			Y	-0-					7
10	2737	X	2737	-0-	-0-	-0-	2737	2			Y	-0-					7
11	2797	X	2797	-0-	-0-	-0-	2797	2			Y	-0-	7	1			-0-
12	2604	X	2241	-0-	-363	-0-	2241	2			Y	-0-					-0-
01	2604	X	2127	-0-	-477	-0-	2127	2			Y	-0-					-0-
*02	3036	X	3036	-0-	-0-	-0-	3036	2			Y	-0-					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
R. LACY SERVICES, LTD. //CONT.// 687208
LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2470	N	2470	-0-	-0-	-0-	2470	2			Y	-0-					9
10	2356	N	2235	-0-	-121	-0-	2234	2	1	9	Y	1					10
11	2801	N	2801	-0-	-0-	-0-	2789	2	12	9	Y	11	11	1			10
12	2542	N	1879	-0-	-663	-0-	1879	2			Y	-0-					10
01	2718	N	2718	-0-	-0-	-0-	2718	2			Y	-0-					10
02	2324	N	2103	-0-	-221	-0-	2096	2	7	9	Y	6					16

LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2461	X	2461	-0-	-0-	-0-	2461	2			Y	-0-					19
10	2356	X	2169	-0-	-187	-0-	2167	2	2	9	Y	2					21
11	2756	X	2756	-0-	-0-	-0-	2744	2	12	9	Y	11	22	1			10
12	2542	X	2321	-0-	-221	-0-	2321	2			Y	-0-					10
01	3638	X	3638	-0-	-0-	-0-	3638	2			Y	-0-					10
*02	2800	N	2867	-0-	67	67	2860	2	7	9	Y	6					16

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	2889	-0-	-1221	-0-	2889	2			Y	-0-					13
10	4247	X	3961	-0-	-286	-0-	3961	2			Y	-0-					13
11	4110	X	3110	-0-	-1000	-0-	3098	2	12	9	Y	11	14	1			10
12	4247	X	2633	-0-	-1614	-0-	2633	2			Y	-0-					10
01	4247	X	3170	-0-	-1077	-0-	3170	2			Y	-0-					10
02	2548	X	2247	-0-	-301	-0-	2240	2	7	9	Y	6					16

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2577	-0-	-423	-0-	2577	2			Y	-0-					-0-
10	3100	X	2554	-0-	-546	-0-	2554	2			Y	-0-					-0-
11	3000	X	2530	-0-	-470	-0-	2530	2			Y	-0-					-0-
12	2947	X	2947	-0-	-0-	-0-	2947	2			Y	-0-					-0-
01	3100	N	3452	-0-	352	352	3452	2			Y	-0-					-0-
*02	2800	N	2675	-0-	-125	227	2675	2			Y	-0-					-0-

LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					-0-
10	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					-0-
11	930	N	555	-0-	-375	-0-	505	2	50	9	Y	45	4	1			41
12	1023	N	668	-0-	-355	-0-	668	2			Y	-0-					41
01	1023	N	720	-0-	-303	-0-	720	2			Y	-0-					41
*02	706	N	706	-0-	-0-	-0-	675	2	31	9	Y	28					69

RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2196	-0-	-234	-0-	2196	2			Y	-0-					18
10	2263	X	2085	-0-	-178	-0-	2085	2			Y	-0-					18
11	2308	X	2308	-0-	-0-	-0-	2308	2			Y	-0-	18	1			-0-
12	2487	X	2487	-0-	-0-	-0-	2487	2			Y	-0-					-0-
01	2522	X	2522	-0-	-0-	-0-	2522	2			Y	-0-					-0-
*02	1735	N	1735	-0-	-0-	-0-	1735	2			Y	-0-					-0-

ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2502	N	2502	-0-	-0-	-0-	2502	2			Y	-0-					-0-
10	2593	N	2593	-0-	-0-	-0-	2591	2	2	9	Y	2	2	8			-0-
11	2563	N	2563	-0-	-0-	-0-	2563	2			Y	-0-					-0-
12	2432	N	2432	-0-	-0-	-0-	2432	2			Y	-0-					-0-
01	2665	N	2665	-0-	-0-	-0-	2665	2			Y	-0-					-0-
*02	1989	N	1989	-0-	-0-	-0-	1989	2			Y	-0-					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
R. LACY SERVICES, LTD. //CONT.// 687208
T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	401	-0-	-1099	-0-	401	2			Y	-0-					6
10	1085	X	337	-0-	-748	-0-	337	2			Y	-0-					6
11	1050	X	214	-0-	-836	-0-	202	2	12	9	Y	11	7	1			10
12	1085	X	233	-0-	-852	-0-	233	2			Y	-0-					10
01	589	X	296	-0-	-293	-0-	296	2			Y	-0-					10
02	196	N	162	-0-	-34	-0-	155	2	7	9	Y	6					16

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC 020528
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF.14501 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5597		5597	-0-	-0-	-0-	55	1	5542	2	N	-0-					-0-
10	6910		6910	-0-	-0-	-0-	68	1	6842	2	N	-0-					-0-
11	5544		5544	-0-	-0-	-0-	55	1	5489	2	N	-0-					-0-
12	6123		6123	-0-	-0-	-0-	61	1	6062	2	N	-0-					-0-
01	5981		5981	-0-	-0-	-0-	59	1	5922	2	N	-0-					-0-
02	6244	#	5932	-0-	-312	-0-	59	1	5873	2	N	-0-					-0-

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CHAPARRAL ENERGY, L.L.C. 144535
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1745	N	1745	-0-	-0-	-0-	450	1	1295	2	N	-0-					126
10	1040	N	1040	-0-	-0-	-0-	465	1	575	2	N	-0-					126
11	1290	N	995	-0-	-295	-0-	450	1	545	2	N	-0-					126
12	1798	N	1030	-0-	-768	-0-	323	1	707	2	N	-0-					126
01	1054	N	942	-0-	-112	-0-	442	1	500	2	N	-0-					126
02	924	N	897	-0-	-27	-0-	420	1	477	2	N	-0-					126

EDF TRADING RESOURCES, LLC 243195
BONNER, TOM WELL #: 1 RRCID -> 129944 COMPL. DATE 01/18/1989 TOTAL DEPTH 10730 PERF.10911 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/21/2013

BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1669	N	1669	-0-	-0-	-0-	257	1	1362	2	N	45					160
							50	9									
10	1908	N	1908	-0-	-0-	-0-	277	1	1579	2	N	47	19	1			188
							52	9									
11	1307	N	1307	-0-	-0-	-0-	200	1	1081	2	N	24					212
							26	9									
12	916	N	916	-0-	-0-	-0-	151	1	746	2	N	17	18	1			211
							19	9									
01	1721	N	1721	-0-	-0-	-0-	283	1	1377	2	N	55	182	1			84
							61	9									
*02	1648	N	1648	-0-	-0-	-0-	339	1	1266	2	N	39					123
							43	9									

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	330	-0-	-420	-0-	52	1	278	2	N	-0-					63
10	1109	N	1109	-0-	-0-	-0-	166	1	943	2	N	-0-					63
11	963	N	963	-0-	-0-	-0-	150	1	813	2	N	-0-					63
12	954	N	954	-0-	-0-	-0-	161	1	793	2	N	-0-					63
01	1116	N	1029	-0-	-87	-0-	175	1	854	2	N	-0-					63
*02	953	N	953	-0-	-0-	-0-	201	1	752	2	N	-0-					63

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

09	201	N	201	-0-	-0-	-0-	32	1	169	2	N	-0-					22
10	1207	N	1207	-0-	-0-	-0-	178	1	1014	2	N	14					36
							15	9									
11	1390	N	1390	-0-	-0-	-0-	217	1	1173	2	N	-0-					36
12	963	N	963	-0-	-0-	-0-	162	1	798	2	N	3					39
							3	9									
01	1209	N	474	-0-	-735	-0-	81	1	393	2	N	-0-					39
02	1288	N	916	-0-	-372	-0-	194	1	722	2	N	-0-					39

MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

09	600	N	543	-0-	-57	-0-	86	1	457	2	N	-0-					78
10	589	N	574	-0-	-15	-0-	86	1	488	2	N	-0-					78
11	600	N	449	-0-	-151	-0-	70	1	379	2	N	-0-					78
12	558	N	438	-0-	-120	-0-	74	1	364	2	N	-0-					78
01	615	N	615	-0-	-0-	-0-	105	1	510	2	N	-0-					78
*02	585	N	585	-0-	-0-	-0-	124	1	461	2	N	-0-					78

BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

09	2700	X	1934	-0-	-766	-0-	307	1	1627	2	N	-0-					2
10	2604	X	1933	-0-	-671	-0-	289	1	1644	2	N	-0-	1	1			1
11	2250	N	1561	-0-	-689	-0-	243	1	1318	2	N	-0-					1
12	1984	N	1608	-0-	-376	-0-	271	1	1337	2	N	-0-	1	1			-0-
01	1922	N	1775	-0-	-147	-0-	302	1	1473	2	N	-0-					-0-
*02	1601	N	1601	-0-	-0-	-0-	338	1	1263	2	N	-0-					-0-

MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

09	1842	N	1842	-0-	-0-	-0-	289	1	1530	2	N	21					108
							23	9									
10	1462	N	1462	-0-	-0-	-0-	218	1	1243	2	N	1	3	1			106
							1	9									
11	1380	N	1178	-0-	-202	-0-	183	1	994	2	N	1					107
							1	9									
12	1891	N	1210	-0-	-681	-0-	202	1	998	2	N	9	3	1			113
							10	9									
01	1457	N	1427	-0-	-30	-0-	242	1	1177	2	N	7					120
							8	9									
*02	1226	N	1226	-0-	-0-	-0-	258	1	961	2	N	6					126
							7	9									

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	2066	-0-	-4	-0-	327	1	1731	2	N	7					126
							8	9									
10	2632	X	2632	-0-	-0-	-0-	392	1	2231	2	N	8	18	1			116
							9	9									
11	2229	X	2229	-0-	-0-	-0-	343	1	1857	2	N	26					142
							29	9									
12	2410	X	2410	-0-	-0-	-0-	403	1	1992	2	N	14	18	1			138
							15	9									
01	2635	N	2635	-0-	-0-	-0-	446	1	2170	2	N	17					155
							19	9									
*02	2422	N	2422	-0-	-0-	-0-	508	1	1896	2	N	16					171
							18	9									

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

09	90	N	24	-0-	-66	-0-	4	1	20	2	N	-0-					33
10	69	N	69	-0-	-0-	-0-	10	1	59	2	N	-0-	1	1			32
11	32	N	32	-0-	-0-	-0-	5	1	27	2	N	-0-					32
12	45	N	45	-0-	-0-	-0-	8	1	37	2	N	-0-					32
01	133	N	133	-0-	-0-	-0-	23	1	110	2	N	-0-					32
*02	81	N	81	-0-	-0-	-0-	17	1	64	2	N	-0-					32

BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

09	10950	X	10031	-0-	-919	-0-	1580	1	8371	2	N	73					323
							80	9									
10	11470	X	9569	-0-	-1901	-0-	1418	1	8077	2	N	67	217	1			173
							74	9									
11	11587	X	11587	-0-	-0-	-0-	1790	1	9700	2	N	88					261
							97	9									
12	11780	X	11466	-0-	-314	-0-	1912	1	9446	2	N	98	219	1			140
							108	9									
01	11780	X	8412	-0-	-3368	-0-	1426	1	6939	2	N	43					183
							47	9									
*02	5281	X	5281	-0-	-0-	-0-	1111	1	4145	2	N	23					206
							25	9									

BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

09	494	N	494	-0-	-0-	-0-	78	1	416	2	N	-0-					78
10	581	N	581	-0-	-0-	-0-	87	1	494	2	N	-0-					78
11	741	N	741	-0-	-0-	-0-	115	1	626	2	N	-0-					78
12	653	N	653	-0-	-0-	-0-	110	1	543	2	N	-0-					78
01	761	N	761	-0-	-0-	-0-	130	1	631	2	N	-0-					78
*02	705	N	705	-0-	-0-	-0-	149	1	556	2	N	-0-					78

ENCANA OIL & GAS(USA) INC. 251691
EPPES WELL #: 1 RRCID -> 131956 COMPL. DATE 09/01/1989 TOTAL DEPTH 11950 PERF.10881 - 11081

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
SNEED BONNER UNIT WELL #: 1 RRCID -> 188928 COMPL. DATE 05/03/2002 TOTAL DEPTH 11987 PERF.10939 - 11838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 07/23/2012 - PLUGGED 07/23/12

HIBBARD ENERGY, LP 383757
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

09	533	N	533	-0-	-0-	-0-	533	2			N	-0-					94
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					94
11	480	N	403	-0-	-77	-0-	403	2			N	-0-					94
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					94
*01	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					94
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					94

EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

09	648	N	648	-0-	-0-	-0-	647	2	1	9	N	1					115
10	961	N	698	-0-	-263	-0-	698	2			N	-0-					115
11	900	N	606	-0-	-294	-0-	606	2			N	-0-					115
12	468	N	468	-0-	-0-	-0-	468	2			N	-0-					115
*01	578	N	578	-0-	-0-	-0-	578	2			N	-0-					115
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					115

MUSTANG DRILLING, INC. 596917
BAUM, G.F JR. ET AL WELL #: 1 RRCID -> 154713 COMPL. DATE 08/30/1994 TOTAL DEPTH 12350 PERF.11016 - 11204

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATARA ANDOVER I LLC 643257
COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

09	1324	N	1324	-0-	-0-	-0-	240	1	1084	2	N	-0-					28
10	1395	N	1351	-0-	-44	-0-	248	1	1103	2	N	-0-					28
11	1380	N	1295	-0-	-85	-0-	240	1	1055	2	N	-0-					28
12	1364	N	1057	-0-	-307	-0-	160	1	897	2	N	-0-					28
01	1504	N	1504	-0-	-0-	-0-	248	1	1256	2	N	-0-					28
*02	1304	N	1304	-0-	-0-	-0-	216	1	1088	2	N	-0-					28

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF.10920 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2148	X	2148	-0-	-0-	-0-	211	1	1937	2	N	-0-					23
10	2241	X	2241	-0-	-0-	-0-	192	1	2049	2	N	-0-					23
11	2207	X	2207	-0-	-0-	-0-	226	1	1981	2	N	-0-					23
12	2439	X	2439	-0-	-0-	-0-	243	1	2196	2	N	-0-					23
01	2452	X	2452	-0-	-0-	-0-	152	1	2300	2	N	-0-					23
*02	1540	N	821	-0-	-719	-0-	821	2			N	-0-	10	7			13

WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF.10916 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1033	N	1033	-0-	-0-	-0-	101	1	932	2	N	-0-					23
10	805	N	805	-0-	-0-	-0-	69	1	736	2	N	-0-					23
11	1019	N	1019	-0-	-0-	-0-	104	1	915	2	N	-0-					23
12	1054	N	614	-0-	-440	-0-	61	1	553	2	N	-0-					23
01	811	N	811	-0-	-0-	-0-	50	1	760	2	N	1	1	8			23
							1	9									
*02	952	N	888	-0-	-64	-0-	888	2			N	-0-	15	7			8

WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	1621	-0-	-629	-0-	159	1	1462	2	N	-0-					58
10	2325	X	416	-0-	-1909	-0-	36	1	380	2	N	-0-					58
11	2250	X	1370	-0-	-880	-0-	140	1	1230	2	N	-0-					58
12	1674	N	398	-0-	-1276	-0-	40	1	358	2	N	-0-					58
01	1055	N	1055	-0-	-0-	-0-	65	1	990	2	N	-0-					58
*02	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-	16	7			42

UTLEY-HILL GAS UNIT WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	841	N	841	-0-	-0-	-0-	83	1	758	2	N	-0-					8
10	1271	N	885	-0-	-386	-0-	76	1	809	2	N	-0-					8
11	810	N	576	-0-	-234	-0-	59	1	517	2	N	-0-					8
12	868	N	661	-0-	-207	-0-	66	1	595	2	N	-0-					8
01	899	N	629	-0-	-270	-0-	39	1	590	2	N	-0-					8
*02	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-	8	7			-0-

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	980	-0-	-130	-0-	96	1	884	2	N	-0-					120
10	1054	N	1004	-0-	-50	-0-	86	1	918	2	N	-0-					120
11	972	N	972	-0-	-0-	-0-	100	1	872	2	N	-0-					120
12	1023	N	1012	-0-	-11	-0-	101	1	911	2	N	-0-					120
01	1070	N	1070	-0-	-0-	-0-	66	1	1004	2	N	-0-					120
*02	896	N	871	-0-	-25	-0-	842	2	29	9	N	26					146

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
WATSON TRUST GAS UNIT WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DENT GAS UNIT WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

09	1293	N	1293	-0-	-0-	-0-	127	1	1166	2	N	-0-					62
10	1519	N	1323	-0-	-196	-0-	113	1	1210	2	N	-0-					62
11	1350	N	1205	-0-	-145	-0-	123	1	1082	2	N	-0-					62
12	1333	N	1161	-0-	-172	-0-	116	1	1045	2	N	-0-					62
01	1333	N	1267	-0-	-66	-0-	78	1	1189	2	N	-0-					62
*02	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-	12	7			50

HILL-LAMBERT GAS UNIT WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

09	780	N	780	-0-	-0-	-0-	77	1	703	2	N	-0-					54
10	806	N	797	-0-	-9	-0-	68	1	729	2	N	-0-					54
11	744	N	744	-0-	-0-	-0-	76	1	668	2	N	-0-					54
12	806	N	708	-0-	-98	-0-	70	1	638	2	N	-0-					54
01	806	N	764	-0-	-42	-0-	47	1	717	2	N	-0-					54
*02	752	N	752	-0-	-0-	-0-	752	2			N	-0-	9	7			45

BONNER WELL #: 1 RRCID -> 162924 COMPL. DATE 02/13/1997 TOTAL DEPTH 11372 PERF.10948 - 11195

09	570	N	554	-0-	-16	-0-	54	1	500	2	N	-0-					128
10	592	N	592	-0-	-0-	-0-	51	1	541	2	N	-0-					128
11	570	N	566	-0-	-4	-0-	58	1	508	2	N	-0-					128
12	713	N	713	-0-	-0-	-0-	71	1	642	2	N	-0-					128
01	589	N	441	-0-	-148	-0-	27	1	414	2	N	-0-					128
*02	568	N	568	-0-	-0-	-0-	568	2			N	-0-	5	7			123

HILL-SNEED GAS UNIT WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

09	420	N	405	-0-	-15	-0-	40	1	365	2	N	-0-					14
10	434	N	408	-0-	-26	-0-	35	1	373	2	N	-0-					14
11	420	N	362	-0-	-58	-0-	37	1	325	2	N	-0-					14
12	434	N	350	-0-	-84	-0-	35	1	315	2	N	-0-					14
01	403	N	356	-0-	-47	-0-	22	1	334	2	N	-0-					14
*02	339	N	339	-0-	-0-	-0-	339	2			N	-0-	4	7			10

HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

09	270	N	251	-0-	-19	-0-	25	1	226	2	N	-0-					181
10	124	N	66	-0-	-58	-0-	6	1	60	2	N	-0-					181
11	420	N	297	-0-	-123	-0-	30	1	267	2	N	-0-					181
12	248	N	10	-0-	-238	-0-	1	1	9	2	N	-0-					181
01	664	N	664	-0-	-0-	-0-	41	1	623	2	N	-0-					181
*02	280	N	196	-0-	-84	-0-	196	2			N	-0-	3	7			178

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

09	120	N	93	-0-	-27	-0-	9	1	84	2	N	-0-					28
10	124	N	124	-0-	-0-	-0-	11	1	113	2	N	-0-					28
11	120	N	77	-0-	-43	-0-	8	1	69	2	N	-0-					28
12	116	N	116	-0-	-0-	-0-	12	1	104	2	N	-0-					28
01	152	N	152	-0-	-0-	-0-	9	1	143	2	N	-0-					28
*02	197	N	197	-0-	-0-	-0-	197	2			N	-0-	2	7			26

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
WATSON TRUST GAS UNIT WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1279	-0-	-101	-0-	126	1	1153	2	N	-0-					70
10	1364	N	1299	-0-	-65	-0-	111	1	1188	2	N	-0-					70
11	1290	N	1206	-0-	-84	-0-	124	1	1082	2	N	-0-					70
12	1711	N	1711	-0-	-0-	-0-	170	1	1541	2	N	-0-					70
01	1503	N	1503	-0-	-0-	-0-	93	1	1410	2	N	-0-					70
*02	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-	15	7			55

WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2943	X	2943	-0-	-0-	-0-	289	1	2654	2	N	-0-					113
10	3386	X	3386	-0-	-0-	-0-	290	1	3095	2	N	1	1	8			113
							1	9									
11	3285	X	3285	-0-	-0-	-0-	337	1	2948	2	N	-0-					113
12	2594	X	2594	-0-	-0-	-0-	258	1	2336	2	N	-0-					113
01	3197	X	3197	-0-	-0-	-0-	198	1	2998	2	N	1	1	8			113
							1	9									
*02	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-	48	7			65

MARTINS MILL (RODESSA) 57810 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
NOW DEVELOPMENT CO., INC. 615790
BASS, J.W. SR. WELL #: 1 RRCID -> 080923 COMPL. DATE 04/03/1978 TOTAL DEPTH 10768 PERF. 8362 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	28	2	1	9	N	1					158
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					158
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					158
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					158
01	31	N	12	-0-	-19	-0-	12	2			N	-0-	98	1			60
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					60

SPENCE, RALPH OIL COMPANY, INC. 809331
HUCKABAY, H. P. WELL #: 1 RRCID -> 092514 COMPL. DATE 11/05/2004 TOTAL DEPTH 8635 PERF. 8307 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	26	1	203	2	N	-0-					42
10	217	N	59	-0-	-158	-0-	17	1	42	2	N	-0-					42
11	150	N	105	-0-	-45	-0-	48	1	57	2	N	-0-					42
12	248	N	86	-0-	-162	-0-	37	1	49	2	N	-0-					42
01	87	N	87	-0-	-0-	-0-	16	1	71	2	N	-0-					42
*02	162	N	162	-0-	-0-	-0-	23	1	139	2	N	-0-					42

MARTINS MILL (RODESSA 8170) 57810 555 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
SPENCE, RALPH OIL COMPANY, INC. 809331
CHANDLER WELL #: 3 RRCID -> 244316 COMPL. DATE 06/02/2008 TOTAL DEPTH 8275 PERF. 8166 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	350	-0-	-250	-0-	37	1	291	2	N	20					139
							22	9									
10	620	#	297	-0-	-323	-0-	78	1	197	2	N	20					159
							22	9									
11	690	#	304	-0-	-386	-0-	130	1	154	2	N	18					177
							20	9									
12	713	#	240	-0-	-473	-0-	101	1	132	2	N	6	164	1	1	8	18
							7	9									
01	713	#	360	-0-	-353	-0-	62	1	272	2	N	24					42
							26	9									
02	336	#	255	-0-	-81	-0-	32	1	192	2	N	28					70
							31	9									

MARTINS MILL (RODESSA 8250) 57810 600 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
SPENCE, RALPH OIL COMPANY, INC. 809331
CHANDLER WELL #: 1 RRCID -> 101209 COMPL. DATE 08/04/1982 TOTAL DEPTH 9137 PERF. 8235 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	644	N	644	-0-	-0-	-0-	70	1	545	2	N	26					160
							29	9									
10	837	N	562	-0-	-275	-0-	153	1	387	2	N	20					180
							22	9									
11	690	N	526	-0-	-164	-0-	231	1	274	2	N	19					199
							21	9									
12	651	N	448	-0-	-203	-0-	184	1	242	2	N	20	179	1			40
							22	9									
01	843	N	843	-0-	-0-	-0-	151	1	666	2	N	24					64
							26	9									
*02	846	N	846	-0-	-0-	-0-	118	1	706	2	N	20					84
							22	9									

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
BELL & KINLEY COMPANY 062783
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	413	-0-	-157	-0-	413	2			N	-0-					9
10	496	N	230	-0-	-266	-0-	230	2			N	-0-					9
11	570	N	360	-0-	-210	-0-	360	2			N	-0-					9
12	434	N	374	-0-	-60	-0-	374	2			N	-0-					9
01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					9
*02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					9

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
BELL & KINLEY COMPANY 062783
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1332	N	1332	-0-	-0-	-0-	1323	2	9	9	N	8					143
10	1586	N	1586	-0-	-0-	-0-	1577	2	9	9	N	8					151
11	1657	N	1657	-0-	-0-	-0-	1642	2	15	9	N	14					165
12	1364	N	1262	-0-	-102	-0-	1249	2	13	9	N	12					177
01	1592	N	1592	-0-	-0-	-0-	1571	2	21	9	N	19					196
02	1540	N	1201	-0-	-339	-0-	1178	2	23	9	N	21					217

GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	248	-0-	-622	-0-	240	2	8	9	N	7					127
10	930	N	260	-0-	-670	-0-	257	2	3	9	N	3					130
11	630	N	523	-0-	-107	-0-	500	2	23	9	N	21					151
12	611	N	611	-0-	-0-	-0-	607	2	4	9	N	4					155
01	613	N	613	-0-	-0-	-0-	601	2	12	9	N	11					166
*02	702	N	702	-0-	-0-	-0-	694	2	8	9	N	7					173

THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		1070	-0-	1070	2447	1052	2	18	9	N	16					78
10	INC G-10		588	-0-	588	3035	580	2	8	9	N	7					85
11	INC G-10		868	-0-	868	3903	824	2	44	9	N	40					125
12	3000	N	1257	-0-	-1743	2160	1254	2	3	9	N	3					128
01	3100	N	1452	-0-	-1648	512	1430	2	22	9	N	20					148
*02	1927	N	1415	-0-	-512	-0-	1392	2	23	9	N	21					169

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	660	-0-	-120	-0-	646	2	14	9	N	13					51
10	806	N	528	-0-	-278	-0-	516	2	12	9	N	11					62
11	780	N	756	-0-	-24	-0-	715	2	41	9	N	37					99
12	704	N	704	-0-	-0-	-0-	697	2	7	9	N	6					105
01	676	N	676	-0-	-0-	-0-	665	2	11	9	N	10					115
02	700	N	647	-0-	-53	-0-	629	2	18	9	N	16					131

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
BELL & KINLEY COMPANY 062783
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOREST OIL CORPORATION 275740
THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 02/25/2008 TOTAL DEPTH 11080 PERF.10774 - 11010

09	2574	N	2574	-0-	-0-	-0-	231	1	2273	2	N	64	148	1			25
							70	9									
10	3100	N	4007	-0-	907	907	358	1	3649	2	N	-0-					25
11	3000	N	2219	-0-	-781	126	194	1	2025	2	N	-0-					25
12	2356	N	2027	-0-	-329	-0-	151	1	1876	2	N	-0-					25
01	2356	X	2146	-0-	-210	-0-	209	1	1937	2	N	-0-					25
02	3612	X	1932	-0-	-1680	-0-	193	1	1738	2	N	1	1	8			25
							1	9									

GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 07/17/2008 TOTAL DEPTH 11055 PERF.10485 - 10969

09	2423	X	2423	-0-	-0-	-0-	219	1	2165	2	N	35	30	1			64
							39	9									
10	1550	X	1194	-0-	-356	-0-	107	1	1087	2	N	-0-					64
11	2922	X	2922	-0-	-0-	-0-	256	1	2666	2	N	-0-					64
12	2438	X	2438	-0-	-0-	-0-	182	1	2256	2	N	-0-					64
01	2632	X	2632	-0-	-0-	-0-	256	1	2376	2	N	-0-					64
02	2716	X	2273	-0-	-443	-0-	227	1	2044	2	N	2	2	8			64
							2	9									

MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 251051 COMPL. DATE 01/22/2009 TOTAL DEPTH 11215 PERF.10642 - 10735

09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

09	14620		14620	-0-	-0-	-0-	14620	2			N	-0-					-0-
10	15979		15979	-0-	-0-	-0-	15979	2			N	-0-					-0-
11	15095		15095	-0-	-0-	-0-	15095	2			N	-0-					-0-
12	15863		15863	-0-	-0-	-0-	15863	2			N	-0-					-0-
01	13051		13051	-0-	-0-	-0-	13051	2			N	-0-					-0-
*02	12337		12517	-0-	180	180	180	1	12337	2	N	-0-					-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
ROSS, HESTER WELL #: 1 RRCID -> 087597 COMPL. DATE 02/18/1980 TOTAL DEPTH 700 PERF. 651 - 660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, HESTER WELL #: 2 RRCID -> 120541 COMPL. DATE 11/28/1985 TOTAL DEPTH 708 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEXIA DEEP (TRAVIS PEAK 5820) 60927 380 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
BROWN OIL & GAS CO. 101390
GAMBLE, L. WELL #: 1G RRCID -> 208470 COMPL. DATE 01/29/2005 TOTAL DEPTH 6012 PERF. 5827 - 5832

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	3	1	88	2	Y	-0-					-0-
10	264	N	264	-0-	-0-	-0-	8	1	256	2	Y	-0-					-0-
11	648	N	648	-0-	-0-	-0-	19	1	629	2	Y	-0-					-0-
12	490	N	490	-0-	-0-	-0-	9	1	481	2	Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	16	1	342	2	Y	-0-					-0-
02	308	N	231	-0-	-77	-0-	11	1	220	2	Y	-0-					-0-

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BASIC ENERGY SERVICES, L.P. 054313
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIMMS CREEK (COTTON VALLEY SAND) 61780 302 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STALLION SWD, LP 811982
SALTY'S FREESTONE SWD #1 WELL #: 1 RRCID -> 220153 COMPL. DATE 08/16/2006 TOTAL DEPTH 5077 PERF. 4645 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HUNT OIL COMPANY 416330
HIGHTOWER ET AL GU 1 WELL #: 1 RRCID -> 111323 COMPL. DATE 03/11/1984 TOTAL DEPTH 11055 PERF. 10367 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4696	X	4696	-0-	-0-	-0-	4681	3	15	9	Y	14					269
10	5332	X	5178	-0-	-154	-0-	5128	3	50	9	Y	45					314
11	5160	X	3433	-0-	-1727	-0-	3416	3	17	9	Y	15					329
12	5301	X	5088	-0-	-213	-0-	5065	3	23	9	Y	21					350
01	5301	X	4231	-0-	-1070	-0-	4187	3	44	9	Y	40	178	1			212
02	4676	X	2090	-0-	-2586	-0-	2077	3	13	9	Y	12					224

MOORE STATION (JAMES LIME) //CONT.// 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HUNT OIL COMPANY //CONT.// 416330
HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF.10450 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF.15662 - 15715

09	3000	N	2879	-0-	-121	16	2879	3			N	-0-					-0-
10	1435	N	1419	-0-	-16	-0-	1419	3			N	-0-					-0-
11	1410		1154	-0-	-256	-0-	1154	3			N	-0-					-0-
12	1599		1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
01	2303		2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
*02	2687		2687	-0-	-0-	-0-	2687	3			N	-0-					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

09	240	#	277	-0-	37	B	-898	277	3		N	-0-					-0-
10	310	#	296	-0-	-14	B	-912	296	3		N	-0-					-0-
11	300	#	213	-0-	-87	B	-999	213	3		N	-0-					-0-
12	310	#	176	-0-	-134	B	-1133	176	3		N	-0-					-0-
01	310	#	157	-0-	-153	B	-1286	157	3		N	-0-					-0-
02	280	#	211	-0-	-69	B	-1355	211	3		N	-0-					-0-

MARGARITA WELL #: 1 RRCID -> 259357 COMPL. DATE 03/12/2010 TOTAL DEPTH 18280 PERF.13810 - 13830

09	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
MARR OIL & GAS, LTD. 526693
BRUCE FARMS GAS UNIT WELL #: 1 RRCID -> 052496 COMPL. DATE 03/13/1972 TOTAL DEPTH 13544 PERF.12894 - 13189

09	21612		21612	-0-	-0-	-0-	-0-	21612	3		N	-0-					-0-
10	20926		20926	-0-	-0-	-0-	-0-	20926	3		N	-0-					-0-
11	18690		9317	-0-	-9373	-0-	-0-	9317	3		N	-0-					-0-
12	19956		19956	-0-	-0-	-0-	-0-	19956	3		N	-0-					-0-
01	21413		21413	-0-	-0-	-0-	-0-	21413	3		N	-0-					-0-
*02	20236	R	20236	-0-	-0-	-0-	-0-	20236	3		N	-0-					-0-

TRISTREAM EAST TEXAS, LLC 871107
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2597	N	2597	-0-	-0- B	-0-	26	1	2571	2	N	-0-			-0-
10	2759	N	2596	-0-	-163 B	-0-	26	1	2570	2	N	-0-			-0-
11	2520	N	2419	-0-	-101 B	-0-	24	1	2395	2	N	-0-			-0-
12	2697	N	1470	-0-	-1227 B	-0-	15	1	1455	2	N	-0-			-0-
01	2604	N	1526	-0-	-1078 B	-0-	15	1	1511	2	N	-0-			-0-
02	2436	X	1388	-0-	-1048 B	-0-	14	1	1374	2	N	-0-			-0-

BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2446	N	2446	-0-	-0- B	-0-	24	1	2422	2	N	-0-			-0-
10	2736	N	2736	-0-	-0- B	-0-	27	1	2709	2	N	-0-			-0-
11	2359	N	2359	-0-	-0- B	-0-	23	1	2336	2	N	-0-			-0-
12	2613	N	2613	-0-	-0- B	-0-	26	1	2587	2	N	-0-			-0-
01	2387	N	2202	-0-	-185 B	-0-	22	1	2180	2	N	-0-			-0-
02	2464	X	1556	-0-	-908 B	-0-	15	1	1541	2	N	-0-			-0-

ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4920	X	4109	-0-	-811 B	-0-	41	1	4068	2	Y	-0-			93
10	5084	X	4637	-0-	-447 B	-0-	46	1	4591	2	Y	-0-			93
11	4920	X	3230	-0-	-1690 B	-0-	32	1	3198	2	Y	-0-			93
12	4991	X	4703	-0-	-288 B	-0-	47	1	4656	2	Y	-0-			93
01	4899	X	4899	-0-	-0- B	-0-	49	1	4850	2	Y	-0-			93
02	4200	X	3987	-0-	-213 B	-0-	39	1	3948	2	Y	-0-			93

ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3720	X	3202	-0-	-518 B	-0-	32	1	3170	2	Y	-0-			19
10	3997	X	3997	-0-	-0- B	-0-	40	1	3957	2	Y	-0-			19
11	3820	X	3820	-0-	-0- B	-0-	38	1	3782	2	Y	-0-			19
12	3800	X	3800	-0-	-0- B	-0-	38	1	3762	2	Y	-0-			19
01	3937	X	3731	-0-	-206 B	-0-	37	1	3694	2	Y	-0-			19
02	3612	X	3201	-0-	-411 B	-0-	32	1	3169	2	Y	-0-			19

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1740	N	1730	-0-	-10 B	-0-	17	1	1713	2	Y	-0-			-0-
10	1829	N	1742	-0-	-87 B	-0-	17	1	1725	2	Y	-0-			-0-
11	1762	N	1762	-0-	-0- B	-0-	17	1	1745	2	Y	-0-			-0-
12	1798	N	1788	-0-	-10 B	-0-	18	1	1770	2	Y	-0-			-0-
01	1736	N	1696	-0-	-40 B	-0-	17	1	1679	2	Y	-0-			-0-
02	1652	N	1580	-0-	-72 B	-0-	16	1	1564	2	Y	-0-			-0-

MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5502	X	5502	-0-	-0- B	-0-	54	1	5448	2	Y	-0-			76
10	5793	X	5793	-0-	-0- B	-0-	57	1	5736	2	Y	-0-			76
11	6252	X	6252	-0-	-0- B	-0-	62	1	6190	2	Y	-0-			76
12	6167	X	6167	-0-	-0- B	-0-	61	1	6106	2	Y	-0-			76
01	5208	X	4718	-0-	-490 B	-0-	47	1	4671	2	Y	-0-			76
02	5824	X	4509	-0-	-1315 B	-0-	45	1	4464	2	Y	-0-			76

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1004	N	1004	-0-	-0- B	-0-	10	1	994	2	N	-0-			-0-
10	918	N	918	-0-	-0- B	-0-	9	1	909	2	N	-0-			-0-
11	881	N	881	-0-	-0- B	-0-	9	1	872	2	N	-0-			-0-
12	1023	N	943	-0-	-80 B	-0-	9	1	934	2	N	-0-			-0-
01	953	N	953	-0-	-0- B	-0-	9	1	944	2	N	-0-			-0-
*02	918	N	918	-0-	-0- B	-0-	9	1	909	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2297	-0-	-13 B	-0-	23	1	2274	2	Y	-0-					20
10	2387	N	2315	-0-	-72 B	-0-	23	1	2292	2	Y	-0-					20
11	2322	N	2322	-0-	-0- B	-0-	23	1	2299	2	Y	-0-					20
12	2387	N	2330	-0-	-57 B	-0-	23	1	2307	2	Y	-0-					20
01	2362	N	2362	-0-	-0- B	-0-	23	1	2339	2	Y	-0-					20
02	2156	N	2129	-0-	-27 B	-0-	21	1	2108	2	Y	-0-					20

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	786	N	786	-0-	-0- B	-0-	8	1	778	2	N	-0-					15
10	899	N	814	-0-	-85 B	-0-	8	1	806	2	N	-0-					15
11	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					15
12	1224	N	1224	-0-	-0- B	-0-	12	1	1212	2	N	-0-					15
01	806	N	378	-0-	-428 B	-0-	4	1	374	2	N	-0-					15
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					15

HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2352	-0-	-78 B	-0-	23	1	2329	2	N	-0-					-0-
10	2790	N	2432	-0-	-358 B	-0-	24	1	2408	2	N	-0-					-0-
11	2209	N	2209	-0-	-0- B	-0-	22	1	2187	2	N	-0-					-0-
12	2418	N	2274	-0-	-144 B	-0-	23	1	2251	2	N	-0-					-0-
01	2418	N	1792	-0-	-626 B	-0-	18	1	1774	2	N	-0-					-0-
*02	2166	N	2166	-0-	-0- B	-0-	21	1	2145	2	N	-0-					-0-

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2375	N	2375	-0-	-0- B	-0-	24	1	2351	2	Y	-0-					-0-
10	2418	N	2314	-0-	-104 B	-0-	23	1	2291	2	Y	-0-					-0-
11	2310	N	2173	-0-	-137 B	-0-	22	1	2151	2	Y	-0-					-0-
12	2449	N	2064	-0-	-385 B	-0-	20	1	2044	2	Y	-0-					-0-
01	2348	N	2348	-0-	-0- B	-0-	23	1	2325	2	Y	-0-					-0-
*02	2115	N	2115	-0-	-0- B	-0-	21	1	2094	2	Y	-0-					-0-

TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2190	-0-	60 B	-4136	22	1	2168	2	Y	-0-					-0-
10	2046	N	779	-0-	-1267 B	-4136	8	1	771	2	Y	-0-					-0-
11	1680	N	2168	-0-	488 B	-3648	21	1	2147	2	Y	-0-					-0-
12	2201	N	2381	-0-	180 B	-3468	24	1	2357	2	Y	-0-					-0-
01	775	N	2265	-0-	1490 B	-1978	22	1	2243	2	Y	-0-					-0-
02	2016	N	1780	-0-	-236 B	-1978	18	1	1762	2	Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2077	-0-	-383 B	-0-	21	1	2056	2	Y	-0-					-0-
10	2545	N	2545	-0-	-0- B	-0-	25	1	2520	2	Y	-0-					-0-
11	2442	N	2442	-0-	-0- B	-0-	24	1	2418	2	Y	-0-					-0-
12	2561	N	2561	-0-	-0- B	-0-	25	1	2536	2	Y	-0-					-0-
01	2542	N	2519	-0-	-23 B	-0-	25	1	2494	2	Y	-0-					-0-
02	2268	N	2243	-0-	-25 B	-0-	22	1	2221	2	Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	334	-0-	-1976 B	-0-	3	1	331	2	Y	-0-					2
10	2416	N	2416	-0-	-0- B	-0-	24	1	2392	2	Y	-0-					2
11	1950	N	1746	-0-	-204 B	-0-	17	1	1729	2	Y	-0-					2
12	2250	N	2250	-0-	-0- B	-0-	22	1	2228	2	Y	-0-					2
01	2587	N	2587	-0-	-0- B	-0-	26	1	2561	2	Y	-0-					2
02	2184	X	2110	-0-	-74 B	-0-	21	1	2089	2	Y	-0-					2

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	145	-0-	-245	B	-0-	1	1	144	2	Y	-0-			31
10	403	N	-0-	-0-	-403	B	-0-					Y	-0-			31
11	582	N	582	-0-	-0-	B	-0-	6	1	576	2	Y	-0-			31
12	526	N	526	-0-	-0-	B	-0-	5	1	521	2	Y	-0-			31
01	380	N	380	-0-	-0-	B	-0-	4	1	376	2	Y	-0-			31
02	532	N	347	-0-	-185	B	-0-	3	1	344	2	Y	-0-			31

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	B	-0-					Y	-0-			-0-
10	266	N	266	-0-	-0-	B	-0-	3	1	263	2	Y	-0-			-0-
11	330	N	330	-0-	-0-	B	-0-	3	1	327	2	Y	-0-			-0-
12	42	N	42	-0-	-0-	B	-0-	42	2			Y	-0-			-0-
01	309	N	309	-0-	-0-	B	-0-	3	1	306	2	Y	-0-			-0-
02	308	N	46	-0-	-262	B	-0-	46	2			Y	-0-			-0-

TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1860	N	1672	-0-	-188	B	-0-	17	1	1655	2	Y	-0-			-0-
10	1860	N	1746	-0-	-114	B	-0-	17	1	1729	2	Y	-0-			-0-
11	1980	N	1821	-0-	-159	B	-0-	18	1	1803	2	Y	-0-			-0-
12	1757	N	1757	-0-	-0-	B	-0-	17	1	1740	2	Y	-0-			-0-
01	2195	N	2195	-0-	-0-	B	-0-	22	1	2173	2	Y	-0-			-0-
*02	1724	N	1724	-0-	-0-	B	-0-	17	1	1707	2	Y	-0-			-0-

MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2791	N	2791	-0-	-0-	B	-0-	28	1	2763	2	Y	-0-			48
10	2889	N	2889	-0-	-0-	B	-0-	29	1	2860	2	Y	-0-			48
11	2804	N	2804	-0-	-0-	B	-0-	28	1	2776	2	Y	-0-			48
12	2883	N	2738	-0-	-145	B	-0-	27	1	2711	2	Y	-0-			48
01	2883	N	2656	-0-	-227	B	-0-	26	1	2630	2	Y	-0-			48
*02	2607	N	2607	-0-	-0-	B	-0-	26	1	2581	2	Y	-0-			48

FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1830	N	1830	-0-	-0-	B	-0-	18	1	1812	2	N	-0-			63
10	1714	N	1714	-0-	-0-	B	-0-	17	1	1697	2	N	-0-			63
11	1111	N	1111	-0-	-0-	B	-0-	11	1	1100	2	N	-0-			63
12	2127	N	2127	-0-	-0-	B	-0-	21	1	2106	2	N	-0-			63
01	2022	N	2022	-0-	-0-	B	-0-	20	1	2002	2	N	-0-			63
*02	1783	X	1783	-0-	-0-	B	-0-	18	1	1765	2	N	-0-			63

TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2580	X	2508	-0-	-72	B	-0-	25	1	2483	2	N	-0-			-0-
10	2666	X	2266	-0-	-400	B	-0-	22	1	2244	2	N	-0-			-0-
11	2580	X	2349	-0-	-231	B	-0-	23	1	2326	2	N	-0-			-0-
12	2666	X	2386	-0-	-280	B	-0-	24	1	2362	2	N	-0-			-0-
01	2666	X	2233	-0-	-433	B	-0-	22	1	2211	2	N	-0-			-0-
*02	2648	X	2648	-0-	-0-	B	-0-	26	1	2622	2	N	-0-			-0-

FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3828	X	3828	-0-	-0-	B	-0-	38	1	3790	2	N	-0-			6
10	3782	X	3672	-0-	-110	B	-0-	36	1	3636	2	N	-0-			6
11	3916	X	3916	-0-	-0-	B	-0-	39	1	3877	2	N	-0-			6
12	3782	X	3386	-0-	-396	B	-0-	34	1	3352	2	N	-0-			6
01	3782	X	3642	-0-	-140	B	-0-	36	1	3606	2	N	-0-			6
02	3612	X	3408	-0-	-204	B	-0-	34	1	3374	2	N	-0-			6

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	1976	-0-	-274 B	-0-	1976	2			N	-0-					-0-
10	2013	N	2013	-0-	-0- B	-0-	2013	2			N	-0-					-0-
11	2100	N	2071	-0-	-29 B	-0-	2071	2			N	-0-					-0-
12	2050	N	2050	-0-	-0- B	-0-	2050	2			N	-0-					-0-
01	2060	N	2060	-0-	-0- B	-0-	2060	2			N	-0-					-0-
02	1932	N	NO RPT	-0-	-1932 B	-0-					N	NO RPT					-0-

RED, LYLE WELL #: 2 RRCID -> 192888 COMPL. DATE 01/09/2003 TOTAL DEPTH 13240 PERF.12854 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5940	-0-	-0- B	-0-	5920	2	20	9	N	18					188
10	5451	X	5451	-0-	-0- B	-0-	5343	2	108	9	N	98	186	1			100
11	5254	X	5254	-0-	-0- B	-0-	5234	2	20	9	N	18					118
12	5204	X	5204	-0-	-0- B	-0-	5183	2	21	9	N	19					137
01	6223	X	6223	-0-	-0- B	-0-	6115	2	108	9	N	98	183	1			52
02	280	X	NO RPT	-0-	-280 B	-0-					N	NO RPT					52

RED, LYLE WELL #: 1 RRCID -> 198081 COMPL. DATE 10/14/2003 TOTAL DEPTH 13300 PERF.12801 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					166
10	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					166
11	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					166
12	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					166
01	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					166
02	1288	N	NO RPT	-0-	-1288 B	-0-					N	NO RPT					166

IVY WELL #: 1 RRCID -> 220103 COMPL. DATE 03/07/2006 TOTAL DEPTH 13555 PERF.13206 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8378	X	8378	-0-	-0- B	-0-	8378	2			N	-0-					-0-
10	9294	X	9294	-0-	-0- B	-0-	9294	2			N	-0-					-0-
11	8303	X	8303	-0-	-0- B	-0-	8303	2			N	-0-					-0-
12	7753	X	7753	-0-	-0- B	-0-	7753	2			N	-0-					-0-
01	6690	X	6690	-0-	-0- B	-0-	6690	2			N	-0-					-0-
02	2044	X	NO RPT	-0-	-2044 B	-0-					N	NO RPT					-0-

STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6870	X	3035	-0-	-3835 B	-0-	3035	2			N	-0-					-0-
10	7099	X	-0-	-0-	-7099 B	-0-					N	-0-					-0-
11	7662	X	7662	-0-	-0- B	-0-	7662	2			N	-0-					-0-
12	7316	X	7238	-0-	-78 B	-0-	7238	2			N	-0-					-0-
01	7006	X	6575	-0-	-431 B	-0-	6575	2			N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASIC ENERGY SERVICES, L.P. 054313
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					70
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					70
11	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					70
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					70
01	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					70
02	308	N	174	-0-	-134 B	-0-	174	3			N	-0-					70

MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

09	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
10	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
12	682	N	446	-0-	-236 B	-0-	446	3			N	-0-					-0-
01	992	N	675	-0-	-317 B	-0-	675	3			N	-0-					-0-
02	840	N	442	-0-	-398 B	-0-	442	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 03/14/2002 TOTAL DEPTH 12665 PERF.11150 - 11184

09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

09	451	N	451	-0-	-0- B	-0-	20	1	431	2	Y	-0-					-0-
10	367	N	367	-0-	-0- B	-0-	17	1	350	2	Y	-0-					-0-
11	470	N	470	-0-	-0- B	-0-	20	1	450	2	Y	-0-					-0-
12	521	N	521	-0-	-0- B	-0-	22	1	499	2	Y	-0-					-0-
01	446	N	446	-0-	-0- B	-0-	19	1	427	2	Y	-0-					-0-
*02	381	N	381	-0-	-0- B	-0-	15	1	366	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

09	570	N	449	-0-	-121 B	-0-	20	1	429	2	Y	-0-					-0-
10	527	N	425	-0-	-102 B	-0-	18	1	407	2	Y	-0-					-0-
11	480	N	384	-0-	-96 B	-0-	16	1	368	2	Y	-0-					-0-
12	465	N	371	-0-	-94 B	-0-	16	1	355	2	Y	-0-					-0-
01	434	N	421	-0-	-13 B	-0-	18	1	403	2	Y	-0-					-0-
*02	328	N	328	-0-	-0- B	-0-	13	1	315	2	Y	-0-					-0-

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

09	4980	X	2742	-0-	-2238 B	-0-	121	1	2621	2	Y	-0-					-0-
10	5146	X	4640	-0-	-506 B	-0-	208	1	4432	2	Y	-0-					-0-
11	4920	X	4429	-0-	-491 B	-0-	192	1	4237	2	Y	-0-					-0-
12	5084	X	4715	-0-	-369 B	-0-	205	1	4510	2	Y	-0-					-0-
01	5022	X	4486	-0-	-536 B	-0-	186	1	4300	2	Y	-0-					-0-
*02	3764	X	3764	-0-	-0- B	-0-	148	1	3616	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EMMONS MG GUI WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	125	-0-	-115	B	-0-	34	1	91	2	N	-0-			25
10	125	N	125	-0-	-0-	B	-0-	35	1	90	2	N	-0-			25
11	129	N	129	-0-	-0-	B	-0-	10	1	119	2	N	-0-			25
12	172	N	172	-0-	-0-	B	-0-	18	1	154	2	N	-0-			25
01	124	N	111	-0-	-13	B	-0-	18	1	93	2	N	-0-			25
*02	510	N	510	-0-	-0-	B	-0-	50	1	460	2	N	-0-			25

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2408	X	2408	-0-	-0-	B	-0-	251	1	2157	2	Y	-0-			26
10	2298	X	2298	-0-	-0-	B	-0-	247	1	2051	2	Y	-0-			26
11	2161	X	2161	-0-	-0-	B	-0-	229	1	1932	2	Y	-0-			26
12	2457	X	2457	-0-	-0-	B	-0-	250	1	2207	2	Y	-0-			26
01	2467	X	2467	-0-	-0-	B	-0-	251	1	2216	2	Y	-0-			26
*02	1764	X	1764	-0-	-0-	B	-0-	188	1	1576	2	Y	-0-			26

NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1054	N	1054	-0-	-0-	B	-0-	46	1	1008	2	Y	-0-			-0-
10	1085	N	1073	-0-	-12	B	-0-	48	1	1025	2	Y	-0-			-0-
11	1062	N	1062	-0-	-0-	B	-0-	46	1	1016	2	Y	-0-			-0-
12	1135	N	1135	-0-	-0-	B	-0-	49	1	1086	2	Y	-0-			-0-
01	1128	N	1128	-0-	-0-	B	-0-	47	1	1081	2	Y	-0-			-0-
*02	985	N	985	-0-	-0-	B	-0-	39	1	946	2	Y	-0-			-0-

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	X	2438	-0-	-562	B	-0-	108	1	2330	2	Y	-0-			-0-
10	2977	X	2977	-0-	-0-	B	-0-	133	1	2844	2	Y	-0-			-0-
11	2730	X	2035	-0-	-695	B	-0-	88	1	1947	2	Y	-0-			-0-
12	2821	X	1875	-0-	-946	B	-0-	81	1	1794	2	Y	-0-			-0-
01	2976	X	1973	-0-	-1003	B	-0-	82	1	1891	2	Y	-0-			-0-
02	T. A.		28	-0-	28	B	28	1	1	27	2	Y	-0-			-0-

HILL, FS GU 1 WELL #: 1 RRCID -> 111320 COMPL. DATE 05/01/1984 TOTAL DEPTH 12703 PERF.12130 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	40	X	40	-0-	-0-	B	-0-	1	1	39	2	Y	-0-			-0-
10	31	X	22	-0-	-9	B	-0-	1	1	21	2	Y	-0-			-0-
11	98	X	98	-0-	-0-	B	-0-	5	1	93	2	Y	-0-			-0-
12	121	X	121	-0-	-0-	B	-0-	5	1	116	2	Y	-0-			-0-
01	130	X	130	-0-	-0-	B	-0-	6	1	124	2	Y	-0-			-0-
*02	102	N	102	-0-	-0-	B	-0-	4	1	98	2	Y	-0-			-0-

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	445	N	445	-0-	-0-	B	-0-	20	1	425	2	Y	-0-			-0-
10	570	N	570	-0-	-0-	B	-0-	26	1	544	2	Y	-0-			-0-
11	269	N	269	-0-	-0-	B	-0-	12	1	257	2	Y	-0-			-0-
12	148	N	148	-0-	-0-	B	-0-	6	1	142	2	Y	-0-			-0-
01	139	N	139	-0-	-0-	B	-0-	6	1	133	2	Y	-0-			-0-
*02	307	N	307	-0-	-0-	B	-0-	12	1	295	2	Y	-0-			-0-

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1160	N	1160	-0-	-0-	B	-0-	51	1	1109	2	Y	-0-			-0-
10	1119	N	1119	-0-	-0-	B	-0-	50	1	1069	2	Y	-0-			-0-
11	1020	N	1020	-0-	-0-	B	-0-	43	1	977	2	Y	-0-			-0-
12	1031	N	1031	-0-	-0-	B	-0-	45	1	986	2	Y	-0-			-0-
01	1041	N	1041	-0-	-0-	B	-0-	43	1	998	2	Y	-0-			-0-
*02	889	N	889	-0-	-0-	B	-0-	34	1	855	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	111	-0-	-9 B	-0-	5	1	106	2	N	-0-			-0-
10	122	N	122	-0-	-0- B	-0-	6	1	116	2	N	-0-			-0-
11	106	N	106	-0-	-0- B	-0-	5	1	101	2	N	-0-			-0-
12	124	N	100	-0-	-24 B	-0-	5	1	95	2	N	-0-			-0-
01	131	N	131	-0-	-0- B	-0-	6	1	125	2	N	-0-			-0-
02	112	N	47	-0-	-65 B	-0-	1	1	46	2	N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1110	N	926	-0-	-184 B	-0-	41	1	885	2	N	-0-			-0-
10	1333	N	678	-0-	-655 B	-0-	31	1	647	2	N	-0-			-0-
11	1050	N	933	-0-	-117 B	-0-	41	1	892	2	N	-0-			-0-
12	961	N	631	-0-	-330 B	-0-	27	1	604	2	N	-0-			-0-
01	682	N	341	-0-	-341 B	-0-	14	1	327	2	N	-0-			-0-
02	868	N	785	-0-	-83 B	-0-	30	1	755	2	N	-0-			-0-

KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	750	N	473	-0-	-277 B	-0-	21	1	452	2	N	-0-			-0-
10	558	N	414	-0-	-144 B	-0-	18	1	396	2	N	-0-			-0-
11	600	N	381	-0-	-219 B	-0-	16	1	365	2	N	-0-			-0-
12	496	N	400	-0-	-96 B	-0-	18	1	382	2	N	-0-			-0-
01	439	N	439	-0-	-0- B	-0-	19	1	420	2	N	-0-			-0-
*02	489	N	489	-0-	-0- B	-0-	19	1	470	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2070	N	873	-0-	-1197 B	-0-	182	1	691	2	N	-0-			36
10	2139	N	597	-0-	-1542 B	-0-	175	1	422	2	N	-0-			36
11	2070	N	564	-0-	-1506 B	-0-	168	1	396	2	N	-0-			36
12	899	N	559	-0-	-340 B	-0-	173	1	386	2	N	-0-			36
01	593	N	593	-0-	-0- B	-0-	172	1	421	2	N	-0-			36
02	532	N	492	-0-	-40 B	-0-	154	1	338	2	N	-0-			36

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	405	-0-	-15 B	-0-	19	1	386	2	N	-0-			-0-
10	222	N	222	-0-	-0- B	-0-	10	1	212	2	N	-0-			-0-
11	803	N	803	-0-	-0- B	-0-	35	1	768	2	N	-0-			-0-
12	681	N	681	-0-	-0- B	-0-	30	1	651	2	N	-0-			-0-
01	456	N	456	-0-	-0- B	-0-	19	1	437	2	N	-0-			-0-
02	756	N	336	-0-	-420 B	-0-	13	1	323	2	N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1830	N	1765	-0-	-65 B	-0-	78	1	1687	2	N	-0-			-0-
10	2015	N	1787	-0-	-228 B	-0-	80	1	1707	2	N	-0-			-0-
11	2230	N	2230	-0-	-0- B	-0-	96	1	2134	2	N	-0-			-0-
12	2092	N	2092	-0-	-0- B	-0-	91	1	2001	2	N	-0-			-0-
01	1910	N	1910	-0-	-0- B	-0-	78	1	1832	2	N	-0-			-0-
02	2072	N	1494	-0-	-578 B	-0-	58	1	1436	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 04/25/1995 TOTAL DEPTH 12685 PERF.12357 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	750	N	687	-0-	-63 B	-0-	31	1	656	2	N	-0-			-0-
10	744	N	687	-0-	-57 B	-0-	31	1	656	2	N	-0-			-0-
11	720	N	666	-0-	-54 B	-0-	28	1	638	2	N	-0-			-0-
12	764	N	764	-0-	-0- B	-0-	33	1	731	2	N	-0-			-0-
01	787	N	787	-0-	-0- B	-0-	33	1	754	2	N	-0-			-0-
*02	666	N	666	-0-	-0- B	-0-	26	1	640	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	12	N	3	-0-	-9 B	-0-	3	2			N	-0-			-0-
10	10	N	10	-0-	-0- B	-0-	10	2			N	-0-			-0-
11	9	N	9	-0-	-0- B	-0-	9	2			N	-0-			-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-			-0-
01	13	N	13	-0-	-0- B	-0-	13	2			N	-0-			-0-
02	9	N	4	-0-	-5 B	-0-	4	2			N	-0-			-0-

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1560	N	1523	-0-	-37 B	-0-	67	1	1456	2	N	-0-			-0-
10	1711	N	1711	-0-	-0- B	-0-	77	1	1634	2	N	-0-			-0-
11	914	N	914	-0-	-0- B	-0-	40	1	874	2	N	-0-			-0-
12	1581	N	-0-	-0-	-1581 B	-0-					N	-0-			-0-
01	4016	X	4016	-0-	-0- B	-0-	166	1	3850	2	N	-0-			-0-
*02	2963	X	2963	-0-	-0- B	-0-	115	1	2848	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 2 RRCID -> 160809 COMPL. DATE 09/21/1996 TOTAL DEPTH 13060 PERF.12706 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	86	N	86	-0-	-0- B	-0-	4	1	82	2	N	-0-			-0-
10	988	N	988	-0-	-0- B	-0-	44	1	944	2	N	-0-			-0-
11	1689	N	1689	-0-	-0- B	-0-	72	1	1617	2	N	-0-			-0-
12	1631	N	1631	-0-	-0- B	-0-	71	1	1560	2	N	-0-			-0-
01	1677	N	1677	-0-	-0- B	-0-	70	1	1607	2	N	-0-			-0-
*02	1763	N	1763	-0-	-0- B	-0-	69	1	1694	2	N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1168	N	1168	-0-	-0- B	-0-	51	1	1117	2	N	-0-			-0-
10	1116	N	1096	-0-	-20 B	-0-	49	1	1047	2	N	-0-			-0-
11	1308	N	1308	-0-	-0- B	-0-	56	1	1252	2	N	-0-			-0-
12	1494	N	1494	-0-	-0- B	-0-	65	1	1429	2	N	-0-			-0-
01	1511	N	1511	-0-	-0- B	-0-	62	1	1449	2	N	-0-			-0-
*02	1224	N	1224	-0-	-0- B	-0-	48	1	1176	2	N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1455	N	1455	-0-	-0- B	-0-	65	1	1390	2	N	-0-			-0-
10	1490	N	1490	-0-	-0- B	-0-	66	1	1424	2	N	-0-			-0-
11	1470	N	1387	-0-	-83 B	-0-	60	1	1327	2	N	-0-			-0-
12	1519	N	1228	-0-	-291 B	-0-	53	1	1175	2	N	-0-			-0-
01	1488	N	1077	-0-	-411 B	-0-	45	1	1032	2	N	-0-			-0-
02	1288	N	744	-0-	-544 B	-0-	29	1	715	2	N	-0-			-0-

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	X	2586	-0-	-414 B	-0-	114	1	2472	2	N	-0-			-0-
10	3100	X	2332	-0-	-768 B	-0-	104	1	2228	2	N	-0-			-0-
11	3000	X	2493	-0-	-507 B	-0-	107	1	2386	2	N	-0-			-0-
12	2759	X	2620	-0-	-139 B	-0-	114	1	2506	2	N	-0-			-0-
01	3011	X	3011	-0-	-0- B	-0-	124	1	2887	2	N	-0-			-0-
02	2408	X	2255	-0-	-153 B	-0-	87	1	2168	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3097	X	3097	-0-	-0- B	-0-	137	1	2960	2	N	-0-			-0-
10	2480	N	793	-0-	-1687 B	-0-	35	1	758	2	N	-0-			-0-
11	2400	N	1000	-0-	-1400 B	-0-	43	1	957	2	N	-0-			-0-
12	2480	X	666	-0-	-1814 B	-0-	28	1	638	2	N	-0-			-0-
01	2480	X	594	-0-	-1886 B	-0-	25	1	569	2	N	-0-			-0-
02	2240	X	517	-0-	-1723 B	-0-	20	1	497	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WHEELOCK GU 1 WELL #: 2 RRCID -> 172928 COMPL. DATE 11/10/1998 TOTAL DEPTH 12933 PERF.12560 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

09	30	N	30	-0-	-0-	B	-0-	1	1	29	2	N	-0-			-0-
10	62	N	52	-0-	-10	B	-0-	2	1	50	2	N	-0-			-0-
11	36	N	36	-0-	-0-	B	-0-	1	1	35	2	N	-0-			-0-
12	31	N	26	-0-	-5	B	-0-	1	1	25	2	N	-0-			-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-			-0-
02	28	N	4	-0-	-24	B	-0-	4	2			N	-0-			-0-

WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

09	5551	X	5551	-0-	-0-	B	-0-	245	1	5306	2	N	-0-			-0-
10	5583	X	5583	-0-	-0-	B	-0-	251	1	5332	2	N	-0-			-0-
11	5005	X	5005	-0-	-0-	B	-0-	215	1	4790	2	N	-0-			-0-
12	5685	X	5685	-0-	-0-	B	-0-	247	1	5438	2	N	-0-			-0-
01	5859	X	5859	-0-	-0-	B	-0-	243	1	5616	2	N	-0-			-0-
*02	4471	X	4471	-0-	-0-	B	-0-	175	1	4296	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

09	2070	N	1971	-0-	-99	B	-0-	87	1	1884	2	N	-0-			-0-
10	2108	N	2022	-0-	-86	B	-0-	90	1	1932	2	N	-0-			-0-
11	2040	N	1971	-0-	-69	B	-0-	84	1	1887	2	N	-0-			-0-
12	2046	N	2015	-0-	-31	B	-0-	87	1	1928	2	N	-0-			-0-
01	2086	N	2086	-0-	-0-	B	-0-	87	1	1999	2	N	-0-			-0-
02	1848	N	1749	-0-	-99	B	-0-	68	1	1681	2	N	-0-			-0-

HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

09	5340	X	4539	-0-	-801	B	-0-	200	1	4339	2	N	-0-			-0-
10	5394	X	5091	-0-	-303	B	-0-	228	1	4863	2	N	-0-			-0-
11	5220	X	4650	-0-	-570	B	-0-	200	1	4450	2	N	-0-			-0-
12	5394	X	2608	-0-	-2786	B	-0-	113	1	2495	2	N	-0-			-0-
01	5510	X	5510	-0-	-0-	B	-0-	228	1	5282	2	N	-0-			-0-
*02	4755	X	4755	-0-	-0-	B	-0-	186	1	4569	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

09	1440	N	1419	-0-	-21	B	-0-	63	1	1356	2	N	-0-			-0-
10	1465	N	1465	-0-	-0-	B	-0-	66	1	1399	2	N	-0-			-0-
11	1440	N	1384	-0-	-56	B	-0-	60	1	1324	2	N	-0-			-0-
12	1457	N	1370	-0-	-87	B	-0-	60	1	1310	2	N	-0-			-0-
01	1457	N	1430	-0-	-27	B	-0-	60	1	1370	2	N	-0-			-0-
*02	1322	N	1322	-0-	-0-	B	-0-	52	1	1270	2	N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

09	2280	N	2216	-0-	-64	B	-0-	97	1	2119	2	N	-0-			-0-
10	2294	N	2250	-0-	-44	B	-0-	101	1	2149	2	N	-0-			-0-
11	2250	N	2012	-0-	-238	B	-0-	86	1	1926	2	N	-0-			-0-
12	2294	N	1886	-0-	-408	B	-0-	81	1	1805	2	N	-0-			-0-
01	2381	N	2381	-0-	-0-	B	-0-	98	1	2283	2	N	-0-			-0-
*02	2073	N	2073	-0-	-0-	B	-0-	81	1	1992	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7260	X	6647	-0-	-613 B	-0-	293	1	6354	2	N	-0-			-0-
10	7502	X	6945	-0-	-557 B	-0-	312	1	6633	2	N	-0-			-0-
11	6900	X	6565	-0-	-335 B	-0-	283	1	6282	2	N	-0-			-0-
12	7006	X	5468	-0-	-1538 B	-0-	238	1	5230	2	N	-0-			-0-
01	7628	X	7628	-0-	-0- B	-0-	317	1	7311	2	N	-0-			-0-
*02	6053	X	6053	-0-	-0- B	-0-	237	1	5816	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

09	913	N	913	-0-	-0- B	-0-	40	1	873	2	N	-0-			-0-
10	1052	N	1052	-0-	-0- B	-0-	48	1	1004	2	N	-0-			-0-
11	839	N	839	-0-	-0- B	-0-	36	1	803	2	N	-0-			-0-
12	954	N	954	-0-	-0- B	-0-	42	1	912	2	N	-0-			-0-
01	925	N	925	-0-	-0- B	-0-	38	1	887	2	N	-0-			-0-
*02	670	N	670	-0-	-0- B	-0-	26	1	644	2	N	-0-			-0-

HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 05/15/2001 TOTAL DEPTH 12947 PERF.12712 - 12852

09	510	N	456	-0-	-54 B	-0-	20	1	436	2	N	-0-			-0-
10	434	N	397	-0-	-37 B	-0-	18	1	379	2	N	-0-			-0-
11	4444	X	4444	-0-	-0- B	-0-	192	1	4252	2	N	-0-			-0-
12	6774	X	6774	-0-	-0- B	-0-	294	1	6480	2	N	-0-			-0-
01	4723	X	4723	-0-	-0- B	-0-	195	1	4528	2	N	-0-			-0-
*02	2482	X	2482	-0-	-0- B	-0-	97	1	2385	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 04/30/2001 TOTAL DEPTH 12700 PERF.12318 - 12555

09	2552	N	2552	-0-	-0- B	-0-	113	1	2439	2	N	-0-			-0-
10	2635	N	2607	-0-	-28 B	-0-	116	1	2491	2	N	-0-			-0-
11	2520	N	2486	-0-	-34 B	-0-	106	1	2380	2	N	-0-			-0-
12	2635	N	2473	-0-	-162 B	-0-	107	1	2366	2	N	-0-			-0-
01	2702	N	2702	-0-	-0- B	-0-	112	1	2590	2	N	-0-			-0-
02	2324	N	2281	-0-	-43 B	-0-	90	1	2191	2	N	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

09	2730	N	1901	-0-	-829 B	-0-	83	1	1818	2	N	-0-			-0-
10	2356	N	1854	-0-	-502 B	-0-	83	1	1771	2	N	-0-			-0-
11	2610	N	1662	-0-	-948 B	-0-	72	1	1590	2	N	-0-			-0-
12	1953	N	548	-0-	-1405 B	-0-	24	1	524	2	N	-0-			-0-
01	1860	N	508	-0-	-1352 B	-0-	21	1	487	2	N	-0-			-0-
02	1540	N	329	-0-	-1211 B	-0-	13	1	316	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

09	2370	N	1370	-0-	-1000 B	-0-	60	1	1310	2	N	-0-			-0-
10	2387	N	1384	-0-	-1003 B	-0-	61	1	1323	2	N	-0-			-0-
11	1327	N	1327	-0-	-0- B	-0-	57	1	1270	2	N	-0-			-0-
12	1426	N	1370	-0-	-56 B	-0-	60	1	1310	2	N	-0-			-0-
01	1395	N	1351	-0-	-44 B	-0-	56	1	1295	2	N	-0-			-0-
02	1232	N	1136	-0-	-96 B	-0-	44	1	1092	2	N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

09	11	N	9	-0-	-2 B	-0-	9	2			N	-0-			-0-
10	5	N	5	-0-	-0- B	-0-	5	2			N	-0-			-0-
11	13	N	13	-0-	-0- B	-0-	13	2			N	-0-			-0-
12	9	N	4	-0-	-5 B	-0-	4	2			N	-0-			-0-
01	5	N	-0-	-0-	-5 B	-0-					N	-0-			-0-
02	13	N	7	-0-	-6 B	-0-	7	2			N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 11/06/2001 TOTAL DEPTH 12980 PERF.12695 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0- B	-0-	6	1	145	2	N	-0-					-0-
10	186	N	179	-0-	-7 B	-0-	7	1	172	2	N	-0-					-0-
11	150	N	141	-0-	-9 B	-0-	6	1	135	2	N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	7	1	149	2	N	-0-					-0-
01	186	N	149	-0-	-37 B	-0-	6	1	143	2	N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	5	1	129	2	N	-0-					-0-

S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2480	-0-	-520 B	-0-	109	1	2371	2	N	-0-					-0-
10	2790	X	2650	-0-	-140 B	-0-	119	1	2531	2	N	-0-					-0-
11	2610	X	1770	-0-	-840 B	-0-	77	1	1693	2	N	-0-					-0-
12	3163	X	3163	-0-	-0- B	-0-	138	1	3025	2	N	-0-					-0-
01	3133	X	3133	-0-	-0- B	-0-	130	1	3003	2	N	-0-					-0-
*02	2544	N	2544	-0-	-0- B	-0-	99	1	2445	2	N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	5598	-0-	-132 B	-0-	247	1	5351	2	N	-0-					-0-
10	5921	X	5646	-0-	-275 B	-0-	253	1	5393	2	N	-0-					-0-
11	5730	X	5618	-0-	-112 B	-0-	242	1	5376	2	N	-0-					-0-
12	5921	X	5793	-0-	-128 B	-0-	252	1	5541	2	N	-0-					-0-
01	5859	X	5846	-0-	-13 B	-0-	242	1	5604	2	N	-0-					-0-
*02	4954	X	4954	-0-	-0- B	-0-	195	1	4759	2	N	-0-					-0-

KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1881	-0-	-219 B	-0-	83	1	1798	2	N	-0-					-0-
10	2139	N	2018	-0-	-121 B	-0-	90	1	1928	2	N	-0-					-0-
11	2283	N	2283	-0-	-0- B	-0-	98	1	2185	2	N	-0-					-0-
12	2078	N	2078	-0-	-0- B	-0-	90	1	1988	2	N	-0-					-0-
01	2171	N	2171	-0-	-0- B	-0-	90	1	2081	2	N	-0-					-0-
02	2128	N	1736	-0-	-392 B	-0-	68	1	1668	2	N	-0-					-0-

DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 05/15/2003 TOTAL DEPTH 12753 PERF.12489 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	1758	-0-	-732 B	-0-	77	1	1681	2	N	-0-					-0-
10	2666	N	2037	-0-	-629 B	-0-	91	1	1946	2	N	-0-					-0-
11	1890	N	1680	-0-	-210 B	-0-	72	1	1608	2	N	-0-					-0-
12	1829	N	1180	-0-	-649 B	-0-	52	1	1128	2	N	-0-					-0-
01	2046	N	486	-0-	-1560 B	-0-	20	1	466	2	N	-0-					-0-
02	1568	N	703	-0-	-865 B	-0-	28	1	675	2	N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5364	X	5364	-0-	-0- B	-0-	236	1	5128	2	N	-0-					-0-
10	6091	X	6091	-0-	-0- B	-0-	274	1	5817	2	N	-0-					-0-
11	4771	X	4771	-0-	-0- B	-0-	205	1	4566	2	N	-0-					-0-
12	6090	X	6090	-0-	-0- B	-0-	264	1	5826	2	N	-0-					-0-
01	6645	X	6645	-0-	-0- B	-0-	275	1	6370	2	N	-0-					-0-
*02	5516	X	5516	-0-	-0- B	-0-	215	1	5301	2	N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4601	X	4601	-0-	-0- B	-0-	203	1	4398	2	N	-0-					-0-
10	4681	X	4681	-0-	-0- B	-0-	210	1	4471	2	N	-0-					-0-
11	4331	X	4331	-0-	-0- B	-0-	187	1	4144	2	N	-0-					-0-
12	4397	X	4397	-0-	-0- B	-0-	192	1	4205	2	N	-0-					-0-
01	4531	X	4531	-0-	-0- B	-0-	187	1	4344	2	N	-0-					-0-
*02	3700	X	3700	-0-	-0- B	-0-	144	1	3556	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2605	N	2605	-0-	-0- B	-0-	115	1	2490	2	N	-0-					-0-
10	2580	N	2580	-0-	-0- B	-0-	115	1	2465	2	N	-0-					-0-
11	2820	X	2463	-0-	-357 B	-0-	105	1	2358	2	N	-0-					-0-
12	2914	X	2538	-0-	-376 B	-0-	111	1	2427	2	N	-0-					-0-
01	2914	X	2641	-0-	-273 B	-0-	109	1	2532	2	N	-0-					-0-
02	2436	X	2134	-0-	-302 B	-0-	84	1	2050	2	N	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	1138	-0-	-1202 B	-0-	51	1	1087	2	N	-0-					-0-
10	4854	X	4854	-0-	-0- B	-0-	218	1	4636	2	N	-0-					-0-
11	4274	X	4274	-0-	-0- B	-0-	184	1	4090	2	N	-0-					-0-
12	3151	X	3151	-0-	-0- B	-0-	138	1	3013	2	N	-0-					-0-
01	2824	X	2824	-0-	-0- B	-0-	117	1	2707	2	N	-0-					-0-
*02	3213	X	3213	-0-	-0- B	-0-	126	1	3087	2	N	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2192	-0-	-88 B	-0-	97	1	2095	2	N	-0-					-0-
10	2481	N	2481	-0-	-0- B	-0-	111	1	2370	2	N	-0-					-0-
11	2400	N	2257	-0-	-143 B	-0-	97	1	2160	2	N	-0-					-0-
12	2263	N	2200	-0-	-63 B	-0-	96	1	2104	2	N	-0-					-0-
01	2480	N	2100	-0-	-380 B	-0-	87	1	2013	2	N	-0-					-0-
02	2100	N	2083	-0-	-17 B	-0-	81	1	2002	2	N	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	1122	-0-	-3438 B	-0-	50	1	1072	2	N	-0-					-0-
10	4712	X	-0-	-0-	-4712 B	-0-					N	-0-					-0-
11	4560	X	-0-	-0-	-4560 B	-0-					N	-0-					-0-
12	4526	X	-0-	-0-	-4526 B	-0-					N	-0-					-0-
01	3472	X	1194	-0-	-2278 B	-0-	50	1	1144	2	N	-0-					-0-
*02	12155	X	12155	-0-	-0- B	-0-	476	1	11679	2	N	-0-					-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2505	N	2505	-0-	-0- B	-0-	111	1	2394	2	N	-0-					-0-
10	2615	N	2615	-0-	-0- B	-0-	117	1	2498	2	N	-0-					-0-
11	2670	N	2490	-0-	-180 B	-0-	107	1	2383	2	N	-0-					-0-
12	2604	N	2271	-0-	-333 B	-0-	99	1	2172	2	N	-0-					-0-
01	2604	N	2482	-0-	-122 B	-0-	103	1	2379	2	N	-0-					-0-
02	2324	N	2126	-0-	-198 B	-0-	82	1	2044	2	N	-0-					-0-

HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2903	N	2903	-0-	-0- B	-0-	128	1	2775	2	N	-0-					-0-
10	2285	N	2285	-0-	-0- B	-0-	103	1	2182	2	N	-0-					-0-
11	2966	N	2966	-0-	-0- B	-0-	127	1	2839	2	N	-0-					-0-
12	3261	X	3261	-0-	-0- B	-0-	141	1	3120	2	N	-0-					-0-
01	3314	X	3314	-0-	-0- B	-0-	138	1	3176	2	N	-0-					-0-
*02	2889	X	2889	-0-	-0- B	-0-	114	1	2775	2	N	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4025	X	4025	-0-	-0- B	-0-	178	1	3847	2	N	-0-					-0-
10	4398	X	4398	-0-	-0- B	-0-	197	1	4201	2	N	-0-					-0-
11	3697	X	3697	-0-	-0- B	-0-	159	1	3538	2	N	-0-					-0-
12	3673	X	3673	-0-	-0- B	-0-	160	1	3513	2	N	-0-					-0-
01	3463	X	3463	-0-	-0- B	-0-	144	1	3319	2	N	-0-					-0-
*02	2597	X	2597	-0-	-0- B	-0-	102	1	2495	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2158	N	2158	-0-	-0- B	-0-	96	1	2062	2	N	-0-			-0-
10	2196	N	2196	-0-	-0- B	-0-	98	1	2098	2	N	-0-			-0-
11	2113	N	2113	-0-	-0- B	-0-	90	1	2023	2	N	-0-			-0-
12	2170	N	2080	-0-	-90 B	-0-	91	1	1989	2	N	-0-			-0-
01	2263	N	2263	-0-	-0- B	-0-	93	1	2170	2	N	-0-			-0-
02	1960	N	1937	-0-	-23 B	-0-	76	1	1861	2	N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 07/01/2004 TOTAL DEPTH 13000 PERF.12634 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3408	X	3408	-0-	-0- B	-0-	149	1	3259	2	N	-0-			-0-
10	3499	X	3499	-0-	-0- B	-0-	156	1	3343	2	N	-0-			-0-
11	3388	X	3388	-0-	-0- B	-0-	146	1	3242	2	N	-0-			-0-
12	3495	X	3495	-0-	-0- B	-0-	152	1	3343	2	N	-0-			-0-
01	3524	X	3524	-0-	-0- B	-0-	146	1	3378	2	N	-0-			-0-
*02	3087	X	3087	-0-	-0- B	-0-	120	1	2967	2	N	-0-			-0-

KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1230	N	-0-	-0-	-1230 B	-0-					N	-0-			-0-
10	1271	N	-0-	-0-	-1271 B	-0-					N	-0-			-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-			-0-
12	3761	X	3761	-0-	-0- B	-0-	164	1	3597	2	N	-0-			-0-
01	3967	X	3967	-0-	-0- B	-0-	165	1	3802	2	N	-0-			-0-
*02	1940	N	1940	-0-	-0- B	-0-	76	1	1864	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 10/26/2004 TOTAL DEPTH 13120 PERF.12771 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		5277	-0-	5277 B	5277	234	1	5043	2	N	-0-			-0-
10	14B2 EXT		4086	-0-	4086 B	9363	183	1	3903	2	N	-0-			-0-
11	14B2 EXT		3365	-0-	3365 B	12728	145	1	3220	2	N	-0-			-0-
12	14B2 EXT		2999	-0-	2999 B	15727	131	1	2868	2	N	-0-			-0-
01	18966	X	3239	-0-	-15727 B	-0-	134	1	3105	2	N	-0-			-0-
*02	2172	X	2172	-0-	-0- B	-0-	85	1	2087	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3693	X	3693	-0-	-0- B	-0-	163	1	3530	2	N	-0-			-0-
10	3836	X	3836	-0-	-0- B	-0-	172	1	3664	2	N	-0-			-0-
11	3728	X	3728	-0-	-0- B	-0-	160	1	3568	2	N	-0-			-0-
12	3724	X	3724	-0-	-0- B	-0-	161	1	3563	2	N	-0-			-0-
01	3540	X	3540	-0-	-0- B	-0-	147	1	3393	2	N	-0-			-0-
*02	3248	X	3248	-0-	-0- B	-0-	127	1	3121	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4695	X	4695	-0-	-0- B	-0-	206	1	4489	2	N	-0-			-0-
10	4666	X	4666	-0-	-0- B	-0-	209	1	4457	2	N	-0-			-0-
11	4170	X	3725	-0-	-445 B	-0-	161	1	3564	2	N	-0-			-0-
12	4867	X	2995	-0-	-1872 B	-0-	131	1	2864	2	N	-0-			-0-
01	4867	X	4394	-0-	-473 B	-0-	181	1	4213	2	N	-0-			-0-
*02	3396	X	3396	-0-	-0- B	-0-	133	1	3263	2	N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4428	X	4428	-0-	-0- B	-0-	196	1	4232	2	N	-0-			-0-
10	4535	X	4535	-0-	-0- B	-0-	203	1	4332	2	N	-0-			-0-
11	4301	X	4301	-0-	-0- B	-0-	186	1	4115	2	N	-0-			-0-
12	4402	X	4390	-0-	-12 B	-0-	191	1	4199	2	N	-0-			-0-
01	4661	X	4661	-0-	-0- B	-0-	194	1	4467	2	N	-0-			-0-
*02	3948	X	3948	-0-	-0- B	-0-	154	1	3794	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1470	N	1414	-0-	-56 B	-0-	62	1	1352	2	N	-0-			-0-
10	1519	N	1400	-0-	-119 B	-0-	62	1	1338	2	N	-0-			-0-
11	1440	N	1344	-0-	-96 B	-0-	57	1	1287	2	N	-0-			-0-
12	1457	N	1333	-0-	-124 B	-0-	59	1	1274	2	N	-0-			-0-
01	1395	N	1380	-0-	-15 B	-0-	57	1	1323	2	N	-0-			-0-
02	1260	N	1213	-0-	-47 B	-0-	47	1	1166	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/11/2005 TOTAL DEPTH 12801 PERF.12494 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2190	N	2154	-0-	-36 B	-0-	96	1	2058	2	N	-0-			-0-
10	2600	N	2600	-0-	-0- B	-0-	116	1	2484	2	N	-0-			-0-
11	2399	N	2399	-0-	-0- B	-0-	104	1	2295	2	N	-0-			-0-
12	2625	N	2625	-0-	-0- B	-0-	114	1	2511	2	N	-0-			-0-
01	2604	N	2429	-0-	-175 B	-0-	102	1	2327	2	N	-0-			-0-
*02	2307	N	2307	-0-	-0- B	-0-	91	1	2216	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2100	N	2011	-0-	-89 B	-0-	89	1	1922	2	N	-0-			-0-
10	2108	N	1998	-0-	-110 B	-0-	89	1	1909	2	N	-0-			-0-
11	2040	N	1953	-0-	-87 B	-0-	84	1	1869	2	N	-0-			-0-
12	2077	N	1900	-0-	-177 B	-0-	82	1	1818	2	N	-0-			-0-
01	1984	N	1910	-0-	-74 B	-0-	78	1	1832	2	N	-0-			-0-
02	1820	N	1544	-0-	-276 B	-0-	60	1	1484	2	N	-0-			-0-

EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	416	-0-	-34 B	-0-	114	1	302	2	N	-0-			-0-
10	682	N	364	-0-	-318 B	-0-	100	1	264	2	N	-0-			-0-
11	468	N	468	-0-	-0- B	-0-	36	1	432	2	N	-0-			-0-
12	551	N	551	-0-	-0- B	-0-	56	1	495	2	N	-0-			-0-
01	372	N	260	-0-	-112 B	-0-	42	1	218	2	N	-0-			-0-
02	448	N	417	-0-	-31 B	-0-	40	1	377	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2583	N	2583	-0-	-0- B	-0-	114	1	2469	2	N	-0-			-0-
10	2563	N	2563	-0-	-0- B	-0-	115	1	2448	2	N	-0-			-0-
11	2544	N	2544	-0-	-0- B	-0-	110	1	2434	2	N	-0-			-0-
12	2592	N	2592	-0-	-0- B	-0-	113	1	2479	2	N	-0-			-0-
01	2632	N	2632	-0-	-0- B	-0-	109	1	2523	2	N	-0-			-0-
02	2212	N	1957	-0-	-255 B	-0-	76	1	1881	2	N	-0-			-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	185	N	185	-0-	-0- B	-0-	8	1	177	2	N	-0-			-0-
10	243	N	243	-0-	-0- B	-0-	11	1	232	2	N	-0-			-0-
11	283	N	283	-0-	-0- B	-0-	12	1	271	2	N	-0-			-0-
12	341	N	341	-0-	-0- B	-0-	15	1	326	2	N	-0-			-0-
01	363	N	363	-0-	-0- B	-0-	15	1	348	2	N	-0-			-0-
*02	283	N	283	-0-	-0- B	-0-	11	1	272	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	26	-0-	-4 B	-0-	1	1	25	2	N	-0-			-0-
10	81	N	81	-0-	-0- B	-0-	4	1	77	2	N	-0-			-0-
11	68	N	68	-0-	-0- B	-0-	3	1	65	2	N	-0-			-0-
12	66	N	66	-0-	-0- B	-0-	3	1	63	2	N	-0-			-0-
01	93	N	61	-0-	-32 B	-0-	2	1	59	2	N	-0-			-0-
02	56	N	52	-0-	-4 B	-0-	1	1	51	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3300	X	3153	-0-	-147 B	-0-	139	1	3014	2	N	-0-			-0-
10	3286	X	1525	-0-	-1761 B	-0-	68	1	1457	2	N	-0-			-0-
11	3180	X	-0-	-0-	-3180 B	-0-					N	-0-			-0-
12	3255	X	181	-0-	-3074 B	-0-	7	1	174	2	N	-0-			-0-
01	3255	X	336	-0-	-2919 B	-0-	14	1	322	2	N	-0-			-0-
*02	71	X	71	-0-	-0- B	-0-	3	1	68	2	N	-0-			-0-

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	781	-0-	-179 B	-0-	69	1	712	2	N	-0-			-0-
10	1023	N	781	-0-	-242 B	-0-	79	1	702	2	N	-0-			-0-
11	960	N	705	-0-	-255 B	-0-	73	1	632	2	N	-0-			-0-
12	806	N	657	-0-	-149 B	-0-	67	1	590	2	N	-0-			-0-
01	2068	N	2068	-0-	-0- B	-0-	211	1	1857	2	N	-0-			-0-
*02	1567	N	1567	-0-	-0- B	-0-	111	1	1456	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4710	X	4524	-0-	-186 B	-0-	199	1	4325	2	N	-0-			-0-
10	4867	X	4634	-0-	-233 B	-0-	208	1	4426	2	N	-0-			-0-
11	4710	X	4371	-0-	-339 B	-0-	188	1	4183	2	N	-0-			-0-
12	4712	X	4483	-0-	-229 B	-0-	195	1	4288	2	N	-0-			-0-
01	4712	X	4687	-0-	-25 B	-0-	194	1	4493	2	N	-0-			-0-
*02	3996	X	3996	-0-	-0- B	-0-	156	1	3840	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6510	X	5686	-0-	-824 B	-0-	251	1	5435	2	N	-0-			-0-
10	6510	X	5901	-0-	-609 B	-0-	264	1	5637	2	N	-0-			-0-
11	6300	X	5762	-0-	-538 B	-0-	249	1	5513	2	N	-0-			-0-
12	6510	X	6040	-0-	-470 B	-0-	263	1	5777	2	N	-0-			-0-
01	6246	X	6246	-0-	-0- B	-0-	258	1	5988	2	N	-0-			-0-
*02	5317	X	5317	-0-	-0- B	-0-	207	1	5110	2	N	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1950	X	995	-0-	-955 B	-0-	44	1	951	2	N	-0-			-0-
10	1767	X	995	-0-	-772 B	-0-	44	1	951	2	N	-0-			-0-
11	1470	X	918	-0-	-552 B	-0-	40	1	878	2	N	-0-			-0-
12	1023	N	751	-0-	-272 B	-0-	33	1	718	2	N	-0-			-0-
01	992	N	810	-0-	-182 B	-0-	34	1	776	2	N	-0-			-0-
02	868	N	828	-0-	-40 B	-0-	33	1	795	2	N	-0-			-0-

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	48	-0-	-12 B	-0-	1	1	47	2	N	-0-			-0-
10	76	N	76	-0-	-0- B	-0-	4	1	72	2	N	-0-			-0-
11	85	N	85	-0-	-0- B	-0-	4	1	81	2	N	-0-			-0-
12	80	N	80	-0-	-0- B	-0-	4	1	76	2	N	-0-			-0-
01	63	N	63	-0-	-0- B	-0-	3	1	60	2	N	-0-			-0-
02	84	N	40	-0-	-44 B	-0-	1	1	39	2	N	-0-			-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 12/20/2005 TOTAL DEPTH 13000 PERF.12748 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3660	X	3153	-0-	-507 B	-0-	139	1	3014	2	N	-0-			-0-
10	3751	X	3439	-0-	-312 B	-0-	154	1	3285	2	N	-0-			-0-
11	3540	X	2686	-0-	-854 B	-0-	116	1	2570	2	N	-0-			-0-
12	3627	X	2721	-0-	-906 B	-0-	119	1	2602	2	N	-0-			-0-
01	3627	X	2691	-0-	-936 B	-0-	112	1	2579	2	N	-0-			-0-
*02	2158	X	2158	-0-	-0- B	-0-	85	1	2073	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	870	N	850	-0-	-20 B	-0-	75	1	775	2	N	-0-			-0-
10	870	N	870	-0-	-0- B	-0-	88	1	782	2	N	-0-			-0-
11	842	N	842	-0-	-0- B	-0-	87	1	755	2	N	-0-			-0-
12	868	N	848	-0-	-20 B	-0-	87	1	761	2	N	-0-			-0-
01	868	N	862	-0-	-6 B	-0-	88	1	774	2	N	-0-			-0-
02	784	N	725	-0-	-59 B	-0-	51	1	674	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	9570	X	6187	-0-	-3383 B	-0-	273	1	5914	2	N	-0-			-0-
10	11246	X	11246	-0-	-0- B	-0-	504	1	10742	2	N	-0-			-0-
11	9570	X	8903	-0-	-667 B	-0-	384	1	8519	2	N	-0-			-0-
12	9052	X	6224	-0-	-2828 B	-0-	271	1	5953	2	N	-0-			-0-
01	11222	X	8211	-0-	-3011 B	-0-	340	1	7871	2	N	-0-			-0-
*02	8770	X	8770	-0-	-0- B	-0-	342	1	8428	2	N	-0-			-0-

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	251	N	251	-0-	-0- B	-0-	11	1	240	2	N	-0-			-0-
10	217	N	202	-0-	-15 B	-0-	10	1	192	2	N	-0-			-0-
11	232	N	232	-0-	-0- B	-0-	10	1	222	2	N	-0-			-0-
12	248	N	234	-0-	-14 B	-0-	11	1	223	2	N	-0-			-0-
01	249	N	249	-0-	-0- B	-0-	10	1	239	2	N	-0-			-0-
02	224	N	157	-0-	-67 B	-0-	6	1	151	2	N	-0-			-0-

KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4500	X	2782	-0-	-1718 B	-0-	123	1	2659	2	N	-0-			-0-
10	4650	X	2493	-0-	-2157 B	-0-	112	1	2381	2	N	-0-			-0-
11	4500	X	1055	-0-	-3445 B	-0-	46	1	1009	2	N	-0-			-0-
12	4185	X	1117	-0-	-3068 B	-0-	48	1	1069	2	N	-0-			-0-
01	3193	X	2507	-0-	-686 B	-0-	104	1	2403	2	N	-0-			-0-
*02	2879	X	2879	-0-	-0- B	-0-	113	1	2766	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	8160	X	5468	-0-	-2692 B	-0-	241	1	5227	2	N	-0-			-0-
10	8432	X	4851	-0-	-3581 B	-0-	217	1	4634	2	N	-0-			-0-
11	7211	X	7211	-0-	-0- B	-0-	311	1	6900	2	N	-0-			-0-
12	6386	X	5782	-0-	-604 B	-0-	252	1	5530	2	N	-0-			-0-
01	5642	X	4607	-0-	-1035 B	-0-	191	1	4416	2	N	-0-			-0-
*02	5186	X	5186	-0-	-0- B	-0-	202	1	4984	2	N	-0-			-0-

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 03/22/2006 TOTAL DEPTH 12850 PERF.12678 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4620	X	3140	-0-	-1480 B	-0-	139	1	3001	2	N	-0-			-0-
10	4774	X	4375	-0-	-399 B	-0-	197	1	4178	2	N	-0-			-0-
11	4170	X	4121	-0-	-49 B	-0-	178	1	3943	2	N	-0-			-0-
12	4247	X	4170	-0-	-77 B	-0-	182	1	3988	2	N	-0-			-0-
01	4371	X	3388	-0-	-983 B	-0-	140	1	3248	2	N	-0-			-0-
*02	3366	X	3366	-0-	-0- B	-0-	131	1	3235	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	19800	X	18694	-0-	-1106 B	-0-	825	1	17869	2	N	-0-			-0-
10	20181	X	19139	-0-	-1042 B	-0-	857	1	18282	2	N	-0-			-0-
11	19350	X	18336	-0-	-1014 B	-0-	790	1	17546	2	N	-0-			-0-
12	19747	X	18908	-0-	-839 B	-0-	824	1	18084	2	N	-0-			-0-
01	19577	X	19577	-0-	-0- B	-0-	811	1	18766	2	N	-0-			-0-
*02	16578	X	16578	-0-	-0- B	-0-	648	1	15930	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	16750	X	16750	-0-	-0- B	-0-	738	1	16012	2	N	-0-			-0-
10	21871	X	21871	-0-	-0- B	-0-	979	1	20892	2	N	-0-			-0-
11	20940	X	19278	-0-	-1662 B	-0-	830	1	18448	2	N	-0-			-0-
12	20770	X	19536	-0-	-1234 B	-0-	851	1	18685	2	N	-0-			-0-
01	21886	X	19978	-0-	-1908 B	-0-	828	1	19150	2	N	-0-			-0-
*02	16780	X	16780	-0-	-0- B	-0-	656	1	16124	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4332	X	4332	-0-	-0- B	-0-	191	1	4141	2	N	-0-			84
10	5321	X	5321	-0-	-0- B	-0-	238	1	5083	2	N	-0-			84
11	4916	X	4916	-0-	-0- B	-0-	213	1	4703	2	N	-0-			84
12	4086	X	4086	-0-	-0- B	-0-	178	1	3908	2	N	-0-			84
01	4752	X	4752	-0-	-0- B	-0-	196	1	4556	2	N	-0-			84
*02	4048	X	4048	-0-	-0- B	-0-	159	1	3889	2	N	-0-			84

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2250	N	2135	-0-	-115 B	-0-	94	1	2041	2	N	-0-			-0-
10	2294	N	2253	-0-	-41 B	-0-	101	1	2152	2	N	-0-			-0-
11	2160	N	2021	-0-	-139 B	-0-	88	1	1933	2	N	-0-			-0-
12	2304	N	2304	-0-	-0- B	-0-	101	1	2203	2	N	-0-			-0-
01	2263	N	2246	-0-	-17 B	-0-	93	1	2153	2	N	-0-			-0-
*02	2017	N	2017	-0-	-0- B	-0-	79	1	1938	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	11280	X	6740	-0-	-4540 B	-0-	297	1	6443	2	N	-0-			-0-
10	13338	X	13338	-0-	-0- B	-0-	597	1	12741	2	N	-0-			-0-
11	11010	X	9347	-0-	-1663 B	-0-	402	1	8945	2	N	-0-			-0-
12	11377	X	11373	-0-	-4 B	-0-	495	1	10878	2	N	-0-			-0-
01	12400	X	8110	-0-	-4290 B	-0-	336	1	7774	2	N	-0-			-0-
*02	10231	X	10231	-0-	-0- B	-0-	401	1	9830	2	N	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	569	N	569	-0-	-0- B	-0-	25	1	544	2	N	-0-			-0-
10	554	N	554	-0-	-0- B	-0-	25	1	529	2	N	-0-			-0-
11	549	N	549	-0-	-0- B	-0-	24	1	525	2	N	-0-			-0-
12	574	N	574	-0-	-0- B	-0-	26	1	548	2	N	-0-			-0-
01	282	N	282	-0-	-0- B	-0-	12	1	270	2	N	-0-			-0-
02	224	N	133	-0-	-91 B	-0-	5	1	128	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	11760	X	10062	-0-	-1698 B	-0-	444	1	9618	2	N	-0-			-0-
10	12940	X	12940	-0-	-0- B	-0-	579	1	12361	2	N	-0-			-0-
11	11760	X	11385	-0-	-375 B	-0-	490	1	10895	2	N	-0-			-0-
12	12152	X	11619	-0-	-533 B	-0-	506	1	11113	2	N	-0-			-0-
01	12152	X	10626	-0-	-1526 B	-0-	441	1	10185	2	N	-0-			-0-
*02	10515	X	10515	-0-	-0- B	-0-	411	1	10104	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	12298	X	12298	-0-	-0- B	-0-	543	1	11755	2	N	-0-			-0-
10	12192	X	12192	-0-	-0- B	-0-	546	1	11646	2	N	-0-			-0-
11	11551	X	11551	-0-	-0- B	-0-	497	1	11054	2	N	-0-			-0-
12	11681	X	11681	-0-	-0- B	-0-	508	1	11173	2	N	-0-			-0-
01	11476	X	11476	-0-	-0- B	-0-	476	1	11000	2	N	-0-			-0-
*02	9839	X	9839	-0-	-0- B	-0-	384	1	9455	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
09	20514	X	20514	-0-	-0-	B	-0-	905	1	19609	2	N	-0-			-0-
10	19384	X	19384	-0-	-0-	B	-0-	868	1	18516	2	N	-0-			-0-
11	19755	X	19755	-0-	-0-	B	-0-	851	1	18904	2	N	-0-			-0-
12	19966	X	19966	-0-	-0-	B	-0-	866	1	19100	2	N	-0-			-0-
01	19996	X	19996	-0-	-0-	B	-0-	828	1	19168	2	N	-0-			-0-
*02	15384	X	15384	-0-	-0-	B	-0-	602	1	14782	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
09	27300	X	24817	-0-	-2483	B	-0-	1095	1	23722	2	N	-0-			-0-
10	26350	X	24818	-0-	-1532	B	-0-	1111	1	23707	2	N	-0-			-0-
11	25500	X	22960	-0-	-2540	B	-0-	989	1	21971	2	N	-0-			-0-
12	25637	X	19067	-0-	-6570	B	-0-	830	1	18237	2	N	-0-			-0-
01	25637	X	14271	-0-	-11366	B	-0-	592	1	13679	2	N	-0-			-0-
*02	14118	X	14118	-0-	-0-	B	-0-	551	1	13567	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
09	11730	X	10811	-0-	-919	B	-0-	477	1	10334	2	N	-0-			-0-
10	11904	X	10729	-0-	-1175	B	-0-	480	1	10249	2	N	-0-			-0-
11	11580	X	8600	-0-	-2980	B	-0-	370	1	8230	2	N	-0-			-0-
12	11966	X	10233	-0-	-1733	B	-0-	446	1	9787	2	N	-0-			-0-
01	11966	X	10019	-0-	-1947	B	-0-	415	1	9604	2	N	-0-			-0-
*02	13346	X	13346	-0-	-0-	B	-0-	522	1	12824	2	N	-0-			-0-

M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
09	34818	X	34818	-0-	-0-	B	-0-	1536	1	33282	2	N	-0-			-0-
10	35544	X	35544	-0-	-0-	B	-0-	1592	1	33952	2	N	-0-			-0-
11	32687	X	32687	-0-	-0-	B	-0-	1407	1	31280	2	N	-0-			-0-
12	33418	X	32920	-0-	-498	B	-0-	1432	1	31488	2	N	-0-			-0-
01	33418	X	33109	-0-	-309	B	-0-	1372	1	31737	2	N	-0-			-0-
*02	27374	X	27374	-0-	-0-	B	-0-	1070	1	26304	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
09	14430	X	13562	-0-	-868	B	-0-	599	1	12963	2	N	-0-			-0-
10	14911	X	13860	-0-	-1051	B	-0-	620	1	13240	2	N	-0-			-0-
11	14430	X	13266	-0-	-1164	B	-0-	571	1	12695	2	N	-0-			-0-
12	14911	X	13364	-0-	-1547	B	-0-	581	1	12783	2	N	-0-			-0-
01	14291	X	13796	-0-	-495	B	-0-	572	1	13224	2	N	-0-			-0-
*02	9292	X	9292	-0-	-0-	B	-0-	363	1	8929	2	N	-0-			-0-

HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
09	23040	X	21370	-0-	-1670	B	-0-	942	1	20428	2	N	-0-			-0-
10	23653	X	22007	-0-	-1646	B	-0-	985	1	21022	2	N	-0-			-0-
11	22260	X	20938	-0-	-1322	B	-0-	902	1	20036	2	N	-0-			-0-
12	22072	X	20892	-0-	-1180	B	-0-	909	1	19983	2	N	-0-			-0-
01	22072	X	21875	-0-	-197	B	-0-	907	1	20968	2	N	-0-			-0-
*02	17013	X	17013	-0-	-0-	B	-0-	665	1	16348	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
09	27060	X	20957	-0-	-6103	B	-0-	925	1	20032	2	N	-0-			-0-
10	26412	X	19564	-0-	-6848	B	-0-	876	1	18688	2	N	-0-			-0-
11	25620	X	25620	-0-	-0-	B	-0-	1103	1	24517	2	N	-0-			-0-
12	25668	X	24175	-0-	-1493	B	-0-	1052	1	23123	2	N	-0-			-0-
01	25420	X	25345	-0-	-75	B	-0-	1050	1	24295	2	N	-0-			-0-
*02	21439	X	21439	-0-	-0-	B	-0-	838	1	20601	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	23700	X	15646	-0-	-8054	B	-0-	691	1	14955	2	N	-0-			-0-
10	22982	X	22982	-0-	-0-	B	-0-	1028	1	21954	2	N	-0-			-0-
11	22050	X	20188	-0-	-1862	B	-0-	870	1	19318	2	N	-0-			-0-
12	23591	X	23591	-0-	-0-	B	-0-	1027	1	22564	2	N	-0-			-0-
01	22971	X	22425	-0-	-546	B	-0-	929	1	21496	2	N	-0-			-0-
*02	19412	X	19412	-0-	-0-	B	-0-	758	1	18654	2	N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	31860	X	30719	-0-	-1141	B	-0-	1356	1	29363	2	N	-0-			-0-
10	32922	X	28593	-0-	-4329	B	-0-	1280	1	27313	2	N	-0-			-0-
11	28080	X	26895	-0-	-1185	B	-0-	1158	1	25737	2	N	-0-			-0-
12	31744	X	26917	-0-	-4827	B	-0-	1172	1	25745	2	N	-0-			-0-
01	31744	X	28062	-0-	-3682	B	-0-	1163	1	26899	2	N	-0-			-0-
*02	25658	X	25658	-0-	-0-	B	-0-	1003	1	24655	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	21720	X	19771	-0-	-1949	B	-0-	872	1	18899	2	N	-0-			-0-
10	22103	X	18605	-0-	-3498	B	-0-	833	1	17772	2	N	-0-			-0-
11	22631	X	22631	-0-	-0-	B	-0-	975	1	21656	2	N	-0-			-0-
12	21695	X	21695	-0-	-0-	B	-0-	944	1	20751	2	N	-0-			-0-
01	21175	X	21175	-0-	-0-	B	-0-	878	1	20297	2	N	-0-			-0-
*02	17564	X	17564	-0-	-0-	B	-0-	686	1	16878	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	13920	X	6188	-0-	-7732	B	-0-	273	1	5915	2	N	-0-			-0-
10	14787	X	5426	-0-	-9361	B	-0-	242	1	5184	2	N	-0-			-0-
11	14310	X	10389	-0-	-3921	B	-0-	448	1	9941	2	N	-0-			-0-
12	17542	X	17542	-0-	-0-	B	-0-	764	1	16778	2	N	-0-			-0-
01	16600	X	16600	-0-	-0-	B	-0-	688	1	15912	2	N	-0-			-0-
*02	15464	X	15464	-0-	-0-	B	-0-	604	1	14860	2	N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	31050	X	29040	-0-	-2010	B	-0-	1281	1	27759	2	N	-0-			-0-
10	31961	X	29344	-0-	-2617	B	-0-	1314	1	28030	2	N	-0-			-0-
11	29910	X	27385	-0-	-2525	B	-0-	1179	1	26206	2	N	-0-			-0-
12	30008	X	27962	-0-	-2046	B	-0-	1217	1	26745	2	N	-0-			-0-
01	30008	X	24140	-0-	-5868	B	-0-	1001	1	23139	2	N	-0-			-0-
*02	23513	X	23513	-0-	-0-	B	-0-	919	1	22594	2	N	-0-			-0-

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	26788	X	26788	-0-	-0-	B	-0-	2516	1	24272	2	N	-0-			127
10	26695	X	26695	-0-	-0-	B	-0-	2858	1	23837	2	N	-0-			127
11	26071	X	26071	-0-	-0-	B	-0-	2847	1	23224	2	N	-0-			127
12	26520	X	26520	-0-	-0-	B	-0-	2879	1	23641	2	N	-0-			127
01	26474	X	25957	-0-	-517	B	-0-	2817	1	23140	2	N	-0-			127
*02	21862	X	21862	-0-	-0-	B	-0-	1674	1	20188	2	N	-0-			127

MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	50340	X	43578	-0-	-6762	B	-0-	1928	1	41650	2	N	-0-			-0-
10	50623	X	41455	-0-	-9168	B	-0-	1862	1	39593	2	N	-0-			-0-
11	47700	X	42763	-0-	-4937	B	-0-	1847	1	40916	2	N	-0-			-0-
12	47709	X	43404	-0-	-4305	B	-0-	1890	1	41514	2	N	-0-			-0-
01	46469	X	44977	-0-	-1492	B	-0-	1887	1	43090	2	N	-0-			-0-
*02	37015	X	37015	-0-	-0-	B	-0-	1458	1	35557	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	28560	X	24411	-0-	-4149 B	-0-	1076	1	23335	2	N	-0-			-0-
10	29617	X	29617	-0-	-0- B	-0-	1326	1	28291	2	N	-0-			-0-
11	28560	X	27656	-0-	-904 B	-0-	1191	1	26465	2	N	-0-			-0-
12	29512	X	27766	-0-	-1746 B	-0-	1209	1	26557	2	N	-0-			-0-
01	29512	X	23591	-0-	-5921 B	-0-	977	1	22614	2	N	-0-			-0-
*02	28320	X	28320	-0-	-0- B	-0-	1107	1	27213	2	N	-0-			-0-

F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

09	34470	X	27750	-0-	-6720 B	-0-	1224	1	26526	2	N	-0-			-0-
10	35030	X	27953	-0-	-7077 B	-0-	1252	1	26701	2	N	-0-			-0-
11	27810	X	26672	-0-	-1138 B	-0-	1148	1	25524	2	N	-0-			-0-
12	28737	X	27136	-0-	-1601 B	-0-	1180	1	25956	2	N	-0-			-0-
01	28737	X	27720	-0-	-1017 B	-0-	1149	1	26571	2	N	-0-			-0-
*02	23150	X	23150	-0-	-0- B	-0-	904	1	22246	2	N	-0-			-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

09	14863	X	14863	-0-	-0- B	-0-	655	1	14208	2	N	-0-			-0-
10	19648	X	19648	-0-	-0- B	-0-	880	1	18768	2	N	-0-			-0-
11	18286	X	18286	-0-	-0- B	-0-	788	1	17498	2	N	-0-			-0-
12	14260	X	13382	-0-	-878 B	-0-	582	1	12800	2	N	-0-			-0-
01	18805	X	18805	-0-	-0- B	-0-	780	1	18025	2	N	-0-			-0-
*02	15545	X	15545	-0-	-0- B	-0-	608	1	14937	2	N	-0-			-0-

F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

09	16800	X	14840	-0-	-1960 B	-0-	654	1	14186	2	N	-0-			-0-
10	17360	X	14941	-0-	-2419 B	-0-	669	1	14272	2	N	-0-			-0-
11	15930	X	14147	-0-	-1783 B	-0-	609	1	13538	2	N	-0-			-0-
12	16089	X	14348	-0-	-1741 B	-0-	625	1	13723	2	N	-0-			-0-
01	15655	X	10989	-0-	-4666 B	-0-	456	1	10533	2	N	-0-			-0-
*02	13704	X	13704	-0-	-0- B	-0-	535	1	13169	2	N	-0-			-0-

F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

09	12780	X	12624	-0-	-156 B	-0-	557	1	12067	2	N	-0-			-0-
10	13051	X	12797	-0-	-254 B	-0-	572	1	12225	2	N	-0-			-0-
11	12630	X	11336	-0-	-1294 B	-0-	488	1	10848	2	N	-0-			-0-
12	13051	X	11607	-0-	-1444 B	-0-	506	1	11101	2	N	-0-			-0-
01	13051	X	12256	-0-	-795 B	-0-	508	1	11748	2	N	-0-			-0-
*02	9076	X	9076	-0-	-0- B	-0-	355	1	8721	2	N	-0-			-0-

MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

09	23550	X	22117	-0-	-1433 B	-0-	981	1	21136	2	N	-0-			-0-
10	23126	X	21500	-0-	-1626 B	-0-	968	1	20532	2	N	-0-			-0-
11	21510	X	20030	-0-	-1480 B	-0-	868	1	19162	2	N	-0-			-0-
12	22847	X	20369	-0-	-2478 B	-0-	887	1	19482	2	N	-0-			-0-
01	22847	X	20881	-0-	-1966 B	-0-	888	1	19993	2	N	-0-			-0-
*02	17457	X	17457	-0-	-0- B	-0-	694	1	16763	2	N	-0-			-0-

F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

09	14510	X	14510	-0-	-0- B	-0-	640	1	13870	2	N	-0-			-0-
10	14705	X	14705	-0-	-0- B	-0-	659	1	14046	2	N	-0-			-0-
11	13825	X	13825	-0-	-0- B	-0-	595	1	13230	2	N	-0-			-0-
12	14260	X	14172	-0-	-88 B	-0-	618	1	13554	2	N	-0-			-0-
01	14343	X	14343	-0-	-0- B	-0-	595	1	13748	2	N	-0-			-0-
*02	11974	X	11974	-0-	-0- B	-0-	468	1	11506	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9720	X	7299	-0-	-2421 B	-0-	316	1	6854	2	N	117					151
							129	9									
10	9486	X	7166	-0-	-2320 B	-0-	316	1	6745	2	N	95					246
							105	9									
11	8100	X	5725	-0-	-2375 B	-0-	247	1	5478	2	N	-0-					246
12	7533	X	5328	-0-	-2205 B	-0-	232	1	5096	2	N	-0-					246
01	7533	X	2542	-0-	-4991 B	-0-	105	1	2437	2	N	-0-					246
02	6804	X	23	-0-	-6781 B	-0-	1	1	22	2	N	-0-					246

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6417	X	6417	-0-	-0- B	-0-	282	1	6135	2	N	-0-					-0-
10	6554	X	6554	-0-	-0- B	-0-	293	1	6261	2	N	-0-					-0-
11	6019	X	6019	-0-	-0- B	-0-	259	1	5760	2	N	-0-					-0-
12	5850	X	5850	-0-	-0- B	-0-	254	1	5596	2	N	-0-					-0-
01	2449	X	819	-0-	-1630 B	-0-	34	1	785	2	N	-0-					-0-
02	2212	X	3	-0-	-2209 B	-0-	3	2			N	-0-					-0-

MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48600	X	37224	-0-	-11376 B	-0-	1653	1	35571	2	N	-0-					-0-
10	48732	X	39231	-0-	-9501 B	-0-	1877	1	37354	2	N	-0-					-0-
11	45450	X	37117	-0-	-8333 B	-0-	1667	1	35450	2	N	-0-					-0-
12	40145	X	35449	-0-	-4696 B	-0-	1685	1	33764	2	N	-0-					-0-
01	40145	X	39140	-0-	-1005 B	-0-	1668	1	37472	2	N	-0-					-0-
*02	31827	X	31827	-0-	-0- B	-0-	1319	1	30508	2	N	-0-					-0-

EDF TRADING RESOURCES, LLC 243195
WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	898	-0-	-1322 B	-0-	897	2	1	9	N	1					36
10	2294	X	898	-0-	-1396 B	-0-	897	2	1	9	N	1	1	1			36
11	2220	X	637	-0-	-1583 B	-0-	636	2	1	9	N	1					37
12	2294	X	799	-0-	-1495 B	-0-	798	2	1	9	N	1	2	1			36
01	1147	X	942	-0-	-205 B	-0-	940	2	2	9	N	2					38
02	840	X	792	-0-	-48 B	-0-	791	2	1	9	N	1					39

AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	55	-0-	-275 B	-0-	51	2	4	9	N	4					21
10	341	X	47	-0-	-294 B	-0-	43	2	4	9	N	4	7	1			18
11	330	X	78	-0-	-252 B	-0-	70	2	8	9	N	7					25
12	106	N	106	-0-	-0- B	-0-	96	2	10	9	N	9	12	1			22
01	82	N	82	-0-	-0- B	-0-	70	2	12	9	N	11					33
02	84	N	59	-0-	-25 B	-0-	53	2	6	9	N	5					38

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1901	N	1901	-0-	-0- B	-0-	106	1	1795	2	N	-0-					50
10	1705	N	1554	-0-	-151 B	-0-	91	1	1463	2	N	-0-					50
11	1650	N	1532	-0-	-118 B	-0-	95	1	1437	2	N	-0-					50
12	1768	N	1768	-0-	-0- B	-0-	102	1	1666	2	N	-0-					50
01	2386	N	2386	-0-	-0- B	-0-	142	1	2244	2	N	-0-					50
*02	1650	N	1650	-0-	-0- B	-0-	108	1	1542	2	N	-0-					50

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1190	N	1190	-0-	-0- B	-0-	103	1	1087	2	N	-0-					-0-
10	677	N	677	-0-	-0- B	-0-	61	1	616	2	N	-0-					-0-
11	1800	N	219	-0-	-1581 B	-0-	22	1	197	2	N	-0-					-0-
12	2536	N	2536	-0-	-0- B	-0-	232	1	2304	2	N	-0-					-0-
01	944	N	944	-0-	-0- B	-0-	94	1	850	2	N	-0-					-0-
*02	1299	N	1299	-0-	-0- B	-0-	130	1	1169	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	737	-0-	-73 B	-0-	41	1	696	2	N	-0-					40
10	763	N	763	-0-	-0- B	-0-	45	1	718	2	N	-0-					40
11	847	N	847	-0-	-0- B	-0-	52	1	795	2	N	-0-					40
12	1207	N	1207	-0-	-0- B	-0-	70	1	1137	2	N	-0-					40
01	1011	N	1011	-0-	-0- B	-0-	60	1	951	2	N	-0-					40
*02	894	N	894	-0-	-0- B	-0-	59	1	835	2	N	-0-					40

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3451	X	3451	-0-	-0- B	-0-	298	1	3153	2	N	-0-					-0-
10	3506	X	3506	-0-	-0- B	-0-	315	1	3191	2	N	-0-					-0-
11	3183	X	3183	-0-	-0- B	-0-	322	1	2861	2	N	-0-					-0-
12	3007	X	2127	-0-	-880 B	-0-	195	1	1932	2	N	-0-					-0-
01	3007	X	1931	-0-	-1076 B	-0-	192	1	1739	2	N	-0-					-0-
02	2716	X	1750	-0-	-966 B	-0-	175	1	1575	2	N	-0-					-0-

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3185	X	3185	-0-	-0- B	-0-	275	1	2910	2	N	-0-					-0-
10	2195	X	2195	-0-	-0- B	-0-	197	1	1998	2	N	-0-					-0-
11	2165	X	2165	-0-	-0- B	-0-	219	1	1946	2	N	-0-					-0-
12	2484	X	2484	-0-	-0- B	-0-	228	1	2256	2	N	-0-					-0-
01	2555	X	2555	-0-	-0- B	-0-	255	1	2300	2	N	-0-					-0-
*02	3534	X	3534	-0-	-0- B	-0-	354	1	3180	2	N	-0-					-0-

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2150	-0-	-460 B	-0-	186	1	1964	2	N	-0-					12
10	2541	N	2541	-0-	-0- B	-0-	228	1	2313	2	N	-0-					12
11	2205	N	2205	-0-	-0- B	-0-	223	1	1982	2	N	-0-					12
12	2232	N	2097	-0-	-135 B	-0-	192	1	1905	2	N	-0-					12
01	2542	N	2076	-0-	-466 B	-0-	207	1	1869	2	N	-0-					12
02	2072	N	1666	-0-	-406 B	-0-	167	1	1499	2	N	-0-					12

AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	N	2820	-0-	-0- B	-0-	158	1	2662	2	N	-0-					34
10	2634	N	2634	-0-	-0- B	-0-	154	1	2479	2	N	1					35
							1	9									
11	2363	N	2363	-0-	-0- B	-0-	146	1	2217	2	N	-0-					35
12	2360	N	2360	-0-	-0- B	-0-	136	1	2224	2	N	-0-					35
01	2159	N	2159	-0-	-0- B	-0-	128	1	2031	2	N	-0-					35
*02	2017	N	2017	-0-	-0- B	-0-	132	1	1885	2	N	-0-					35

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2085	N	2085	-0-	-0- B	-0-	180	1	1905	2	N	-0-					-0-
10	2728	N	2689	-0-	-39 B	-0-	241	1	2448	2	N	-0-					-0-
11	2340	N	2092	-0-	-248 B	-0-	211	1	1881	2	N	-0-					-0-
12	2170	N	1804	-0-	-366 B	-0-	165	1	1639	2	N	-0-					-0-
01	2697	N	1998	-0-	-699 B	-0-	199	1	1799	2	N	-0-					-0-
02	1960	N	1773	-0-	-187 B	-0-	177	1	1596	2	N	-0-					-0-

PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6281	X	6281	-0-	-0- B	-0-	1020	1	5261	2	N	-0-					56
10	5240	X	5240	-0-	-0- B	-0-	858	1	4382	2	N	-0-					56
11	5627	X	5627	-0-	-0- B	-0-	934	1	4693	2	N	-0-					56
12	2046	X	938	-0-	-1108 B	-0-	145	1	793	2	N	-0-					56
01	2046	X	938	-0-	-1108 B	-0-	159	1	779	2	N	-0-					56
02	1848	X	929	-0-	-919 B	-0-	170	1	759	2	N	-0-					56

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	N	2970	-0-	-0- B	-0-	257	1	2713	2	N	-0-					-0-
10	2790	N	2777	-0-	-13 B	-0-	249	1	2528	2	N	-0-					-0-
11	2700	X	2211	-0-	-489 B	-0-	223	1	1988	2	N	-0-					-0-
12	2790	X	1817	-0-	-973 B	-0-	166	1	1651	2	N	-0-					-0-
01	2790	X	1722	-0-	-1068 B	-0-	172	1	1550	2	N	-0-					-0-
02	2520	X	1319	-0-	-1201 B	-0-	132	1	1187	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1673	-0-	53 B	-2020	94	1	1579	2	N	-0-					47
10	1736	N	1761	-0-	25 B	-1995	103	1	1658	2	N	-0-					47
11	1560	N	1733	-0-	173 B	-1822	107	1	1626	2	N	-0-					47
12	1736	N	1801	-0-	65 B	-1757	104	1	1697	2	N	-0-					47
01	1767	N	1726	-0-	-41 B	-1757	102	1	1624	2	N	-0-					47
02	1624	N	1062	-0-	-562 B	-1757	70	1	992	2	N	-0-					47

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1213	N	1213	-0-	-0- B	-0-	105	1	1108	2	N	-0-					-0-
10	1208	N	1208	-0-	-0- B	-0-	108	1	1100	2	N	-0-					-0-
11	1350	N	902	-0-	-448 B	-0-	91	1	811	2	N	-0-					-0-
12	1240	N	697	-0-	-543 B	-0-	64	1	633	2	N	-0-					-0-
01	1209	N	764	-0-	-445 B	-0-	76	1	688	2	N	-0-					-0-
*02	1148	N	1148	-0-	-0- B	-0-	115	1	1033	2	N	-0-					-0-

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1738	-0-	-32 B	-0-	150	1	1588	2	N	-0-					-0-
10	1760	N	1760	-0-	-0- B	-0-	158	1	1602	2	N	-0-					-0-
11	1590	N	1159	-0-	-431 B	-0-	117	1	1042	2	N	-0-					-0-
12	1798	N	1740	-0-	-58 B	-0-	159	1	1581	2	N	-0-					-0-
01	1767	N	1584	-0-	-183 B	-0-	158	1	1426	2	N	-0-					-0-
*02	1310	N	1310	-0-	-0- B	-0-	131	1	1179	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2268	N	2268	-0-	-0- B	-0-	127	1	2141	2	N	-0-					1
10	2154	N	2154	-0-	-0- B	-0-	126	1	2028	2	N	-0-					1
11	2160	N	1919	-0-	-241 B	-0-	119	1	1800	2	N	-0-					1
12	2232	N	2171	-0-	-61 B	-0-	125	1	2046	2	N	-0-					1
01	2139	N	2080	-0-	-59 B	-0-	123	1	1957	2	N	-0-					1
*02	2385	N	2385	-0-	-0- B	-0-	156	1	2229	2	N	-0-					1

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2635	N	2635	-0-	-0- B	-0-	228	1	2407	2	N	-0-					-0-
10	2627	N	2627	-0-	-0- B	-0-	236	1	2391	2	N	-0-					-0-
11	1848	N	1848	-0-	-0- B	-0-	187	1	1661	2	N	-0-					-0-
12	2149	N	2149	-0-	-0- B	-0-	197	1	1952	2	N	-0-					-0-
01	2131	N	2131	-0-	-0- B	-0-	212	1	1919	2	N	-0-					-0-
*02	1813	N	1813	-0-	-0- B	-0-	181	1	1632	2	N	-0-					-0-

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1019	-0-	-1 B	-0-	88	1	931	2	N	-0-					-0-
10	1147	N	1094	-0-	-53 B	-0-	98	1	996	2	N	-0-					-0-
11	1040	N	1040	-0-	-0- B	-0-	105	1	935	2	N	-0-					-0-
12	1054	N	1052	-0-	-2 B	-0-	96	1	956	2	N	-0-					-0-
01	1153	N	1153	-0-	-0- B	-0-	115	1	1038	2	N	-0-					-0-
02	980	N	882	-0-	-98 B	-0-	88	1	794	2	N	-0-					-0-

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	386	-0-	-64 B	-0-	33	1	353	2	N	-0-					-0-
10	465	N	387	-0-	-78 B	-0-	35	1	352	2	N	-0-					-0-
11	535	N	535	-0-	-0- B	-0-	54	1	481	2	N	-0-					-0-
12	553	N	553	-0-	-0- B	-0-	51	1	502	2	N	-0-					-0-
01	372	N	181	-0-	-191 B	-0-	18	1	163	2	N	-0-					-0-
02	504	N	486	-0-	-18 B	-0-	49	1	437	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1453	N	1453	-0-	-0- B	-0-	81	1	1372	2	N	-0-					2
10	1485	N	1485	-0-	-0- B	-0-	87	1	1398	2	N	-0-					2
11	1486	N	1486	-0-	-0- B	-0-	92	1	1394	2	N	-0-					2
12	1567	N	1567	-0-	-0- B	-0-	91	1	1476	2	N	-0-					2
01	1323	N	1323	-0-	-0- B	-0-	79	1	1244	2	N	-0-					2
02	952	N	505	-0-	-447 B	-0-	33	1	472	2	N	-0-					2

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2093	N	2093	-0-	-0- B	-0-	181	1	1912	2	N	-0-					-0-
10	2279	N	2279	-0-	-0- B	-0-	204	1	2075	2	N	-0-					-0-
11	2100	N	1819	-0-	-281 B	-0-	184	1	1635	2	N	-0-					-0-
12	2170	N	1812	-0-	-358 B	-0-	166	1	1646	2	N	-0-					-0-
01	2294	N	1971	-0-	-323 B	-0-	196	1	1775	2	N	-0-					-0-
02	1708	N	1368	-0-	-340 B	-0-	137	1	1231	2	N	-0-					-0-

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2099	-0-	-361 B	-0-	181	1	1918	2	N	-0-					10
10	2542	X	2390	-0-	-152 B	-0-	214	1	2176	2	N	-0-					10
11	2460	X	2320	-0-	-140 B	-0-	234	1	2086	2	N	-0-					10
12	2542	X	2144	-0-	-398 B	-0-	196	1	1948	2	N	-0-					10
01	2554	X	2554	-0-	-0- B	-0-	254	1	2300	2	N	-0-					10
02	2156	N	1679	-0-	-477 B	-0-	168	1	1511	2	N	-0-					10

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3188	-0-	-142 B	-0-	275	1	2913	2	N	-0-					20
10	3720	X	3414	-0-	-306 B	-0-	306	1	3108	2	N	-0-					20
11	3600	X	2996	-0-	-604 B	-0-	303	1	2693	2	N	-0-					20
12	3720	X	3459	-0-	-261 B	-0-	317	1	3142	2	N	-0-					20
01	3441	X	2938	-0-	-503 B	-0-	293	1	2645	2	N	-0-					20
*02	2784	X	2784	-0-	-0- B	-0-	279	1	2505	2	N	-0-					20

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1128	-0-	-282 B	-0-	97	1	1031	2	N	-0-					5
10	1457	N	1450	-0-	-7 B	-0-	130	1	1320	2	N	-0-					5
11	1543	N	1543	-0-	-0- B	-0-	156	1	1387	2	N	-0-					5
12	1557	N	1557	-0-	-0- B	-0-	143	1	1414	2	N	-0-					5
01	1516	N	1516	-0-	-0- B	-0-	151	1	1365	2	N	-0-					5
02	1428	N	1164	-0-	-264 B	-0-	116	1	1048	2	N	-0-					5

EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1615	N	1615	-0-	-0- B	-0-	140	1	1475	2	N	-0-					27
10	1705	N	1390	-0-	-315 B	-0-	125	1	1265	2	N	-0-					27
11	1200	N	1037	-0-	-163 B	-0-	105	1	932	2	N	-0-					27
12	2368	N	2368	-0-	-0- B	-0-	217	1	2151	2	N	-0-					27
01	1898	N	1898	-0-	-0- B	-0-	189	1	1709	2	N	-0-					27
*02	1788	N	1788	-0-	-0- B	-0-	179	1	1609	2	N	-0-					27

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	1509	-0-	-111 B	-13496	245	1	1264	2	N	-0-					88
10	1674	X	1681	-0-	7 B	-13489	275	1	1406	2	N	-0-					88
11	1950	X	1143	-0-	-807 B	-13489	190	1	953	2	N	-0-					88
12	2015	X	3487	-0-	1472 B	-12017	538	1	2949	2	N	-0-					88
01	2015	X	3739	-0-	1724 B	-10293	634	1	3105	2	N	-0-					88
02	0	X	3335	-0-	3335 B	-6958	611	1	2724	2	N	-0-					88

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	989	N	989	-0-	-0- B	-0-	55	1	934	2	N	-0-					7
10	1015	N	1015	-0-	-0- B	-0-	59	1	956	2	N	-0-					7
11	946	N	946	-0-	-0- B	-0-	58	1	888	2	N	-0-					7
12	940	N	940	-0-	-0- B	-0-	54	1	886	2	N	-0-					7
01	863	N	863	-0-	-0- B	-0-	51	1	812	2	N	-0-					7
*02	805	N	805	-0-	-0- B	-0-	53	1	752	2	N	-0-					7

AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 12/03/2004 TOTAL DEPTH 12580 PERF.12270 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	1640	-0-	-1240 B	-0-	92	1	1548	2	N	-0-					31
10	2077	X	1778	-0-	-299 B	-0-	104	1	1674	2	N	-0-					31
11	1751	X	1751	-0-	-0- B	-0-	108	1	1643	2	N	-0-					31
12	1705	X	1049	-0-	-656 B	-0-	61	1	988	2	N	-0-					31
01	1767	N	690	-0-	-1077 B	-0-	41	1	649	2	N	-0-					31
02	1624	N	1215	-0-	-409 B	-0-	80	1	1135	2	N	-0-					31

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2837	-0-	-403 B	-0-	461	1	2376	2	N	-0-					153
10	3131	X	2724	-0-	-407 B	-0-	446	1	2278	2	N	-0-					153
11	2940	X	2875	-0-	-65 B	-0-	477	1	2395	2	N	3					156
							3	9									
12	3038	X	3027	-0-	-11 B	-0-	467	1	2558	2	N	2					158
							2	9									
01	3751	X	3751	-0-	-0- B	-0-	636	1	3115	2	N	-0-					158
*02	3686	X	3686	-0-	-0- B	-0-	675	1	3011	2	N	-0-					158

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	73	-0-	-17 B	-0-	12	1	61	2	N	-0-					93
10	93	N	68	-0-	-25 B	-0-	11	1	57	2	N	-0-					93
11	90	N	49	-0-	-41 B	-0-	8	1	41	2	N	-0-					93
12	90	N	90	-0-	-0- B	-0-	14	1	76	2	N	-0-					93
01	95	N	95	-0-	-0- B	-0-	16	1	79	2	N	-0-					93
*02	98	N	98	-0-	-0- B	-0-	18	1	80	2	N	-0-					93

PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	3584	-0-	-976 B	-0-	582	1	3002	2	N	-0-					100
10	4371	X	3592	-0-	-779 B	-0-	588	1	3004	2	N	-0-					100
11	4230	X	4025	-0-	-205 B	-0-	668	1	3357	2	N	-0-					100
12	5610	X	5610	-0-	-0- B	-0-	866	1	4744	2	N	-0-					100
01	6099	X	6099	-0-	-0- B	-0-	1033	1	5066	2	N	-0-					100
*02	5622	X	5622	-0-	-0- B	-0-	1029	1	4593	2	N	-0-					100

PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0- B	-0-	42	1	216	2	N	-0-					113
10	279	N	157	-0-	-122 B	-0-	26	1	131	2	N	-0-					113
11	420	N	152	-0-	-268 B	-0-	25	1	127	2	N	-0-					113
12	279	N	149	-0-	-130 B	-0-	23	1	126	2	N	-0-					113
01	161	N	161	-0-	-0- B	-0-	27	1	134	2	N	-0-					113
*02	160	N	160	-0-	-0- B	-0-	29	1	131	2	N	-0-					113

AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2953	X	2953	-0-	-0- B	-0-	165	1	2788	2	N	-0-					54
10	2572	X	2572	-0-	-0- B	-0-	150	1	2422	2	N	-0-					54
11	2296	X	2296	-0-	-0- B	-0-	142	1	2154	2	N	-0-					54
12	3052	X	3052	-0-	-0- B	-0-	176	1	2876	2	N	-0-					54
01	3260	X	3260	-0-	-0- B	-0-	193	1	3067	2	N	-0-					54
*02	3483	X	3483	-0-	-0- B	-0-	228	1	3255	2	N	-0-					54

PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	2192	-0-	-58 B	-0-	356	1	1836	2	N	-0-					36
10	2325	X	2262	-0-	-63 B	-0-	371	1	1891	2	N	-0-					36
11	2370	X	2033	-0-	-337 B	-0-	338	1	1695	2	N	-0-					36
12	2449	X	2230	-0-	-219 B	-0-	344	1	1886	2	N	-0-					36
01	2449	X	2374	-0-	-75 B	-0-	402	1	1972	2	N	-0-					36
*02	1517	N	1517	-0-	-0- B	-0-	278	1	1239	2	N	-0-					36

ENCANA OIL & GAS(USA) INC. 251691
PILLANS "A" WELL #: 1 RRCID -> 188327 COMPL. DATE 10/01/2001 TOTAL DEPTH 11810 PERF.11432 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

09	1433	N	1433	-0-	-0-	B	-0-	1433	1			N	-0-					-0-
10	1764	N	1764	-0-	-0-	B	-0-	1764	1			N	-0-					-0-
11	1707	N	1707	-0-	-0-	B	-0-	1707	1			N	-0-					-0-
12	1488	N	1448	-0-	-40	B	-0-	1448	1			N	-0-					-0-
01	1643	N	1248	-0-	-395	B	-0-	1248	1			N	-0-					-0-
02	1484	N	1154	-0-	-330	B	-0-	1154	1			N	-0-					-0-

HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

09	14B2	EXT	23	-0-	23	B	23	23	1			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	23					N	-0-					-0-
11	14B2	EXT	204	-0-	204	B	227	204	1			N	-0-					-0-
12	14B2	EXT	52	-0-	52	B	279	52	1			N	-0-					-0-
01	14B2	EXT	17	-0-	17	B	296	17	1			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	296					N	-0-					-0-

WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

09	0	N	56	-0-	56	B	-1977	56	1			N	-0-					13
10	62	N	23	-0-	-39	B	-1977	23	1			N	-0-					13
11	60	N	3	-0-	-57	B	-1977	3	1			N	-0-					13
12	62	N	25	-0-	-37	B	-1977	25	1			N	-0-					13
01	31	N	39	-0-	8	B	-1969	39	1			N	-0-					13
02	3	N	151	-0-	148	B	-1821	151	1			N	-0-					13

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

09	14B2	EXT	359	-0-	359	B	4056	359	1			N	-0-					-0-
10	14B2	EXT	224	-0-	224	B	4280	224	1			N	-0-					-0-
11	4582	X	302	-0-	-4280	B	-0-	302	1			N	-0-					-0-
12	182	X	182	-0-	-0-	B	-0-	182	1			N	-0-					-0-
*01	448	N	448	-0-	-0-	B	-0-	448	1			N	-0-					-0-
02	280	N	143	-0-	-137	B	-0-	143	1			N	-0-					-0-

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

09	14B2	EXT	1675	-0-	1675	B	3457	1675	1			N	-0-					-0-
10	14B2	EXT	1150	-0-	1150	B	4607	1150	1			N	-0-					-0-
11	4914	X	307	-0-	-4607	B	-0-	307	1			N	-0-					-0-
12	722	X	722	-0-	-0-	B	-0-	722	1			N	-0-					-0-
01	1767	X	522	-0-	-1245	B	-0-	522	1			N	-0-					-0-
02	1568	X	694	-0-	-874	B	-0-	694	1			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	949	-0-	-821 B	-0-	949	1			N	-0-					30
10	1271	X	883	-0-	-388 B	-0-	883	1			N	-0-					30
11	1023	N	1023	-0-	-0- B	-0-	1023	1			N	-0-					30
12	1134	N	1134	-0-	-0- B	-0-	1134	1			N	-0-					30
01	868	N	766	-0-	-102 B	-0-	766	1			N	-0-					30
02	952	N	858	-0-	-94 B	-0-	858	1			N	-0-					30

HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	755	N	755	-0-	-0- B	-0-	755	1			N	-0-					36
10	1218	N	1218	-0-	-0- B	-0-	1218	1			N	-0-					36
11	621	N	621	-0-	-0- B	-0-	621	1			N	-0-					36
12	775	N	366	-0-	-409 B	-0-	366	1			N	-0-					36
01	1209	N	351	-0-	-858 B	-0-	351	1			N	-0-					36
02	588	N	389	-0-	-199 B	-0-	389	1			N	-0-					36

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	889	-0-	-131 B	-0-	889	1			N	-0-					-0-
10	1135	X	1135	-0-	-0- B	-0-	1135	1			N	-0-					-0-
11	2460	X	847	-0-	-1613 B	-0-	847	1			N	-0-					-0-
12	2542	X	870	-0-	-1672 B	-0-	870	1			N	-0-					-0-
01	2542	X	704	-0-	-1838 B	-0-	704	1			N	-0-					-0-
02	DLQ G-10		479	-0-	479 B	479	479	1			N	-0-					-0-

ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0- B	-0-	22	1			N	-0-					-0-
10	279	N	91	-0-	-188 B	-0-	91	1			N	-0-					-0-
11	407	N	407	-0-	-0- B	-0-	407	1			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	1			N	-0-					-0-
*01	547	N	547	-0-	-0- B	-0-	547	1			N	-0-					-0-
*02	677	N	677	-0-	-0- B	-0-	677	1			N	-0-					-0-

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7980	X	4106	-0-	-3874 B	-0-	4106	1			N	-0-					-0-
10	8184	X	4569	-0-	-3615 B	-0-	4569	1			N	-0-					-0-
11	6210	X	3765	-0-	-2445 B	-0-	3765	1			N	-0-					-0-
12	5704	X	3641	-0-	-2063 B	-0-	3641	1			N	-0-					-0-
01	5146	X	3184	-0-	-1962 B	-0-	3184	1			N	-0-					-0-
02	DLQ G-10		3499	-0-	3499 B	3499	3499	1			N	-0-					-0-

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		25	-0-	25 B	49	25	1			N	-0-					-0-
10	14B2 EXT		100	-0-	100 B	149	100	1			N	-0-					-0-
11	253	X	104	-0-	-149 B	-0-	104	1			N	-0-					-0-
12	32	X	32	-0-	-0- B	-0-	32	1			N	-0-					-0-
01	93	N	22	-0-	-71 B	-0-	22	1			N	-0-					-0-
02	84	N	25	-0-	-59 B	-0-	25	1			N	-0-					-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0- B	-0-	72	1			N	-0-					-0-
10	124	N	66	-0-	-58 B	-0-	66	1			N	-0-					-0-
11	57	N	57	-0-	-0- B	-0-	57	1			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	1			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	1			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1643	X	1643	-0-	-0-	B	-0-	1643	1			N	-0-					44
10	1493	X	1493	-0-	-0-	B	-0-	1493	1			N	-0-					44
11	2490	X	1487	-0-	-1003	B	-0-	1487	1			N	-0-					44
12	2325	X	1206	-0-	-1119	B	-0-	1206	1			N	-0-					44
01	2325	X	1245	-0-	-1080	B	-0-	1245	1			N	-0-					44
02	DLQ G-10		1085	-0-	1085	B	1085	1085	1			N	-0-					44

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	B	-0-	526	1			N	-0-					-0-
10	992	N	242	-0-	-750	B	-0-	242	1			N	-0-					-0-
11	270	N	13	-0-	-257	B	-0-	13	1			N	-0-					-0-
12	853	N	853	-0-	-0-	B	-0-	853	1			N	-0-					-0-
*01	532	N	532	-0-	-0-	B	-0-	532	1			N	-0-					-0-
*02	322	N	322	-0-	-0-	B	-0-	322	1			N	-0-					-0-

WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	B	-0-	159	1			N	-0-					-0-
10	282	N	282	-0-	-0-	B	-0-	282	1			N	-0-					-0-
11	210	N	168	-0-	-42	B	-0-	168	1			N	-0-					-0-
12	155	N	71	-0-	-84	B	-0-	71	1			N	-0-					-0-
01	279	N	144	-0-	-135	B	-0-	144	1			N	-0-					-0-
*02	188	N	188	-0-	-0-	B	-0-	188	1			N	-0-					-0-

HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	804	-0-	-2946	B	-0-	804	1			N	-0-					16
10	3441	X	954	-0-	-2487	B	-0-	954	1			N	-0-					16
11	2820	X	864	-0-	-1956	B	-0-	864	1			N	-0-					16
12	2294	X	1129	-0-	-1165	B	-0-	1129	1			N	-0-					16
*01	2818	X	2818	-0-	-0-	B	-0-	2818	1			N	-0-					16
02	DLQ G-10		4661	-0-	4661	B	4661	4661	1			N	-0-					16

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	B	-0-	321	1			N	-0-					12
10	194	N	194	-0-	-0-	B	-0-	194	1			N	-0-					12
11	150	N	102	-0-	-48	B	-0-	102	1			N	-0-					12
12	341	N	165	-0-	-176	B	-0-	165	1			N	-0-					12
*01	198	N	198	-0-	-0-	B	-0-	198	1			N	-0-					12
*02	315	N	315	-0-	-0-	B	-0-	315	1			N	-0-					12

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	B	-0-	15	1			N	-0-					30
10	155	N	69	-0-	-86	B	-0-	69	1			N	-0-					30
11	150	N	41	-0-	-109	B	-0-	41	1			N	-0-					30
12	37	N	37	-0-	-0-	B	-0-	37	1			N	-0-					30
01	62	N	23	-0-	-39	B	-0-	23	1			N	-0-					30
*02	40	N	40	-0-	-0-	B	-0-	40	1			N	-0-					30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					14
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					14
11	379	N	379	-0-	-0-	B	-0-	379	1			N	-0-					14
12	825	N	825	-0-	-0-	B	-0-	825	1			N	-0-					14
*01	840	N	840	-0-	-0-	B	-0-	840	1			N	-0-					14
*02	613	N	613	-0-	-0-	B	-0-	613	1			N	-0-					14

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2168	-0-	-592 B	-0-	2168	1			N	-0-					120
10	2666	X	1452	-0-	-1214 B	-0-	1419	1	33	9	N	30					150
11	2160	N	2054	-0-	-106 B	-0-	2054	1			N	-0-					150
12	2232	N	1795	-0-	-437 B	-0-	1795	1			N	-0-					150
*01	1603	N	1603	-0-	-0- B	-0-	1603	1			N	-0-					150
*02	2320	N	2320	-0-	-0- B	-0-	2320	1			N	-0-					150

HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2030	N	2030	-0-	-0- B	-0-	2030	1			N	-0-					6
10	1891	N	1798	-0-	-93 B	-0-	1798	1			N	-0-					6
11	1830	N	1767	-0-	-63 B	-0-	1767	1			N	-0-					6
12	2108	N	2055	-0-	-53 B	-0-	2055	1			N	-0-					6
*01	1822	N	1822	-0-	-0- B	-0-	1822	1			N	-0-					6
*02	1892	N	1892	-0-	-0- B	-0-	1892	1			N	-0-					6

HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0- B	-0-	584	1			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	1			N	-0-					-0-
11	420	N	252	-0-	-168 B	-0-	252	1			N	-0-					-0-
12	589	N	317	-0-	-272 B	-0-	317	1			N	-0-					-0-
01	279	N	110	-0-	-169 B	-0-	110	1			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-

HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2584	X	2584	-0-	-0- B	-0-	2584	1			N	-0-					-0-
10	2233	X	2233	-0-	-0- B	-0-	2233	1			N	-0-					-0-
11	2611	N	2611	-0-	-0- B	-0-	2611	1			N	-0-					-0-
12	2645	N	2645	-0-	-0- B	-0-	2645	1			N	-0-					-0-
*01	2498	N	2498	-0-	-0- B	-0-	2498	1			N	-0-					-0-
*02	2361	N	2361	-0-	-0- B	-0-	2361	1			N	-0-					-0-

W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2667	-0-	2667 B	5714	2661	1	6	9	N	5					38
10	DLQ G-10		2515	-0-	2515 B	8229	2507	1	8	9	N	7					45
11	10110	X	1881	-0-	-8229 B	-0-	1878	1	3	9	N	3					48
12	1607	X	1607	-0-	-0- B	-0-	1605	1	2	9	N	2					50
01	3038	X	2028	-0-	-1010 B	-0-	2006	1	22	9	N	20					70
02	2492	X	2465	-0-	-27 B	-0-	2439	1	26	9	N	24					94

MARATHON OIL COMPANY 525380
MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	2045	-0-	-175 B	-0-	202	1	1831	2	N	11					53
							12	9									
10	2294	X	2106	-0-	-188 B	-0-	229	1	1877	2	N	-0-	11	1			42
11	2220	X	2151	-0-	-69 B	-0-	246	1	1905	2	N	-0-					42
12	2294	X	1994	-0-	-300 B	-0-	244	1	1750	2	N	-0-					42
01	2170	X	2152	-0-	-18 B	-0-	250	1	1901	2	N	1					43
							1	9									
02	DLQ G-10		2062	-0-	2062 B	2062	213	1	1849	2	N	-0-					43

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	2520	X	1987	-0-	-533	B	-0-	197	1	1790	2	N	-0-					9
10	2604	X	2231	-0-	-373	B	-0-	243	1	1988	2	N	-0-					9
11	2370	X	1748	-0-	-622	B	-0-	200	1	1548	2	N	-0-					9
12	2201	X	1931	-0-	-270	B	-0-	236	1	1695	2	N	-0-					9
01	2207	X	2207	-0-	-0-	B	-0-	257	1	1950	2	N	-0-					9
*02	1794	X	1794	-0-	-0-	B	-0-	185	1	1609	2	N	-0-					9

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	2760	X	2379	-0-	-381	B	-0-	236	1	2143	2	N	-0-					31
10	2852	X	2597	-0-	-255	B	-0-	283	1	2314	2	N	-0-					31
11	2520	X	2513	-0-	-7	B	-0-	287	1	2226	2	N	-0-					31
12	2604	X	2380	-0-	-224	B	-0-	291	1	2089	2	N	-0-					31
01	2573	X	2546	-0-	-27	B	-0-	296	1	2250	2	N	-0-					31
*02	DLQ G-10		2297	-0-	2297	B	2297	237	1	2060	2	N	-0-					31

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-31403					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-31403					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-31403					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-31403					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-31403					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-31403					N	-0-					-0-

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	2010	N	1898	-0-	-112	B	-29016	189	1	1709	2	N	-0-					-0-
10	2077	N	2005	-0-	-72	B	-29016	218	1	1787	2	N	-0-					-0-
11	1950	N	1931	-0-	-19	B	-29016	221	1	1710	2	N	-0-					-0-
12	1953	N	1782	-0-	-171	B	-29016	218	1	1564	2	N	-0-					-0-
01	0	N	1896	-0-	1896	B	-27120	221	1	1675	2	N	-0-					-0-
02	1792	N	1663	-0-	-129	B	-27120	172	1	1491	2	N	-0-					-0-

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	3470	X	3470	-0-	-0-	B	-0-	344	1	3126	2	N	-0-					52
10	3761	X	3761	-0-	-0-	B	-0-	410	1	3351	2	N	-0-					52
11	3539	X	3539	-0-	-0-	B	-0-	405	1	3134	2	N	-0-					52
12	2972	X	2972	-0-	-0-	B	-0-	363	1	2609	2	N	-0-					52
01	3434	X	3434	-0-	-0-	B	-0-	399	1	3035	2	N	-0-					52
*02	2610	X	2610	-0-	-0-	B	-0-	269	1	2341	2	N	-0-					52

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	4470	X	3621	-0-	-849	B	-0-	359	1	3261	2	N	1					60
								1	9									
10	5828	X	5370	-0-	-458	B	-0-	585	1	4785	2	N	-0-					60
11	5640	X	4110	-0-	-1530	B	-0-	470	1	3640	2	N	-0-					60
12	5828	X	4198	-0-	-1630	B	-0-	513	1	3685	2	N	-0-					60
01	5182	X	5182	-0-	-0-	B	-0-	603	1	4579	2	N	-0-					60
*02	DLQ G-10		4206	-0-	4206	B	4206	434	1	3772	2	N	-0-					60

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	1980	N	1790	-0-	-190 B	-18133	178	1	1612	2	N	-0-					-0-
10	1922	N	1885	-0-	-37 B	-18133	205	1	1680	2	N	-0-					-0-
11	1890	N	1947	-0-	57 B	-18076	223	1	1724	2	N	-0-					-0-
12	1860	N	1780	-0-	-80 B	-18076	217	1	1563	2	N	-0-					-0-
01	0	N	1849	-0-	1849 B	-16227	215	1	1634	2	N	-0-					-0-
02	1820	N	1424	-0-	-396 B	-16227	147	1	1277	2	N	-0-					-0-

MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

09	8160	X	7713	-0-	-447 B	-0-	764	1	6942	2	N	6					48
							7	9									
10	8587	X	3620	-0-	-4967 B	-0-	394	1	3226	2	N	-0-					48
11	8310	X	2428	-0-	-5882 B	-0-	278	1	2150	2	N	-0-					48
12	8587	X	2499	-0-	-6088 B	-0-	306	1	2193	2	N	-0-					48
01	8184	X	2257	-0-	-5927 B	-0-	263	1	1994	2	N	-0-					48
*02	DLQ G-10		7592	-0-	7592 B	7592	784	1	6808	2	N	-0-					48

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

09	3960	X	4899	-0-	939 B	-82605	486	1	4413	2	N	-0-					-0-
10	4092	X	4640	-0-	548 B	-82057	506	1	4134	2	N	-0-					-0-
11	4710	X	4734	-0-	24 B	-82033	542	1	4192	2	N	-0-					-0-
12	5053	X	4848	-0-	-205 B	-82033	593	1	4255	2	N	-0-					-0-
01	5053	X	4208	-0-	-845 B	-82033	490	1	3718	2	N	-0-					-0-
02	DLQ G-10		3603	-0-	3603 B	-78430	372	1	3231	2	N	-0-					-0-

MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

09	1920	N	1836	-0-	-84 B	-35941	182	1	1654	2	N	-0-					-0-
10	2046	N	1917	-0-	-129 B	-35941	209	1	1708	2	N	-0-					-0-
11	1950	N	1884	-0-	-66 B	-35941	215	1	1669	2	N	-0-					-0-
12	1891	N	1640	-0-	-251 B	-35941	201	1	1439	2	N	-0-					-0-
01	0	N	1734	-0-	1734 B	-34207	202	1	1532	2	N	-0-					-0-
02	1764	N	1676	-0-	-88 B	-34207	173	1	1503	2	N	-0-					-0-

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

09	2160	N	1964	-0-	-196 B	-44201	195	1	1769	2	N	-0-					-0-
10	2046	N	1664	-0-	-382 B	-44201	181	1	1483	2	N	-0-					-0-
11	1950	N	2204	-0-	254 B	-43947	252	1	1952	2	N	-0-					-0-
12	2015	N	1862	-0-	-153 B	-43947	228	1	1634	2	N	-0-					-0-
01	0	N	1995	-0-	1995 B	-41952	232	1	1763	2	N	-0-					-0-
02	2044	N	1193	-0-	-851 B	-41952	123	1	1070	2	N	-0-					-0-

MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

09	990	N	1193	-0-	203 B	-18474	118	1	1075	2	N	-0-					-0-
10	1023	N	934	-0-	-89 B	-18474	102	1	832	2	N	-0-					-0-
11	990	N	971	-0-	-19 B	-18474	111	1	860	2	N	-0-					-0-
12	1023	N	1265	-0-	242 B	-18232	155	1	1110	2	N	-0-					-0-
01	0	N	1178	-0-	1178 B	-17054	137	1	1041	2	N	-0-					-0-
02	896	N	1072	-0-	176 B	-16878	111	1	961	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	1588	-0-	-572 B	-0-	1586	2	2	9	N	2					22
10	2232	X	595	-0-	-1637 B	-0-	594	2	1	9	N	1					23
11	2824	X	2824	-0-	-0- B	-0-	2822	2	2	9	N	2					25
12	3410	X	3410	-0-	-0- B	-0-	3406	2	4	9	N	4					29
01	1994	X	1994	-0-	-0- B	-0-	1992	2	2	9	N	2					31
02	DLQ G-10		238	-0-	238 B	238	236	2	2	9	N	2					33

O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	730	-0-	-50 B	-0-	730	3	N	-0-					-0-
10	1240	N	804	-0-	-436 B	-0-	804	3	N	-0-					-0-
11	690	N	638	-0-	-52 B	-0-	638	3	N	-0-					-0-
12	927	N	927	-0-	-0- B	-0-	927	3	N	-0-					-0-
01	881	N	881	-0-	-0- B	-0-	881	3	N	-0-					-0-
*02	661	N	661	-0-	-0- B	-0-	661	3	N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	785	-0-	-175 B	-0-	785	3	N	-0-					-0-
10	1302	N	938	-0-	-364 B	-0-	938	3	N	-0-					-0-
11	766	N	766	-0-	-0- B	-0-	766	3	N	-0-					-0-
12	1096	N	1096	-0-	-0- B	-0-	1096	3	N	-0-					-0-
01	930	N	705	-0-	-225 B	-0-	705	3	N	-0-					-0-
*02	763	N	763	-0-	-0- B	-0-	763	3	N	-0-					-0-

OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	1290	-0-	-960 B	-0-	1290	3	N	-0-					-0-
10	2325	X	1743	-0-	-582 B	-0-	1743	3	N	-0-					-0-
11	1724	N	1724	-0-	-0- B	-0-	1724	3	N	-0-					-0-
12	2191	N	2191	-0-	-0- B	-0-	2191	3	N	-0-					-0-
01	1736	N	1468	-0-	-268 B	-0-	1468	3	N	-0-					-0-
02	1596	N	1322	-0-	-274 B	-0-	1322	3	N	-0-					-0-

OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1795	X	1795	-0-	-0- B	-0-	1795	3	N	-0-					-0-
10	2232	X	871	-0-	-1361 B	-0-	871	3	N	-0-					-0-
11	1350	N	1341	-0-	-9 B	-0-	1341	3	N	-0-					-0-
12	1860	N	1601	-0-	-259 B	-0-	1601	3	N	-0-					-0-
01	1586	N	1586	-0-	-0- B	-0-	1586	3	N	-0-					-0-
*02	1576	N	1576	-0-	-0- B	-0-	1576	3	N	-0-					-0-

BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1009	X	1009	-0-	-0- B	-0-	1009	3	N	-0-					-0-
10	2346	X	2346	-0-	-0- B	-0-	2346	3	N	-0-					-0-
11	1915	X	1915	-0-	-0- B	-0-	1915	3	N	-0-					-0-
12	2612	X	2612	-0-	-0- B	-0-	2612	3	N	-0-					-0-
01	1233	X	1233	-0-	-0- B	-0-	1233	3	N	-0-					-0-
*02	763	N	763	-0-	-0- B	-0-	763	3	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC 643257
HILL WELL #: 1 RRCID -> 107823 COMPL. DATE 02/15/2002 TOTAL DEPTH 12700 PERF.11362 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	583	N	583	-0-	-0- B	-0-	580	2	3	9	N	3					117
10	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					117
11	480	N	391	-0-	-89 B	-0-	391	2			N	-0-					117
12	589	N	570	-0-	-19 B	-0-	570	2			N	-0-					117
01	558	N	194	-0-	-364 B	-0-	194	2			N	-0-					117
*02	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					117

FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	630	-0-	-60 B	-0-	36	1	594	2	N	-0-					2
10	682	N	607	-0-	-75 B	-0-	39	1	568	2	N	-0-					2
11	660	N	592	-0-	-68 B	-0-	39	1	553	2	N	-0-					2
12	651	N	625	-0-	-26 B	-0-	41	1	584	2	N	-0-					2
01	664	N	664	-0-	-0- B	-0-	40	1	624	2	N	-0-					2
*02	612	N	612	-0-	-0- B	-0-	40	1	572	2	N	-0-					2

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29070	X	23989	-0-	-5081 B	-0-	1383	1	22605	2	N	1	1	8			-0-
							1	9									
10	30039	X	23931	-0-	-6108 B	-0-	1536	1	22392	2	N	3	3	8			-0-
							3	9									
11	29010	X	22470	-0-	-6540 B	-0-	1493	1	20976	2	N	1	1	8			-0-
							1	9									
12	28117	X	21262	-0-	-6855 B	-0-	1399	1	19863	2	N	-0-					-0-
01	25203	X	21256	-0-	-3947 B	-0-	1265	1	19991	2	N	-0-					-0-
02	DLQ G-10		19181	-0-	19181 B	19181	1242	1	17939	2	N	-0-					-0-

FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3678	-0-	-222 B	-0-	212	1	3465	2	N	1	1	8			-0-
							1	9									
10	4030	X	3476	-0-	-554 B	-0-	223	1	3251	2	N	2	2	8			-0-
							2	9									
11	3900	X	3699	-0-	-201 B	-0-	246	1	3453	2	N	-0-					-0-
12	3844	X	3284	-0-	-560 B	-0-	216	1	3068	2	N	-0-					-0-
01	3813	X	3588	-0-	-225 B	-0-	214	1	3374	2	N	-0-					-0-
02	DLQ G-10		2885	-0-	2885 B	2885	187	1	2698	2	N	-0-					-0-

FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1056	N	1056	-0-	-0- B	-0-	61	1	995	2	N	-0-					-0-
10	1085	N	1009	-0-	-76 B	-0-	65	1	944	2	N	-0-					-0-
11	1020	N	880	-0-	-140 B	-0-	58	1	822	2	N	-0-					-0-
12	1085	N	918	-0-	-167 B	-0-	60	1	858	2	N	-0-					-0-
01	1023	N	989	-0-	-34 B	-0-	59	1	930	2	N	-0-					-0-
*02	904	N	904	-0-	-0- B	-0-	59	1	845	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35970	X	29983	-0-	-5987 B	-466850	1729	1 1 9	28253	2	N	1	1	8			-0-
10	37169	X	23561	-0-	-13608 B	-466850	1512	1 3 9	22046	2	N	3	3	8			-0-
11	35040	X	20659	-0-	-14381 B	-466850	1372	1 1 9	19286	2	N	1	1	8			-0-
12	35619	X	25047	-0-	-10572 B	-466850	1649	1	23398	2	N	-0-					-0-
01	33387	X	27822	-0-	-5565 B	-466850	1656	1	26166	2	N	-0-					-0-
02	DLQ G-10		18980	-0-	18980 B	-447870	1229	1	17751	2	N	-0-					-0-

FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32250	X	24994	-0-	-7256 B	-0-	1441	1 1 9	23552	2	N	1	1	8			-0-
10	33325	X	26574	-0-	-6751 B	-0-	1705	1 3 9	24866	2	N	3	3	8			-0-
11	32250	X	25299	-0-	-6951 B	-0-	1681	1 1 9	23617	2	N	1	1	8			-0-
12	31403	X	24240	-0-	-7163 B	-0-	1595	1	22645	2	N	-0-					-0-
01	29605	X	25751	-0-	-3854 B	-0-	1533	1	24218	2	N	-0-					-0-
02	DLQ G-10		22658	-0-	22658 B	22658	1467	1	21191	2	N	-0-					-0-

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27690	X	16048	-0-	-11642 B	-0-	925	1 2 9	15121	2	N	2	2	8			-0-
10	28613	X	13248	-0-	-15365 B	-0-	850	1 1 9	12397	2	N	1	1	8			-0-
11	25470	X	11970	-0-	-13500 B	-0-	795	1 1 9	11174	2	N	1	1	8			-0-
12	18941	X	16109	-0-	-2832 B	-0-	1060	1	15049	2	N	-0-					-0-
01	23737	X	23737	-0-	-0- B	-0-	1413	1	22324	2	N	-0-					-0-
02	DLQ G-10		19351	-0-	19351 B	19351	1253	1	18098	2	N	-0-					-0-

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45240	X	36919	-0-	-8321 B	-0-	2129	1 2 9	34788	2	N	2	2	8			-0-
10	46748	X	34907	-0-	-11841 B	-0-	2240	1 2 9	32665	2	N	2	2	8			-0-
11	42210	X	33478	-0-	-8732 B	-0-	2224	1 1 9	31253	2	N	1	1	8			-0-
12	42439	X	32748	-0-	-9691 B	-0-	2155	1	30593	2	N	-0-					-0-
01	39742	X	33701	-0-	-6041 B	-0-	2006	1	31695	2	N	-0-					-0-
02	DLQ G-10		29540	-0-	29540 B	29540	1913	1	27627	2	N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
HORTON WELL #: 1 RRCID -> 199236 COMPL. DATE 11/01/2003 TOTAL DEPTH 12750 PERF.12477 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
RESERVE MANAGEMENT, INC. //CONT.// 703350
MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4049	-0-	4049 B	7716	4049	2			N	-0-					-0-
10	11534	X	3818	-0-	-7716 B	-0-	3818	2			N	-0-					-0-
11	2645	X	2645	-0-	-0- B	-0-	2645	2			N	-0-					-0-
12	4185	X	540	-0-	-3645 B	-0-	540	2			N	-0-					-0-
01	4185	X	-0-	-0-	-4185 B	-0-					N	-0-					-0-
02	3780	X	-0-	-0-	-3780 B	-0-					N	-0-					-0-

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

09	DLQ G-10		2557	-0-	2557 B	5236	2557	2			N	-0-					-0-
10	8527	X	3291	-0-	-5236 B	-0-	3291	2			N	-0-					-0-
11	1490	X	1490	-0-	-0- B	-0-	1490	2			N	-0-					-0-
12	3180	X	3180	-0-	-0- B	-0-	3180	2			N	-0-					-0-
01	3286	X	2440	-0-	-846 B	-0-	2440	2			N	-0-					-0-
02	2968	X	1971	-0-	-997 B	-0-	1971	2			N	-0-					-0-

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

09	DLQ G-10		1306	-0-	1306 B	3418	1306	2			N	-0-					-0-
10	5643	X	2225	-0-	-3418 B	-0-	2225	2			N	-0-					-0-
11	1924	X	1924	-0-	-0- B	-0-	1924	2			N	-0-					-0-
12	2108	X	1760	-0-	-348 B	-0-	1760	2			N	-0-					-0-
01	2326	X	2326	-0-	-0- B	-0-	2326	2			N	-0-					-0-
02	2016	X	1920	-0-	-96 B	-0-	1920	2			N	-0-					-0-

MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

09	DLQ G-10		3316	-0-	3316 B	6210	3316	2			N	-0-					-0-
10	10151	X	3941	-0-	-6210 B	-0-	3941	2			N	-0-					-0-
11	3310	X	3310	-0-	-0- B	-0-	3310	2			N	-0-					-0-
12	5638	X	5638	-0-	-0- B	-0-	5638	2			N	-0-					-0-
01	3937	X	3195	-0-	-742 B	-0-	3195	3			N	-0-					-0-
02	3556	X	2771	-0-	-785 B	-0-	2771	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

09	4050	X	3966	-0-	-84 B	-0-	3966	2			N	-0-					-0-
10	6374	X	6374	-0-	-0- B	-0-	6374	2			N	-0-					-0-
11	5970	X	5175	-0-	-795 B	-0-	5175	2			N	-0-					-0-
12	6169	X	4721	-0-	-1448 B	-0-	4721	2			N	-0-					-0-
01	6386	X	5163	-0-	-1223 B	-0-	5163	2			N	-0-					-0-
02	5768	X	4197	-0-	-1571 B	-0-	4197	2			N	-0-					-0-

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

09	3180	X	3123	-0-	-57 B	-0-	3123	2			N	-0-					-0-
10	3343	X	3343	-0-	-0- B	-0-	3343	2			N	-0-					-0-
11	3330	X	2955	-0-	-375 B	-0-	2955	2			N	-0-					-0-
12	3726	X	3726	-0-	-0- B	-0-	3726	2			N	-0-					-0-
01	3441	X	3417	-0-	-24 B	-0-	3417	2			N	-0-					-0-
*02	3295	X	3295	-0-	-0- B	-0-	3295	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2291	X	2291	-0-	-0- B	-0-	2291	2			N	-0-					-0-
10	2325	X	2252	-0-	-73 B	-0-	2252	2			N	-0-					-0-
11	2250	X	2171	-0-	-79 B	-0-	2171	2			N	-0-					-0-
12	2356	X	2288	-0-	-68 B	-0-	2288	2			N	-0-					-0-
01	2356	X	2020	-0-	-336 B	-0-	2020	2			N	-0-					-0-
02	2128	X	1886	-0-	-242 B	-0-	1886	2			N	-0-					-0-

VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	3209	-0-	-1 B	-0-	3146	2	63	9	N	57					107
10	4030	X	3475	-0-	-555 B	-0-	3475	2			N	-0-					107
11	3900	X	3588	-0-	-312 B	-0-	3588	2			N	-0-					107
12	4030	X	3037	-0-	-993 B	-0-	3037	2			N	-0-					107
01	3968	X	3639	-0-	-329 B	-0-	3639	2			N	-0-					107
02	3360	X	2351	-0-	-1009 B	-0-	2351	2			N	-0-					107

LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	1698	-0-	-702 B	-0-	1698	2			N	-0-					-0-
10	2945	X	2181	-0-	-764 B	-0-	2181	2			N	-0-					-0-
11	2850	X	2694	-0-	-156 B	-0-	2694	2			N	-0-					-0-
12	3634	X	3634	-0-	-0- B	-0-	3634	2			N	-0-					-0-
01	2542	X	1561	-0-	-981 B	-0-	1561	2			N	-0-					-0-
02	2520	X	714	-0-	-1806 B	-0-	714	2			N	-0-					-0-

STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	4387	-0-	-1163 B	-0-	4359	2	28	9	N	25					25
10	5735	X	4049	-0-	-1686 B	-0-	4049	2			N	-0-					25
11	5100	X	3064	-0-	-2036 B	-0-	3064	2			N	-0-					25
12	5270	X	3548	-0-	-1722 B	-0-	3548	2			N	-0-					25
01	5270	X	3249	-0-	-2021 B	-0-	3249	2			N	-0-					25
02	4088	X	3296	-0-	-792 B	-0-	3296	2			N	-0-					25

VALENCE OPERATING COMPANY 881167
BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	565	-0-	-35 B	-0-	15	1	550	2	Y	-0-					8
10	649	N	649	-0-	-0- B	-0-	16	1	633	2	Y	-0-					8
11	606	N	606	-0-	-0- B	-0-	16	1	590	2	Y	-0-					8
12	648	N	648	-0-	-0- B	-0-	17	1	631	2	Y	-0-					8
01	620	N	618	-0-	-2 B	-0-	15	1	603	2	Y	-0-					8
*02	509	N	509	-0-	-0- B	-0-	14	1	495	2	Y	-0-					8

CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3890	X	3890	-0-	-0- B	-0-	105	1	3785	2	N	-0-					179
10	3100	X	1738	-0-	-1362 B	-0-	44	1	1694	2	N	-0-					179
11	3000	X	1965	-0-	-1035 B	-0-	52	1	1913	2	N	-0-					179
12	3100	X	2436	-0-	-664 B	-0-	63	1	2373	2	N	-0-					179
01	3100	X	2281	-0-	-819 B	-0-	56	1	2225	2	N	-0-					179
02	2240	X	1491	-0-	-749 B	-0-	40	1	1451	2	N	-0-					179

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					20
10	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					20
11	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					20
12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					20
01	93	N	56	-0-	-37 B	-0-	56	2			N	-0-					20
*02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					20

WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1136	N	1136	-0-	-0- B	-0-	31	1	1105	2	Y	-0-					95
10	1023	N	865	-0-	-158 B	-0-	22	1	837	2	Y	5	5	8			95
							6	9									
11	1361	N	1361	-0-	-0- B	-0-	36	1	1325	2	Y	-0-					95
12	1370	N	1370	-0-	-0- B	-0-	36	1	1334	2	Y	-0-					95
01	1093	N	1093	-0-	-0- B	-0-	27	1	1066	2	Y	-0-					95
*02	1028	N	1028	-0-	-0- B	-0-	27	1	1001	2	Y	-0-					95

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1127	N	1127	-0-	-0- B	-0-	30	1	1097	2	Y	-0-					143
10	1209	N	823	-0-	-386 B	-0-	21	1	800	2	Y	2	2	8			143
							2	9									
11	1183	N	1183	-0-	-0- B	-0-	31	1	1152	2	Y	-0-					143
12	1607	N	1607	-0-	-0- B	-0-	42	1	1565	2	Y	-0-					143
01	1218	N	1218	-0-	-0- B	-0-	30	1	1188	2	Y	-0-					143
02	1092	N	1022	-0-	-70 B	-0-	27	1	995	2	Y	-0-					143

EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1097	N	1097	-0-	-0- B	-0-	30	1	1067	2	Y	-0-					-0-
10	1047	N	1047	-0-	-0- B	-0-	26	1	1021	2	Y	-0-					-0-
11	2932	N	2932	-0-	-0- B	-0-	77	1	2855	2	Y	-0-					-0-
12	1538	N	1538	-0-	-0- B	-0-	40	1	1498	2	Y	-0-					-0-
01	873	N	873	-0-	-0- B	-0-	21	1	852	2	Y	-0-					-0-
*02	564	N	564	-0-	-0- B	-0-	15	1	549	2	Y	-0-					-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1228	N	1228	-0-	-0- B	-0-	33	1	1195	2	N	-0-					30
10	3082	N	3082	-0-	-0- B	-0-	77	1	3005	2	N	-0-					30
11	3267	X	3267	-0-	-0- B	-0-	86	1	3181	2	N	-0-					30
12	2077	X	916	-0-	-1161 B	-0-	24	1	892	2	N	-0-					30
01	2133	X	2133	-0-	-0- B	-0-	52	1	2081	2	N	-0-					30
02	3052	X	1736	-0-	-1316 B	-0-	46	1	1688	2	N	2	2	8			30
							2	9									

FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	1985	-0-	-565 B	-0-	54	1	1931	2	Y	-0-					-0-
10	2635	X	2195	-0-	-440 B	-0-	55	1	2130	2	Y	9	9	8			-0-
							10	9									
11	2550	X	1923	-0-	-627 B	-0-	51	1	1872	2	Y	-0-					-0-
12	2284	N	2284	-0-	-0- B	-0-	59	1	2225	2	Y	-0-					-0-
01	2170	N	1937	-0-	-233 B	-0-	47	1	1890	2	Y	-0-					-0-
02	1792	N	1571	-0-	-221 B	-0-	42	1	1529	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	2830	-0-	-1250 B	-0-	76	1	2754	2	Y	-0-					-0-
10	4216	X	2062	-0-	-2154 B	-0-	52	1	2010	2	Y	-0-					-0-
11	4080	X	2175	-0-	-1905 B	-0-	57	1	2118	2	Y	-0-					-0-
12	3441	X	2586	-0-	-855 B	-0-	67	1	2519	2	Y	-0-					-0-
01	3469	X	3469	-0-	-0- B	-0-	85	1	3384	2	Y	-0-					-0-
02	2632	X	2590	-0-	-42 B	-0-	69	1	2517	2	Y	4	4	8			-0-
							4	9									

IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	769	-0-	-671 B	-0-	21	1	748	2	Y	-0-					-0-
10	1085	N	603	-0-	-482 B	-0-	15	1	588	2	Y	-0-					-0-
11	930	N	513	-0-	-417 B	-0-	14	1	499	2	Y	-0-					-0-
12	806	N	603	-0-	-203 B	-0-	16	1	587	2	Y	-0-					-0-
01	738	N	738	-0-	-0- B	-0-	18	1	720	2	Y	-0-					-0-
*02	782	N	782	-0-	-0- B	-0-	21	1	761	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2016	-0-	-834 B	-0-	54	1	1962	2	Y	-0-					-0-
10	2945	X	2774	-0-	-171 B	-0-	70	1	2704	2	Y	-0-					-0-
11	2850	X	2438	-0-	-412 B	-0-	64	1	2374	2	Y	-0-					-0-
12	3394	X	3394	-0-	-0- B	-0-	88	1	3306	2	Y	-0-					-0-
01	2945	X	2412	-0-	-533 B	-0-	59	1	2353	2	Y	-0-					-0-
02	2492	X	1998	-0-	-494 B	-0-	53	1	1945	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	4379	-0-	-1981 B	-0-	118	1	4261	2	Y	-0-					-0-
10	6107	X	2919	-0-	-3188 B	-0-	73	1	2846	2	Y	-0-					-0-
11	7803	X	7803	-0-	-0- B	-0-	205	1	7598	2	Y	-0-					-0-
12	4867	X	4867	-0-	-0- B	-0-	126	1	4741	2	Y	-0-					-0-
01	4660	X	4660	-0-	-0- B	-0-	114	1	4546	2	Y	-0-					-0-
02	6020	X	5606	-0-	-414 B	-0-	150	1	5455	2	Y	1	1	8			-0-
							1	9									

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	373	-0-	-77 B	-0-	10	1	363	2	Y	-0-					-0-
10	5979	X	5979	-0-	-0- B	-0-	150	1	5829	2	Y	-0-					-0-
11	11284	X	11284	-0-	-0- B	-0-	297	1	10987	2	Y	-0-					-0-
12	8625	X	8625	-0-	-0- B	-0-	224	1	8401	2	Y	-0-					-0-
01	7242	X	7242	-0-	-0- B	-0-	177	1	7065	2	Y	-0-					-0-
02	8736	X	3331	-0-	-5405 B	-0-	89	1	3241	2	Y	1	1	8			-0-
							1	9									

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8400	X	6142	-0-	-2258 B	-0-	166	1	5976	2	Y	-0-					-0-
10	8680	X	4589	-0-	-4091 B	-0-	115	1	4474	2	Y	-0-					-0-
11	7500	X	4773	-0-	-2727 B	-0-	126	1	4647	2	Y	-0-					-0-
12	7440	X	7210	-0-	-230 B	-0-	187	1	7023	2	Y	-0-					-0-
01	8862	X	8862	-0-	-0- B	-0-	217	1	8645	2	Y	-0-					-0-
*02	8911	X	8911	-0-	-0- B	-0-	238	1	8671	2	Y	2	2	8			-0-
							2	9									

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	X	68	-0-	-1102 B	-0-	2	1	66	2	Y	-0-					-0-
10	930	X	31	-0-	-899 B	-0-	1	1	30	2	Y	-0-					-0-
11	900	X	1	-0-	-899 B	-0-	1	2			Y	-0-					-0-
12	217	X	12	-0-	-205 B	-0-	12	2			Y	-0-					-0-
01	310	X	310	-0-	-0- B	-0-	8	1	302	2	Y	-0-					-0-
*02	1390	N	1390	-0-	-0- B	-0-	37	1	1353	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3026	X	3026	-0-	-0- B	-0-	82	1	2944	2	Y	-0-					-0-
10	2914	X	2356	-0-	-558 B	-0-	59	1	2297	2	Y	-0-					-0-
11	3928	X	3928	-0-	-0- B	-0-	103	1	3825	2	Y	-0-					-0-
12	3789	X	3789	-0-	-0- B	-0-	98	1	3691	2	Y	-0-					-0-
01	3315	X	3315	-0-	-0- B	-0-	81	1	3234	2	Y	-0-					-0-
02	3668	X	3073	-0-	-595 B	-0-	82	1	2990	2	Y	1	1	8			-0-
							1	9									

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0- B	-0-	3	1	98	2	Y	-0-					-0-
10	155	N	92	-0-	-63 B	-0-	2	1	90	2	Y	-0-					-0-
11	120	N	94	-0-	-26 B	-0-	2	1	92	2	Y	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	3	1	116	2	Y	-0-					-0-
01	93	N	77	-0-	-16 B	-0-	2	1	75	2	Y	-0-					-0-
02	84	N	47	-0-	-37 B	-0-	1	1	46	2	Y	-0-					-0-

MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2548	N	2548	-0-	-0- B	-0-	69	1	2479	2	Y	-0-					-0-
10	2284	N	2284	-0-	-0- B	-0-	58	1	2226	2	Y	-0-					-0-
11	2280	X	1707	-0-	-573 B	-0-	45	1	1662	2	Y	-0-					-0-
12	2860	X	2860	-0-	-0- B	-0-	74	1	2786	2	Y	-0-					-0-
01	2528	X	2528	-0-	-0- B	-0-	62	1	2466	2	Y	-0-					-0-
02	2380	X	1858	-0-	-522 B	-0-	50	1	1808	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2646	-0-	-594 B	-0-	71	1	2575	2	Y	-0-					-0-
10	3348	X	2871	-0-	-477 B	-0-	72	1	2799	2	Y	-0-					-0-
11	3270	X	2781	-0-	-489 B	-0-	73	1	2708	2	Y	-0-					-0-
12	3379	X	2772	-0-	-607 B	-0-	72	1	2700	2	Y	-0-					-0-
01	3379	X	2893	-0-	-486 B	-0-	71	1	2822	2	Y	-0-					-0-
02	2548	X	2443	-0-	-105 B	-0-	65	1	2378	2	Y	-0-					-0-

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3865	X	3865	-0-	-0- B	-0-	104	1	3761	2	Y	-0-					-0-
10	3360	X	3360	-0-	-0- B	-0-	85	1	3275	2	Y	-0-					-0-
11	2753	X	2753	-0-	-0- B	-0-	72	1	2681	2	Y	-0-					-0-
12	3848	X	3848	-0-	-0- B	-0-	100	1	3748	2	Y	-0-					-0-
01	2416	X	2416	-0-	-0- B	-0-	59	1	2357	2	Y	-0-					-0-
02	3136	X	2318	-0-	-818 B	-0-	62	1	2254	2	Y	2	2	8			-0-
							2	9									

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	2133	-0-	-2067 B	-0-	58	1	2075	2	Y	-0-					-0-
10	4340	X	2117	-0-	-2223 B	-0-	53	1	2064	2	Y	-0-					-0-
11	4200	X	3611	-0-	-589 B	-0-	95	1	3516	2	Y	-0-					-0-
12	4770	X	4770	-0-	-0- B	-0-	124	1	4646	2	Y	-0-					-0-
01	3317	X	3089	-0-	-228 B	-0-	76	1	3013	2	Y	-0-					-0-
02	3360	X	2057	-0-	-1303 B	-0-	55	1	2002	2	Y	-0-					-0-

EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1854	-0-	-216 B	-0-	50	1	1804	2	Y	-0-					-0-
10	2936	N	2936	-0-	-0- B	-0-	74	1	2861	2	Y	1	1	8			-0-
							1	9									
11	2767	N	2767	-0-	-0- B	-0-	73	1	2694	2	Y	-0-					-0-
12	2473	N	2473	-0-	-0- B	-0-	64	1	2409	2	Y	-0-					-0-
01	2139	N	1770	-0-	-369 B	-0-	43	1	1727	2	Y	-0-					-0-
*02	2048	N	2048	-0-	-0- B	-0-	55	1	1993	2	Y	-0-					-0-

EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1612	-0-	-98 B	-0-	44	1	1568	2	Y	-0-					-0-
10	1903	N	1903	-0-	-0- B	-0-	48	1	1855	2	Y	-0-					-0-
11	2076	N	2076	-0-	-0- B	-0-	55	1	2021	2	Y	-0-					-0-
12	2926	N	2926	-0-	-0- B	-0-	76	1	2850	2	Y	-0-					-0-
01	2606	N	2606	-0-	-0- B	-0-	64	1	2542	2	Y	-0-					-0-
02	1932	N	1712	-0-	-220 B	-0-	46	1	1666	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2305	-0-	-425 B	-0-	62	1	2243	2	Y	-0-					-0-
10	2821	X	2605	-0-	-216 B	-0-	66	1	2539	2	Y	-0-					-0-
11	2859	X	2859	-0-	-0- B	-0-	75	1	2784	2	Y	-0-					-0-
12	2697	X	1965	-0-	-732 B	-0-	51	1	1914	2	Y	-0-					-0-
01	3092	X	3092	-0-	-0- B	-0-	76	1	3016	2	Y	-0-					-0-
02	2660	N	2451	-0-	-209 B	-0-	65	1	2386	2	Y	-0-					-0-

EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2460	-0-	-0- B	-0-	67	1	2393	2	Y	-0-					-0-
10	8724	X	8724	-0-	-0- B	-0-	220	1	8504	2	Y	-0-					-0-
11	5994	X	5994	-0-	-0- B	-0-	158	1	5836	2	Y	-0-					-0-
12	5121	X	5121	-0-	-0- B	-0-	133	1	4988	2	Y	-0-					-0-
01	5300	X	5300	-0-	-0- B	-0-	130	1	5170	2	Y	-0-					-0-
02	5208	X	5073	-0-	-135 B	-0-	135	1	4937	2	Y	1	1	8			-0-
							1	9									

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	4550	-0-	-1150 B	-0-	123	1	4427	2	Y	-0-					-0-
10	7688	X	6138	-0-	-1550 B	-0-	154	1	5984	2	Y	-0-					-0-
11	7440	X	5804	-0-	-1636 B	-0-	153	1	5651	2	Y	-0-					-0-
12	7688	X	6480	-0-	-1208 B	-0-	168	1	6312	2	Y	-0-					-0-
01	7037	X	5665	-0-	-1372 B	-0-	139	1	5526	2	Y	-0-					-0-
*02	4397	X	4397	-0-	-0- B	-0-	117	1	4279	2	Y	1	1	8			-0-
							1	9									

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7463	X	7463	-0-	-0- B	-0-	202	1	7261	2	Y	-0-					43
10	7151	X	7151	-0-	-0- B	-0-	180	1	6971	2	Y	-0-					43
11	4756	X	4756	-0-	-0- B	-0-	125	1	4631	2	Y	-0-					43
12	3038	X	2539	-0-	-499 B	-0-	66	1	2473	2	Y	-0-					43
01	7217	X	7217	-0-	-0- B	-0-	177	1	7040	2	Y	-0-					43
02	6972	X	4724	-0-	-2248 B	-0-	126	1	4597	2	Y	1	1	8			43
							1	9									

FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	3411	-0-	-1179 B	-0-	92	1	3319	2	Y	-0-					-0-
10	4743	X	3449	-0-	-1294 B	-0-	87	1	3362	2	Y	-0-					-0-
11	4590	X	4423	-0-	-167 B	-0-	116	1	4307	2	Y	-0-					-0-
12	4588	X	3450	-0-	-1138 B	-0-	90	1	3360	2	Y	-0-					-0-
01	4588	X	3524	-0-	-1064 B	-0-	86	1	3438	2	Y	-0-					-0-
*02	3359	X	3359	-0-	-0- B	-0-	90	1	3269	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6444	X	6444	-0-	-0- B	-0-	174	1	6270	2	Y	-0-					10
10	7137	X	7137	-0-	-0- B	-0-	179	1	6957	2	Y	1	1	8			10
							1	9									
11	4950	X	2865	-0-	-2085 B	-0-	75	1	2790	2	Y	-0-					10
12	5115	X	3220	-0-	-1895 B	-0-	83	1	3137	2	Y	-0-					10
01	7179	X	7179	-0-	-0- B	-0-	176	1	7003	2	Y	-0-					10
*02	7676	X	7676	-0-	-0- B	-0-	205	1	7470	2	Y	1	1	8			10
							1	9									

CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9973	X	9973	-0-	-0- B	-0-	269	1	9704	2	Y	-0-					6
10	6323	X	6323	-0-	-0- B	-0-	159	1	6164	2	Y	-0-					6
11	4980	X	3712	-0-	-1268 B	-0-	98	1	3614	2	Y	-0-					6
12	5146	X	2835	-0-	-2311 B	-0-	74	1	2761	2	Y	-0-					6
01	7917	X	7917	-0-	-0- B	-0-	194	1	7723	2	Y	-0-					6
*02	8282	X	8282	-0-	-0- B	-0-	221	1	8060	2	Y	1	1	8			6
							1	9									

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3726	-0-	-234 B	-0-	101	1	3625	2	Y	-0-					-0-
10	4789	X	4789	-0-	-0- B	-0-	120	1	4669	2	Y	-0-					-0-
11	4519	X	4519	-0-	-0- B	-0-	119	1	4400	2	Y	-0-					-0-
12	5632	X	5632	-0-	-0- B	-0-	146	1	5486	2	Y	-0-					-0-
01	4936	X	4936	-0-	-0- B	-0-	121	1	4815	2	Y	-0-					-0-
02	4312	X	3424	-0-	-888 B	-0-	91	1	3333	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8688	X	8688	-0-	-0- B	-0-	235	1	8453	2	Y	-0-					12
10	9435	X	9435	-0-	-0- B	-0-	237	1	9198	2	Y	-0-					12
11	5610	X	5274	-0-	-336 B	-0-	138	1	5136	2	Y	-0-					12
12	6355	X	5322	-0-	-1033 B	-0-	138	1	5184	2	Y	-0-					12
01	8897	X	8897	-0-	-0- B	-0-	218	1	8679	2	Y	-0-					12
*02	8342	X	8342	-0-	-0- B	-0-	222	1	8119	2	Y	1	1	8			12
							1	9									

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	1149	-0-	-1941	B	-0-	31	1	1118	2	Y	-0-					-0-
10	3734	X	3734	-0-	-0-	B	-0-	94	1	3640	2	Y	-0-					-0-
11	6428	X	6428	-0-	-0-	B	-0-	169	1	6259	2	Y	-0-					-0-
12	5953	X	5953	-0-	-0-	B	-0-	155	1	5798	2	Y	-0-					-0-
01	4981	X	4981	-0-	-0-	B	-0-	122	1	4859	2	Y	-0-					-0-
02	5628	X	3338	-0-	-2290	B	-0-	89	1	3249	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1604	X	1604	-0-	-0-	B	-0-	43	1	1561	2	Y	-0-					-0-
10	1857	X	1857	-0-	-0-	B	-0-	47	1	1810	2	Y	-0-					-0-
11	2345	X	2345	-0-	-0-	B	-0-	62	1	2283	2	Y	-0-					-0-
12	2554	X	2554	-0-	-0-	B	-0-	66	1	2488	2	Y	-0-					-0-
01	1541	X	1541	-0-	-0-	B	-0-	38	1	1503	2	Y	-0-					-0-
*02	2140	X	2140	-0-	-0-	B	-0-	57	1	2083	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3922	X	3922	-0-	-0-	B	-0-	106	1	3816	2	Y	-0-					-0-
10	3504	X	3504	-0-	-0-	B	-0-	88	1	3416	2	Y	-0-					-0-
11	2718	X	2718	-0-	-0-	B	-0-	71	1	2647	2	Y	-0-					-0-
12	3830	X	3830	-0-	-0-	B	-0-	99	1	3731	2	Y	-0-					-0-
01	2508	X	2508	-0-	-0-	B	-0-	61	1	2447	2	Y	-0-					-0-
02	3528	X	1690	-0-	-1838	B	-0-	45	1	1645	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6818	X	6818	-0-	-0-	B	-0-	184	1	6634	2	Y	-0-					-0-
10	3720	X	3622	-0-	-98	B	-0-	91	1	3531	2	Y	-0-					-0-
11	3600	X	3097	-0-	-503	B	-0-	81	1	3016	2	Y	-0-					-0-
12	3720	X	2506	-0-	-1214	B	-0-	65	1	2441	2	Y	-0-					-0-
01	4251	X	4251	-0-	-0-	B	-0-	104	1	4147	2	Y	-0-					-0-
*02	4298	X	4298	-0-	-0-	B	-0-	115	1	4182	2	Y	1	1	8			-0-
								1	9									

FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	1831	-0-	-449	B	-0-	49	1	1782	2	Y	-0-					-0-
10	4280	X	4280	-0-	-0-	B	-0-	108	1	4172	2	Y	-0-					-0-
11	3254	X	3254	-0-	-0-	B	-0-	86	1	3168	2	Y	-0-					-0-
12	3808	X	3808	-0-	-0-	B	-0-	99	1	3709	2	Y	-0-					-0-
01	3758	X	3758	-0-	-0-	B	-0-	92	1	3666	2	Y	-0-					-0-
02	3864	X	2114	-0-	-1750	B	-0-	56	1	2058	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2150	X	2150	-0-	-0-	B	-0-	58	1	2092	2	Y	-0-					7
10	2883	X	1763	-0-	-1120	B	-0-	44	1	1719	2	Y	-0-					7
11	1020	N	1015	-0-	-5	B	-0-	27	1	988	2	Y	-0-					7
12	2232	N	1036	-0-	-1196	B	-0-	27	1	1009	2	Y	-0-					7
01	1767	N	1256	-0-	-511	B	-0-	31	1	1225	2	Y	-0-					7
02	952	N	933	-0-	-19	B	-0-	25	1	908	2	Y	-0-					7

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	885	N	885	-0-	-0- B	-0-	24	1	861	2	Y	-0-					-0-
10	757	N	757	-0-	-0- B	-0-	19	1	738	2	Y	-0-					-0-
11	1097	N	1097	-0-	-0- B	-0-	29	1	1068	2	Y	-0-					-0-
12	1120	N	1120	-0-	-0- B	-0-	29	1	1091	2	Y	-0-					-0-
01	887	N	887	-0-	-0- B	-0-	22	1	865	2	Y	-0-					-0-
02	980	N	767	-0-	-213 B	-0-	20	1	747	2	Y	-0-					-0-

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

09	3906	X	3906	-0-	-0- B	-0-	106	1	3800	2	Y	-0-					-0-
10	4324	X	4324	-0-	-0- B	-0-	109	1	4215	2	Y	-0-					-0-
11	3468	X	3468	-0-	-0- B	-0-	91	1	3377	2	Y	-0-					-0-
12	3478	X	3478	-0-	-0- B	-0-	90	1	3388	2	Y	-0-					-0-
01	2221	X	2221	-0-	-0- B	-0-	54	1	2167	2	Y	-0-					-0-
02	3752	X	2066	-0-	-1686 B	-0-	55	1	2011	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

09	9840	X	3410	-0-	-6430 B	-0-	92	1	3318	2	Y	-0-					1
10	8928	X	5750	-0-	-3178 B	-0-	145	1	5605	2	Y	-0-					1
11	8848	X	8848	-0-	-0- B	-0-	233	1	8615	2	Y	-0-					1
12	7254	X	3919	-0-	-3335 B	-0-	102	1	3817	2	Y	-0-					1
01	6820	X	2519	-0-	-4301 B	-0-	62	1	2457	2	Y	-0-					1
*02	11548	X	11548	-0-	-0- B	-0-	308	1	11238	2	Y	2	2	8			1
							2	9									

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

09	2940	X	2119	-0-	-821 B	-0-	57	1	2062	2	Y	-0-					-0-
10	3038	X	1682	-0-	-1356 B	-0-	42	1	1640	2	Y	-0-					-0-
11	2940	X	2596	-0-	-344 B	-0-	68	1	2528	2	Y	-0-					-0-
12	2971	X	2971	-0-	-0- B	-0-	77	1	2894	2	Y	-0-					-0-
01	3185	X	3185	-0-	-0- B	-0-	78	1	3107	2	Y	-0-					-0-
*02	3412	X	3412	-0-	-0- B	-0-	91	1	3320	2	Y	1	1	8			-0-
							1	9									

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

09	3581	X	3581	-0-	-0- B	-0-	97	1	3484	2	Y	-0-					-0-
10	9653	X	9653	-0-	-0- B	-0-	243	1	9409	2	Y	1	1	1			-0-
							1	9									
11	6884	X	6884	-0-	-0- B	-0-	181	1	6703	2	Y	-0-					-0-
12	3069	X	2162	-0-	-907 B	-0-	56	1	2106	2	Y	-0-					-0-
01	3916	X	3916	-0-	-0- B	-0-	96	1	3820	2	Y	-0-					-0-
02	8708	X	2960	-0-	-5748 B	-0-	79	1	2881	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

09	1380	X	1069	-0-	-311 B	-0-	29	1	1040	2	Y	-0-					-0-
10	1262	X	1262	-0-	-0- B	-0-	32	1	1230	2	Y	-0-					-0-
11	1500	X	785	-0-	-715 B	-0-	21	1	764	2	Y	-0-					-0-
12	1550	X	393	-0-	-1157 B	-0-	10	1	383	2	Y	-0-					-0-
01	1550	X	663	-0-	-887 B	-0-	16	1	647	2	Y	-0-					-0-
*02	854	N	854	-0-	-0- B	-0-	23	1	831	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1751	-0-	-289 B	-0-	47	1	1704	2	Y	-0-					-0-
10	7691	X	7691	-0-	-0- B	-0-	193	1	7498	2	Y	-0-					-0-
11	8779	X	8779	-0-	-0- B	-0-	231	1	8548	2	Y	-0-					-0-
12	6343	X	6343	-0-	-0- B	-0-	165	1	6178	2	Y	-0-					-0-
01	5124	X	5124	-0-	-0- B	-0-	126	1	4998	2	Y	-0-					-0-
02	3304	X	1886	-0-	-1418 B	-0-	50	1	1836	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	466	-0-	-164 B	-0-	12	1	454	2	Y	-0-					-0-
10	578	N	578	-0-	-0- B	-0-	14	1	564	2	Y	-0-					-0-
11	630	N	319	-0-	-311 B	-0-	8	1	311	2	Y	-0-					-0-
12	496	N	310	-0-	-186 B	-0-	8	1	302	2	Y	-0-					-0-
01	589	N	487	-0-	-102 B	-0-	12	1	475	2	Y	-0-					-0-
*02	511	N	511	-0-	-0- B	-0-	13	1	498	2	Y	-0-					-0-

METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5664	X	5664	-0-	-0- B	-0-	153	1	5511	2	Y	-0-					-0-
10	3627	X	2512	-0-	-1115 B	-0-	63	1	2449	2	Y	-0-					-0-
11	2940	X	1191	-0-	-1749 B	-0-	31	1	1160	2	Y	-0-					-0-
12	3627	X	1871	-0-	-1756 B	-0-	49	1	1822	2	Y	-0-					-0-
01	3627	X	1414	-0-	-2213 B	-0-	35	1	1379	2	Y	-0-					-0-
02	1736	X	1379	-0-	-357 B	-0-	37	1	1342	2	Y	-0-					-0-

BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	6036	-0-	-84 B	-0-	163	1	5873	2	Y	-0-					34
10	7815	X	7815	-0-	-0- B	-0-	197	1	7618	2	Y	-0-					34
11	6870	X	6870	-0-	-0- B	-0-	181	1	6689	2	Y	-0-					34
12	6324	X	6276	-0-	-48 B	-0-	163	1	6113	2	Y	-0-					34
01	6324	X	6222	-0-	-102 B	-0-	152	1	6070	2	Y	-0-					34
*02	5655	X	5655	-0-	-0- B	-0-	151	1	5503	2	Y	1	1	8			34
							1	9									

WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13980	X	10991	-0-	-2989 B	-0-	297	1	10694	2	Y	-0-					-0-
10	14446	X	8965	-0-	-5481 B	-0-	226	1	8739	2	Y	-0-					-0-
11	14887	X	14887	-0-	-0- B	-0-	392	1	14495	2	Y	-0-					-0-
12	13051	X	12350	-0-	-701 B	-0-	321	1	12029	2	Y	-0-					-0-
01	12400	X	11981	-0-	-419 B	-0-	293	1	11688	2	Y	-0-					-0-
02	11312	X	9469	-0-	-1843 B	-0-	253	1	9214	2	Y	2	2	8			-0-
							2	9									

XTO ENERGY INC. 945936
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4598	X	4598	-0-	-0- B	-0-	358	1	4226	2	N	13					193
							14	9									
10	4403	X	4403	-0-	-0- B	-0-	277	1	4096	2	N	27					220
							30	9									
11	4802	X	4802	-0-	-0- B	-0-	225	1	4514	2	N	57	182	1			95
							63	9									
12	5164	X	5164	-0-	-0- B	-0-	348	1	4816	2	N	-0-					95
01	2666	X	1914	-0-	-752 B	-0-	75	1	1839	2	N	-0-					95
02	4480	X	-0-	-0-	-4480 B	-0-					N	-0-					95

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	878	-0-	-202 B	-0-	878	2			N	-0-					-0-
10	1465	N	1465	-0-	-0- B	-0-	1465	2			N	-0-					-0-
11	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					-0-
12	1598	N	1598	-0-	-0- B	-0-	1598	2			N	-0-					-0-
01	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					-0-
*02	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-

WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4269	X	4269	-0-	-0- B	-0-	327	1	3865	2	N	70					260
							77	9									
10	3949	X	3949	-0-	-0- B	-0-	249	1	3679	2	N	19	181	1			98
							21	9									
11	3480	X	3303	-0-	-177 B	-0-	157	1	3146	2	N	-0-					98
12	3794	X	3794	-0-	-0- B	-0-	256	1	3538	2	N	-0-					98
01	4018	X	4018	-0-	-0- B	-0-	151	1	3689	2	N	162					260
							178	9									
*02	3467	X	3467	-0-	-0- B	-0-	308	1	3158	2	N	1	174	1			87
							1	9									

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1778	N	1778	-0-	-0-	-0-	818	1	956	2	Y	4					30
							4	9									
10	1317	N	1317	-0-	-0-	-0-	354	1	957	2	Y	5					35
							6	9									
11	1324	N	1324	-0-	-0-	-0-	391	1	920	2	Y	12					47
							13	9									
12	1240	N	1091	-0-	-149	-0-	310	1	762	2	Y	17	39	1			25
							19	9									
01	1746	N	1746	-0-	-0-	-0-	514	1	1224	2	Y	7					32
							8	9									
*02	1548	N	1548	-0-	-0-	-0-	508	1	1034	2	Y	5					37
							6	9									

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. //CONT.// 663109
NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	2238	-0-	-3762	-0-	1030	1 3 9	1205	2	Y	3					99
10	6200	X	5936	-0-	-264	-0-	1600	1 13 9	4323	2	Y	12					111
11	6000	X	5015	-0-	-985	-0-	1488	1 28 9	3499	2	Y	25					136
12	5890	X	5684	-0-	-206	-0-	1626	1 58 9	4000	2	Y	53	115	1			74
01	5921	X	5064	-0-	-857	-0-	1494	1 12 9	3558	2	Y	11					85
02	4480	X	4438	-0-	-42	-0-	1457	1 12 9	2969	2	Y	11					96

REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	660	-0-	-0-	-0-	304	1 1 9	355	2	Y	1					26
10	930	N	691	-0-	-239	-0-	186	1 2 9	503	2	Y	2					28
11	828	N	828	-0-	-0-	-0-	244	1 9 9	575	2	Y	8					36
12	711	N	711	-0-	-0-	-0-	203	1 11 9	497	2	Y	10	28	1			18
01	682	N	432	-0-	-250	-0-	127	1 2 9	303	2	Y	2					20
02	700	N	442	-0-	-258	-0-	145	1 1 9	296	2	Y	1					21

NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	48	1 1 9	56	2	Y	1					7
10	222	N	222	-0-	-0-	-0-	60	1 1 9	161	2	Y	1					8
11	261	N	261	-0-	-0-	-0-	77	1 4 9	180	2	Y	4					12
12	217	N	217	-0-	-0-	-0-	61	1 6 9	150	2	Y	5	10	1			7
01	221	N	221	-0-	-0-	-0-	65	1 1 9	155	2	Y	1					8
*02	275	N	275	-0-	-0-	-0-	90	1 1 9	184	2	Y	1					9

REDMON OIL COMPANY, INC., THE 697051
FRYER, JIM & HUGH, ET AL WELL #: 1 RRCID -> 035117 COMPL. DATE 12/25/1964 TOTAL DEPTH 4619 PERF. 4144 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1026	-0-	1026	7908	1026	3			N	-0-					-0-
10	DLQ G-10		1004	-0-	1004	8912	1004	3			N	-0-					-0-
11	2900	N	920	-0-	-1980	6932	920	3			N	-0-					-0-
*12	3100	N	850	-0-	-2250	4682	850	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
REDMON OIL COMPANY, INC., THE //CONT.// 697051
CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		259	-0-	259	2466	259	3			N	-0-					-0-
10	DLQ G-10		315	-0-	315	2781	315	3			N	-0-					-0-
11	2900	N	232	-0-	-2668	113	232	3			N	-0-					-0-
*12	388	N	275	-0-	-113	-0-	275	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		145	-0-	145	1226	145	3			N	-0-					-0-
10	DLQ G-10		188	-0-	188	1414	188	3			N	-0-					-0-
11	1544	N	130	-0-	-1414	-0-	130	3			N	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		343	-0-	343	3234	343	3			N	-0-					-0-
10	DLQ G-10		417	-0-	417	3651	417	3			N	-0-					-0-
11	2900	N	308	-0-	-2592	1059	308	3			N	-0-					-0-
*12	1809	N	750	-0-	-1059	-0-	750	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNE GU -D- WELL #: 1 RRCID -> 039913 COMPL. DATE 08/06/1966 TOTAL DEPTH 4700 PERF. 4217 - 4229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		488	-0-	488	2897	488	3			N	-0-					-0-
10	DLQ G-10		502	-0-	502	3399	502	3			N	-0-					-0-
11	2900	N	438	-0-	-2462	937	438	3			N	-0-					-0-
*12	1301	N	364	-0-	-937	-0-	364	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC 643257
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	557	N	557	-0-	-0-	-0-	32	1	525	2	N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	45	1	661	2	N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	42	1	586	2	N	-0-					-0-
12	589	N	579	-0-	-10	-0-	38	1	541	2	N	-0-					-0-
01	713	N	486	-0-	-227	-0-	29	1	457	2	N	-0-					-0-
02	588	N	462	-0-	-126	-0-	30	1	432	2	N	-0-					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
REDMON OIL COMPANY, INC., THE 697051
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					90
10	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					90
11	908	N	908	-0-	-0-	-0-	908	3			N	-0-					90
12	1054	N	1019	-0-	-35	-0-	1019	3			N	-0-					90
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	518	-0-	-232	-0-	518	3			N	-0-					-0-
10	744	X	107	-0-	-637	-0-	107	3			N	-0-					-0-
11	750	X	465	-0-	-285	-0-	465	3			N	-0-					-0-
12	744	X	665	-0-	-79	-0-	665	3			N	-0-					-0-
01	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
02	476	X	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (WOODBINE) 64409 666 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
PINNERGY, LTD. 665701
HIGHWAY 84 SWD WELL #: 1 RRCID -> 199806 COMPL. DATE 02/06/2004 TOTAL DEPTH 5250 PERF. 4880 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BERRY OIL COMP. 068157
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	298	-0-	-122	-0-	7	1	291	2	Y	-0-					-0-
10	363	N	363	-0-	-0-	-0-	10	1	353	2	Y	-0-					-0-
11	469	N	469	-0-	-0-	-0-	27	1	442	2	Y	-0-					-0-
12	479	N	479	-0-	-0-	-0-	31	1	448	2	Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	27	1	452	2	Y	-0-					-0-
02	448	N	347	-0-	-101	-0-	18	1	329	2	Y	-0-					-0-

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4121	X	4121	-0-	-0-	-0-	103	1	4018	2	Y	-0-					3
10	3813	X	3341	-0-	-472	-0-	93	1	3248	2	Y	-0-					3
11	4008	X	4008	-0-	-0-	-0-	231	1	3777	2	Y	-0-					3
12	4243	X	4243	-0-	-0-	-0-	271	1	3972	2	Y	-0-					3
01	4243	X	4243	-0-	-0-	-0-	243	1	4000	2	Y	-0-					3
*02	3108	X	3108	-0-	-0-	-0-	160	1	2948	2	Y	-0-					3

SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF. 7996 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	1512	-0-	-3498	-0-	38	1	1474	2	Y	-0-					1
10	5177	X	2560	-0-	-2617	-0-	71	1	2489	2	Y	-0-					1
11	5010	X	2607	-0-	-2403	-0-	151	1	2456	2	Y	-0-					1
12	5177	X	3056	-0-	-2121	-0-	195	1	2861	2	Y	-0-					1
01	3056	X	3056	-0-	-0-	-0-	175	1	2881	2	Y	-0-					1
*02	4587	X	4587	-0-	-0-	-0-	235	1	4352	2	Y	-0-					1

SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					93
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					93
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					93
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					93
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					93
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					93

ALTON SIMS WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	16						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	16						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	16						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	16						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	16						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	16						N	NO RPT					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC 243195
THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	987	X	987	-0-	-0-	-0-	157	1	830	2	N	-0-					28
10	1346	X	1346	-0-	-0-	-0-	201	1	1145	2	N	-0-					28
11	1099	X	1099	-0-	-0-	-0-	171	1	928	2	N	-0-					28
12	1236	X	1236	-0-	-0-	-0-	206	1	1020	2	N	9					37
							10	9									
01	1474	X	1474	-0-	-0-	-0-	251	1	1223	2	N	-0-					37
*02	1568	X	1568	-0-	-0-	-0-	331	1	1237	2	N	-0-					37

THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	558	-0-	-162	-0-	89	1	469	2	N	-0-					5
10	744	X	321	-0-	-423	-0-	48	1	273	2	N	-0-					5
11	990	X	891	-0-	-99	-0-	139	1	752	2	N	-0-					5
12	1023	X	761	-0-	-262	-0-	128	1	633	2	N	-0-					5
01	1023	X	843	-0-	-180	-0-	144	1	699	2	N	-0-					5
02	840	X	791	-0-	-49	-0-	167	1	624	2	N	-0-					5

THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	X	809	-0-	-61	-0-	128	1	678	2	N	3					78
							3	9									
10	899	X	860	-0-	-39	-0-	127	1	727	2	N	5	14	1			69
							6	9									
11	930	X	694	-0-	-236	-0-	107	1	581	2	N	5					74
							6	9									
12	961	X	558	-0-	-403	-0-	92	1	456	2	N	9	13	1			70
							10	9									
01	961	X	788	-0-	-173	-0-	130	1	633	2	N	23					93
							25	9									
02	784	X	623	-0-	-161	-0-	131	1	488	2	N	4					97
							4	9									

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ENCANA OIL & GAS(USA) INC. 251691
BRAGG TRUST WELL #: 1 RRCID -> 176082 COMPL. DATE 12/21/1999 TOTAL DEPTH 12000 PERF.10892 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					18
10	0	X	-0-	-0-	-0-	-0-					N	-0-					18
11	0	X	-0-	-0-	-0-	-0-					N	-0-					18
12	0	X	-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BRAGG TRUST WELL #: 2 RRCID -> 211284 COMPL. DATE 12/22/2004 TOTAL DEPTH 12080 PERF.11097 - 11139

09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

09	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					15
*10	189	N	189	-0-	-0-	-0-	47	1	142	3	N	-0-					15
11	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					15
12	31	N	26	-0-	-5	-0-	5	1	21	3	N	-0-					15
01	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					15
02	28	N	22	-0-	-6	-0-	4	1	18	3	N	-0-					15

PATARA ANDOVER I LLC 643257
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF.11046 - 11114

09	247	N	247	-0-	-0-	-0-	18	1	229	2	N	-0-					-0-
10	186	N	127	-0-	-59	-0-	10	1	117	2	N	-0-					-0-
11	210	N	62	-0-	-148	-0-	5	1	57	2	N	-0-					-0-
12	248	N	29	-0-	-219	-0-	2	1	27	2	N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	19	1	228	2	N	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	25	1	312	2	N	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF.10542 - 10772

09	2225	X	2225	-0-	-0-	-0-	163	1	2061	2	N	1					35
							1	9									
10	2449	X	2241	-0-	-208	-0-	169	1	2069	2	N	3					38
							3	9									
11	2370	X	2009	-0-	-361	-0-	146	1	1859	2	N	4					42
							4	9									
12	2449	X	2087	-0-	-362	-0-	160	1	1918	2	N	8	13	1			37
							9	9									
01	2294	X	2252	-0-	-42	-0-	176	1	2069	2	N	6					43
							7	9									
02	2072	X	1803	-0-	-269	-0-	135	1	1667	2	N	1					44
							1	9									

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF.10496 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2918	-0-	-292	-0-	212	1	2682	2	N	22					154
							24	9									
10	3162	X	2929	-0-	-233	-0-	218	1	2677	2	N	31	1	8			184
							34	9									
11	3000	X	2537	-0-	-463	-0-	185	1	2346	2	N	5					189
							6	9									
12	3100	X	2886	-0-	-214	-0-	220	1	2649	2	N	15	16	1			188
							17	9									
01	3240	X	3240	-0-	-0-	-0-	254	1	2977	2	N	8					196
							9	9									
02	2716	X	2455	-0-	-261	-0-	184	1	2260	2	N	10					206
							11	9									

NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

09	2280	X	2149	-0-	-131	-0-	157	1	1991	2	N	1					34
							1	9									
10	2480	X	2391	-0-	-89	-0-	179	1	2198	2	N	13					47
							14	9									
11	2444	X	2444	-0-	-0-	-0-	178	1	2260	2	N	5					52
							6	9									
12	2480	X	2300	-0-	-180	-0-	176	1	2111	2	N	12	14	1			50
							13	9									
01	2387	X	1810	-0-	-577	-0-	142	1	1664	2	N	4					54
							4	9									
02	2268	X	1981	-0-	-287	-0-	148	1	1827	2	N	5					59
							6	9									

NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

09	1740	X	1719	-0-	-21	-0-	125	1	1579	2	N	14					59
							15	9									
10	1767	X	1729	-0-	-38	-0-	130	1	1589	2	N	9					68
							10	9									
11	1760	X	1760	-0-	-0-	-0-	128	1	1628	2	N	4					72
							4	9									
12	1767	X	1735	-0-	-32	-0-	132	1	1593	2	N	9	10	1			71
							10	9									
01	1767	X	1659	-0-	-108	-0-	130	1	1520	2	N	8					79
							9	9									
02	1652	X	1014	-0-	-638	-0-	76	1	934	2	N	4					83
							4	9									

BEST WELL #: 2 RRCID -> 168955 COMPL. DATE 05/12/1998 TOTAL DEPTH 11600 PERF.10624 - 10728

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

WORKED OVER ANOTHER ZONE.. 03/14/2012

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3362	-0-	-88	-0-	246	1	3105	2	N	10					165
							11	9									
10	3565	X	3463	-0-	-102	-0-	258	1	3166	2	N	35	1	8			199
							39	9									
11	3330	X	2880	-0-	-450	-0-	208	1	2646	2	N	24	172	1			51
							26	9									
12	3472	X	2881	-0-	-591	-0-	219	1	2639	2	N	21	18	1			54
							23	9									
01	3472	X	2813	-0-	-659	-0-	219	1	2570	2	N	22					76
							24	9									
02	3136	X	2260	-0-	-876	-0-	169	1	2082	2	N	8					84
							9	9									

NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2912	-0-	-118	-0-	212 21	1 9	2679	2	N	19					114
10	3179	X	3179	-0-	-0-	-0-	238 22	1 9	2919	2	N	20	106	1	1	8	27
11	3017	X	3017	-0-	-0-	-0-	220	1	2797	2	N	-0-					27
12	3007	X	2783	-0-	-224	-0-	214	1	2569	2	N	-0-					27
01	3193	X	2455	-0-	-738	-0-	193	1	2262	2	N	-0-					27
02	2884	X	2318	-0-	-566	-0-	174	1	2144	2	N	-0-					27

NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	2202	-0-	-48	-0-	160 14	1 9	2028	2	N	13	1	8			44
10	2302	X	2302	-0-	-0-	-0-	173 11	1 9	2118	2	N	10					54
11	2299	X	2299	-0-	-0-	-0-	168 3	1 9	2128	2	N	3					57
12	2409	X	2409	-0-	-0-	-0-	184 11	1 9	2214	2	N	10					67
01	2470	X	2470	-0-	-0-	-0-	192 31	1 9	2247	2	N	28					95
02	2156	X	2116	-0-	-40	-0-	158 10	1 9	1948	2	N	9					104

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	X	906	-0-	-54	-0-	66 12	1 9	828	2	N	11					38
10	992	X	868	-0-	-124	-0-	65 4	1 9	799	2	N	4					42
11	960	X	876	-0-	-84	-0-	63 8	1 9	805	2	N	7					49
12	1013	X	1013	-0-	-0-	-0-	77 6	1 9	930	2	N	5	5	1			49
01	988	X	988	-0-	-0-	-0-	77 2	1 9	909	2	N	2					51
*02	856	X	856	-0-	-0-	-0-	64 1	1 9	791	2	N	1					52

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1216	-0-	-134	-0-	412	1	794	2	N	9					44
							10	9									
10	2341	N	2341	-0-	-0-	-0-	741	1	1569	2	N	28					72
							31	9									
11	2166	N	2166	-0-	-0-	-0-	661	1	1484	2	N	19					91
							21	9									
12	1456	N	1456	-0-	-0-	-0-	933	1	512	2	N	10					101
							11	9									
01	1464	N	1464	-0-	-0-	-0-	560	1	904	2	N	-0-					101
02	1260	N	1132	-0-	-128	-0-	434	1	695	2	N	3					104
							3	9									

NELTA (SMACKOVER) 64932 500 NON-ASSOCIATED CAPACITY CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
SMACKOVER, NELTA, UNIT WELL #: 1 RRCID -> 042209 COMPL. DATE 01/14/1967 TOTAL DEPTH 9549 PERF. 9312 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2073	-0-	-837	-0-	2073	3			N	-0-					-0-
10	3007	X	639	-0-	-2368	-0-	639	3			N	-0-					-0-
11	2580	X	16	-0-	-2564	-0-	16	3			N	-0-					-0-
12	2635	X	63	-0-	-2572	-0-	63	3			N	-0-					-0-
01	2635	X	13	-0-	-2622	-0-	13	3			N	-0-					-0-
02	DLQ G-10		16	-0-	16	16	16	3			N	-0-					-0-

SMACKOVER, NELTA, UNIT WELL #: 2 RRCID -> 042706 COMPL. DATE 08/30/1967 TOTAL DEPTH 9581 PERF. 9426 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, BERT WELL #: 1 RRCID -> 051165 COMPL. DATE 09/01/1971 TOTAL DEPTH 9550 PERF. 9444 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1048	-0-	-32	-0-	1048	3			N	-0-					-0-
10	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
11	1110	N	957	-0-	-153	-0-	957	3			N	-0-					-0-
12	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
01	1178	N	1173	-0-	-5	-0-	1173	3			N	-0-					-0-
*02	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
DEVON ENERGY PRODUCTION CO, L.P. 216378
OLIVER "A" UNIT WELL #: 13 RRCID -> 255751 COMPL. DATE 01/26/2007 TOTAL DEPTH 3605 PERF. 3336 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
QUICKSILVER RESOURCES INC. 684830
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	518 N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
10	716 N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
11	618 N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
12	565 N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
01	469 N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
02	448 N	413	-0-	-35 B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	720 N	673	-0-	-47 B	-0-	673	2			N	-0-					-0-
10	729 N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
11	688 N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
12	695 N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
01	677 N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
02	644 N	622	-0-	-22 B	-0-	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 7204 PERF. 3340 - 3374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 3620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	839 N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
10	841 N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
11	779 N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
12	868 N	745	-0-	-123 B	-0-	745	2			N	-0-					-0-
01	769 N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
02	728 N	683	-0-	-45 B	-0-	683	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	390 N	370	-0-	-20 B	-0-	370	2			N	-0-					-0-
10	397 N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
11	425 N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
12	423 N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
01	451 N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
*02	406 N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

INDIAN CREEK WELL #: D 2-C RRCID -> 254048 COMPL. DATE 03/14/2005 TOTAL DEPTH 7323 PERF. 3423 - 3615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30 N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
10	1023	N	1015	-0-	-8	-0-	1015	2			N	-0-					-0-
11	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
12	1023	N	961	-0-	-62	-0-	961	2			N	-0-					-0-
01	1023	N	960	-0-	-63	-0-	960	2			N	-0-					-0-
02	896	N	863	-0-	-33	-0-	863	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

09	SWR 10		1274	-0-	1274	73248	1274	2			N	-0-					-0-
10	SWR 10		1254	-0-	1254	74502	1254	2			N	-0-					-0-
11	SWR 10		1217	-0-	1217	75719	1217	2			N	-0-					-0-
12	SWR 10		1236	-0-	1236	76955	1236	2			N	-0-					-0-
01	SWR 10		1272	-0-	1272	78227	1272	2			N	-0-					-0-
02	SWR 10		1112	-0-	1112	79339	1112	2			N	-0-					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7274 PERF. 3388 - 3436

09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254053 COMPL. DATE 10/02/2004 TOTAL DEPTH 7323 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 4621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	731 N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
10	1099 N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
11	1405 N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
12	1365 N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
01	1488 N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
*02	1220 N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254509 COMPL. DATE 03/24/2005 TOTAL DEPTH 7264 PERF. 3404 - 3451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470 N	1400	-0-	-70	-0-	1400	2			N	-0-					-0-
10	1488 N	1426	-0-	-62	-0-	1426	2			N	-0-					-0-
11	1410 N	1343	-0-	-67	-0-	1343	2			N	-0-					-0-
12	1457 N	1369	-0-	-88	-0-	1369	2			N	-0-					-0-
01	1426 N	1350	-0-	-76	-0-	1350	2			N	-0-					-0-
02	1260 N	1155	-0-	-105	-0-	1155	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
10	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
11	2280	N	2204	-0-	-76	-0-	2204	2			N	-0-					-0-
12	2356	N	2211	-0-	-145	-0-	2211	2			N	-0-					-0-
01	2294	N	2157	-0-	-137	-0-	2157	2			N	-0-					-0-
02	1988	N	1555	-0-	-433	-0-	1555	2			N	-0-					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	1689					N	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-
11	SWR	10	-0-	-0-	-0-	1689					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	1689					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	1689					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	1689					N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

09	SWR 10	1514	-0-	1514	88005	1514	2			N	-0-					-0-
10	SWR 10	1518	-0-	1518	89523	1518	2			N	-0-					-0-
11	SWR 10	1438	-0-	1438	90961	1438	2			N	-0-					-0-
12	SWR 10	1580	-0-	1580	92541	1580	2			N	-0-					-0-
01	SWR 10	1526	-0-	1526	94067	1526	2			N	-0-					-0-
02	SWR 10	1373	-0-	1373	95440	1373	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 4814

09	2728 X	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
10	2764 X	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
11	2693 X	2693	-0-	-0-	-0-	2693	2			N	-0-					-0-
12	2696 X	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
01	2617 N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
*02	2557 N	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 5291

09	1103 N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
10	1126 N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
11	1085 N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
12	1147 N	1126	-0-	-21	-0-	1126	2			N	-0-					-0-
01	1116 N	1109	-0-	-7	-0-	1109	2			N	-0-					-0-
02	1008 N	951	-0-	-57	-0-	951	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 7204 PERF. 3572 - 3610

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 10/31/2003 TOTAL DEPTH 7328 PERF. 3592 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7274 PERF. 3520 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	775	N	642	-0-	-133	-0-	642	2			N	-0-					-0-
01	744	N	675	-0-	-69	-0-	675	2			N	-0-					-0-
02	672	N	570	-0-	-102	-0-	570	2			N	-0-					-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254055 COMPL. DATE 02/21/2005 TOTAL DEPTH 7323 PERF. 3582 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	491	-0-	-2509	1189	491	2			N	-0-					-0-
10	1676	N	487	-0-	-1189	-0-	487	2			N	-0-					-0-
11	480	N	477	-0-	-3	-0-	477	2			N	-0-					-0-
12	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	2			N	-0-					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
10	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
11	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
12	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
01	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
*02	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
CHESAPEAKE OPERATING, INC. 147715
SOUTH LAKE WELL #: 2 RRCID -> 222725 COMPL. DATE 05/10/2005 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1275	-0-	-15	-0-	1275	2			N	-0-					-0-
10	1333	N	1326	-0-	-7	-0-	1326	2			N	-0-					-0-
11	1290	N	1263	-0-	-27	-0-	1263	2			N	-0-					-0-
12	1333	N	1279	-0-	-54	-0-	1279	2			N	-0-					-0-
01	1333	N	1308	-0-	-25	-0-	1308	2			N	-0-					-0-
*02	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
10	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
01	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
*02	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 06/13/2002 TOTAL DEPTH 7262 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3583	-0-	583	1813	3583	2			N	-0-					-0-
10	5222	X	3409	-0-	-1813	-0-	3409	2			N	-0-					-0-
11	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
12	3063	X	3063	-0-	-0-	-0-	3063	2			N	-0-					-0-
01	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
*02	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
THRESHOLD DEVELOPMENT COMPANY 858240
ROLLING V RANCH E WELL #: 1 RRCID -> 209253 COMPL. DATE 04/23/2005 TOTAL DEPTH 5747 PERF. 5502 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
12	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	1176	N	236	-0-	-940	-0-	236	3			N	-0-					-0-

NEWARK, EAST (ATOKA 5) //CONT.// 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 5452 - 5502

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

09	SWR 10	NO RPT	-0-	-0-	2581			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	2581			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	2581			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	2581			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	2581			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	2581			N	NO RPT			-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 5240 - 5291

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
DEVON ENERGY PRODUCTION CO, L.P. 216378
OLIVER "A" UNIT WELL #: 6 RRCID -> 210356 COMPL. DATE 04/25/2005 TOTAL DEPTH 6142 PERF. 5972 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

09	2272	X	2272	-0-	-0-	-0-	659	1	1613	2	N	-0-					-0-
10	2179	X	2179	-0-	-0-	-0-	678	1	1501	2	N	-0-					-0-
11	1958	X	1958	-0-	-0-	-0-	652	1	1306	2	N	-0-					-0-
12	1836	X	1836	-0-	-0-	-0-	664	1	1172	2	N	-0-					-0-
01	1992	X	1992	-0-	-0-	-0-	666	1	1326	2	N	-0-					-0-
*02	1575	X	1575	-0-	-0-	-0-	413	1	1162	2	N	-0-					-0-

J-W OPERATING CO. 427960
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

09	1300	N	479	-0-	-821	2694	479	2			N	-0-					-0-
10	3100	N	499	-0-	-2601	93	499	2			N	-0-					-0-
11	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-
12	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
02	476	N	412	-0-	-64	-0-	412	2			N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

09	1260	N	1231	-0-	-29	-0-	1231	2			N	-0-					-0-
10	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
11	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
12	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
01	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
*02	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-

DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

09	4020	X	3585	-0-	-435	-0-	3585	2			N	-0-					-0-
10	4156	X	4156	-0-	-0-	-0-	4156	2			N	-0-					-0-
11	4034	X	4034	-0-	-0-	-0-	4034	2			N	-0-					-0-
12	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					-0-
01	4154	X	3848	-0-	-306	-0-	3848	2			N	-0-					-0-
*02	4744	X	4744	-0-	-0-	-0-	4744	2			N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
CD CONSULTING & OPERATING CO. 120043
PENT WELL #: 1 RRCID -> 204836 COMPL. DATE 09/14/2004 TOTAL DEPTH 3570 PERF. 3452 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	795	-0-	-105	-0-	795	3			N	-0-					50
10	899	N	805	-0-	-94	-0-	805	3			N	-0-					50
11	840	N	699	-0-	-141	-0-	699	3			N	-0-					50
12	837	N	401	-0-	-436	-0-	401	3			N	-0-					50
01	806	N	374	-0-	-432	-0-	374	3			N	-0-					50
02	644	N	314	-0-	-330	-0-	314	3			N	-0-					50

DEVON ENERGY PRODUCTION CO, L.P. 216378
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1074	-0-	-6	-0-	39	1	1035	2	N	-0-					-0-
10	1086	N	1086	-0-	-0-	-0-	28	1	1058	2	N	-0-					-0-
11	1050	N	1011	-0-	-39	-0-	27	1	984	2	N	-0-					-0-
12	1116	N	1006	-0-	-110	-0-	27	1	979	2	N	-0-					-0-
01	1085	N	974	-0-	-111	-0-	27	1	947	2	N	-0-					-0-
02	952	N	840	-0-	-112	-0-	23	1	817	2	N	-0-					-0-

ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2433	N	2433	-0-	-0-	-0-	88	1	2345	2	N	-0-					-0-
10	2871	N	2871	-0-	-0-	-0-	103	1	2768	2	N	-0-					-0-
11	2606	N	2606	-0-	-0-	-0-	94	1	2512	2	N	-0-					-0-
12	2511	N	2251	-0-	-260	-0-	81	1	2170	2	N	-0-					-0-
01	2883	N	2206	-0-	-677	-0-	78	1	2128	2	N	-0-					-0-
02	2436	N	2090	-0-	-346	-0-	74	1	2016	2	N	-0-					-0-

WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-
02	392	N	325	-0-	-67	-0-	325	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	660	-0-	-30	-0-	660	2			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
12	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-
01	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
02	616	N	608	-0-	-8	-0-	608	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	617	-0-	-13	-0-	617	2			N	-0-					-0-
10	651	N	627	-0-	-24	-0-	627	2			N	-0-					-0-
11	630	N	600	-0-	-30	-0-	600	2			N	-0-					-0-
12	651	N	620	-0-	-31	-0-	620	2			N	-0-					-0-
01	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
*02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1441	-0-	-29	-0-	1441	2			N	-0-					-0-
10	1488	N	1482	-0-	-6	-0-	1482	2			N	-0-					-0-
11	1440	N	1410	-0-	-30	-0-	1410	2			N	-0-					-0-
12	1488	N	1442	-0-	-46	-0-	1442	2			N	-0-					-0-
01	1488	N	1419	-0-	-69	-0-	1419	2			N	-0-					-0-
02	1316	N	1261	-0-	-55	-0-	1261	2			N	-0-					-0-

INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
10	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
11	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
12	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
01	2356	N	2152	-0-	-204	-0-	2152	2			N	-0-					-0-
*02	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WESTERN PRODUCTION COMPANY 912205
GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	677	X	677	-0-	-0-	-0-	13	1	664	2	N	-0-					-0-
10	854	N	854	-0-	-0-	-0-	17	1	837	2	N	-0-					-0-
11	976	N	976	-0-	-0-	-0-	20	1	956	2	N	-0-					-0-
12	1493	N	1493	-0-	-0-	-0-	33	1	1460	2	N	-0-					-0-
01	892	N	892	-0-	-0-	-0-	19	1	873	2	N	-0-					-0-
*02	1857	N	1857	-0-	-0-	-0-	42	1	1815	2	N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

09	1962	N	1962	-0-	-0-	-0-	38	1	1924	2	N	-0-					-0-
10	2046	N	2010	-0-	-36	-0-	39	1	1971	2	N	-0-					-0-
11	1980	N	1937	-0-	-43	-0-	39	1	1898	2	N	-0-					-0-
12	2158	N	2158	-0-	-0-	-0-	47	1	2111	2	N	-0-					-0-
01	2019	N	2019	-0-	-0-	-0-	43	1	1976	2	N	-0-					-0-
02	1820	N	1662	-0-	-158	-0-	38	1	1624	2	N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

09	2160	N	2127	-0-	-33	-0-	75	1	2052	2	N	-0-					-0-
10	2263	N	2192	-0-	-71	-0-	78	1	2114	2	N	-0-					-0-
11	2160	N	2094	-0-	-66	-0-	72	1	2022	2	N	-0-					-0-
12	2201	N	2118	-0-	-83	-0-	74	1	2044	2	N	-0-					-0-
01	2226	N	2226	-0-	-0-	-0-	78	1	2148	2	N	-0-					-0-
02	1960	N	1775	-0-	-185	-0-	62	1	1713	2	N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 5374

09	766	N	766	-0-	-0-	-0-	766	2			N	-0-					11
10	849	N	849	-0-	-0-	-0-	849	2			N	-0-					11
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					11
12	806	N	459	-0-	-347	-0-	459	2			N	-0-					11
01	837	N	546	-0-	-291	-0-	546	2			N	-0-					11
02	728	N	492	-0-	-236	-0-	492	2			N	-0-					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

09	1019	N	1019	-0-	-0-	-0-	60	1	959	2	N	-0-					-0-
10	1072	N	1072	-0-	-0-	-0-	62	1	1010	2	N	-0-					-0-
11	997	N	997	-0-	-0-	-0-	61	1	936	2	N	-0-					-0-
12	1054	N	804	-0-	-250	-0-	47	1	757	2	N	-0-					-0-
01	1085	N	492	-0-	-593	-0-	30	1	462	2	N	-0-					-0-
02	924	N	320	-0-	-604	-0-	20	1	300	2	N	-0-					-0-

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 7204 PERF. 3280 - 3610

09	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
10	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
11	1980	N	1942	-0-	-38	-0-	1942	2			N	-0-					-0-
12	2046	N	2038	-0-	-8	-0-	2038	2			N	-0-					-0-
01	2015	N	1981	-0-	-34	-0-	1981	2			N	-0-					-0-
02	1820	N	1786	-0-	-34	-0-	1786	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	730	-0-	-170	-0-	730	2			N	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
11	780	N	681	-0-	-99	-0-	681	2			N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*02	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-

INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3540 - 3624

09	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
10	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
11	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
12	1178	N	1015	-0-	-163	-0-	1015	2			N	-0-					-0-
01	1209	N	1144	-0-	-65	-0-	1144	2			N	-0-					-0-
*02	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-

INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/26/2003 TOTAL DEPTH 7216 PERF. 2946 - 3420

09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
11	540	N	532	-0-	-8	-0-	532	2			N	-0-					-0-
12	558	N	514	-0-	-44	-0-	514	2			N	-0-					-0-
01	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
02	504	N	473	-0-	-31	-0-	473	2			N	-0-					-0-

INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	558	N	534	-0-	-24	-0-	534	2			N	-0-					-0-
01	558	N	501	-0-	-57	-0-	501	2			N	-0-					-0-
02	504	N	435	-0-	-69	-0-	435	2			N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 2968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
CLASSIC OPERATING CO. LLC 158288
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 11/11/1999 TOTAL DEPTH 3636 PERF. 3428 - 3454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. L. HILL (WOODBINE) //CONT.// 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
MEMORIAL PRODUCTION OPER. LLC 559624
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF.15484 - 15547

09	10085		10085	-0-	-0-	-0-	10085	3			N	-0-					-0-
10	8487		8487	-0-	-0-	-0-	8487	3			N	-0-					-0-
11	7058		7058	-0-	-0-	-0-	7058	3			N	-0-					-0-
12	4834		4834	-0-	-0-	-0-	4834	3			N	-0-					-0-
01	5360		5360	-0-	-0-	-0-	5360	3			N	-0-					-0-
*02	3074		3074	-0-	-0-	-0-	3074	3			N	-0-					-0-

OAKWOOD, W. (PETTIT) 66561 700 NON-ASSOCIATED ONE WELL CNTY: LEON
BROOKS PETROLEUM COMPANY 097323
KUHRIK, CARL T. WELL #: 1 RRCID -> 114336 COMPL. DATE 10/03/1984 TOTAL DEPTH 10960 PERF. 9851 - 9872

09	1500	N	-0-	-0-	-1500	-0-					N	1					211
10	1209	N	-0-	-0-	-1209	-0-					N	4					215
11	1170	N	-0-	-0-	-1170	-0-					N	2					217
12	0	N	-0-	-0-	-0-	-0-					N	-0-					217
01	0	N	-0-	-0-	-0-	-0-					N	-0-					217
02	T. A.		-0-	-0-	-0-	-0-					N	10					227

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
C6 OPERATING, L.L.C. 121212
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FOWLER "A" WELL #: 1 RRCID -> 164050 COMPL. DATE 04/11/1997 TOTAL DEPTH 10375 PERF. 9672 - 9976

09	INC G-10		2013	-0-	2013	4068	81	1	1888	2	Y	40	37	1									29
							44	9															
10	INC G-10		2038	-0-	2038	6106	79	1	1891	2	Y	62	57	1									34
							68	9															
11	2900	N	1933	-0-	-967	5139	78	1	1830	2	Y	23	34	1									23
							25	9															
12	3100	N	1959	-0-	-1141	3998	78	1	1827	2	Y	49	41	1									31
							54	9															
01	3100	N	1986	-0-	-1114	2884	80	1	1852	2	Y	49	53	1									27
							54	9															
*02	2800	N	-0-	-0-	-2800	84					Y	50	31	1									46

OLETHA (COTTON VALLEY SAND) //CONT.// 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 178681 COMPL. DATE 05/27/2000 TOTAL DEPTH 11663 PERF. 9880 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	11507	X	11507	-0-	-0-	-0-	471	1	11036	2	N	-0-					-0-
01	24186	X	24186	-0-	-0-	-0-	996	1	23190	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARATHON OIL COMPANY 525380
SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CHESAPEAKE OPERATING, INC. 147715
ROBERTS, J. B. WELL #: 1 RRCID -> 256961 COMPL. DATE 11/23/2009 TOTAL DEPTH N/A PERF. 7406 - 7823

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72

MARATHON OIL COMPANY 525380
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

09	4058	X	4058	-0-	-0-	-0-	164	1	3893	2	N	1	1	8			85
							1	9									
10	3993	X	3993	-0-	-0-	-0-	155	1	3711	2	N	115	3	8			197
							127	9									
11	3840	X	3541	-0-	-299	-0-	14	1	3527	2	N	-0-					197
12	4185	X	2765	-0-	-1420	-0-	1	1	2763	2	N	1	1	8			197
							1	9									
01	4185	X	3549	-0-	-636	-0-	36	1	3513	2	N	-0-					197
*02	3780	X	2518	-0-	-1262	-0-	2516	2	2	9	N	2	2	8			197

MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY //CONT.// 525380
MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	-0-	9	2			Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	-0-	9	2			Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	-0-	9	2			Y	-0-					-0-
12	9	N	-0-	-0-	-9		-0-					Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	-0-	17	2			Y	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	-0-	13	2			Y	-0-					-0-

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3947	X	3947	-0-	-0-	-0-	-0-	197	1	3750	2	Y	-0-					-0-
10	3999	X	3953	-0-	-46	-0-	-0-	198	1	3755	2	Y	-0-					-0-
11	3870	X	3769	-0-	-101	-0-	-0-	189	1	3580	2	Y	-0-					-0-
12	3999	X	3958	-0-	-41	-0-	-0-	198	1	3760	2	Y	-0-					-0-
01	3999	X	3838	-0-	-161	-0-	-0-	3838	2			Y	-0-					-0-
*02	3401	X	3401	-0-	-0-	-0-	-0-	3401	2			Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	96	-0-	-24	-0-	-0-	5	1	91	2	Y	-0-					-0-
10	124	N	98	-0-	-26	-0-	-0-	5	1	93	2	Y	-0-					-0-
11	120	N	87	-0-	-33	-0-	-0-	4	1	83	2	Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	-0-	5	1	102	2	Y	-0-					-0-
01	93	N	69	-0-	-24	-0-	-0-	69	2			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-						Y	-0-					-0-

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY 525380
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMASON WELL #: 1 RRCID -> 155013 COMPL. DATE 03/31/2010 TOTAL DEPTH 9350 PERF. 6969 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (RODESSA) //CONT.// 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
C6 OPERATING, L.L.C. 121212
BAKER GAS UNIT WELL #: 1 RRCID -> 145412 COMPL. DATE 03/10/2007 TOTAL DEPTH 9273 PERF. 7594 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144 N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	155 N	128	-0-	-27	-0-	128	2			N	-0-					-0-
11	150 N	109	-0-	-41	-0-	109	2			N	-0-					-0-
12	112 N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*01	125 N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	112 N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890 N	1647	-0-	-243	-0-	1647	2			N	-0-					-0-
10	1709 N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
11	1698 N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
12	1707 N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
01	1705 N	1590	-0-	-115	-0-	1590	2			N	-0-					-0-
02	1596 N	NO RPT	-0-	-1596	-0-					N	NO RPT					-0-

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1070 N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
10	1071 N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
11	1118 N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
12	1116 N	652	-0-	-464	-0-	652	2			N	-0-					-0-
01	1085 N	186	-0-	-899	-0-	186	2			N	-0-					-0-
02	1036 N	NO RPT	-0-	-1036	-0-					N	NO RPT					-0-

BAKER GAS UNIT WELL #: 5 RRCID -> 160189 COMPL. DATE 04/26/1996 TOTAL DEPTH 11700 PERF. 7660 - 7764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CHESAPEAKE OPERATING, INC. 147715
ROBERTS, J. B. WELL #: 2 RRCID -> 150690 COMPL. DATE 06/23/1994 TOTAL DEPTH 8200 PERF. 7701 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1112	-0-	-178	-0-	99	1	1013	2	N	-0-					28
10	1544	N	1544	-0-	-0-	-0-	329	1	1215	2	N	-0-					28
11	1500	N	1353	-0-	-147	-0-	418	1	935	2	N	-0-					28
12	1156	N	1156	-0-	-0-	-0-	99	1	1057	2	N	-0-					28
01	1550	N	1300	-0-	-250	-0-	170	1	1130	2	N	-0-					28
02	1260	N	1055	-0-	-205	-0-	83	1	971	2	N	1					29
							1	9									

ROBERTS, J.B. WELL #: 3 RRCID -> 151304 COMPL. DATE 07/01/1994 TOTAL DEPTH 8200 PERF. 7657 - 7765

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

DEVON ENERGY PRODUCTION CO, L.P. 216378
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

09	6957	X	6957	-0-	-0-	-0-	903	1	6054	2	N	-0-					48
10	6851	X	6833	-0-	-18	-0-	912	1	5921	2	N	-0-					48
11	6659	X	6659	-0-	-0-	-0-	872	1	5787	2	N	-0-					48
12	6851	X	6640	-0-	-211	-0-	902	1	5738	2	N	-0-					48
01	6851	X	6427	-0-	-424	-0-	913	1	5514	2	N	-0-					48
02	0	X	-0-	-0-	-0-	-0-					N	-0-					48

J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

09	27954	X	27954	-0-	-0-	-0-	1144	1	26810	2	N	-0-					25
10	29076	X	29076	-0-	-0-	-0-	1177	1	27899	2	N	-0-					25
11	27570	X	27374	-0-	-196	-0-	1117	1	26257	2	N	-0-					25
12	28489	X	25485	-0-	-3004	-0-	1043	1	24442	2	N	-0-					25
01	28489	X	25816	-0-	-2673	-0-	1063	1	24753	2	N	-0-					25
02	0	X	-0-	-0-	-0-	-0-					N	-0-					25

J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

09	4121	X	4121	-0-	-0-	-0-	169	1	3952	2	N	-0-					-0-
10	4200	X	4200	-0-	-0-	-0-	170	1	4030	2	N	-0-					-0-
11	4028	X	4028	-0-	-0-	-0-	165	1	3863	2	N	-0-					-0-
12	4159	X	4159	-0-	-0-	-0-	170	1	3989	2	N	-0-					-0-
01	4154	X	4097	-0-	-57	-0-	169	1	3928	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

09	INC G-10		19939	-0-	19939	40910	816	1	19123	2	Y	-0-	2	1			-0-
10	INC G-10		19857	-0-	19857	60767	803	1	19032	2	Y	20	9	1			11
							22	9									
11	80690	X	19923	-0-	-60767	-0-	813	1	19102	2	Y	7	11	1			7
							8	9									
12	21855	X	19817	-0-	-2038	-0-	811	1	19006	2	Y	-0-	7	1			-0-
01	20956	X	19336	-0-	-1620	-0-	796	1	18534	2	Y	5	2	1			3
							6	9									
02	18620	X	-0-	-0-	-18620	-0-					Y	30	5	1			28

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33030	X	20302	-0-	-12728	-0-	829	1	19428	2	N	41	15	1			30
							45	9									
10	34131	X	21119	-0-	-13012	-0-	850	1	20147	2	N	111	80	1			61
							122	9									
11	33030	X	20578	-0-	-12452	-0-	836	1	19641	2	N	92	62	1			91
							101	9									
12	34131	X	22281	-0-	-11850	-0-	912	1	21357	2	N	11	95	1			7
							12	9									
*01	34131	X	20115	-0-	-14016	-0-	827	1	19280	2	N	7	10	1			4
							8	9									
02	0	X	-0-	-0-	-0-	-0-					N	11	4	1			11

MARATHON OIL COMPANY 525380
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	5166	-0-	-354	-0-	209	1	4945	2	N	11	11	8			30
							12	9									
10	5983	X	4772	-0-	-1211	-0-	190	1	4547	2	N	32	32	8			30
							35	9									
11	5790	X	3949	-0-	-1841	-0-	16	1	3925	2	N	7					37
							8	9									
12	5983	X	2851	-0-	-3132	-0-	1	1	2839	2	N	10	10	8			37
							11	9									
01	5332	X	1136	-0-	-4196	-0-	12	1	1124	2	N	-0-					37
*02	DLQ G-10		1438	-0-	1438	1438	1424	2	14	9	N	13	13	8			37

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2610	-0-	-0-	-0-	1095	1	1508	2	N	6	6	8			19
							7	9									
10	2720	N	2720	-0-	-0-	-0-	1135	1	1566	2	N	17	17	8			19
							19	9									
11	1728	N	1728	-0-	-0-	-0-	89	1	1635	2	N	4					23
							4	9									
12	1299	N	1299	-0-	-0-	-0-	12	1	1280	2	N	6	6	8			23
							7	9									
01	1456	N	1456	-0-	-0-	-0-	323	1	1133	2	N	-0-					23
*02	1009	X	1009	-0-	-0-	-0-	4	1	991	2	N	13	13	8			23
							14	9									

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
11	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY //CONT.// 525380

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5537	-0-	-133	-0-	1026	1	4508	2	N	3	3	8			9
							3	9									
10	5859	X	5046	-0-	-813	-0-	997	1	4038	2	N	10	10	8			9
							11	9									
11	4980	X	4973	-0-	-7	-0-	95	1	4876	2	N	2					11
							2	9									
12	5735	X	5478	-0-	-257	-0-	14	1	5461	2	N	3	3	8			11
							3	9									
01	6512	X	6512	-0-	-0-	-0-	272	1	6240	2	N	-0-					11
*02	DLQ G-10		5798	-0-	5798	5798	4	1	5785	2	N	8	8	8			11
							9	9									

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

09	1740	N	1583	-0-	-157	-0-	64	1	1519	2	N	-0-					-0-
10	1705	N	1583	-0-	-122	-0-	63	1	1520	2	N	-0-					-0-
11	1560	N	1483	-0-	-77	-0-	6	1	1477	2	N	-0-					-0-
12	1643	N	1036	-0-	-607	-0-	1	1	1035	2	N	-0-					-0-
01	1496	N	1496	-0-	-0-	-0-	15	1	1481	2	N	-0-					-0-
02	1372	N	1318	-0-	-54	-0-	1318	2			N	-0-					-0-

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

09	4683	X	4683	-0-	-0-	-0-	970	1	3704	2	N	8	3	8			13
							9	9									
10	5092	X	5092	-0-	-0-	-0-	948	1	4126	2	N	16	16	8			13
							18	9									
11	4042	X	4042	-0-	-0-	-0-	85	1	3951	2	N	5					18
							6	9									
12	3912	X	3912	-0-	-0-	-0-	12	1	3894	2	N	5	5	8			18
							6	9									
01	3754	X	3754	-0-	-0-	-0-	228	1	3526	2	N	-0-					18
*02	DLQ G-10		3166	-0-	3166	3166	2	1	3153	2	N	10	10	8			18
							11	9									

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

09	16380	X	14222	-0-	-2158	-0-	575	1	13639	2	N	7	7	8			19
							8	9									
10	15469	X	15002	-0-	-467	-0-	602	1	14378	2	N	20	20	8			19
							22	9									
11	14970	X	11527	-0-	-3443	-0-	54	1	11469	2	N	4					23
							4	9									
12	15128	X	13539	-0-	-1589	-0-	7	1	13525	2	N	6	6	8			23
							7	9									
01	15226	X	15226	-0-	-0-	-0-	156	1	15070	2	N	-0-					23
*02	DLQ G-10		13567	-0-	13567	13567	1	1	13552	2	N	13	13	8			23
							14	9									

ARCHER-BATTLE WELL #: 1 RRCID -> 145575 COMPL. DATE 06/30/2000 TOTAL DEPTH 9225 PERF. 7899 - 8047

09	14B2 EXT		-0-	-0-	-0-	98					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	98					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	98					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	98					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	98					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	98					N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY //CONT.// 525380
ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	999	-0-	-321	-0-	40	1	959	2	N	-0-					-0-
10	1116	N	932	-0-	-184	-0-	37	1	895	2	N	-0-					-0-
11	1020	N	913	-0-	-107	-0-	4	1	909	2	N	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	1	1	1220	2	N	-0-					-0-
01	1732	N	1732	-0-	-0-	-0-	18	1	1713	2	N	1					1
							1	9									
*02	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					1

KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	-0-	-0-	-1320	-0-					N	-0-					28
10	868	N	-0-	-0-	-868	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					28

MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8850	X	8843	-0-	-7	-0-	357	1	8478	2	N	7	6	8			18
							8	9									
10	9083	X	7169	-0-	-1914	-0-	288	1	6861	2	N	18	18	8			18
							20	9									
11	8790	X	7937	-0-	-853	-0-	31	1	7900	2	N	5					23
							6	9									
12	9145	X	8365	-0-	-780	-0-	4	1	8353	2	N	7	7	8			23
							8	9									
01	9145	X	8645	-0-	-500	-0-	89	1	8556	2	N	-0-					23
*02	DLQ G-10		7363	-0-	7363	7363	1	1	7347	2	N	14	14	8			23
							15	9									

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY //CONT.// 525380
HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4389	-0-	-531	-0-	1153	1	3221	2	N	14	14	8			36
							15	9									
10	5084	X	3394	-0-	-1690	-0-	1032	1	2320	2	N	38	38	8			36
							42	9									
11	4920	X	3194	-0-	-1726	-0-	95	1	3088	2	N	10					46
							11	9									
12	5053	X	622	-0-	-4431	-0-	12	1	596	2	N	13	13	8			46
							14	9									
01	4526	X	990	-0-	-3536	-0-	303	1	687	2	N	-0-					46
*02	DLQ G-10		1102	-0-	1102	1102	4	1	1079	2	N	17	17	8			46
							19	9									

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

09	655	N	655	-0-	-0-	-0-	26	1	629	2	N	-0-					-0-
10	744	N	689	-0-	-55	-0-	28	1	661	2	N	-0-					-0-
11	630	N	626	-0-	-4	-0-	2	1	624	2	N	-0-					-0-
12	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	7	1	709	2	N	-0-					-0-
*02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

09	60	N	55	-0-	-5	-0-	2	1	53	2	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	2	1	67	2	N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	56	N	24	-0-	-32	-0-	24	2			N	-0-					-0-

MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

09	2174	N	2174	-0-	-0-	-0-	88	1	2086	2	N	-0-					1
10	2267	N	2267	-0-	-0-	-0-	91	1	2175	2	N	1	1	8			1
							1	9									
11	2187	N	2187	-0-	-0-	-0-	8	1	2178	2	N	1					2
							1	9									
12	2232	N	1508	-0-	-724	-0-	1	1	1507	2	N	-0-					2
01	1966	N	1966	-0-	-0-	-0-	20	1	1946	2	N	-0-					2
*02	2044	N	1861	-0-	-183	-0-	1861	2			N	-0-					2

KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

09	6210	X	4450	-0-	-1760	-0-	299	1	4149	2	N	2					43
							2	9									
10	5394	X	5143	-0-	-251	-0-	286	1	4857	2	N	-0-					43
11	4860	X	4546	-0-	-314	-0-	278	1	4268	2	N	-0-					43
12	5022	X	4380	-0-	-642	-0-	309	1	4071	2	N	-0-					43
*01	5022	X	4230	-0-	-792	-0-	280	1	3950	2	N	-0-					43
*02	DLQ G-10		3926	-0-	3926	3926	242	1	3684	2	N	-0-					43

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY //CONT.// 525380
SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	20	-0-	-370	-0-	1 1	1 9	18	2	N	1					6
10	124	N	-0-	-0-	-124	-0-					N	-0-					6
11	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					6
12	101	N	101	-0-	-0-	-0-	7	1	94	2	N	-0-					6
*01	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					6
*02	28	N	-0-	-0-	-28	-0-					N	-0-					6

ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	409	N	409	-0-	-0-	-0-	16 1	1 9	392	2	N	1	1	8			2
10	491	N	491	-0-	-0-	-0-	20 2	1 9	469	2	N	2	2	8			2
11	475	N	475	-0-	-0-	-0-	2	1	473	2	N	-0-					2
12	434	N	211	-0-	-223	-0-	210	2	1	9	N	1	1	8			2
01	226	N	226	-0-	-0-	-0-	2	1	224	2	N	-0-					2
*02	448	N	281	-0-	-167	-0-	280	2	1	9	N	1	1	8			2

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7018	X	7018	-0-	-0-	-0-	951 8	1 9	6059	2	N	7	7	8			30
10	6283	X	6283	-0-	-0-	-0-	954 25	1 9	5304	2	N	23	23	8			30
11	5798	X	5798	-0-	-0-	-0-	91 8	1 9	5699	2	N	7					37
12	7254	X	4428	-0-	-2826	-0-	12 9	1 9	4407	2	N	8	8	8			37
01	7254	X	4607	-0-	-2647	-0-	246	1	4361	2	N	-0-					37
*02	DLQ G-10		4201	-0-	4201	4201	2 15	1 9	4184	2	N	14	14	8			37

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY //CONT.// 525380
YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-
10	93	N	62	-0-	-31	-0-	2	1	60	2	N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	1	1	54	2	N	-0-					-0-
02	84	N	44	-0-	-40	-0-	44	2			N	-0-					-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

09	1410	N	1240	-0-	-170	-0-	50	1	1190	2	N	-0-					-0-
10	1364	N	1012	-0-	-352	-0-	41	1	971	2	N	-0-					-0-
11	1170	N	1116	-0-	-54	-0-	4	1	1112	2	N	-0-					-0-
12	1271	N	1042	-0-	-229	-0-	1	1	1041	2	N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	9	1	900	2	N	-0-					-0-
02	1036	N	829	-0-	-207	-0-	829	2			N	-0-					-0-

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

09	8365	X	8365	-0-	-0-	-0-	1379	1	6964	2	N	20	18	8			50
							22	9									
10	8835	X	8442	-0-	-393	-0-	1383	1	6996	2	N	57	57	8			50
							63	9									
11	8550	X	6815	-0-	-1735	-0-	129	1	6672	2	N	13					63
							14	9									
12	8835	X	6436	-0-	-2399	-0-	18	1	6397	2	N	19	19	8			63
							21	9									
01	8649	X	7084	-0-	-1565	-0-	332	1	6752	2	N	-0-					63
*02	DLQ G-10		5934	-0-	5934	5934	4	1	5888	2	N	38	38	8			63
							42	9									

YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

09	6209	X	6209	-0-	-0-	-0-	1397	1	4780	2	N	29	22	8			69
							32	9									
10	5608	X	5608	-0-	-0-	-0-	1366	1	4150	2	N	84	84	8			69
							92	9									
11	4109	X	4109	-0-	-0-	-0-	111	1	3968	2	N	27					96
							30	9									
12	3707	X	3707	-0-	-0-	-0-	18	1	3654	2	N	32	32	8			96
							35	9									
01	4061	X	4061	-0-	-0-	-0-	340	1	3721	2	N	-0-					96
*02	3594	X	3594	-0-	-0-	-0-	4	1	3521	2	N	63	63	8			96
							69	9									

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

09	6150	X	6150	-0-	-0-	-0-	1085	1	5051	2	N	13	13	8			34
							14	9									
10	5487	X	5214	-0-	-273	-0-	1077	1	4098	2	N	35	35	8			34
							39	9									
11	5310	X	4627	-0-	-683	-0-	95	1	4524	2	N	7					41
							8	9									
12	6355	X	4269	-0-	-2086	-0-	14	1	4243	2	N	11	11	8			41
							12	9									
01	6355	X	3971	-0-	-2384	-0-	263	1	3708	2	N	-0-					41
*02	3934	X	3934	-0-	-0-	-0-	2	1	3909	2	N	21	21	8			41
							23	9									

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY //CONT.// 525380
HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1969	-0-	-41	-0-	423	1	1546	2	N	-0-					-0-
10	2077	N	1865	-0-	-212	-0-	433	1	1432	2	N	-0-					-0-
11	1740	N	1554	-0-	-186	-0-	41	1	1513	2	N	-0-					-0-
12	2046	N	1497	-0-	-549	-0-	4	1	1493	2	N	-0-					-0-
01	1628	N	1628	-0-	-0-	-0-	34	1	1594	2	N	-0-					-0-
*02	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-

ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1025	-0-	-55	-0-	702	1	316	2	N	6	6	8			15
							7	9									
10	1191	N	1191	-0-	-0-	-0-	733	1	440	2	N	16	16	8			15
							18	9									
11	900	N	276	-0-	-624	-0-	67	1	205	2	N	4					19
							4	9									
12	1054	N	-0-	-0-	-1054	-0-					N	6	6	8			19
01	1028	N	1028	-0-	-0-	-0-	195	1	833	2	N	-0-					19
*02	538	X	538	-0-	-0-	-0-	2	1	528	2	N	7	7	8			19
							8	9									

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110	X	6622	-0-	-488	-0-	1265	1	5338	2	N	17	17	8			48
							19	9									
10	7347	X	6696	-0-	-651	-0-	1350	1	5290	2	N	51	51	8			48
							56	9									
11	7110	X	5200	-0-	-1910	-0-	121	1	5064	2	N	14					62
							15	9									
12	7316	X	5059	-0-	-2257	-0-	18	1	5021	2	N	18	18	8			62
							20	9									
01	6851	X	5416	-0-	-1435	-0-	344	1	5072	2	N	-0-					62
*02	DLQ G-10		4358	-0-	4358	4358	4	1	4319	2	N	32	32	8			62
							35	9									

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1045	-0-	-65	-0-	42	1	1002	2	N	1	1	8			3
							1	9									
10	1147	N	1056	-0-	-91	-0-	43	1	1012	2	N	1	1	8			3
							1	9									
11	960	N	945	-0-	-15	-0-	4	1	941	2	N	-0-					3
12	1085	N	937	-0-	-148	-0-	937	2			N	-0-					3
01	878	N	878	-0-	-0-	-0-	9	1	869	2	N	-0-					3
*02	896	N	842	-0-	-54	-0-	842	2			N	-0-					3

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY //CONT.// 525380
YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	5896	-0-	-254	-0-	1477	1	4390	2	N	26	26	8			68
							29	9									
10	6355	X	5810	-0-	-545	-0-	1473	1	4260	2	N	70	70	8			68
							77	9									
11	6150	X	4384	-0-	-1766	-0-	138	1	4228	2	N	16					84
							18	9									
12	6169	X	4552	-0-	-1617	-0-	20	1	4507	2	N	23	23	8			84
							25	9									
01	6107	X	4564	-0-	-1543	-0-	366	1	4198	2	N	-0-					84
*02	DLQ G-10		3496	-0-	3496	3496	5	1	3444	2	N	43	43	8			84
							47	9									

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

09	2430	X	2413	-0-	-17	-0-	1646	1	748	2	N	17					135
							19	9									
10	2808	X	2808	-0-	-0-	-0-	1721	1	1087	2	N	-0-					135
11	2084	N	2084	-0-	-0-	-0-	1644	1	440	2	N	-0-					135
12	2722	N	2722	-0-	-0-	-0-	2029	1	693	2	N	-0-					135
*01	3100	N	3115	-0-	15	15	2487	1	628	2	N	-0-					135
*02	2800	N	2787	-0-	-13	2	2382	1	405	2	N	-0-					135

MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY //CONT.// 525380
MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2505	-0-	-585	-0-	101	1	2403	2	N	1	1	8			28
							1	9									
10	2759	X	2331	-0-	-428	-0-	94	1	2235	2	N	2	2	8			28
							2	9									
11	2670	X	1972	-0-	-698	-0-	8	1	1964	2	N	-0-					28
12	2604	X	2139	-0-	-465	-0-	1	1	2137	2	N	1	1	8			28
							1	9									
01	2604	X	1101	-0-	-1503	-0-	11	1	1090	2	N	-0-					28
*02	DLQ G-10		392	-0-	392	392	391	2	1	9	N	1	1	8			28

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

09	4219	X	4219	-0-	-0-	-0-	1793	1	2404	2	N	20					144
							22	9									
10	4158	X	4158	-0-	-0-	-0-	1822	1	2336	2	N	-0-					144
11	3450	X	3093	-0-	-357	-0-	1849	1	1244	2	N	-0-					144
12	4371	X	3382	-0-	-989	-0-	1645	1	1737	2	N	-0-					144
*01	4371	X	4160	-0-	-211	-0-	1572	1	2588	2	N	-0-					144
*02	DLQ G-10		3653	-0-	3653	3653	1522	1	2131	2	N	-0-					144

STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 03/12/2010 TOTAL DEPTH 11400 PERF. 6929 - 6946

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VICKERY WELL #: 2 RRCID -> 218345 COMPL. DATE 11/19/2005 TOTAL DEPTH 8400 PERF. 8360 - 8376

09	4800	X	3364	-0-	-1436	-0-	3364	2			N	-0-					72
10	4960	X	3868	-0-	-1092	-0-	3868	2			N	-0-					72
11	3480	X	1180	-0-	-2300	-0-	1180	2			N	-0-					72
12	3472	X	3426	-0-	-46	-0-	3426	2			N	-0-					72
01	3875	X	1492	-0-	-2383	-0-	1492	2			N	-0-					72
02	3500	X	1416	-0-	-2084	-0-	1416	2			N	-0-					72

SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

09	647	N	647	-0-	-0-	-0-	641	2	6	9	N	5					60
10	591	N	591	-0-	-0-	-0-	577	2	14	9	N	13					73
11	472	N	472	-0-	-0-	-0-	470	2	2	9	N	2					75
12	648	N	648	-0-	-0-	-0-	646	2	2	9	N	2					77
01	707	N	707	-0-	-0-	-0-	701	2	6	9	N	5					82
*02	628	N	628	-0-	-0-	-0-	620	2	8	9	N	7					89

DUNCAN, C.E. WELL #: 1 RRCID -> 156524 COMPL. DATE 10/22/2010 TOTAL DEPTH 9361 PERF. 6734 - 6741

09	609	N	609	-0-	-0-	-0-	590	2	19	9	N	17					169
10	669	N	669	-0-	-0-	-0-	666	2	3	9	N	3					172
11	570	N	242	-0-	-328	-0-	240	2	2	9	N	2					174
12	640	N	640	-0-	-0-	-0-	638	2	2	9	N	2					176
01	670	N	670	-0-	-0-	-0-	664	2	6	9	N	5					181
*02	558	N	558	-0-	-0-	-0-	547	2	11	9	N	10					191

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3554	-0-	-586	-0-	3533	2	21	9	Y	19					186
10	4278	X	4265	-0-	-13	-0-	4235	2	30	9	Y	27					213
11	4050	X	3187	-0-	-863	-0-	3166	2	21	9	Y	19	168	1			64
12	3906	X	1185	-0-	-2721	-0-	1161	2	24	9	Y	22					86
01	4278	X	2019	-0-	-2259	-0-	1983	2	36	9	Y	33					119
02	3864	X	1487	-0-	-2377	-0-	1454	2	33	9	Y	30					149

SIMS, COLLIE WELL #: 3 RRCID -> 169081 COMPL. DATE 07/20/2000 TOTAL DEPTH 8255 PERF. 6722 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	460	-0-	-20	-0-	457	2	3	9	Y	3					25
10	496	N	488	-0-	-8	-0-	485	2	3	9	Y	3					28
11	1217	N	1217	-0-	-0-	-0-	1209	2	8	9	Y	7	22	1			13
12	1787	N	1787	-0-	-0-	-0-	1787	2			Y	-0-					13
01	2545	N	2545	-0-	-0-	-0-	2545	2			Y	-0-					13
*02	2648	N	2648	-0-	-0-	-0-	2648	2			Y	-0-					13

SIMS, COLLIE WELL #: 4 RRCID -> 169910 COMPL. DATE 06/16/1998 TOTAL DEPTH 8255 PERF. 7586 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1081	-0-	-29	-0-	54	1	1027	2	Y	-0-					-0-
10	1138	N	1138	-0-	-0-	-0-	57	1	1081	2	Y	-0-					-0-
11	1080	N	1039	-0-	-41	-0-	52	1	987	2	Y	-0-					-0-
12	1116	N	1068	-0-	-48	-0-	53	1	1015	2	Y	-0-					-0-
01	1147	N	1084	-0-	-63	-0-	1084	2			Y	-0-					-0-
*02	1014	N	1014	-0-	-0-	-0-	1014	2			Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	6750	-0-	-0-	-0-	338	1	6412	2	Y	-0-					-0-
10	6936	X	6936	-0-	-0-	-0-	347	1	6589	2	Y	-0-					-0-
11	6769	X	6769	-0-	-0-	-0-	339	1	6430	2	Y	-0-					-0-
12	4929	X	4338	-0-	-591	-0-	217	1	4121	2	Y	-0-					-0-
01	5187	X	5187	-0-	-0-	-0-	5187	2			Y	-0-					-0-
02	5096	X	2748	-0-	-2348	-0-	2748	2			Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1138	-0-	-122	-0-	57	1	1081	2	Y	-0-					-0-
10	1674	N	1031	-0-	-643	-0-	52	1	979	2	Y	-0-					-0-
11	1470	N	1038	-0-	-432	-0-	52	1	986	2	Y	-0-					-0-
12	1178	N	1088	-0-	-90	-0-	54	1	1034	2	Y	-0-					-0-
01	1023	N	962	-0-	-61	-0-	962	2			Y	-0-					-0-
02	980	N	731	-0-	-249	-0-	731	2			Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1612	N	1612	-0-	-0-	-0-	81	1	1531	2	Y	-0-					95
10	1313	N	1313	-0-	-0-	-0-	66	1	1247	2	Y	-0-					95
11	840	N	744	-0-	-96	-0-	37	1	707	2	Y	-0-					95
12	1669	N	1669	-0-	-0-	-0-	83	1	1586	2	Y	-0-					95
01	868	N	827	-0-	-41	-0-	827	2			Y	-0-					95
*02	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					95

OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	816	-0-	-24	-0-	25	1	791	2	N	-0-					-0-
10	769	N	769	-0-	-0-	-0-	21	1	748	2	N	-0-					-0-
11	780	N	738	-0-	-42	-0-	21	1	717	2	N	-0-					-0-
12	837	N	764	-0-	-73	-0-	22	1	742	2	N	-0-					-0-
01	775	N	566	-0-	-209	-0-	24	1	542	2	N	-0-					-0-
*02	717	N	717	-0-	-0-	-0-	31	1	686	2	N	-0-					-0-

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF.10398 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	49	-0-	-131	-0-	49	2			N	-0-					-0-
10	186	X	37	-0-	-149	-0-	37	2			N	-0-					-0-
11	180	X	74	-0-	-106	-0-	74	2			N	-0-					-0-
12	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	62	X	51	-0-	-11	-0-	51	2			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1647	X	1647	-0-	-0-	-0-	1646	2	1	9	N	1	1	8			-0-
10	1764	X	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
11	1710	X	1190	-0-	-520	-0-	1190	2			N	-0-					-0-
12	1767	X	1615	-0-	-152	-0-	1615	2			N	-0-					-0-
01	1767	X	1642	-0-	-125	-0-	1642	2			N	-0-					-0-
02	1596	X	1221	-0-	-375	-0-	1221	2			N	-0-					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. 809331
HENDERSON, W. L. WELL #: RRCID -> 015543 COMPL. DATE 11/15/1961 TOTAL DEPTH 6804 PERF. 6735 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	660					N	-0-					10
10	P&A	COND	-0-	-0-	-0-	660					N	-0-					10
11	P&A	COND	-0-	-0-	-0-	660					N	-0-					10
12	P&A	COND	-0-	-0-	-0-	660					N	-0-					10
01	P&A	COND	-0-	-0-	-0-	660					N	-0-					10
02	P&A	COND	-0-	-0-	-0-	660					N	-0-					10

PLUGGED AND ABANDONED_____ 12/17/2009

SUGAR ENTERPRISES, LLC 828356
ROBERTS, C. E. WELL #: 1 RRCID -> 015538 COMPL. DATE 01/19/1961 TOTAL DEPTH N/A PERF. 6738 - 6746

09	713	N	713	-0-	-0-	-0-	698	2	15	9	N	14	150	1			13
10	829	N	829	-0-	-0-	-0-	818	2	11	9	N	10					23
11	750	N	740	-0-	-10	-0-	729	2	11	9	N	10					33
12	744	N	612	-0-	-132	-0-	603	2	9	9	N	8					41
01	837	N	485	-0-	-352	-0-	482	2	3	9	N	3					44
02	700	N	571	-0-	-129	-0-	570	2	1	9	N	1					45

COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH N/A PERF. 6746 - 6754

09	1624	R	1624	-0-	-0-	-0-	1615	2	9	9	N	8					90
10	1395	#	1296	-0-	-99	-0-	1274	2	22	9	N	20					110
11	2288	R	2288	-0-	-0-	-0-	2269	2	19	9	N	17					127
12	1674	#	1353	-0-	-321	-0-	1345	2	8	9	N	7					134
*01	1674	#	1491	-0-	-183	-0-	1487	2	4	9	N	4	1	8			137
02	2128	#	1415	-0-	-713	-0-	1415	2			N	-0-					137

JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

09	930	#	767	-0-	-163	-0-	756	2	11	9	N	10					394
10	899	#	819	-0-	-80	-0-	795	2	24	9	N	22	170	1			246
11	840	#	516	-0-	-324	-0-	514	2	2	9	N	2					248
12	868	#	710	-0-	-158	-0-	701	2	9	9	N	8					256
01	806	#	601	-0-	-205	-0-	593	2	8	9	N	7					263
02	728	#	641	-0-	-87	-0-	630	2	11	9	N	10					273

STINSON, MARVIN, UNIT WELL #: 1 C RRCID -> 015550 COMPL. DATE 03/06/1961 TOTAL DEPTH N/A PERF. 6628 - 6636

09	750	N	664	-0-	-86	-0-	653	2	11	9	N	10					53
10	775	N	705	-0-	-70	-0-	686	2	19	9	N	17					70
11	750	N	552	-0-	-198	-0-	546	2	6	9	N	5					75
12	682	N	643	-0-	-39	-0-	634	2	9	9	N	8					83
01	713	N	467	-0-	-246	-0-	461	2	6	9	N	5					88
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					88

KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

09	1716	N	1716	-0-	-0-	-0-	1696	2	20	9	N	18					63
10	1519	N	1342	-0-	-177	-0-	1332	2	10	9	N	9					72
11	1380	N	1285	-0-	-95	-0-	1262	2	23	9	N	21					93
12	1767	N	1653	-0-	-114	-0-	1628	2	25	9	N	23					116
01	1551	N	1551	-0-	-0-	-0-	1528	2	23	9	N	21					137
*02	1528	N	1528	-0-	-0-	-0-	1504	2	24	9	N	22					159

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
XTO ENERGY INC. 945936
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	413	-0-	-397	-0-	12	1	397	2	N	4					32
							4	9									
10	1054	N	724	-0-	-330	-0-	21	1	703	2	N	-0-					32
11	780	N	727	-0-	-53	-0-	21	1	706	2	N	-0-					32
12	766	N	766	-0-	-0-	-0-	760	2	6	9	N	5					37
01	770	N	770	-0-	-0-	-0-	750	2	20	9	N	18					55
*02	672	N	617	-0-	-55	-0-	38	1	562	2	N	15					70
							17	9									

OLETHA, S.W. (TRAVIS PEAK) 67108 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LUMINANT MINING COMPANY LLC 512777
GRIFFITHS GAS UNIT NO. 1 WELL #: 5 RRCID -> 164224 COMPL. DATE 06/01/1997 TOTAL DEPTH 9725 PERF. 7562 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	382					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	382					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	382					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	382					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	382					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	382					N	NO RPT					-0-

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	2270	-0-	-1870	-0-	2270	3			N	-0-					-0-
10	4278	X	1869	-0-	-2409	-0-	4	1	1865	3	N	-0-					-0-
11	3810	X	1797	-0-	-2013	-0-	4	1	1793	3	N	-0-					-0-
12	3627	X	2667	-0-	-960	-0-	6	1	2661	3	N	-0-					-0-
01	2959	X	2959	-0-	-0-	-0-	5	1	2954	3	N	-0-					-0-
*02	3140	X	3140	-0-	-0-	-0-	3140	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	348	-0-	-582	-0-	348	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	8	1	269	3	N	-0-					-0-
11	714	N	714	-0-	-0-	-0-	8	1	706	3	N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	16	1	840	3	N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	3	1	795	3	N	-0-					-0-
02	672	N	534	-0-	-138	-0-	534	3			N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	2183	-0-	-157	-0-	2183	3			N	-0-					-0-
10	2344	X	2344	-0-	-0-	-0-	5	1	2339	3	N	-0-					-0-
11	2253	N	2253	-0-	-0-	-0-	5	1	2248	3	N	-0-					-0-
12	2789	N	2789	-0-	-0-	-0-	6	1	2783	3	N	-0-					-0-
01	2932	N	2932	-0-	-0-	-0-	5	1	2927	3	N	-0-					-0-
*02	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
10	1364	N	1129	-0-	-235	-0-	3	1	1126	3	N	-0-					-0-
11	1320	N	1115	-0-	-205	-0-	2	1	1113	3	N	-0-					-0-
12	1607	N	1607	-0-	-0-	-0-	3	1	1604	3	N	-0-					-0-
01	1116	N	901	-0-	-215	-0-	1	1	900	3	N	-0-					-0-
*02	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4106	X	4106	-0-	-0-	-0-	4106	3			N	-0-					-0-
10	4781	X	4781	-0-	-0-	-0-	11	1	4770	3	N	-0-					-0-
11	4819	X	4819	-0-	-0-	-0-	10	1	4809	3	N	-0-					-0-
12	5133	X	5133	-0-	-0-	-0-	11	1	5122	3	N	-0-					-0-
01	5226	X	5226	-0-	-0-	-0-	8	1	5218	3	N	-0-					-0-
02	3584	X	3202	-0-	-382	-0-	3202	3			N	-0-					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 RRCID -> 133574 COMPL. DATE 02/01/2004 TOTAL DEPTH 12050 PERF. 8830 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	832	-0-	-2798	-0-	832	3			N	-0-					-0-
10	3751	X	2014	-0-	-1737	-0-	26	1	1988	3	N	-0-					-0-
11	2580	X	460	-0-	-2120	-0-	20	1	440	3	N	-0-					-0-
12	2077	X	915	-0-	-1162	-0-	22	1	893	3	N	-0-					-0-
01	2015	X	1768	-0-	-247	-0-	16	1	1752	3	N	-0-					-0-
*02	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-

OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
10	1705	N	1372	-0-	-333	-0-	3	1	1369	3	N	-0-					-0-
11	1287	N	1287	-0-	-0-	-0-	3	1	1284	3	N	-0-					-0-
12	1333	N	1132	-0-	-201	-0-	2	1	1130	3	N	-0-					-0-
01	1531	N	1531	-0-	-0-	-0-	2	1	1529	3	N	-0-					-0-
*02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-

OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6048	X	6048	-0-	-0-	-0-	6048	3			N	-0-					-0-
10	6156	X	6156	-0-	-0-	-0-	14	1	6142	3	N	-0-					-0-
11	2457	X	2457	-0-	-0-	-0-	5	1	2452	3	N	-0-					-0-
12	4253	X	4253	-0-	-0-	-0-	9	1	4244	3	N	-0-					-0-
01	4169	X	4169	-0-	-0-	-0-	7	1	4162	3	N	-0-					-0-
*02	3362	X	3362	-0-	-0-	-0-	3362	3			N	-0-					-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12050 PERF.11000 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	22	-0-	-102	-0-	22	3			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

OGU (MC & SUGGET-19) WELL #: 158 RRCID -> 134372 COMPL. DATE 06/29/1996 TOTAL DEPTH 11950 PERF.10600 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6077	X	6077	-0-	-0-	-0-	6077	3			N	-0-					-0-
10	4481	X	4481	-0-	-0-	-0-	10	1	4471	3	N	-0-					-0-
11	3947	X	3947	-0-	-0-	-0-	9	1	3938	3	N	-0-					-0-
12	3131	X	3081	-0-	-50	-0-	7	1	3074	3	N	-0-					-0-
01	3131	X	1528	-0-	-1603	-0-	2	1	1526	3	N	-0-					-0-
02	2016	X	1904	-0-	-112	-0-	1904	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1590	X	1482	-0-	-108	-0-	1482	3			N	-0-			-0-
10	1748	X	1748	-0-	-0-	-0-	4	1	1744	3	N	-0-			-0-
11	1590	X	979	-0-	-611	-0-	2	1	977	3	N	-0-			-0-
12	2272	X	2272	-0-	-0-	-0-	5	1	2267	3	N	-0-			-0-
01	1979	X	1979	-0-	-0-	-0-	3	1	1976	3	N	-0-			-0-
02	1568	X	480	-0-	-1088	-0-	480	3			N	-0-			-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

09	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

09	2160	N	1858	-0-	-302	-0-	1858	3			N	-0-			-0-
10	2108	N	2041	-0-	-67	-0-	5	1	2036	3	N	-0-			-0-
11	2173	N	2173	-0-	-0-	-0-	5	1	2168	3	N	-0-			-0-
12	1922	N	1900	-0-	-22	-0-	4	1	1896	3	N	-0-			-0-
01	2046	N	1738	-0-	-308	-0-	3	1	1735	3	N	-0-			-0-
*02	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-			-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

09	3420	X	1136	-0-	-2284	-0-	1136	3			N	-0-			-0-
10	3534	X	2224	-0-	-1310	-0-	5	1	2219	3	N	-0-			-0-
11	3420	X	1990	-0-	-1430	-0-	5	1	1985	3	N	-0-			-0-
12	2677	X	2677	-0-	-0-	-0-	6	1	2671	3	N	-0-			-0-
01	2232	X	1932	-0-	-300	-0-	3	1	1929	3	N	-0-			-0-
*02	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-			-0-

OGU (LEWIS, J. H. A-9) WELL #: 193 RRCID -> 162759 COMPL. DATE 02/22/2001 TOTAL DEPTH 11603 PERF. 9022 - 11488

09	873	N	873	-0-	-0-	-0-	873	3			N	-0-			-0-
10	1174	N	1174	-0-	-0-	-0-	3	1	1171	3	N	-0-			-0-
11	1068	N	1068	-0-	-0-	-0-	2	1	1066	3	N	-0-			-0-
12	1100	N	1100	-0-	-0-	-0-	2	1	1098	3	N	-0-			-0-
01	1561	N	1561	-0-	-0-	-0-	2	1	1559	3	N	-0-			-0-
*02	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-			-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1472	X	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
10	1555	X	1555	-0-	-0-	-0-	4	1	1551	3	N	-0-					-0-
11	1220	X	1220	-0-	-0-	-0-	3	1	1217	3	N	-0-					-0-
12	1519	X	1305	-0-	-214	-0-	3	1	1302	3	N	-0-					-0-
01	1550	X	1188	-0-	-362	-0-	2	1	1186	3	N	-0-					-0-
02	924	N	863	-0-	-61	-0-	863	3			N	-0-					-0-

OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	4797	-0-	-843	-0-	4797	3			N	-0-					-0-
10	5570	X	5570	-0-	-0-	-0-	13	1	5557	3	N	-0-					-0-
11	5399	X	5399	-0-	-0-	-0-	12	1	5387	3	N	-0-					-0-
12	5628	X	5628	-0-	-0-	-0-	12	1	5616	3	N	-0-					-0-
01	5580	X	5198	-0-	-382	-0-	8	1	5190	3	N	-0-					-0-
*02	5056	X	5056	-0-	-0-	-0-	5056	3			N	-0-					-0-

OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2401	N	2401	-0-	-0-	-0-	2401	3			N	-0-					-0-
10	2806	N	2806	-0-	-0-	-0-	6	1	2800	3	N	-0-					-0-
11	2323	N	2323	-0-	-0-	-0-	5	1	2318	3	N	-0-					-0-
12	3100	N	3330	-0-	230	230	7	1	3323	3	N	-0-					-0-
01	3100	N	3134	-0-	34	264	5	1	3129	3	N	-0-					-0-
*02	2800	N	3199	-0-	399	663	3199	3			N	-0-					-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	2914	-0-	-596	-0-	2914	3			N	-0-					-0-
10	3627	X	3315	-0-	-312	-0-	8	1	3307	3	N	-0-					-0-
11	3180	X	374	-0-	-2806	-0-	1	1	373	3	N	-0-					-0-
12	3747	X	3747	-0-	-0-	-0-	8	1	3739	3	N	-0-					-0-
01	3673	X	3673	-0-	-0-	-0-	6	1	3667	3	N	-0-					-0-
*02	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					-0-

OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2763	X	2763	-0-	-0-	-0-	2763	3			N	-0-					-0-
10	2728	X	2566	-0-	-162	-0-	6	1	2560	3	N	-0-					-0-
11	2400	X	266	-0-	-2134	-0-	1	1	265	3	N	-0-					-0-
12	2852	X	2386	-0-	-466	-0-	5	1	2381	3	N	-0-					-0-
01	2852	X	2470	-0-	-382	-0-	4	1	2466	3	N	-0-					-0-
02	2576	X	2563	-0-	-13	-0-	2563	3			N	-0-					-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	741	-0-	-9	-0-	741	3			N	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	3	1	1148	3	N	-0-					-0-
11	1811	N	1811	-0-	-0-	-0-	4	1	1807	3	N	-0-					-0-
12	1285	N	1285	-0-	-0-	-0-	3	1	1282	3	N	-0-					-0-
01	1147	N	769	-0-	-378	-0-	1	1	768	3	N	-0-					-0-
02	1484	N	1098	-0-	-386	-0-	1098	3			N	-0-					-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
WCP OPERATING COMPANY, LLC 902623
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. 9520 - 9540

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					46
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					46
11	240	N	154	-0-	-86	-0-	154	3			N	-0-					46
12	248	N	203	-0-	-45	-0-	203	3			N	-0-					46
01	217	N	178	-0-	-39	-0-	178	3			N	-0-					46
*02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					46

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

09	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	1	1	637	3	N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	1	1	623	3	N	-0-					-0-
12	589	N	543	-0-	-46	-0-	1	1	542	3	N	-0-					-0-
01	651	N	395	-0-	-256	-0-	1	1	394	3	N	-0-					-0-
02	588	N	392	-0-	-196	-0-	392	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

09	1530	N	733	-0-	-797	-0-	733	3			N	-0-					-0-
10	1581	N	736	-0-	-845	-0-	2	1	734	3	N	-0-					-0-
11	1380	N	650	-0-	-730	-0-	1	1	649	3	N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	2	1	746	3	N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	1	1	780	3	N	-0-					-0-
*02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 01/11/1980 TOTAL DEPTH 9440 PERF. 9306 - 9344

09	450	N	139	-0-	-311	-0-	139	3			N	-0-					-0-
10	465	N	441	-0-	-24	-0-	1	1	440	3	N	-0-					-0-
11	180	N	41	-0-	-139	-0-	41	3			N	-0-					-0-
12	155	N	29	-0-	-126	-0-	29	3			N	-0-					-0-
01	434	N	269	-0-	-165	-0-	269	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-
10	231	N	231	-0-	-0-	-0-	1	1	230	3	N	-0-			-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-			-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-			-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-			-0-
02	140	N	86	-0-	-54	-0-	86	3			N	-0-			-0-

OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-			-0-
10	456	N	456	-0-	-0-	-0-	1	1	455	3	N	-0-			-0-
11	564	N	564	-0-	-0-	-0-	1	1	563	3	N	-0-			-0-
12	528	N	528	-0-	-0-	-0-	1	1	527	3	N	-0-			-0-
01	378	N	378	-0-	-0-	-0-	1	1	377	3	N	-0-			-0-
*02	493	N	493	-0-	-0-	-0-	493	3			N	-0-			-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-			-0-
10	2305	N	2305	-0-	-0-	-0-	5	1	2300	3	N	-0-			-0-
11	2212	N	2212	-0-	-0-	-0-	5	1	2207	3	N	-0-			-0-
12	1952	N	1952	-0-	-0-	-0-	4	1	1948	3	N	-0-			-0-
01	1922	N	1854	-0-	-68	-0-	3	1	1851	3	N	-0-			-0-
*02	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-			-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2220	N	2045	-0-	-175	-0-	2045	3			N	-0-			-0-
10	2294	N	2154	-0-	-140	-0-	5	1	2149	3	N	-0-			-0-
11	2152	N	2152	-0-	-0-	-0-	5	1	2147	3	N	-0-			-0-
12	2296	N	2296	-0-	-0-	-0-	5	1	2291	3	N	-0-			-0-
01	2630	N	2630	-0-	-0-	-0-	4	1	2626	3	N	-0-			-0-
*02	2263	N	2263	-0-	-0-	-0-	2263	3			N	-0-			-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	697	-0-	-23	-0-	664	2	33	9	N	30					200
10	713	N	670	-0-	-43	-0-	636	2	34	9	N	31					231
11	690	N	589	-0-	-101	-0-	565	2	24	9	N	22	160	1			93
12	713	N	520	-0-	-193	-0-	489	2	31	9	N	28					121
01	682	N	618	-0-	-64	-0-	590	2	28	9	N	25					146
*02	584	N	584	-0-	-0-	-0-	561	2	23	9	N	21					167

TDX ENERGY, LLC 840440
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	952	-0-	-38	-0-	935	2	17	9	N	15					265
10	0	N	-0-	-0-	-0-	-0-					N	20	165	1			120
11	870	N	-0-	-0-	-870	-0-					N	26					146
12	992	N	555	-0-	-437	-0-	521	2	34	9	N	31					177
01	690	N	690	-0-	-0-	-0-	651	2	39	9	N	35					212
*02	604	N	604	-0-	-0-	-0-	590	2	14	9	N	13					225

WCP OPERATING COMPANY, LLC 902623
HEARNE, BEN, ET AL WELL #: 1 C RRCID -> 035126 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
10	689	N	689	-0-	-0-	-0-	2	1	687	3	N	-0-					-0-
11	689	N	689	-0-	-0-	-0-	1	1	688	3	N	-0-					-0-
12	680	N	680	-0-	-0-	-0-	1	1	679	3	N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	1	1	658	3	N	-0-					-0-
*02	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	823	-0-	-167	-0-	823	3			N	-0-					-0-
10	992	N	902	-0-	-90	-0-	2	1	900	3	N	-0-					-0-
11	780	N	763	-0-	-17	-0-	2	1	761	3	N	-0-					-0-
12	837	N	758	-0-	-79	-0-	2	1	756	3	N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	2	1	959	3	N	-0-					-0-
02	700	N	575	-0-	-125	-0-	575	3			N	-0-					-0-

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	1	1	321	3	N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	1	1	268	3	N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	1	1	398	3	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	805	N	805	-0-	-0-	-0-	805	3			N	-0-			-0-
10	757	N	757	-0-	-0-	-0-	2	1	755	3	N	-0-			-0-
11	784	N	784	-0-	-0-	-0-	2	1	782	3	N	-0-			-0-
12	713	N	706	-0-	-7	-0-	2	1	704	3	N	-0-			-0-
01	713	N	692	-0-	-21	-0-	1	1	691	3	N	-0-			-0-
02	644	N	630	-0-	-14	-0-	630	3			N	-0-			-0-

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-			-0-
10	589	N	357	-0-	-232	-0-	1	1	356	3	N	-0-			-0-
11	1020	N	167	-0-	-853	-0-	167	3			N	-0-			-0-
12	713	N	101	-0-	-612	-0-	101	3			N	-0-			-0-
01	588	N	588	-0-	-0-	-0-	1	1	587	3	N	-0-			-0-
*02	497	N	497	-0-	-0-	-0-	497	3			N	-0-			-0-

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	238	-0-	-62	-0-	238	3			N	-0-			-0-
10	295	N	295	-0-	-0-	-0-	1	1	294	3	N	-0-			-0-
11	234	N	234	-0-	-0-	-0-	1	1	233	3	N	-0-			-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-			-0-
01	325	N	325	-0-	-0-	-0-	1	1	324	3	N	-0-			-0-
*02	265	N	265	-0-	-0-	-0-	265	3			N	-0-			-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-			-0-
12	93	N	91	-0-	-2	-0-	91	3			N	-0-			-0-
01	155	N	85	-0-	-70	-0-	85	3			N	-0-			-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-			-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	3			N	-0-			-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-			-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-			-0-
*02	81	N	81	-0-	-0-	-0-	81	3			N	-0-			-0-

OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	37	-0-	-23	-0-	37	3			N	-0-			-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-			-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-			-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-			-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-			-0-

OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	104	-0-	-16	-0-	104	3			N	-0-			-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-			-0-
11	120	N	67	-0-	-53	-0-	67	3			N	-0-			-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-			-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-			-0-
*02	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	818	-0-	-52	-0-	818	3			N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	2	1	931	3	N	-0-					-0-
11	919	N	919	-0-	-0-	-0-	2	1	917	3	N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	2	1	867	3	N	-0-					-0-
01	930	N	759	-0-	-171	-0-	1	1	758	3	N	-0-					-0-
02	868	N	731	-0-	-137	-0-	731	3			N	-0-					-0-

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. A-1) WELL #: 14 RRCID -> 015580 COMPL. DATE 11/30/1947 TOTAL DEPTH N/A PERF. 8696 - 8818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	106	-0-	-224	-0-	105	3	1	9	Y	1					7
10	279	N	252	-0-	-27	-0-	251	3	1	9	Y	1					8
11	306	N	306	-0-	-0-	-0-	305	3	1	9	Y	1					9
12	341	N	341	-0-	-0-	-0-	319	3	22	9	Y	20	21	1			8
01	385	N	385	-0-	-0-	-0-	383	3	2	9	Y	2					10
02	280	N	276	-0-	-4	-0-	270	3	6	9	Y	5					15

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1089	N	1089	-0-	-0-	-0-	1085	3	4	9	Y	4					16
10	1560	N	1560	-0-	-0-	-0-	2	1	1555	3	Y	3					19
							3	9									
11	933	N	933	-0-	-0-	-0-	1	1	926	3	Y	5					24
							6	9									
12	1155	N	1155	-0-	-0-	-0-	1	1	1106	3	Y	44	50	1			18
							48	9									
01	589	N	446	-0-	-143	-0-	442	3	4	9	Y	4					22
*02	676	N	676	-0-	-0-	-0-	664	3	12	9	Y	11					33

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					1
10	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					1
11	60	N	36	-0-	-24	-0-	35	3	1	9	Y	1					2
12	93	N	35	-0-	-58	-0-	33	3	2	9	Y	2	3	1			1
01	93	N	18	-0-	-75	-0-	18	3			Y	-0-					1
02	28	N	26	-0-	-2	-0-	25	3	1	9	Y	1					2

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

09	180	N	23	-0-	-157	-0-	23	3			N	-0-					-0-
10	155	N	34	-0-	-121	-0-	34	3			N	-0-					-0-
11	150	N	33	-0-	-117	-0-	33	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

09	540	N	456	-0-	-84	-0-	456	3			N	-0-					-0-
10	527	N	516	-0-	-11	-0-	1	1	515	3	N	-0-					-0-
11	510	N	507	-0-	-3	-0-	1	1	506	3	N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	1	1	518	3	N	-0-					-0-
01	527	N	368	-0-	-159	-0-	1	1	367	3	N	-0-					-0-
02	476	N	433	-0-	-43	-0-	433	3			N	-0-					-0-

OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	279	N	221	-0-	-58	-0-	1	1	220	3	N	-0-					-0-
11	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	1	1	249	3	N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	430	-0-	-110	-0-	430	3			N	-0-			-0-
10	186	N	149	-0-	-37	-0-	149	3			N	-0-			-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-			-0-
12	434	N	57	-0-	-377	-0-	57	3			N	-0-			-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-			-0-
02	168	N	123	-0-	-45	-0-	123	3			N	-0-			-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-			-0-
10	1592	N	1592	-0-	-0-	-0-	4	1	1588	3	N	-0-			-0-
11	1537	N	1537	-0-	-0-	-0-	3	1	1534	3	N	-0-			-0-
12	1494	N	1494	-0-	-0-	-0-	3	1	1491	3	N	-0-			-0-
01	1467	N	1467	-0-	-0-	-0-	2	1	1465	3	N	-0-			-0-
*02	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-			-0-

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-
10	155	N	118	-0-	-37	-0-	118	3			N	-0-			-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
12	124	N	103	-0-	-21	-0-	103	3			N	-0-			-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-			-0-

OGU (LEWIS, R. R. -1) WELL #: 23 RRCID -> 015596 COMPL. DATE 04/11/1945 TOTAL DEPTH 8577 PERF. 8437 - 8537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD WELL #: 3 RRCID -> 015602 COMPL. DATE 05/30/1953 TOTAL DEPTH N/A PERF. 8872 - 8987

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

09	3060 X	2532	-0-	-528	-0-	2532	3			N	-0-			-0-
10	3266 X	3266	-0-	-0-	-0-	8	1	3258	3	N	-0-			-0-
11	2850 X	1663	-0-	-1187	-0-	4	1	1659	3	N	-0-			-0-
12	2604 X	1677	-0-	-927	-0-	4	1	1673	3	N	-0-			-0-
01	3255 X	3114	-0-	-141	-0-	5	1	3109	3	N	-0-			-0-
*02	3223 X	3223	-0-	-0-	-0-	3223	3			N	-0-			-0-

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

09	SWR 10	-0-	-0-	-0-	798					N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	798					N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	798					N	-0-			-0-
12	SWR 10	42	-0-	42	840	42	3			N	-0-			-0-
01	SWR 10	178	-0-	178	1018	178	3			N	-0-			-0-
02	SWR 10	899	-0-	899	1917	899	3			N	-0-			-0-

OGU (SAYLORS, M. B-3) WELL #: 30 RRCID -> 015606 COMPL. DATE 09/10/1947 TOTAL DEPTH N/A PERF. 8711 - 8731

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 11/25/1947 TOTAL DEPTH 9440 PERF. N/A

09	463 N	463	-0-	-0-	-0-	463	3			N	-0-			-0-
10	434 N	421	-0-	-13	-0-	1	1	420	3	N	-0-			-0-
11	492 N	492	-0-	-0-	-0-	1	1	491	3	N	-0-			-0-
12	492 N	492	-0-	-0-	-0-	1	1	491	3	N	-0-			-0-
01	622 N	622	-0-	-0-	-0-	1	1	621	3	N	-0-			-0-
*02	533 N	533	-0-	-0-	-0-	533	3			N	-0-			-0-

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

09	120 N	86	-0-	-34	-0-	86	3			N	-0-			-0-
10	119 N	119	-0-	-0-	-0-	119	3			N	-0-			-0-
11	120 N	95	-0-	-25	-0-	95	3			N	-0-			-0-
12	115 N	115	-0-	-0-	-0-	115	3			N	-0-			-0-
01	130 N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
*02	125 N	125	-0-	-0-	-0-	125	3			N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					37
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					37
11	240	N	129	-0-	-111	-0-	129	3			N	-0-					37
12	248	N	68	-0-	-180	-0-	68	3			N	-0-					37
01	279	N	107	-0-	-172	-0-	107	3			N	-0-					37
02	112	N	87	-0-	-25	-0-	87	3			N	-0-					37

DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 05/21/1955 TOTAL DEPTH N/A PERF. 8701 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

09	1672	N	1672	-0-	-0-	-0-	1353	3	319	9	Y	290	362	1			148
10	1116	N	1032	-0-	-84	-0-	1	1	756	3	Y	250	178	1			220
							275	9									
11	1057	N	1057	-0-	-0-	-0-	1	1	676	3	Y	345	365	1			200
							380	9									
12	1395	N	676	-0-	-719	-0-	1	1	530	3	Y	132	170	1			162
							145	9									
01	1023	N	503	-0-	-520	-0-	503	3			Y	-0-					162
02	980	N	617	-0-	-363	-0-	510	3	107	9	Y	97	181	1			78

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

09	SWR	10	-0-	-0-	-0-	165					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	165					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	165					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	165					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	165					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	165					N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

09	SWR	10	2162	-0-	2162	30239	2162	3			N	-0-					-0-
10	SWR	10	2371	-0-	2371	32610	5	1	2366	3	N	-0-					-0-
11	SWR	10	1350	-0-	1350	33960	3	1	1347	3	N	-0-					-0-
12	SWR	10	2075	-0-	2075	36035	4	1	2071	3	N	-0-					-0-
01	SWR	10	2122	-0-	2122	38157	3	1	2119	3	N	-0-					-0-
02	SWR	10	1139	-0-	1139	39296	1139	3			N	-0-					-0-

EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

09	270	N	208	-0-	-62	-0-	208	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	1	1	432	3	N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	217	N	107	-0-	-110	-0-	107	3			N	-0-					-0-
01	434	N	109	-0-	-325	-0-	109	3			N	-0-					-0-
*02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

09	210	N	62	-0-	-148	-0-	62	3			Y	-0-					1
10	248	N	57	-0-	-191	-0-	57	3			Y	-0-					1
11	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					1
12	135	N	135	-0-	-0-	-0-	133	3	2	9	Y	2	2	1			1
01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					1
*02	99	N	99	-0-	-0-	-0-	98	3	1	9	Y	1					2

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	1178	N	761	-0-	-417	-0-	1	1	760	3	N	-0-					-0-
11	960	N	196	-0-	-764	-0-	196	3			N	-0-					-0-
12	1213	N	1213	-0-	-0-	-0-	1	1	1212	3	N	-0-					-0-
01	775	N	279	-0-	-496	-0-	279	3			N	-0-					-0-
*02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

09	1750	N	1750	-0-	-0-	-0-	1741	3	9	9	Y	8					41
10	1302	N	1195	-0-	-107	-0-	2	1	1187	3	Y	5					46
							6	9									
11	1470	N	1192	-0-	-278	-0-	1	1	1178	3	Y	12					58
							13	9									
12	2030	N	2030	-0-	-0-	-0-	2	1	1917	3	Y	101	118	1			41
							111	9									
01	1964	N	1964	-0-	-0-	-0-	2	1	1950	3	Y	11					52
							12	9									
*02	1439	N	1439	-0-	-0-	-0-	1402	3	37	9	Y	34					86

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

SHRADER, M. B. WELL #: 2 RRCID -> 094174 COMPL. DATE 01/02/1951 TOTAL DEPTH 8982 PERF. 8764 - 8862

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

09	270	X	239	-0-	-31	-0-	239	3			N	-0-					-0-
10	341	X	227	-0-	-114	-0-	1	1	226	3	N	-0-					-0-
11	330	X	113	-0-	-217	-0-	113	3			N	-0-					-0-
12	341	X	92	-0-	-249	-0-	92	3			N	-0-					-0-
01	341	X	152	-0-	-189	-0-	152	3			N	-0-					-0-
02	224	X	188	-0-	-36	-0-	188	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (CORLEY, C. W. B-2) WELL #: 50 C RRCID -> 102068 COMPL. DATE 09/17/1982 TOTAL DEPTH 10589 PERF. 8140 - 8336

09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (INGRAM , M. W. -4) WELL #: 56 C RRCID -> 110908 COMPL. DATE 05/12/1984 TOTAL DEPTH 10209 PERF. 8022 - 8258

09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

09	960 N	176	-0-	-784	-0-	176	3			N	-0-					-0-
10	878 N	878	-0-	-0-	-0-	2	1	876	3	N	-0-					-0-
11	847 N	847	-0-	-0-	-0-	2	1	845	3	N	-0-					-0-
12	826 N	826	-0-	-0-	-0-	2	1	824	3	N	-0-					-0-
01	868 N	838	-0-	-30	-0-	1	1	837	3	N	-0-					-0-
02	784 N	776	-0-	-8	-0-	776	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LOKEY, E. R. WELL #: 3 RRCID -> 111456 COMPL. DATE 07/01/1984 TOTAL DEPTH 8961 PERF. 8748 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
02	14B2	EXT	-0-	-0-	-0-	-0-					N	17	180	1			86

OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

09	4050	X	3376	-0-	-674	-0-	3376	3			N	-0-					-0-
10	3999	X	3795	-0-	-204	-0-	9	1	3786	3	N	-0-					-0-
11	3874	X	3874	-0-	-0-	-0-	8	1	3866	3	N	-0-					-0-
12	3844	X	3506	-0-	-338	-0-	7	1	3499	3	N	-0-					-0-
01	3782	X	3082	-0-	-700	-0-	5	1	3077	3	N	-0-					-0-
02	3612	X	2897	-0-	-715	-0-	2897	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

09	1020	N	703	-0-	-317	-0-	703	3			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	2	1	788	3	N	-0-					-0-
11	450	N	235	-0-	-215	-0-	1	1	234	3	N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	2	1	782	3	N	-0-					-0-
01	775	N	701	-0-	-74	-0-	1	1	700	3	N	-0-					-0-
*02	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

OGU (LEWIS, J. H. B-3) WELL #: 63 C RRCID -> 119389 COMPL. DATE 12/11/1985 TOTAL DEPTH 10550 PERF. 8232 - 8290

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

09	1410	N	1154	-0-	-256	-0-	1154	3			N	-0-			-0-
10	1705	N	1705	-0-	-0-	-0-	4	1	1701	3	N	-0-			-0-
11	1271	N	1271	-0-	-0-	-0-	3	1	1268	3	N	-0-			-0-
12	1178	N	994	-0-	-184	-0-	2	1	992	3	N	-0-			-0-
01	1705	N	1207	-0-	-498	-0-	2	1	1205	3	N	-0-			-0-
02	1176	N	859	-0-	-317	-0-	859	3			N	-0-			-0-

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 03/13/1986 TOTAL DEPTH 10900 PERF. 8456 - 8475

09	2610	N	2141	-0-	-469	-0-	2141	3			N	-0-			-0-
10	2573	N	1022	-0-	-1551	-0-	1	1	1021	3	N	-0-			-0-
11	2520	N	-0-	-0-	-2520	-0-					N	-0-			-0-
12	2201	N	-0-	-0-	-2201	-0-					N	-0-			-0-
01	1023	N	-0-	-0-	-1023	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (LEWIS, S.R. #2) WELL #: 134 C RRCID -> 123603 COMPL. DATE 02/23/1987 TOTAL DEPTH 10000 PERF. 8519 - 8560

09	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (SAYLORS, M. A-6) WELL #: 125 C RRCID -> 130422 COMPL. DATE 03/03/1989 TOTAL DEPTH 10033 PERF. 8305 - 8537

09	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

09	2229 X	2229	-0-	-0-	-0-	2229	3			N	-0-			-0-
10	2531 X	2531	-0-	-0-	-0-	6	1	2525	3	N	-0-			-0-
11	3218 X	3218	-0-	-0-	-0-	7	1	3211	3	N	-0-			-0-
12	2812 X	2812	-0-	-0-	-0-	6	1	2806	3	N	-0-			-0-
01	2420 X	2420	-0-	-0-	-0-	4	1	2416	3	N	-0-			-0-
*02	2454 X	2454	-0-	-0-	-0-	2454	3			N	-0-			-0-

LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

09	4980 X	4442	-0-	-538	-0-	4442	3			N	-0-			-0-
10	5022 X	4618	-0-	-404	-0-	11	1	4607	3	N	-0-			-0-
11	4860 X	4721	-0-	-139	-0-	10	1	4711	3	N	-0-			-0-
12	4774 X	4345	-0-	-429	-0-	9	1	4336	3	N	-0-			-0-
01	4681 X	3925	-0-	-756	-0-	6	1	3919	3	N	-0-			-0-
02	4396 X	4104	-0-	-292	-0-	4104	3			N	-0-			-0-

OGU (ASHER, W.D. -1) WELL #: 87 RRCID -> 149650 COMPL. DATE 05/19/1994 TOTAL DEPTH 10403 PERF. 8036 - 8239

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

09	2875 X	2875	-0-	-0-	-0-	2875	3			N	-0-			-0-
10	2759 X	2627	-0-	-132	-0-	6	1	2621	3	N	-0-			-0-
11	2820 X	2620	-0-	-200	-0-	6	1	2614	3	N	-0-			-0-
12	2976 X	2680	-0-	-296	-0-	6	1	2674	3	N	-0-			-0-
01	2976 X	2838	-0-	-138	-0-	4	1	2834	3	N	-0-			-0-
02	2688 X	2608	-0-	-80	-0-	2608	3			N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-			-0-
10	1426	N	1356	-0-	-70	-0-	3	1	1353	3	N	-0-			-0-
11	1290	N	898	-0-	-392	-0-	2	1	896	3	N	-0-			-0-
12	1550	N	1116	-0-	-434	-0-	2	1	1114	3	N	-0-			-0-
01	1411	N	1411	-0-	-0-	-0-	2	1	1409	3	N	-0-			-0-
*02	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-			-0-

OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	961	N	961	-0-	-0-	-0-	2	1	959	3	N	-0-			-0-
01	1794	N	1794	-0-	-0-	-0-	3	1	1791	3	N	-0-			-0-
*02	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-			-0-

TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

09	608	N	608	-0-	-0-	-0-	608	3			N	-0-			-0-
10	581	N	581	-0-	-0-	-0-	1	1	580	3	N	-0-			-0-
11	615	N	615	-0-	-0-	-0-	1	1	614	3	N	-0-			-0-
12	620	N	575	-0-	-45	-0-	1	1	574	3	N	-0-			-0-
01	589	N	538	-0-	-51	-0-	538	3			N	-0-			-0-
02	588	N	574	-0-	-14	-0-	574	3			N	-0-			-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

09	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT			-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (CORLEY, C. W. -B- -7) WELL #: 181 RRCID -> 171031 COMPL. DATE 09/27/1998 TOTAL DEPTH 10000 PERF. 8266 - 8486

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		570	-0-	570	40231	570	3			N	-0-					-0-
10	SWR 10		645	-0-	645	40876	1	1	644	3	N	-0-					-0-
11	SWR 10		626	-0-	626	41502	1	1	625	3	N	-0-					-0-
12	SWR 10		667	-0-	667	42169	1	1	666	3	N	-0-					-0-
01	SWR 10		730	-0-	730	42899	1	1	729	3	N	-0-					-0-
02	SWR 10		646	-0-	646	43545	646	3			N	-0-					-0-

OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

09	SWR 10		-0-	-0-	-0-	129					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	129					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	129					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	129					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	129					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	129					N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

09	2516	N	2516	-0-	-0-	-0-	2516	3			N	-0-					-0-
10	2387	N	1487	-0-	-900	-0-	3	1	1484	3	N	-0-					-0-
11	2310	N	1431	-0-	-879	-0-	3	1	1428	3	N	-0-					-0-
12	2387	N	2061	-0-	-326	-0-	4	1	2057	3	N	-0-					-0-
01	1631	N	1631	-0-	-0-	-0-	3	1	1628	3	N	-0-					-0-
*02	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-

OGU (CORLEY, C. W. B-3) WELL #: 96 RRCID -> 173008 COMPL. DATE 04/28/1999 TOTAL DEPTH 10610 PERF. 8192 - 8413

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

09	840	N	467	-0-	-373	-0-	467	3			N	-0-					-0-
10	930	N	600	-0-	-330	-0-	1	1	599	3	N	-0-					-0-
11	689	N	689	-0-	-0-	-0-	1	1	688	3	N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	1	1	583	3	N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	1	1	772	3	N	-0-					-0-
02	644	N	621	-0-	-23	-0-	621	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

09	771 N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
10	620 N	617	-0-	-3	-0-	1	1	616	3	N	-0-					-0-
11	600 N	557	-0-	-43	-0-	1	1	556	3	N	-0-					-0-
12	620 N	491	-0-	-129	-0-	1	1	490	3	N	-0-					-0-
01	620 N	487	-0-	-133	-0-	1	1	486	3	N	-0-					-0-
02	532 N	104	-0-	-428	-0-	104	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 175014 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 8136

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, W. D. -2) WELL #: 115 RRCID -> 178088 COMPL. DATE 02/11/2000 TOTAL DEPTH 10074 PERF. 8049 - 8263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 184316 COMPL. DATE 10/01/2001 TOTAL DEPTH 10500 PERF. 8004 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	748 N	748	-0-	-0-	-0-	748	3			N	-0-			-0-
10	837 N	824	-0-	-13	-0-	2	1	822	3	N	-0-			-0-
11	778 N	778	-0-	-0-	-0-	2	1	776	3	N	-0-			-0-
12	794 N	794	-0-	-0-	-0-	2	1	792	3	N	-0-			-0-
01	837 N	782	-0-	-55	-0-	1	1	781	3	N	-0-			-0-
02	728 N	682	-0-	-46	-0-	682	3			N	-0-			-0-

OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	660 N	447	-0-	-213	-0-	447	3			N	-0-			-0-
10	620 N	514	-0-	-106	-0-	1	1	513	3	N	-0-			-0-
11	560 N	560	-0-	-0-	-0-	1	1	559	3	N	-0-			-0-
12	465 N	391	-0-	-74	-0-	1	1	390	3	N	-0-			-0-
01	527 N	262	-0-	-265	-0-	262	3			N	-0-			-0-
02	532 N	337	-0-	-195	-0-	337	3			N	-0-			-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
10	1761	N	1761	-0-	-0-	-0-	4	1	1757	3	N	-0-					-0-
11	1532	N	1532	-0-	-0-	-0-	3	1	1529	3	N	-0-					-0-
12	2649	N	2649	-0-	-0-	-0-	6	1	2643	3	N	-0-					-0-
01	2375	N	2375	-0-	-0-	-0-	4	1	2371	3	N	-0-					-0-
*02	2800	N	3137	-0-	337	337	3137	3			N	-0-					-0-

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	930	N	817	-0-	-113	-0-	817	3			N	-0-			-0-
10	967	N	967	-0-	-0-	-0-	2	1	965	3	N	-0-			-0-
11	973	N	973	-0-	-0-	-0-	2	1	971	3	N	-0-			-0-
12	967	N	967	-0-	-0-	-0-	2	1	965	3	N	-0-			-0-
01	961	N	861	-0-	-100	-0-	1	1	860	3	N	-0-			-0-
02	896	N	845	-0-	-51	-0-	845	3			N	-0-			-0-

OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	690	N	319	-0-	-371	-0-	319	3			N	-0-			-0-
10	651	N	97	-0-	-554	-0-	97	3			N	-0-			-0-
11	480	N	25	-0-	-455	-0-	25	3			N	-0-			-0-
12	341	N	80	-0-	-261	-0-	80	3			N	-0-			-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-			-0-
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1800	N	1644	-0-	-156	-0-	1644	3			N	-0-			-0-
10	1891	N	1703	-0-	-188	-0-	4	1	1699	3	N	-0-			-0-
11	1172	N	1172	-0-	-0-	-0-	3	1	1169	3	N	-0-			-0-
12	1847	N	1847	-0-	-0-	-0-	4	1	1843	3	N	-0-			-0-
01	2349	N	2349	-0-	-0-	-0-	4	1	2345	3	N	-0-			-0-
*02	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-			-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
BUFFCO PRODUCTION INC. 106406
PARKER WELL #: 1 RRCID -> 154845 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9240 - 9958

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	-0-	-0-	-390	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	2	2	8			73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73

PHILLIPS ENERGY, INC. 663478
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF. 10088 - 10196

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	2899	-0-	-611	-0-	180 28	1 9	2691	2	N	25					70
10	3627	X	3508	-0-	-119	-0-	200 32	1 9	3276	3	N	29	2	8			97
11	3510	X	3368	-0-	-142	-0-	193 26	1 9	3149	3	N	24	2	8			119
12	3323	X	3323	-0-	-0-	-0-	200 29	1 9	3094	3	N	26	1	8			144
01	3503	X	3484	-0-	-19	-0-	200 20	1 9	3264	3	N	18	2	8			160
02	3164	X	2885	-0-	-279	-0-	180 18	1 9	2687	3	N	16	2	8			174

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6840	X	6754	-0-	-86	-0-	6754	3			N	-0-			-0-
10	8730	X	8730	-0-	-0-	-0-	20	1	8710	3	N	-0-			-0-
11	8390	X	8390	-0-	-0-	-0-	18	1	8372	3	N	-0-			-0-
12	8200	X	8200	-0-	-0-	-0-	18	1	8182	3	N	-0-			-0-
01	8246	X	7877	-0-	-369	-0-	12	1	7865	3	N	-0-			-0-
02	7448	X	6242	-0-	-1206	-0-	6242	3			N	-0-			-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

09	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-			-0-
10	2384	N	2384	-0-	-0-	-0-	5	1	2379	3	N	-0-			-0-
11	1008	N	1008	-0-	-0-	-0-	2	1	1006	3	N	-0-			-0-
12	1084	N	1084	-0-	-0-	-0-	2	1	1082	3	N	-0-			-0-
01	1212	N	1212	-0-	-0-	-0-	2	1	1210	3	N	-0-			-0-
02	784	N	779	-0-	-5	-0-	779	3			N	-0-			-0-

OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

09	2519	N	2519	-0-	-0-	-0-	2519	3			N	-0-			-0-
10	2728	N	2538	-0-	-190	-0-	6	1	2532	3	N	-0-			-0-
11	2640	N	2161	-0-	-479	-0-	5	1	2156	3	N	-0-			-0-
12	2604	N	2118	-0-	-486	-0-	5	1	2113	3	N	-0-			-0-
01	2542	N	2254	-0-	-288	-0-	4	1	2250	3	N	-0-			-0-
02	2016	N	2013	-0-	-3	-0-	2013	3			N	-0-			-0-

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

09	2197	N	2197	-0-	-0-	-0-	2197	3			N	-0-			-0-
10	2264	N	2264	-0-	-0-	-0-	5	1	2259	3	N	-0-			-0-
11	1867	N	1867	-0-	-0-	-0-	4	1	1863	3	N	-0-			-0-
12	2589	N	2589	-0-	-0-	-0-	6	1	2583	3	N	-0-			-0-
01	2620	N	2620	-0-	-0-	-0-	4	1	2616	3	N	-0-			-0-
*02	2563	N	2563	-0-	-0-	-0-	2563	3			N	-0-			-0-

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

09	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-			-0-
10	989	N	989	-0-	-0-	-0-	2	1	987	3	N	-0-			-0-
11	1118	N	1118	-0-	-0-	-0-	2	1	1116	3	N	-0-			-0-
12	1365	N	1365	-0-	-0-	-0-	3	1	1362	3	N	-0-			-0-
01	1519	N	1519	-0-	-0-	-0-	2	1	1517	3	N	-0-			-0-
*02	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-			-0-

OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

09	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-			-0-
10	1209	N	1067	-0-	-142	-0-	2	1	1065	3	N	-0-			-0-
11	1708	N	1708	-0-	-0-	-0-	4	1	1704	3	N	-0-			-0-
12	1529	N	1529	-0-	-0-	-0-	3	1	1526	3	N	-0-			-0-
01	1602	N	1602	-0-	-0-	-0-	3	1	1599	3	N	-0-			-0-
*02	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-			-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

09	1080	N	862	-0-	-218	-0-	862	3			N	-0-			-0-
10	1063	N	1063	-0-	-0-	-0-	2	1	1061	3	N	-0-			-0-
11	889	N	889	-0-	-0-	-0-	2	1	887	3	N	-0-			-0-
12	990	N	990	-0-	-0-	-0-	2	1	988	3	N	-0-			-0-
01	1054	N	760	-0-	-294	-0-	1	1	759	3	N	-0-			-0-
02	840	N	182	-0-	-658	-0-	182	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-			-0-
10	2150	N	2150	-0-	-0-	-0-	5	1	2145	3	N	-0-			-0-
11	2308	N	2308	-0-	-0-	-0-	5	1	2303	3	N	-0-			-0-
12	1931	N	1931	-0-	-0-	-0-	4	1	1927	3	N	-0-			-0-
01	2139	N	1257	-0-	-882	-0-	2	1	1255	3	N	-0-			-0-
02	2156	N	1349	-0-	-807	-0-	1349	3			N	-0-			-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

09	870	N	232	-0-	-638	-0-	232	3			N	-0-			-0-
10	465	N	26	-0-	-439	-0-	26	3			N	-0-			-0-
11	450	N	23	-0-	-427	-0-	23	3			N	-0-			-0-
12	248	N	4	-0-	-244	-0-	4	3			N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-

OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

09	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-			-0-
10	1898	N	1898	-0-	-0-	-0-	4	1	1894	3	N	-0-			-0-
11	1879	N	1879	-0-	-0-	-0-	4	1	1875	3	N	-0-			-0-
12	1860	N	1857	-0-	-3	-0-	4	1	1853	3	N	-0-			-0-
01	1860	N	1776	-0-	-84	-0-	3	1	1773	3	N	-0-			-0-
02	1680	N	126	-0-	-1554	-0-	126	3			N	-0-			-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

09	390	N	307	-0-	-83	-0-	307	3			N	-0-			-0-
10	496	X	87	-0-	-409	-0-	87	3			N	-0-			-0-
11	660	X	151	-0-	-509	-0-	151	3			N	-0-			-0-
12	682	X	39	-0-	-643	-0-	39	3			N	-0-			-0-
01	682	X	214	-0-	-468	-0-	214	3			N	-0-			-0-
02	280	X	82	-0-	-198	-0-	82	3			N	-0-			-0-

OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

09	3092	X	3092	-0-	-0-	-0-	3092	3			N	-0-			-0-
10	3751	X	2823	-0-	-928	-0-	6	1	2817	3	N	-0-			-0-
11	3630	X	2761	-0-	-869	-0-	6	1	2755	3	N	-0-			-0-
12	3472	X	2714	-0-	-758	-0-	6	1	2708	3	N	-0-			-0-
01	3441	X	2969	-0-	-472	-0-	5	1	2964	3	N	-0-			-0-
02	2884	X	2075	-0-	-809	-0-	2075	3			N	-0-			-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

09	3402	X	3402	-0-	-0-	-0-	3402	3			N	-0-			-0-
10	3935	X	3935	-0-	-0-	-0-	9	1	3926	3	N	-0-			-0-
11	3786	X	3786	-0-	-0-	-0-	8	1	3778	3	N	-0-			-0-
12	3708	X	3708	-0-	-0-	-0-	8	1	3700	3	N	-0-			-0-
01	3937	X	3679	-0-	-258	-0-	6	1	3673	3	N	-0-			-0-
02	3556	X	3487	-0-	-69	-0-	3487	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1740	N	1114	-0-	-626	-0-	1114	3			N	-0-			-0-
10	1829	N	1439	-0-	-390	-0-	3	1	1436	3	N	-0-			-0-
11	1680	N	1556	-0-	-124	-0-	3	1	1553	3	N	-0-			-0-
12	1598	N	1598	-0-	-0-	-0-	3	1	1595	3	N	-0-			-0-
01	3100	N	3394	-0-	294	294	5	1	3389	3	N	-0-			-0-
*02	2800	N	2544	-0-	-256	38	2544	3			N	-0-			-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	630	N	587	-0-	-43	-0-	587	3			N	-0-			-0-
10	682	N	667	-0-	-15	-0-	2	1	665	3	N	-0-			-0-
11	689	N	689	-0-	-0-	-0-	1	1	688	3	N	-0-			-0-
12	620	N	541	-0-	-79	-0-	1	1	540	3	N	-0-			-0-
01	682	N	562	-0-	-120	-0-	1	1	561	3	N	-0-			-0-
02	644	N	454	-0-	-190	-0-	454	3			N	-0-			-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4020	X	2601	-0-	-1419	-0-	2601	3			N	-0-			-0-
10	4154	X	2497	-0-	-1657	-0-	6	1	2491	3	N	-0-			-0-
11	4020	X	2398	-0-	-1622	-0-	5	1	2393	3	N	-0-			-0-
12	3379	X	2319	-0-	-1060	-0-	5	1	2314	3	N	-0-			-0-
01	3379	X	3203	-0-	-176	-0-	5	1	3198	3	N	-0-			-0-
02	2436	X	1878	-0-	-558	-0-	1878	3			N	-0-			-0-

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3270	X	1932	-0-	-1338	-0-	1932	3			N	-0-			-0-
10	3782	X	2039	-0-	-1743	-0-	5	1	2034	3	N	-0-			-0-
11	3660	X	2350	-0-	-1310	-0-	5	1	2345	3	N	-0-			-0-
12	2418	X	2119	-0-	-299	-0-	5	1	2114	3	N	-0-			-0-
01	2077	X	2019	-0-	-58	-0-	3	1	2016	3	N	-0-			-0-
02	2184	X	1844	-0-	-340	-0-	1844	3			N	-0-			-0-

OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
10	62	N	9	-0-	-53	-0-	9	3			N	-0-			-0-
11	60	N	19	-0-	-41	-0-	19	3			N	-0-			-0-
12	62	N	3	-0-	-59	-0-	3	3			N	-0-			-0-
01	9	N	1	-0-	-8	-0-	1	3			N	-0-			-0-
*02	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-

OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1800	X	1310	-0-	-490	-0-	1310	3			N	-0-			-0-
10	2821	X	1359	-0-	-1462	-0-	3	1	1356	3	N	-0-			-0-
11	2730	X	2474	-0-	-256	-0-	5	1	2469	3	N	-0-			-0-
12	2837	X	2837	-0-	-0-	-0-	6	1	2831	3	N	-0-			-0-
01	2651	X	2651	-0-	-0-	-0-	4	1	2647	3	N	-0-			-0-
*02	2409	X	2409	-0-	-0-	-0-	2409	3			N	-0-			-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2520	X	2223	-0-	-297	-0-	2223	3			N	-0-			-0-
10	2604	X	1774	-0-	-830	-0-	4	1	1770	3	N	-0-			-0-
11	2204	X	2204	-0-	-0-	-0-	5	1	2199	3	N	-0-			-0-
12	2294	X	1782	-0-	-512	-0-	4	1	1778	3	N	-0-			-0-
01	2294	X	1792	-0-	-502	-0-	3	1	1789	3	N	-0-			-0-
02	2072	X	1988	-0-	-84	-0-	1988	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ALLYN, C. H. -4) WELL #: 86 RRCID -> 040255 COMPL. DATE 09/02/1966 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT B-1) WELL #: 44 T RRCID -> 041659 COMPL. DATE 01/24/1967 TOTAL DEPTH 10389 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

09	2730	X	2730	-0-	-0-	-0-	2730	3			N	-0-			-0-
10	3292	X	3292	-0-	-0-	-0-	8	1	3284	3	N	-0-			-0-
11	1844	N	1844	-0-	-0-	-0-	4	1	1840	3	N	-0-			-0-
12	1860	N	1735	-0-	-125	-0-	4	1	1731	3	N	-0-			-0-
01	2100	X	2100	-0-	-0-	-0-	3	1	2097	3	N	-0-			-0-
*02	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-			-0-

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

09	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-			-0-
10	1860	N	1832	-0-	-28	-0-	4	1	1828	3	N	-0-			-0-
11	2239	N	2239	-0-	-0-	-0-	5	1	2234	3	N	-0-			-0-
12	3100	N	3113	-0-	13	13	7	1	3106	3	N	-0-			-0-
01	3100	N	3781	-0-	681	694	6	1	3775	3	N	-0-			-0-
*02	2800	N	3523	-0-	723	1417	3523	3			N	-0-			-0-

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

09	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-			-0-
10	2194	N	2194	-0-	-0-	-0-	5	1	2189	3	N	-0-			-0-
11	1664	N	1664	-0-	-0-	-0-	4	1	1660	3	N	-0-			-0-
12	1271	N	1213	-0-	-58	-0-	3	1	1210	3	N	-0-			-0-
01	1581	N	1378	-0-	-203	-0-	2	1	1376	3	N	-0-			-0-
02	1428	N	1102	-0-	-326	-0-	1102	3			N	-0-			-0-

OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-			-0-
10	257	N	257	-0-	-0-	-0-	1	1	256	3	N	-0-			-0-
11	293	N	293	-0-	-0-	-0-	1	1	292	3	N	-0-			-0-
12	240	N	240	-0-	-0-	-0-	1	1	239	3	N	-0-			-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
*02	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-

OGU (CORLEY, C. W. B-2) WELL #: 50 RRCID -> 102069 COMPL. DATE 03/31/2003 TOTAL DEPTH 10589 PERF. 8140 - 10285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5267	X	5267	-0-	-0-	-0-	5267	3			N	-0-			-0-
10	3759	X	3759	-0-	-0-	-0-	9	1	3750	3	N	-0-			-0-
11	5280	X	5280	-0-	-0-	-0-	11	1	5269	3	N	-0-			-0-
12	5414	X	5414	-0-	-0-	-0-	12	1	5402	3	N	-0-			-0-
01	5054	X	5054	-0-	-0-	-0-	8	1	5046	3	N	-0-			-0-
*02	4514	X	4514	-0-	-0-	-0-	4514	3			N	-0-			-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3161	X	2735	-0-	-426	-0-	2735	3			N	-0-			-0-
10	3038	X	3038	-0-	-0-	-0-	7	1	3031	3	N	-0-			-0-
11	3128	X	3128	-0-	-0-	-0-	7	1	3121	3	N	-0-			-0-
12	2982	X	2982	-0-	-0-	-0-	6	1	2976	3	N	-0-			-0-
01	3609	X	3609	-0-	-0-	-0-	6	1	3603	3	N	-0-			-0-
*02	3521	X	3521	-0-	-0-	-0-	3521	3			N	-0-			-0-

OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2849	N	2849	-0-	-0-	-0-	2849	3			N	-0-			-0-
10	3100	N	3664	-0-	564	564	8	1	3656	3	N	-0-			-0-
11	3000	N	3496	-0-	496	1060	8	1	3488	3	N	-0-			-0-
12	3100	N	3385	-0-	285	1345	7	1	3378	3	N	-0-			-0-
01	4764	X	3419	-0-	-1345	-0-	5	1	3414	3	N	-0-			-0-
*02	3072	X	3072	-0-	-0-	-0-	3072	3			N	-0-			-0-

OGU (INGRAM, M. W. -4) WELL #: 56 RRCID -> 110847 COMPL. DATE 10/31/1999 TOTAL DEPTH 10209 PERF. 8030 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-			-0-
10	682	N	121	-0-	-561	-0-	121	3			N	-0-			-0-
11	660	N	519	-0-	-141	-0-	1	1	518	3	N	-0-			-0-
12	620	N	567	-0-	-53	-0-	1	1	566	3	N	-0-			-0-
01	443	N	443	-0-	-0-	-0-	1	1	442	3	N	-0-			-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-			-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2382	N	2382	-0-	-0-	-0-	2382	3			N	-0-			-0-
10	2656	N	2656	-0-	-0-	-0-	6	1	2650	3	N	-0-			-0-
11	2608	N	2608	-0-	-0-	-0-	6	1	2602	3	N	-0-			-0-
12	2294	N	1947	-0-	-347	-0-	4	1	1943	3	N	-0-			-0-
01	2294	N	2069	-0-	-225	-0-	3	1	2066	3	N	-0-			-0-
02	2072	N	1663	-0-	-409	-0-	1663	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2340	N	2289	-0-	-51	-0-	2289	3			N	-0-			-0-
10	2633	N	2633	-0-	-0-	-0-	6	1	2627	3	N	-0-			-0-
11	3000	N	3142	-0-	142	142	7	1	3135	3	N	-0-			-0-
12	3100	N	3479	-0-	379	521	7	1	3472	3	N	-0-			-0-
01	3100	N	3349	-0-	249	770	5	1	3344	3	N	-0-			-0-
*02	3938	X	3168	-0-	-770	-0-	3168	3			N	-0-			-0-

OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

09	952	X	952	-0-	-0-	-0-	952	3			N	-0-			-0-
10	1050	X	1050	-0-	-0-	-0-	2	1	1048	3	N	-0-			-0-
11	1066	X	1066	-0-	-0-	-0-	2	1	1064	3	N	-0-			-0-
12	988	X	988	-0-	-0-	-0-	2	1	986	3	N	-0-			-0-
01	994	X	994	-0-	-0-	-0-	2	1	992	3	N	-0-			-0-
*02	975	X	975	-0-	-0-	-0-	975	3			N	-0-			-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

09	1170	N	349	-0-	-821	-0-	349	3			N	-0-			-0-
10	608	N	608	-0-	-0-	-0-	1	1	607	3	N	-0-			-0-
11	2730	N	321	-0-	-2409	-0-	1	1	320	3	N	-0-			-0-
12	784	N	784	-0-	-0-	-0-	2	1	782	3	N	-0-			-0-
01	2271	N	2271	-0-	-0-	-0-	4	1	2267	3	N	-0-			-0-
*02	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-			-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

09	3759	X	3759	-0-	-0-	-0-	3759	3			N	-0-			-0-
10	3152	X	3152	-0-	-0-	-0-	7	1	3145	3	N	-0-			-0-
11	2484	X	2484	-0-	-0-	-0-	5	1	2479	3	N	-0-			-0-
12	2852	X	2852	-0-	-0-	-0-	6	1	2846	3	N	-0-			-0-
01	2948	X	2948	-0-	-0-	-0-	5	1	2943	3	N	-0-			-0-
*02	2579	X	2579	-0-	-0-	-0-	2579	3			N	-0-			-0-

OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

09	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-			-0-
10	719	N	719	-0-	-0-	-0-	2	1	717	3	N	-0-			-0-
11	678	N	678	-0-	-0-	-0-	1	1	677	3	N	-0-			-0-
12	700	N	700	-0-	-0-	-0-	1	1	699	3	N	-0-			-0-
01	707	N	707	-0-	-0-	-0-	1	1	706	3	N	-0-			-0-
*02	884	N	884	-0-	-0-	-0-	884	3			N	-0-			-0-

OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

09	1740	N	1368	-0-	-372	-0-	1368	3			N	-0-			-0-
10	2410	N	2410	-0-	-0-	-0-	6	1	2404	3	N	-0-			-0-
11	2466	N	2466	-0-	-0-	-0-	5	1	2461	3	N	-0-			-0-
12	2183	N	2183	-0-	-0-	-0-	5	1	2178	3	N	-0-			-0-
01	2139	N	1323	-0-	-816	-0-	2	1	1321	3	N	-0-			-0-
*02	2772	N	2772	-0-	-0-	-0-	2772	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 03/10/1985 TOTAL DEPTH 10355 PERF. 9817 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-			-0-
10	641	N	641	-0-	-0-	-0-	1	1	640	3	N	-0-			-0-
11	690	N	615	-0-	-75	-0-	1	1	614	3	N	-0-			-0-
12	682	N	616	-0-	-66	-0-	1	1	615	3	N	-0-			-0-
01	651	N	633	-0-	-18	-0-	1	1	632	3	N	-0-			-0-
*02	626	N	626	-0-	-0-	-0-	626	3			N	-0-			-0-

OGU (TULLOS, J. W. B-3) WELL #: 95 RRCID -> 116215 COMPL. DATE 04/16/1985 TOTAL DEPTH 10600 PERF. 9302 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-			-0-
10	1810	N	1810	-0-	-0-	-0-	4	1	1806	3	N	-0-			-0-
11	1464	N	1464	-0-	-0-	-0-	3	1	1461	3	N	-0-			-0-
12	1261	N	1261	-0-	-0-	-0-	3	1	1258	3	N	-0-			-0-
01	1244	N	1244	-0-	-0-	-0-	2	1	1242	3	N	-0-			-0-
*02	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-			-0-

OGU (CORLEY, C. W. B-3) WELL #: 96 RRCID -> 116216 COMPL. DATE 01/19/2000 TOTAL DEPTH 10610 PERF. 8192 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	837	N	837	-0-	-0-	-0-	837	3			N	-0-			-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2460	X	1855	-0-	-605	-0-	1855	3			N	-0-			-0-
10	2356	X	1839	-0-	-517	-0-	4	1	1835	3	N	-0-			-0-
11	2280	X	2050	-0-	-230	-0-	4	1	2046	3	N	-0-			-0-
12	2288	X	2288	-0-	-0-	-0-	5	1	2283	3	N	-0-			-0-
01	2321	X	2321	-0-	-0-	-0-	4	1	2317	3	N	-0-			-0-
*02	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-			-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3556	X	3556	-0-	-0-	-0-	3556	3			N	-0-			-0-
10	3726	X	3726	-0-	-0-	-0-	9	1	3717	3	N	-0-			-0-
11	3881	X	3881	-0-	-0-	-0-	8	1	3873	3	N	-0-			-0-
12	3749	X	3749	-0-	-0-	-0-	8	1	3741	3	N	-0-			-0-
01	3366	X	3366	-0-	-0-	-0-	5	1	3361	3	N	-0-			-0-
*02	3428	X	3428	-0-	-0-	-0-	3428	3			N	-0-			-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4256	X	4256	-0-	-0-	-0-	4256	3			N	-0-			-0-
10	2790	X	2414	-0-	-376	-0-	6	1	2408	3	N	-0-			-0-
11	5804	X	5804	-0-	-0-	-0-	13	1	5791	3	N	-0-			-0-
12	3626	X	3626	-0-	-0-	-0-	8	1	3618	3	N	-0-			-0-
01	5951	X	5951	-0-	-0-	-0-	10	1	5941	3	N	-0-			-0-
*02	3238	X	3238	-0-	-0-	-0-	3238	3			N	-0-			-0-

OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3264	X	3264	-0-	-0-	-0-	3264	3			N	-0-			-0-
10	3517	X	3517	-0-	-0-	-0-	8	1	3509	3	N	-0-			-0-
11	3697	X	3697	-0-	-0-	-0-	8	1	3689	3	N	-0-			-0-
12	3379	X	3209	-0-	-170	-0-	7	1	3202	3	N	-0-			-0-
01	3379	X	2136	-0-	-1243	-0-	3	1	2133	3	N	-0-			-0-
02	3052	X	1604	-0-	-1448	-0-	1604	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2561	N	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-
10	2857	N	2857	-0-	-0-	-0-	7	1	2850	3	N	-0-					-0-
11	2925	N	2925	-0-	-0-	-0-	6	1	2919	3	N	-0-					-0-
12	2733	N	2733	-0-	-0-	-0-	6	1	2727	3	N	-0-					-0-
01	2707	N	2707	-0-	-0-	-0-	4	1	2703	3	N	-0-					-0-
*02	2447	N	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		465	-0-	465	465	465	3			N	-0-					-0-

MULLENAX WELL #: 1 RRCID -> 118440 COMPL. DATE 05/30/1985 TOTAL DEPTH 9995 PERF. 9547 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	312	-0-	-18	-0-	10	1	302	2	N	-0-					52
10	372	N	274	-0-	-98	-0-	8	1	265	2	N	1					53
							1	9									
11	510	N	510	-0-	-0-	-0-	17	1	489	2	N	4					57
							4	9									
12	403	N	403	-0-	-0-	-0-	397	2	6	9	N	5					62
01	279	N	217	-0-	-62	-0-	216	2	1	9	N	1					63
02	476	N	439	-0-	-37	-0-	437	2	2	9	N	2					65

OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1098	-0-	-582	-0-	1098	3			N	-0-					-0-
10	1624	N	1624	-0-	-0-	-0-	22	1	1602	3	N	-0-					-0-
11	2347	N	2347	-0-	-0-	-0-	21	1	2326	3	N	-0-					-0-
12	1501	N	1501	-0-	-0-	-0-	21	1	1480	3	N	-0-					-0-
01	1612	N	1466	-0-	-146	-0-	16	1	1450	3	N	-0-					-0-
02	1568	N	1286	-0-	-282	-0-	1286	3			N	-0-					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-			-0-
10	1237	N	1237	-0-	-0-	-0-	3	1	1234	3	N	-0-			-0-
11	1390	N	1390	-0-	-0-	-0-	3	1	1387	3	N	-0-			-0-
12	1408	N	1408	-0-	-0-	-0-	3	1	1405	3	N	-0-			-0-
01	604	N	604	-0-	-0-	-0-	1	1	603	3	N	-0-			-0-
*02	559	N	559	-0-	-0-	-0-	559	3			N	-0-			-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2472	N	2472	-0-	-0-	-0-	2472	3			N	-0-			-0-
10	2818	N	2818	-0-	-0-	-0-	6	1	2812	3	N	-0-			-0-
11	2845	N	2845	-0-	-0-	-0-	6	1	2839	3	N	-0-			-0-
12	2709	N	2709	-0-	-0-	-0-	6	1	2703	3	N	-0-			-0-
01	2401	N	2401	-0-	-0-	-0-	4	1	2397	3	N	-0-			-0-
*02	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-			-0-

OGU (LEWIS, J. H. B-3) WELL #: 63 RRCID -> 119395 COMPL. DATE 10/20/2004 TOTAL DEPTH 10550 PERF. 8234 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-			-0-
10	1876	N	1876	-0-	-0-	-0-	4	1	1872	3	N	-0-			-0-
11	2157	N	2157	-0-	-0-	-0-	5	1	2152	3	N	-0-			-0-
12	2339	N	2339	-0-	-0-	-0-	5	1	2334	3	N	-0-			-0-
01	2176	N	2176	-0-	-0-	-0-	3	1	2173	3	N	-0-			-0-
02	1764	N	1642	-0-	-122	-0-	1642	3			N	-0-			-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2370	X	2169	-0-	-201	-0-	2169	3			N	-0-			-0-
10	2449	X	2384	-0-	-65	-0-	5	1	2379	3	N	-0-			-0-
11	2340	X	1411	-0-	-929	-0-	3	1	1408	3	N	-0-			-0-
12	2387	X	557	-0-	-1830	-0-	1	1	556	3	N	-0-			-0-
01	2387	X	1573	-0-	-814	-0-	2	1	1571	3	N	-0-			-0-
02	2156	X	1485	-0-	-671	-0-	1485	3			N	-0-			-0-

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	660	N	650	-0-	-10	-0-	650	3			N	-0-			-0-
10	713	N	626	-0-	-87	-0-	1	1	625	3	N	-0-			-0-
11	618	N	618	-0-	-0-	-0-	1	1	617	3	N	-0-			-0-
12	916	N	916	-0-	-0-	-0-	2	1	914	3	N	-0-			-0-
01	1334	N	1334	-0-	-0-	-0-	2	1	1332	3	N	-0-			-0-
*02	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-			-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-			-0-
10	1631	N	1631	-0-	-0-	-0-	4	1	1627	3	N	-0-			-0-
11	1760	N	1760	-0-	-0-	-0-	4	1	1756	3	N	-0-			-0-
12	1800	N	1800	-0-	-0-	-0-	4	1	1796	3	N	-0-			-0-
01	1209	N	859	-0-	-350	-0-	1	1	858	3	N	-0-			-0-
02	1092	N	1091	-0-	-1	-0-	1091	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1020	N	996	-0-	-24	-0-	996	3			N	-0-			-0-
10	940	N	940	-0-	-0-	-0-	2	1	938	3	N	-0-			-0-
11	1123	N	1123	-0-	-0-	-0-	2	1	1121	3	N	-0-			-0-
12	1129	N	1129	-0-	-0-	-0-	2	1	1127	3	N	-0-			-0-
01	899	N	686	-0-	-213	-0-	1	1	685	3	N	-0-			-0-
*02	897	N	897	-0-	-0-	-0-	897	3			N	-0-			-0-

OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

09	580	N	580	-0-	-0-	-0-	580	3			N	-0-			-0-
10	630	N	630	-0-	-0-	-0-	1	1	629	3	N	-0-			-0-
11	633	N	633	-0-	-0-	-0-	1	1	632	3	N	-0-			-0-
12	605	N	605	-0-	-0-	-0-	1	1	604	3	N	-0-			-0-
01	654	N	654	-0-	-0-	-0-	1	1	653	3	N	-0-			-0-
*02	677	N	677	-0-	-0-	-0-	677	3			N	-0-			-0-

OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

09	5049	X	5049	-0-	-0-	-0-	5049	3			N	-0-			-0-
10	5342	X	5342	-0-	-0-	-0-	12	1	5330	3	N	-0-			-0-
11	5382	X	5382	-0-	-0-	-0-	12	1	5370	3	N	-0-			-0-
12	5250	X	5250	-0-	-0-	-0-	11	1	5239	3	N	-0-			-0-
01	5190	X	5190	-0-	-0-	-0-	8	1	5182	3	N	-0-			-0-
*02	4716	X	4716	-0-	-0-	-0-	4716	3			N	-0-			-0-

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

09	2941	X	2941	-0-	-0-	-0-	2941	3			N	-0-			-0-
10	3379	X	2122	-0-	-1257	-0-	5	1	2117	3	N	-0-			-0-
11	3270	X	2333	-0-	-937	-0-	5	1	2328	3	N	-0-			-0-
12	3379	X	3232	-0-	-147	-0-	7	1	3225	3	N	-0-			-0-
01	3038	X	1313	-0-	-1725	-0-	2	1	1311	3	N	-0-			-0-
02	2744	X	1196	-0-	-1548	-0-	1196	3			N	-0-			-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

09	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-			-0-
10	1829	N	1605	-0-	-224	-0-	4	1	1601	3	N	-0-			-0-
11	2237	N	2237	-0-	-0-	-0-	5	1	2232	3	N	-0-			-0-
12	2387	N	2387	-0-	-0-	-0-	5	1	2382	3	N	-0-			-0-
01	2440	N	2440	-0-	-0-	-0-	4	1	2436	3	N	-0-			-0-
02	2100	N	1643	-0-	-457	-0-	1643	3			N	-0-			-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

09	5580	X	5045	-0-	-535	-0-	5045	3			N	-0-			-0-
10	6087	X	6087	-0-	-0-	-0-	14	1	6073	3	N	-0-			-0-
11	6017	X	6017	-0-	-0-	-0-	13	1	6004	3	N	-0-			-0-
12	5642	X	5533	-0-	-109	-0-	12	1	5521	3	N	-0-			-0-
01	5735	X	5352	-0-	-383	-0-	8	1	5344	3	N	-0-			-0-
*02	5221	X	5221	-0-	-0-	-0-	5221	3			N	-0-			-0-

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

09	3987	X	3987	-0-	-0-	-0-	3987	3			N	-0-			-0-
10	4472	X	4472	-0-	-0-	-0-	10	1	4462	3	N	-0-			-0-
11	4845	X	4845	-0-	-0-	-0-	10	1	4835	3	N	-0-			-0-
12	4723	X	4723	-0-	-0-	-0-	10	1	4713	3	N	-0-			-0-
01	4778	X	4778	-0-	-0-	-0-	8	1	4770	3	N	-0-			-0-
*02	4009	X	4009	-0-	-0-	-0-	4009	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-			-0-
10	1180	N	1180	-0-	-0-	-0-	3	1	1177	3	N	-0-			-0-
11	1205	N	1205	-0-	-0-	-0-	3	1	1202	3	N	-0-			-0-
12	706	N	706	-0-	-0-	-0-	2	1	704	3	N	-0-			-0-
01	398	N	398	-0-	-0-	-0-	1	1	397	3	N	-0-			-0-
*02	522	N	522	-0-	-0-	-0-	522	3			N	-0-			-0-

OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2707	X	2707	-0-	-0-	-0-	2707	3			N	-0-			-0-
10	2480	X	2345	-0-	-135	-0-	5	1	2340	3	N	-0-			-0-
11	2967	X	2967	-0-	-0-	-0-	6	1	2961	3	N	-0-			-0-
12	2594	N	2594	-0-	-0-	-0-	6	1	2588	3	N	-0-			-0-
01	2613	N	2613	-0-	-0-	-0-	4	1	2609	3	N	-0-			-0-
*02	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-			-0-

OGU (ASHER, W. D. -2) WELL #: 115 RRCID -> 122968 COMPL. DATE 02/11/2000 TOTAL DEPTH 10074 PERF. 8049 - 9667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3703	X	3703	-0-	-0-	-0-	3703	3			N	-0-			-0-
10	3669	X	3669	-0-	-0-	-0-	8	1	3661	3	N	-0-			-0-
11	4594	X	4594	-0-	-0-	-0-	10	1	4584	3	N	-0-			-0-
12	4015	X	4015	-0-	-0-	-0-	9	1	4006	3	N	-0-			-0-
01	3627	X	3610	-0-	-17	-0-	6	1	3604	3	N	-0-			-0-
02	3276	X	3220	-0-	-56	-0-	3220	3			N	-0-			-0-

OGU (SAYLORS, M. A-6) WELL #: 125 RRCID -> 123080 COMPL. DATE 11/01/1996 TOTAL DEPTH 10033 PERF. 8345 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	870	N	868	-0-	-2	-0-	868	3			N	-0-			-0-
10	961	N	832	-0-	-129	-0-	2	1	830	3	N	-0-			-0-
11	1050	N	975	-0-	-75	-0-	2	1	973	3	N	-0-			-0-
12	1164	N	1164	-0-	-0-	-0-	2	1	1162	3	N	-0-			-0-
01	1049	N	1049	-0-	-0-	-0-	2	1	1047	3	N	-0-			-0-
*02	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-			-0-

OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	1	1	244	3	N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	1	1	387	3	N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	1	1	280	3	N	-0-					-0-
01	1015	N	1015	-0-	-0-	-0-	2	1	1013	3	N	-0-					-0-
*02	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2632	N	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
10	2701	N	2701	-0-	-0-	-0-	25	1	2676	3	N	-0-					-0-
11	2708	N	2708	-0-	-0-	-0-	22	1	2686	3	N	-0-					-0-
12	2253	N	2253	-0-	-0-	-0-	22	1	2231	3	N	-0-					-0-
01	2108	N	2013	-0-	-95	-0-	16	1	1997	3	N	-0-					-0-
02	1904	N	1681	-0-	-223	-0-	1681	3			N	-0-					-0-

OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	781	-0-	-29	-0-	781	3			N	-0-					-0-
10	806	N	679	-0-	-127	-0-	2	1	677	3	N	-0-					-0-
11	810	N	709	-0-	-101	-0-	2	1	707	3	N	-0-					-0-
12	806	N	697	-0-	-109	-0-	1	1	696	3	N	-0-					-0-
01	682	N	672	-0-	-10	-0-	1	1	671	3	N	-0-					-0-
*02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
10	1139	N	1139	-0-	-0-	-0-	3	1	1136	3	N	-0-					-0-
11	1364	N	1364	-0-	-0-	-0-	3	1	1361	3	N	-0-					-0-
12	1423	N	1423	-0-	-0-	-0-	3	1	1420	3	N	-0-					-0-
01	1147	N	1054	-0-	-93	-0-	2	1	1052	3	N	-0-					-0-
02	1260	N	1012	-0-	-248	-0-	1012	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	X	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	527	X	527	-0-	-0-	-0-	1	1	526	3	N	-0-					-0-
11	510	X	464	-0-	-46	-0-	1	1	463	3	N	-0-					-0-
12	527	X	479	-0-	-48	-0-	1	1	478	3	N	-0-					-0-
01	527	X	490	-0-	-37	-0-	1	1	489	3	N	-0-					-0-
02	476	X	424	-0-	-52	-0-	424	3			N	-0-					-0-

OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
10	1283	N	1283	-0-	-0-	-0-	3	1	1280	3	N	-0-					-0-
11	1170	N	1145	-0-	-25	-0-	2	1	1143	3	N	-0-					-0-
12	1271	N	1236	-0-	-35	-0-	3	1	1233	3	N	-0-					-0-
01	1271	N	881	-0-	-390	-0-	1	1	880	3	N	-0-					-0-
*02	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1645	N	1645	-0-	-0-	-0-	4	1	1641	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	1	1	593	3	N	-0-					-0-
01	888	N	888	-0-	-0-	-0-	1	1	887	3	N	-0-					-0-
*02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, S.R. #2) WELL #: 134 T RRCID -> 123602 COMPL. DATE 02/23/1987 TOTAL DEPTH 10000 PERF. 9417 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1230	N	746	-0-	-484	-0-	746	3			N	-0-			-0-
10	1054	N	-0-	-0-	-1054	-0-					N	-0-			-0-
11	1170	N	1142	-0-	-28	-0-	2	1	1140	3	N	-0-			-0-
12	775	N	183	-0-	-592	-0-	183	3			N	-0-			-0-
01	1152	N	1152	-0-	-0-	-0-	2	1	1150	3	N	-0-			-0-
02	1064	N	759	-0-	-305	-0-	759	3			N	-0-			-0-

OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4446	X	4446	-0-	-0-	-0-	4446	3			N	-0-			-0-
10	4500	X	4500	-0-	-0-	-0-	10	1	4490	3	N	-0-			-0-
11	3954	X	3954	-0-	-0-	-0-	9	1	3945	3	N	-0-			-0-
12	3643	X	3643	-0-	-0-	-0-	8	1	3635	3	N	-0-			-0-
01	3386	X	3386	-0-	-0-	-0-	5	1	3381	3	N	-0-			-0-
*02	4265	X	4265	-0-	-0-	-0-	4265	3			N	-0-			-0-

OGU (MALONE, G. W. -6) WELL #: 135 RRCID -> 124431 COMPL. DATE 06/03/1987 TOTAL DEPTH 10565 PERF. 9188 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-			-0-
10	2450	N	2450	-0-	-0-	-0-	23	1	2427	3	N	-0-			-0-
11	2585	N	2585	-0-	-0-	-0-	24	1	2561	3	N	-0-			-0-
12	2586	N	2586	-0-	-0-	-0-	26	1	2560	3	N	-0-			-0-
01	2744	N	2744	-0-	-0-	-0-	19	1	2725	3	N	-0-			-0-
*02	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-			-0-

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2288	X	2288	-0-	-0-	-0-	2288	3			N	-0-			-0-
10	1922	X	1565	-0-	-357	-0-	4	1	1561	3	N	-0-			-0-
11	1960	X	1960	-0-	-0-	-0-	4	1	1956	3	N	-0-			-0-
12	2590	N	2590	-0-	-0-	-0-	6	1	2584	3	N	-0-			-0-
01	1550	N	1346	-0-	-204	-0-	2	1	1344	3	N	-0-			-0-
02	1736	N	1234	-0-	-502	-0-	1234	3			N	-0-			-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 07/01/1987 TOTAL DEPTH 11933 PERF. 9376 - 10299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	644	N	644	-0-	-0-	-0-	644	3			N	-0-			-0-
10	419	N	419	-0-	-0-	-0-	1	1	418	3	N	-0-			-0-
11	270	N	6	-0-	-264	-0-	6	3			N	-0-			-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
01	2000	N	2000	-0-	-0-	-0-	3	1	1997	3	N	-0-			-0-
*02	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-			-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 C RRCID -> 125009 COMPL. DATE 07/27/1987 TOTAL DEPTH 12050 PERF. 9891 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2760	X	922	-0-	-1838	-0-	922	3			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	961	N	-0-	-0-	-961	-0-					N	-0-			-0-
01	2480	N	2480	-0-	-0-	-0-	16	1	2464	3	N	-0-			-0-
*02	2800	N	3466	-0-	666	666	3466	3			N	-0-			-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

09	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-			-0-
10	2625	N	2625	-0-	-0-	-0-	6	1	2619	3	N	-0-			-0-
11	2938	N	2938	-0-	-0-	-0-	6	1	2932	3	N	-0-			-0-
12	3074	N	3074	-0-	-0-	-0-	7	1	3067	3	N	-0-			-0-
01	2635	N	2618	-0-	-17	-0-	4	1	2614	3	N	-0-			-0-
02	2464	N	2153	-0-	-311	-0-	2153	3			N	-0-			-0-

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

09	600	N	452	-0-	-148	-0-	452	3			N	-0-			-0-
10	496	N	411	-0-	-85	-0-	1	1	410	3	N	-0-			-0-
11	600	N	496	-0-	-104	-0-	1	1	495	3	N	-0-			-0-
12	834	N	834	-0-	-0-	-0-	2	1	832	3	N	-0-			-0-
01	865	N	865	-0-	-0-	-0-	1	1	864	3	N	-0-			-0-
*02	864	N	864	-0-	-0-	-0-	864	3			N	-0-			-0-

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 04/20/2001 TOTAL DEPTH 12000 PERF. 8861 - 9566

09	3510	X	3206	-0-	-304	-0-	3206	3			N	-0-			-0-
10	3131	X	3116	-0-	-15	-0-	7	1	3109	3	N	-0-			-0-
11	3030	X	2822	-0-	-208	-0-	6	1	2816	3	N	-0-			-0-
12	4354	X	4354	-0-	-0-	-0-	9	1	4345	3	N	-0-			-0-
01	3131	X	2413	-0-	-718	-0-	4	1	2409	3	N	-0-			-0-
*02	2946	X	2946	-0-	-0-	-0-	2946	3			N	-0-			-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 08/26/2008 TOTAL DEPTH 10556 PERF. 8845 - 10245

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

09	3257	X	3257	-0-	-0-	-0-	3257	3			N	-0-			-0-
10	2852	X	2852	-0-	-0-	-0-	7	1	2845	3	N	-0-			-0-
11	3262	X	3262	-0-	-0-	-0-	7	1	3255	3	N	-0-			-0-
12	2869	X	2869	-0-	-0-	-0-	6	1	2863	3	N	-0-			-0-
01	3750	X	3750	-0-	-0-	-0-	6	1	3744	3	N	-0-			-0-
*02	3142	X	3142	-0-	-0-	-0-	3142	3			N	-0-			-0-

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 125680 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 9918

09	2193	N	2193	-0-	-0-	-0-	2193	3			N	-0-			-0-
10	2366	N	2366	-0-	-0-	-0-	5	1	2361	3	N	-0-			-0-
11	3000	N	3008	-0-	8	8	6	1	3002	3	N	-0-			-0-
12	2725	N	2717	-0-	-8	-0-	5	1	2712	3	N	-0-			-0-
01	3100	N	3454	-0-	354	354	5	1	3449	3	N	-0-			-0-
*02	2796	N	2442	-0-	-354	-0-	2442	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

09	826	N	826	-0-	-0-	-0-	826	3			N	-0-			-0-
10	959	N	959	-0-	-0-	-0-	2	1	957	3	N	-0-			-0-
11	676	N	676	-0-	-0-	-0-	1	1	675	3	N	-0-			-0-
12	698	N	698	-0-	-0-	-0-	1	1	697	3	N	-0-			-0-
01	779	N	779	-0-	-0-	-0-	1	1	778	3	N	-0-			-0-
*02	334	N	334	-0-	-0-	-0-	334	3			N	-0-			-0-

OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

09	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-			-0-
10	2004	N	2004	-0-	-0-	-0-	5	1	1999	3	N	-0-			-0-
11	2109	N	2109	-0-	-0-	-0-	5	1	2104	3	N	-0-			-0-
12	1301	N	1301	-0-	-0-	-0-	3	1	1298	3	N	-0-			-0-
01	1777	N	1777	-0-	-0-	-0-	3	1	1774	3	N	-0-			-0-
*02	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-			-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 10/31/2004 TOTAL DEPTH 10400 PERF. 8942 - 9792

09	6789	X	6789	-0-	-0-	-0-	6789	3			N	-0-			-0-
10	7679	X	7679	-0-	-0-	-0-	18	1	7661	3	N	-0-			-0-
11	7278	X	7278	-0-	-0-	-0-	16	1	7262	3	N	-0-			-0-
12	7728	X	7728	-0-	-0-	-0-	17	1	7711	3	N	-0-			-0-
01	8043	X	8043	-0-	-0-	-0-	13	1	8030	3	N	-0-			-0-
*02	6980	X	6980	-0-	-0-	-0-	6980	3			N	-0-			-0-

OGU (TURNER, H. C. -2) WELL #: 164 RRCID -> 139004 COMPL. DATE 06/21/1991 TOTAL DEPTH 10400 PERF. N/A

09	1320	N	916	-0-	-404	-0-	916	3			N	-0-			-0-
10	1608	N	1608	-0-	-0-	-0-	4	1	1604	3	N	-0-			-0-
11	1767	N	1767	-0-	-0-	-0-	4	1	1763	3	N	-0-			-0-
12	1393	N	1393	-0-	-0-	-0-	3	1	1390	3	N	-0-			-0-
01	1612	N	1114	-0-	-498	-0-	2	1	1112	3	N	-0-			-0-
02	1652	N	915	-0-	-737	-0-	915	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3540	X	3206	-0-	-334	-0-	98	1	3095	2	N	12			190
							13	9							
10	3658	X	3056	-0-	-602	-0-	87	1	2960	2	N	8			198
							9	9							
11	3540	X	2712	-0-	-828	-0-	92	1	2610	2	N	9			207
							10	9							
12	3503	X	2842	-0-	-661	-0-	2828	2	14	9	N	13			220
01	3503	X	3153	-0-	-350	-0-	3145	2	8	9	N	7			227
02	2996	X	1511	-0-	-1485	-0-	1511	2			N	-0-			227

OGU (MAGERS, T.M. -9) WELL #: 167 RRCID -> 144687 COMPL. DATE 03/07/2009 TOTAL DEPTH 10600 PERF. 8888 - 9946

09	660	N	95	-0-	-565	-0-	95	3			N	-0-			-0-
10	485	N	485	-0-	-0-	-0-	18	1	467	3	N	-0-			-0-
11	900	N	848	-0-	-52	-0-	7	1	841	3	N	-0-			-0-
12	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-			-0-
01	496	N	250	-0-	-246	-0-	13	1	237	3	N	-0-			-0-
02	784	N	33	-0-	-751	-0-	33	3			N	-0-			-0-

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

09	907	N	907	-0-	-0-	-0-	907	3			N	-0-			-0-
10	1156	N	1156	-0-	-0-	-0-	3	1	1153	3	N	-0-			-0-
11	827	N	827	-0-	-0-	-0-	2	1	825	3	N	-0-			-0-
12	936	N	936	-0-	-0-	-0-	2	1	934	3	N	-0-			-0-
01	519	N	519	-0-	-0-	-0-	1	1	518	3	N	-0-			-0-
*02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-			-0-

OGU (MAGERS, T.M. -10) WELL #: 172 RRCID -> 145046 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9012 - 9502

09	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-			-0-
10	1209	N	1109	-0-	-100	-0-	25	1	1084	3	N	-0-			-0-
11	1184	N	1184	-0-	-0-	-0-	24	1	1160	3	N	-0-			-0-
12	1261	N	1261	-0-	-0-	-0-	23	1	1238	3	N	-0-			-0-
01	1155	N	1155	-0-	-0-	-0-	12	1	1143	3	N	-0-			-0-
*02	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-			-0-

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

09	1470	N	1275	-0-	-195	-0-	1275	3			N	-0-			-0-
10	1457	N	1263	-0-	-194	-0-	3	1	1260	3	N	-0-			-0-
11	1500	N	771	-0-	-729	-0-	2	1	769	3	N	-0-			-0-
12	1333	N	962	-0-	-371	-0-	2	1	960	3	N	-0-			-0-
01	1271	N	1109	-0-	-162	-0-	2	1	1107	3	N	-0-			-0-
*02	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-			-0-

OGU (LEWIS, J.H. -A- -7) WELL #: 168 RRCID -> 145272 COMPL. DATE 04/06/1993 TOTAL DEPTH 10600 PERF. 9600 - 9919

09	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-			-0-
10	1147	N	-0-	-0-	-1147	-0-					N	-0-			-0-
11	1140	N	-0-	-0-	-1140	-0-					N	-0-			-0-
12	1457	N	-0-	-0-	-1457	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2640	X	1668	-0-	-972	-0-	1668	3			N	-0-			-0-
10	2759	X	1928	-0-	-831	-0-	4	1	1924	3	N	-0-			-0-
11	2340	X	1860	-0-	-480	-0-	4	1	1856	3	N	-0-			-0-
12	2418	X	1440	-0-	-978	-0-	3	1	1437	3	N	-0-			-0-
01	2407	X	2407	-0-	-0-	-0-	4	1	2403	3	N	-0-			-0-
*02	2763	N	2763	-0-	-0-	-0-	2763	3			N	-0-			-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

09	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-			-0-
10	1572	N	1572	-0-	-0-	-0-	4	1	1568	3	N	-0-			-0-
11	1708	N	1708	-0-	-0-	-0-	4	1	1704	3	N	-0-			-0-
12	1600	N	1600	-0-	-0-	-0-	3	1	1597	3	N	-0-			-0-
01	2004	N	2004	-0-	-0-	-0-	3	1	2001	3	N	-0-			-0-
*02	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-			-0-

OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

09	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-			-0-
10	1789	N	1789	-0-	-0-	-0-	4	1	1785	3	N	-0-			-0-
11	1471	N	1471	-0-	-0-	-0-	3	1	1468	3	N	-0-			-0-
12	1496	N	1496	-0-	-0-	-0-	3	1	1493	3	N	-0-			-0-
01	1798	N	1530	-0-	-268	-0-	2	1	1528	3	N	-0-			-0-
*02	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-			-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-			-0-
10	1107	N	1107	-0-	-0-	-0-	3	1	1104	3	N	-0-			-0-
11	870	N	799	-0-	-71	-0-	2	1	797	3	N	-0-			-0-
12	899	N	810	-0-	-89	-0-	2	1	808	3	N	-0-			-0-
01	994	N	994	-0-	-0-	-0-	2	1	992	3	N	-0-			-0-
*02	812	N	812	-0-	-0-	-0-	812	3			N	-0-			-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

09	3960	X	3715	-0-	-245	-0-	3715	3			N	-0-			-0-
10	4402	X	3409	-0-	-993	-0-	22	1	3387	3	N	-0-			-0-
11	4260	X	2640	-0-	-1620	-0-	22	1	2618	3	N	-0-			-0-
12	3875	X	2289	-0-	-1586	-0-	22	1	2267	3	N	-0-			-0-
01	3844	X	2423	-0-	-1421	-0-	17	1	2406	3	N	-0-			-0-
02	3472	X	2986	-0-	-486	-0-	2986	3			N	-0-			-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (CORLEY, C.W. -B- -7) WELL #: 181 RRCID -> 145608 COMPL. DATE 08/01/2002 TOTAL DEPTH 10000 PERF. 8266 - 9685

09	1650	X	1376	-0-	-274	-0-	1376	3			N	-0-			-0-
10	1674	X	1514	-0-	-160	-0-	3	1	1511	3	N	-0-			-0-
11	1470	X	1466	-0-	-4	-0-	3	1	1463	3	N	-0-			-0-
12	1519	X	1476	-0-	-43	-0-	3	1	1473	3	N	-0-			-0-
01	1593	X	1593	-0-	-0-	-0-	3	1	1590	3	N	-0-			-0-
*02	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	102	-0-	-18	-0-	102	3			N	-0-			-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-			-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-			-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-			-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-
*02	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	499	N	499	-0-	-0-	-0-	1	1	498	3	N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-			-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

09	2850	X	2214	-0-	-636	-0-	2214	3			N	-0-			-0-
10	2542	X	2217	-0-	-325	-0-	28	1	2189	3	N	-0-			-0-
11	2327	X	2327	-0-	-0-	-0-	27	1	2300	3	N	-0-			-0-
12	2294	N	2170	-0-	-124	-0-	26	1	2144	3	N	-0-			-0-
01	2232	N	2156	-0-	-76	-0-	17	1	2139	3	N	-0-			-0-
02	2184	N	1928	-0-	-256	-0-	1928	3			N	-0-			-0-

OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

09	2010	N	1856	-0-	-154	-0-	1856	3			N	-0-			-0-
10	2015	N	1726	-0-	-289	-0-	4	1	1722	3	N	-0-			-0-
11	2304	N	2304	-0-	-0-	-0-	5	1	2299	3	N	-0-			-0-
12	2221	N	2221	-0-	-0-	-0-	5	1	2216	3	N	-0-			-0-
01	1926	N	1926	-0-	-0-	-0-	3	1	1923	3	N	-0-			-0-
*02	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-			-0-

OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

09	847	N	847	-0-	-0-	-0-	847	3			N	-0-			-0-
10	1085	N	768	-0-	-317	-0-	2	1	766	3	N	-0-			-0-
11	1020	N	836	-0-	-184	-0-	2	1	834	3	N	-0-			-0-
12	1000	N	1000	-0-	-0-	-0-	2	1	998	3	N	-0-			-0-
01	1020	N	1020	-0-	-0-	-0-	2	1	1018	3	N	-0-			-0-
*02	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-			-0-
10	1946	N	1946	-0-	-0-	-0-	4	1	1942	3	N	-0-			-0-
11	2100	N	1899	-0-	-201	-0-	4	1	1895	3	N	-0-			-0-
12	2108	N	1683	-0-	-425	-0-	4	1	1679	3	N	-0-			-0-
01	1953	N	1780	-0-	-173	-0-	3	1	1777	3	N	-0-			-0-
02	1764	N	1464	-0-	-300	-0-	1464	3			N	-0-			-0-

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6136	X	3743	-0-	-2393	-0-	3743	3			N	-0-			-0-
10	4072	X	4072	-0-	-0-	-0-	9	1	4063	3	N	-0-			-0-
11	2430	X	2133	-0-	-297	-0-	5	1	2128	3	N	-0-			-0-
12	3571	X	3571	-0-	-0-	-0-	8	1	3563	3	N	-0-			-0-
01	4754	X	4754	-0-	-0-	-0-	8	1	4746	3	N	-0-			-0-
*02	4250	X	4250	-0-	-0-	-0-	4250	3			N	-0-			-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	729	N	729	-0-	-0-	-0-	729	3			N	-0-			-0-
10	945	N	945	-0-	-0-	-0-	2	1	943	3	N	-0-			-0-
11	930	N	817	-0-	-113	-0-	2	1	815	3	N	-0-			-0-
12	744	N	644	-0-	-100	-0-	1	1	643	3	N	-0-			-0-
01	930	N	564	-0-	-366	-0-	1	1	563	3	N	-0-			-0-
02	756	N	463	-0-	-293	-0-	463	3			N	-0-			-0-

OGU (HATTON, J.F. -2) WELL #: 194 RRCID -> 162120 COMPL. DATE 09/02/2001 TOTAL DEPTH 10200 PERF. 8835 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	275	X	275	-0-	-0-	-0-	275	3			N	-0-			-0-
10	217	X	210	-0-	-7	-0-	210	3			N	-0-			-0-
11	270	X	257	-0-	-13	-0-	1	1	256	3	N	-0-			-0-
12	301	X	301	-0-	-0-	-0-	1	1	300	3	N	-0-			-0-
01	285	X	285	-0-	-0-	-0-	285	3			N	-0-			-0-
*02	259	X	259	-0-	-0-	-0-	259	3			N	-0-			-0-

OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3840	X	2268	-0-	-1572	-0-	2268	3			N	-0-			-0-
10	3968	X	2239	-0-	-1729	-0-	5	1	2234	3	N	-0-			-0-
11	3840	X	1897	-0-	-1943	-0-	4	1	1893	3	N	-0-			-0-
12	3348	X	2024	-0-	-1324	-0-	4	1	2020	3	N	-0-			-0-
01	2770	X	2770	-0-	-0-	-0-	4	1	2766	3	N	-0-			-0-
02	2128	X	1967	-0-	-161	-0-	1967	3			N	-0-			-0-

OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	7475					N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	7475					N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	7475					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	7475					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	7475					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	7475					N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1097	-0-	-43	-0-	1097	3			N	-0-					-0-
10	1085	N	1059	-0-	-26	-0-	2	1	1057	3	N	-0-					-0-
11	1170	N	805	-0-	-365	-0-	2	1	803	3	N	-0-					-0-
12	1147	N	1114	-0-	-33	-0-	2	1	1112	3	N	-0-					-0-
01	1066	N	1066	-0-	-0-	-0-	2	1	1064	3	N	-0-					-0-
*02	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-9) WELL #: 193 RRCID -> 181352 COMPL. DATE 02/22/2001 TOTAL DEPTH 11603 PERF. 9022 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2160	X	1906	-0-	-254	-0-	1906	3			N	-0-			-0-
10	2232	X	2122	-0-	-110	-0-	5	1	2117	3	N	-0-			-0-
11	2385	X	2385	-0-	-0-	-0-	5	1	2380	3	N	-0-			-0-
12	2197	X	2197	-0-	-0-	-0-	5	1	2192	3	N	-0-			-0-
01	2108	X	1832	-0-	-276	-0-	3	1	1829	3	N	-0-			-0-
02	2240	X	1581	-0-	-659	-0-	1581	3			N	-0-			-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4530	X	2049	-0-	-2481	-0-	2049	3			N	-0-			-0-
10	4681	X	2082	-0-	-2599	-0-	5	1	2077	3	N	-0-			-0-
11	2100	X	1990	-0-	-110	-0-	4	1	1986	3	N	-0-			-0-
12	2108	X	1651	-0-	-457	-0-	4	1	1647	3	N	-0-			-0-
01	3915	X	3915	-0-	-0-	-0-	6	1	3909	3	N	-0-			-0-
*02	4143	X	4143	-0-	-0-	-0-	4143	3			N	-0-			-0-

OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4320	X	2089	-0-	-2231	-0-	2089	3			N	-0-			-0-
10	4185	X	2363	-0-	-1822	-0-	5	1	2358	3	N	-0-			-0-
11	3240	X	2234	-0-	-1006	-0-	5	1	2229	3	N	-0-			-0-
12	3348	X	3083	-0-	-265	-0-	7	1	3076	3	N	-0-			-0-
01	3001	X	3001	-0-	-0-	-0-	5	1	2996	3	N	-0-			-0-
*02	3345	X	3345	-0-	-0-	-0-	3345	3			N	-0-			-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-			-0-
10	2206	N	2206	-0-	-0-	-0-	5	1	2201	3	N	-0-			-0-
11	2069	N	2069	-0-	-0-	-0-	4	1	2065	3	N	-0-			-0-
12	2219	N	2219	-0-	-0-	-0-	5	1	2214	3	N	-0-			-0-
01	2186	N	2186	-0-	-0-	-0-	3	1	2183	3	N	-0-			-0-
*02	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-			-0-

OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1170	N	114	-0-	-1056	-0-	114	3			N	-0-			-0-
10	1190	N	1190	-0-	-0-	-0-	3	1	1187	3	N	-0-			-0-
11	660	N	612	-0-	-48	-0-	1	1	611	3	N	-0-			-0-
12	1889	N	1889	-0-	-0-	-0-	4	1	1885	3	N	-0-			-0-
01	1288	N	1288	-0-	-0-	-0-	2	1	1286	3	N	-0-			-0-
02	560	N	385	-0-	-175	-0-	385	3			N	-0-			-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
XTO ENERGY INC. 945936
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OWENSVILLE (TRAVIS PEAK) 67890 800 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
BASIC ENERGY SERVICES, L.P. 054313
SHARP WELL #: 101D RRCID -> 212579 COMPL. DATE 06/27/2005 TOTAL DEPTH 5650 PERF. 5550 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
MARATHON OIL COMPANY 525380
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	40800 X	38236	-0-	-2564	-0-	38236	2		N	-0-			-0-
10	42160 X	38984	-0-	-3176	-0-	38984	2		N	-0-			-0-
11	36168 X	36168	-0-	-0-	-0-	36168	2		N	-0-			-0-
12	39525 X	35660	-0-	-3865	-0-	35660	2		N	-0-			-0-
*01	39525 X	34692	-0-	-4833	-0-	34692	2		N	-0-			-0-
02	DLQ G-10	34281	-0-	34281	34281	34281	2		N	-0-			-0-

POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	128138 X	128138	-0-	-0-	-0-	128138	2		N	-0-			-0-
10	138823 X	138823	-0-	-0-	-0-	138823	2		N	-0-			-0-
11	135001 X	135001	-0-	-0-	-0-	135001	2		N	-0-			-0-
12	137392 X	127999	-0-	-9393	-0-	127999	2		N	-0-			-0-
*01	132897 X	128332	-0-	-4565	-0-	128332	2		N	-0-			-0-
02	DLQ G-10	124054	-0-	124054	124054	124054	2		N	-0-			-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P. 216378
BETTINGER WELL #: 1 RRCID -> 156212 COMPL. DATE 05/30/1996 TOTAL DEPTH 10962 PERF. 9430 - 9683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 156214 COMPL. DATE 10/09/1996 TOTAL DEPTH 10258 PERF. 9774 - 10233

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	-0-	-0-	-0-	-0-				N	-0-			59
10	0 X	-0-	-0-	-0-	-0-				N	-0-			59
11	0 X	-0-	-0-	-0-	-0-				N	-0-			59
12	0 X	-0-	-0-	-0-	-0-				N	-0-			59
01	0 X	-0-	-0-	-0-	-0-				N	-0-			59
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			59

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	1379	-0-	-241	-0-	161	1	1218	2	N	-0-					17
10	1674	X	1258	-0-	-416	-0-	79	1	1179	2	N	-0-					17
11	1620	X	870	-0-	-750	-0-	52	1	818	2	N	-0-					17
12	1668	X	1668	-0-	-0-	-0-	114	1	1554	2	N	-0-					17
01	3251	X	3251	-0-	-0-	-0-	231	1	3020	2	N	-0-					17
02	1288	X	-0-	-0-	-1288	-0-					N	-0-					17

TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1613	-0-	-67	-0-	189	1	1424	2	Y	-0-					-0-
10	1767	N	1739	-0-	-28	-0-	109	1	1630	2	Y	-0-					-0-
11	1620	N	1567	-0-	-53	-0-	94	1	1473	2	Y	-0-					-0-
12	1674	N	1460	-0-	-214	-0-	99	1	1361	2	Y	-0-					-0-
01	1736	N	1518	-0-	-218	-0-	108	1	1410	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 161749 COMPL. DATE 10/24/1996 TOTAL DEPTH 11155 PERF. 9499 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		37567	-0-	37567	37567	2358	1	35209	2	Y	-0-					-0-
11	14B2 EXT		54053	-0-	54053	91620	3233	1	50820	2	Y	-0-					-0-
12	14B2 EXT		51326	-0-	51326	142946	3498	1	47828	2	Y	-0-					-0-
01	14B2 EXT		49798	-0-	49798	192744	3536	1	46262	2	Y	-0-					-0-
*02	192744	X	-0-	-0-	-192744	-0-					Y	-0-					-0-

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5427	X	5427	-0-	-0-	-0-	636	1	4791	2	Y	-0-					-0-
10	5944	X	5944	-0-	-0-	-0-	373	1	5571	2	Y	-0-					-0-
11	5606	X	5606	-0-	-0-	-0-	335	1	5271	2	Y	-0-					-0-
12	5611	X	4970	-0-	-641	-0-	339	1	4631	2	Y	-0-					-0-
01	5735	X	4468	-0-	-1267	-0-	317	1	4151	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 05/25/2002 TOTAL DEPTH 11005 PERF. 9996 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3365	-0-	-745	-0-	394	1	2971	2	N	-0-					58
10	4185	X	3853	-0-	-332	-0-	242	1	3611	2	N	-0-					58
11	3780	X	3448	-0-	-332	-0-	206	1	3242	2	N	-0-					58
12	3782	X	3242	-0-	-540	-0-	221	1	3021	2	N	-0-					58
01	3844	X	3123	-0-	-721	-0-	139	1	1816	2	N	-0-					58
							1168	5									
02	3472	X	-0-	-0-	-3472	-0-					N	-0-					58

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2579	-0-	-121	-0-	302	1	2277	2	Y	-0-					-0-
10	2842	X	2842	-0-	-0-	-0-	178	1	2664	2	Y	-0-					-0-
11	2704	X	2704	-0-	-0-	-0-	162	1	2542	2	Y	-0-					-0-
12	2728	X	2265	-0-	-463	-0-	154	1	2111	2	Y	-0-					-0-
01	2852	X	2252	-0-	-600	-0-	160	1	2092	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/01/2001 TOTAL DEPTH 10266 PERF. 9788 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	652	-0-	-68	-0-	76	1	576	2	N	-0-					68
10	744	X	614	-0-	-130	-0-	39	1	575	2	N	-0-					68
11	720	X	215	-0-	-505	-0-	13	1	202	2	N	-0-					68
12	1031	X	1031	-0-	-0-	-0-	70	1	961	2	N	-0-					68
01	1456	X	1456	-0-	-0-	-0-	103	1	1353	2	N	-0-					68
02	616	X	-0-	-0-	-616	-0-					N	-0-					68

TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3487	X	3487	-0-	-0-	-0-	408	1	3079	2	Y	-0-					-0-
10	4573	X	4573	-0-	-0-	-0-	287	1	4286	2	Y	-0-					-0-
11	4277	X	4277	-0-	-0-	-0-	256	1	4021	2	Y	-0-					-0-
12	3861	X	3861	-0-	-0-	-0-	263	1	3598	2	Y	-0-					-0-
01	3703	X	3703	-0-	-0-	-0-	263	1	3440	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	129	-0-	-21	-0-	5	1	124	2	Y	-0-					-0-
10	155	N	138	-0-	-17	-0-	6	1	132	2	Y	-0-					-0-
11	120	N	118	-0-	-2	-0-	6	1	112	2	Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	7	1	144	2	Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	6	1	142	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	1474	-0-	-1136	-0-	173	1	1301	2	N	-0-					141
10	2604	X	1488	-0-	-1116	-0-	93	1	1395	2	N	-0-					141
11	3720	X	3720	-0-	-0-	-0-	222	1	3498	2	N	-0-					141
12	3145	X	3145	-0-	-0-	-0-	214	1	2931	2	N	-0-					141
01	3074	X	3074	-0-	-0-	-0-	218	1	2856	2	N	-0-					141
02	3388	X	-0-	-0-	-3388	-0-					N	-0-					141

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 05/10/2001 TOTAL DEPTH 11122 PERF.10252 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1005	N	1005	-0-	-0-	-0-	42	1	963	2	Y	-0-					-0-
10	1023	N	1021	-0-	-2	-0-	41	1	980	2	Y	-0-					-0-
11	1016	N	1016	-0-	-0-	-0-	41	1	975	2	Y	-0-					-0-
12	1054	N	1028	-0-	-26	-0-	43	1	985	2	Y	-0-					-0-
01	1023	N	939	-0-	-84	-0-	38	1	901	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1044	-0-	-306	-0-	43	1	1001	2	Y	-0-					-0-
10	1395	N	1119	-0-	-276	-0-	46	1	1073	2	Y	-0-					-0-
11	1350	N	1188	-0-	-162	-0-	48	1	1140	2	Y	-0-					-0-
12	1342	N	1342	-0-	-0-	-0-	55	1	1287	2	Y	-0-					-0-
01	1429	N	1429	-0-	-0-	-0-	59	1	1370	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARATHON OIL COMPANY 525380
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					112
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					112
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					112
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					112
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					112
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					112

WORKED OVER ANOTHER ZONE.. 04/13/2004

OAKES, C.W. ESTATE WELL #: 1 RRCID -> 160105 COMPL. DATE 08/05/1996 TOTAL DEPTH 11000 PERF. 9808 - 9826

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 161332 COMPL. DATE 12/16/1996 TOTAL DEPTH 11009 PERF.10585 - 10903

09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					94
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					94
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					94
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					94
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					94
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					94

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	156	-0-	-114	-0-	156	2			Y	-0-					66
10	217	N	136	-0-	-81	-0-	136	2			Y	-0-					66
11	180	N	133	-0-	-47	-0-	133	2			Y	-0-					66
12	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					66
01	124	N	122	-0-	-2	-0-	122	2			Y	-0-					66
*02	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					66

SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	65	-0-	-325	-0-	65	2			Y	-0-					75
10	310	N	176	-0-	-134	-0-	176	2			Y	-0-					75
11	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					75
12	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					75
01	293	N	293	-0-	-0-	-0-	292	2	1	9	Y	1					76
02	1092	N	609	-0-	-483	-0-	607	2	2	9	Y	2					78

SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF.10890 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3374	X	2996	-0-	-378	-0-	2996	2			Y	-0-					109
10	3085	X	3085	-0-	-0-	-0-	3085	2			Y	-0-					109
11	2640	X	2191	-0-	-449	-0-	2191	2			Y	-0-					109
12	2728	X	2372	-0-	-356	-0-	2372	2			Y	-0-					109
01	3161	X	3161	-0-	-0-	-0-	3148	2	13	9	Y	12					121
02	2492	X	1987	-0-	-505	-0-	1981	2	6	9	Y	5					126

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 C RRCID -> 030528 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7064 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (RODESSA) //CONT.// 70792 333 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 06/03/1999 TOTAL DEPTH 7700 PERF. 6582 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P. 216378
TUCKER UNIT WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1826	X	1826	-0-	-0-	-0-	349	1	1477	2	N	-0-					-0-
10	496	X	52	-0-	-444	-0-	4	1	48	2	N	-0-					-0-
11	480	X	71	-0-	-409	-0-	12	1	59	2	N	-0-					-0-
12	496	X	81	-0-	-415	-0-	20	1	61	2	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	5	1	59	2	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 165646 COMPL. DATE 11/16/1997 TOTAL DEPTH 11217 PERF. 7704 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	X	728	-0-	-442	-0-	85	1	643	2	N	-0-					30
10	1209	X	787	-0-	-422	-0-	49	1	738	2	N	-0-					30
11	1160	X	1160	-0-	-0-	-0-	69	1	1091	2	N	-0-					30
12	1275	X	1275	-0-	-0-	-0-	87	1	1188	2	N	-0-					30
01	2081	X	2081	-0-	-0-	-0-	148	1	1933	2	N	-0-					30
02	1092	X	-0-	-0-	-1092	-0-					N	-0-					30

TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 08/20/1998 TOTAL DEPTH 9500 PERF. 9362 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1284	-0-	-756	-0-	150	1	1134	2	Y	-0-					-0-
10	1705	N	1531	-0-	-174	-0-	96	1	1435	2	Y	-0-					-0-
11	1900	N	1900	-0-	-0-	-0-	114	1	1786	2	Y	-0-					-0-
12	2586	N	2586	-0-	-0-	-0-	176	1	2410	2	Y	-0-					-0-
01	2860	N	2860	-0-	-0-	-0-	203	1	2657	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, LAURA WELL #: 4 RRCID -> 171099 COMPL. DATE 10/18/1998 TOTAL DEPTH 10960 PERF. 7591 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 07/07/1999 TOTAL DEPTH 10962 PERF. 9224 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3362	X	3362	-0-	-0-	-0-	394	1	2968	2	N	-0-					65
10	5797	X	3173	-0-	-2624	-0-	199	1	2974	2	N	-0-					65
11	5610	X	4749	-0-	-861	-0-	284	1	4465	2	N	-0-					65
12	5797	X	2400	-0-	-3397	-0-	163	1	2237	2	N	-0-					65
01	4464	X	-0-	-0-	-4464	-0-					N	-0-					65
02	4424	X	-0-	-0-	-4424	-0-					N	-0-					65

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	X	876	-0-	-114	-0-	103	1	773	2	N	-0-					27
10	1872	X	1872	-0-	-0-	-0-	118	1	1754	2	N	-0-					27
11	1029	X	1029	-0-	-0-	-0-	62	1	967	2	N	-0-					27
12	1536	X	1536	-0-	-0-	-0-	105	1	1431	2	N	-0-					27
01	1860	X	1777	-0-	-83	-0-	126	1	1651	2	N	-0-					27
02	1680	X	-0-	-0-	-1680	-0-					N	-0-					27

CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7667	X	7667	-0-	-0-	-0-	898	1	6769	2	N	-0-					-0-
10	8039	X	8039	-0-	-0-	-0-	504	1	7535	2	N	-0-					-0-
11	8150	X	8150	-0-	-0-	-0-	488	1	7662	2	N	-0-					-0-
12	8139	X	8139	-0-	-0-	-0-	555	1	7584	2	N	-0-					-0-
01	8410	X	8410	-0-	-0-	-0-	597	1	7813	2	N	-0-					-0-
02	6860	X	-0-	-0-	-6860	-0-					N	-0-					-0-

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARATHON OIL COMPANY 525380
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3825	X	3825	-0-	-0-	-0-	255	1	3548	2	N	20	20	8			46
							22	9									
10	4125	X	4125	-0-	-0-	-0-	227	1	3861	2	N	34	34	8			46
							37	9									
11	3799	X	3799	-0-	-0-	-0-	233	1	3566	2	N	-0-					46
12	3712	X	3712	-0-	-0-	-0-	262	1	3450	2	N	-0-					46
*01	3976	X	3976	-0-	-0-	-0-	237	1	3739	2	N	-0-					46
*02	3303	X	3303	-0-	-0-	-0-	194	1	3091	2	N	16	16	8			46
							18	9									

ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE

PATARA ANDOVER I LLC 643257
MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 T RRCID -> 015638 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7604 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57

SAMSON LONE STAR, LLC 744737
TUCKER WELL #: 1 RRCID -> 109799 COMPL. DATE 02/03/1984 TOTAL DEPTH 8050 PERF. 7966 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
OAKS, C. W. ESTATE WELL #: 1 RRCID -> 175316 COMPL. DATE 07/10/2000 TOTAL DEPTH 11000 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	806	-0-	-484	-0-	804	2	2	9	N	2					122
10	1333	X	1036	-0-	-297	-0-	1035	2	1	9	N	1					123
11	1200	X	1081	-0-	-119	-0-	1081	2			N	-0-					123
12	1368	X	1368	-0-	-0-	-0-	1364	2	4	9	N	4					127
01	1023	X	956	-0-	-67	-0-	956	2			N	-0-					127
*02	1061	N	1061	-0-	-0-	-0-	1055	2	6	9	N	5					132

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 189852 COMPL. DATE 12/15/2001 TOTAL DEPTH 11009 PERF. 7934 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	142	-0-	-38	-0-	142	2			N	-0-					10
10	186	X	137	-0-	-49	-0-	137	2			N	-0-					10
11	150	X	143	-0-	-7	-0-	143	2			N	-0-					10
12	160	X	160	-0-	-0-	-0-	160	2			N	-0-					10
01	175	X	175	-0-	-0-	-0-	175	2			N	-0-					10
02	140	N	91	-0-	-49	-0-	91	2			N	-0-					10

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	X	261	-0-	-0-	-0-	261	2			N	-0-					132
10	331	X	331	-0-	-0-	-0-	331	2			N	-0-					132
11	240	X	182	-0-	-58	-0-	182	2			N	-0-					132
12	279	X	278	-0-	-1	-0-	278	2			N	-0-					132
01	342	X	342	-0-	-0-	-0-	342	2			N	-0-					132
*02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					132

HILL, LAURA G.U. #1 WELL #: 2 RRCID -> 203131 COMPL. DATE 03/08/2004 TOTAL DEPTH 10895 PERF. 7602 - 7618

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MCCLARAN, J. C. WELL #: 1 RRCID -> 218855 COMPL. DATE 04/07/2006 TOTAL DEPTH 11055 PERF. 7890 - 8024

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4

SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

XTO ENERGY INC. 945936
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
C6 OPERATING, L.L.C. 121212
LOWRY GAS UNIT WELL #: 1 RRCID -> 226517 COMPL. DATE 08/29/2006 TOTAL DEPTH 11522 PERF. 9406 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	186	N	104	-0-	-82	-0-	104	2			N	-0-					-0-
11	180	N	100	-0-	-80	-0-	100	2			N	-0-					-0-
12	217	N	94	-0-	-123	-0-	94	2			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	5	1	112	2	N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	9	1	187	2	N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	9	1	200	2	N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	26	1	610	2	N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	9	1	196	2	N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	50	-0-	-2290	-0-	2	1	48	2	N	-0-					-0-
10	2015	N	-0-	-0-	-2015	-0-					N	-0-					-0-
11	1590	N	-0-	-0-	-1590	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3701	-0-	-499	-0-	152	1	3549	2	N	-0-					-0-
10	4216	X	3821	-0-	-395	-0-	155	1	3666	2	N	-0-					-0-
11	3990	X	3736	-0-	-254	-0-	152	1	3584	2	N	-0-					-0-
12	4061	X	3792	-0-	-269	-0-	155	1	3637	2	N	-0-					-0-
01	4061	X	3765	-0-	-296	-0-	155	1	3610	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	505	-0-	-5	-0-	21	1	484	2	N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	21	1	492	2	N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	21	1	496	2	N	-0-					-0-
12	527	N	526	-0-	-1	-0-	22	1	504	2	N	-0-					-0-
01	527	N	505	-0-	-22	-0-	21	1	484	2	N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1556	N	1556	-0-	-0-	-0-	64	1	1492	2	N	-0-					-0-
10	1557	N	1557	-0-	-0-	-0-	64	1	1493	2	N	-0-					-0-
11	1497	N	1497	-0-	-0-	-0-	60	1	1437	2	N	-0-					-0-
12	1506	N	1506	-0-	-0-	-0-	62	1	1444	2	N	-0-					-0-
01	1454	N	1454	-0-	-0-	-0-	59	1	1395	2	N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	667	-0-	-53	-0-	27	1	640	2	N	-0-					-0-
10	744	N	670	-0-	-74	-0-	27	1	643	2	N	-0-					-0-
11	690	N	671	-0-	-19	-0-	28	1	643	2	N	-0-					-0-
12	682	N	672	-0-	-10	-0-	27	1	645	2	N	-0-					-0-
01	682	N	666	-0-	-16	-0-	28	1	638	2	N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	2348	-0-	-352	-0-	97	1	2251	2	N	-0-					-0-
10	2790	N	2367	-0-	-423	-0-	96	1	2271	2	N	-0-					-0-
11	2670	N	2387	-0-	-283	-0-	97	1	2290	2	N	-0-					-0-
12	2418	N	2365	-0-	-53	-0-	97	1	2268	2	N	-0-					-0-
01	2356	N	2198	-0-	-158	-0-	91	1	2107	2	N	-0-					-0-
02	2240	N	-0-	-0-	-2240	-0-					N	-0-					-0-

LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	916	-0-	-14	-0-	37	1	879	2	Y	-0-					-0-
10	961	N	943	-0-	-18	-0-	38	1	905	2	Y	-0-					-0-
11	910	N	910	-0-	-0-	-0-	37	1	873	2	Y	-0-					-0-
12	961	N	938	-0-	-23	-0-	39	1	899	2	Y	-0-					-0-
01	930	N	901	-0-	-29	-0-	37	1	864	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/29/1978 TOTAL DEPTH 11569 PERF.11194 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	838	N	838	-0-	-0-	-0-	34	1	804	2	Y	-0-					-0-
10	1473	N	1473	-0-	-0-	-0-	59	1	1414	2	Y	-0-					-0-
11	1364	N	1364	-0-	-0-	-0-	56	1	1308	2	Y	-0-					-0-
12	1406	N	1406	-0-	-0-	-0-	58	1	1348	2	Y	-0-					-0-
01	1488	N	1472	-0-	-16	-0-	61	1	1411	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3683	-0-	-157	-0-	151	1	3532	2	N	-0-					-0-
10	3999	X	3907	-0-	-92	-0-	158	1	3749	2	N	-0-					-0-
11	3900	X	3762	-0-	-138	-0-	153	1	3609	2	N	-0-					-0-
12	4030	X	3840	-0-	-190	-0-	157	1	3683	2	N	-0-					-0-
01	4030	X	3764	-0-	-266	-0-	155	1	3609	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2248	-0-	-92	-0-	91	1	2157	2	N	-0-					-0-
10	2449	N	2190	-0-	-259	-0-	89	1	2101	2	N	-0-					-0-
11	2310	N	2110	-0-	-200	-0-	86	1	2024	2	N	-0-					-0-
12	2325	N	2287	-0-	-38	-0-	94	1	2193	2	N	-0-					-0-
01	2214	N	2214	-0-	-0-	-0-	91	1	2123	2	N	-0-					-0-
02	1960	N	-0-	-0-	-1960	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1541	-0-	-349	-0-	64	1	1477	2	Y	-0-					-0-
10	1643	N	1518	-0-	-125	-0-	61	1	1457	2	Y	-0-					-0-
11	3000	N	3118	-0-	118	118	128	1	2990	2	Y	-0-					-0-
12	1581	N	1436	-0-	-145	-0-	58	1	1378	2	Y	-0-					-0-
01	1519	N	1395	-0-	-124	-0-	57	1	1338	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2648	-0-	-502	-0-	109	1	2539	2	N	-0-					-0-
10	3255	X	3092	-0-	-163	-0-	125	1	2967	2	N	-0-					-0-
11	3150	X	2445	-0-	-705	-0-	100	1	2345	2	N	-0-					-0-
12	3269	X	3269	-0-	-0-	-0-	135	1	3134	2	N	-0-					-0-
01	3255	X	2917	-0-	-338	-0-	120	1	2797	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3277	-0-	-293	-0-	134	1	3143	2	N	-0-					-0-
10	3534	X	3529	-0-	-5	-0-	143	1	3386	2	N	-0-					-0-
11	3540	X	3235	-0-	-305	-0-	132	1	3103	2	N	-0-					-0-
12	3658	X	3243	-0-	-415	-0-	132	1	3111	2	N	-0-					-0-
01	3658	X	3346	-0-	-312	-0-	138	1	3208	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	18	1	406	2	N	-0-					-0-
10	434	N	433	-0-	-1	-0-	18	1	415	2	N	-0-					-0-
11	420	N	419	-0-	-1	-0-	17	1	402	2	N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	18	1	420	2	N	-0-					-0-
01	434	N	431	-0-	-3	-0-	18	1	413	2	N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-

WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1958	N	1958	-0-	-0-	-0-	79	1	1879	2	Y	-0-					-0-
10	1969	N	1969	-0-	-0-	-0-	79	1	1890	2	Y	-0-					-0-
11	1743	N	1743	-0-	-0-	-0-	71	1	1672	2	Y	-0-					-0-
12	1891	N	1456	-0-	-435	-0-	59	1	1397	2	Y	-0-					-0-
01	1891	N	1629	-0-	-262	-0-	66	1	1563	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	1	1	21	2	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
VANCE, MAE B. G.U. WELL #: 1 RRCID -> 091070 COMPL. DATE 08/28/1980 TOTAL DEPTH 11267 PERF.10722 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		2363	-0-	2363	4578	95	1	2234	2	Y	31	30	1			23
							34	9									
10	INC G-10		1782	-0-	1782	6360	70	1	1659	2	Y	48	45	1			26
							53	9									
11	2900	N	2437	-0-	-463	5897	98	1	2310	2	Y	26	26	1			26
							29	9									
12	3100	N	2036	-0-	-1064	4833	82	1	1904	2	Y	45	43	1			28
							50	9									
01	3100	N	1459	-0-	-1641	3192	59	1	1372	2	Y	25	39	1			14
							28	9									
*02	2800	N	-0-	-0-	-2800	392					Y	30	16	1			28

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

09	90	N	70	-0-	-20	-0-	3	1	67	2	Y	-0-					-0-
10	93	N	75	-0-	-18	-0-	3	1	72	2	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	3	1	76	2	Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	3	1	86	2	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	3	1	81	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

09	1080	N	1061	-0-	-19	-0-	43	1	1018	2	N	-0-					-0-
10	1116	N	1088	-0-	-28	-0-	44	1	1044	2	N	-0-					-0-
11	1080	N	1063	-0-	-17	-0-	44	1	1019	2	N	-0-					-0-
12	1085	N	1082	-0-	-3	-0-	44	1	1038	2	N	-0-					-0-
01	1085	N	1046	-0-	-39	-0-	44	1	1002	2	N	-0-					-0-
02	980	N	-0-	-0-	-980	-0-					N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

09	1410	N	-0-	-0-	-1410	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

09	INC G-10		1775	-0-	1775	3554	73	1	1698	2	Y	4	4	1			3
							4	9									
10	INC G-10		2047	-0-	2047	5601	83	1	1956	2	Y	7	6	1			4
							8	9									
11	2900	N	2018	-0-	-882	4719	83	1	1933	2	Y	2	4	1			2
							2	9									
12	3100	N	2093	-0-	-1007	3712	85	1	2001	2	Y	6	4	1			4
							7	9									
01	3100	N	2105	-0-	-995	2717	86	1	2011	2	Y	7	7	1			4
							8	9									
*02	2717	N	-0-	-0-	-2717	-0-					Y	3	4	1			3

FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

09	2340	N	1157	-0-	-1183	-0-	47	1	1110	2	Y	-0-					-0-
10	2542	N	1949	-0-	-593	-0-	79	1	1870	2	Y	-0-					-0-
11	2280	N	1476	-0-	-804	-0-	60	1	1416	2	Y	-0-					-0-
12	2157	N	2157	-0-	-0-	-0-	89	1	2068	2	Y	-0-					-0-
01	2038	N	2038	-0-	-0-	-0-	84	1	1954	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE, W. P. WELL #: 1 RRCID -> 092884 COMPL. DATE N/A TOTAL DEPTH 11175 PERF.10098 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

RENFRO, R. L. ET AL WELL #: 1 RRCID -> 092885 COMPL. DATE 01/02/1981 TOTAL DEPTH 11118 PERF. 9183 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	753	N	753	-0-	-0-	-0-	47 2	1 9	704	2	N	2					154
10	806	N	709	-0-	-97	-0-	47	1	662	2	N	-0-					154
11	821	N	821	-0-	-0-	-0-	75	1	746	2	N	-0-					154
12	877	N	877	-0-	-0-	-0-	74	1	803	2	N	-0-					154
01	916	N	916	-0-	-0-	-0-	61 2	1 9	853	2	N	2					156
*02	814	N	814	-0-	-0-	-0-	63 14	1 9	737	2	N	13					169

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2318	N	2318	-0-	-0-	-0-	95	1	2223	2	N	-0-					-0-
10	2243	N	2243	-0-	-0-	-0-	91	1	2152	2	N	-0-					-0-
11	2400	N	2202	-0-	-198	-0-	90	1	2112	2	N	-0-					-0-
12	2387	N	2175	-0-	-212	-0-	89	1	2086	2	N	-0-					-0-
01	2232	N	2080	-0-	-152	-0-	85	1	1995	2	N	-0-					-0-
02	2044	N	-0-	-0-	-2044	-0-					N	-0-					-0-

JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2590	X	2590	-0-	-0-	-0-	106	1	2484	2	N	-0-					-0-
10	2879	X	2879	-0-	-0-	-0-	116	1	2763	2	N	-0-					-0-
11	4117	X	4117	-0-	-0-	-0-	168	1	3949	2	N	-0-					-0-
12	1453	X	1453	-0-	-0-	-0-	59	1	1394	2	N	-0-					-0-
01	1690	X	1690	-0-	-0-	-0-	69	1	1621	2	N	-0-					-0-
02	952	X	-0-	-0-	-952	-0-					N	-0-					-0-

JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	544	-0-	-896	-0-	22	1	522	2	N	-0-					-0-
10	1488	X	558	-0-	-930	-0-	22	1	536	2	N	-0-					-0-
11	3155	X	3155	-0-	-0-	-0-	129	1	3026	2	N	-0-					-0-
12	2678	X	2678	-0-	-0-	-0-	109	1	2569	2	N	-0-					-0-
01	2618	X	2618	-0-	-0-	-0-	108	1	2510	2	N	-0-					-0-
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1668	-0-	-132	-0-	69	1	1599	2	Y	-0-					-0-
10	1798	N	1651	-0-	-147	-0-	67	1	1584	2	Y	-0-					-0-
11	1770	N	1586	-0-	-184	-0-	64	1	1522	2	Y	-0-					-0-
12	1736	N	1590	-0-	-146	-0-	65	1	1525	2	Y	-0-					-0-
01	1643	N	1558	-0-	-85	-0-	64	1	1494	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		907	-0-	907	1852	36 7	1 9	864	2	Y	6	5	1			4
10	INC G-10		938	-0-	938	2790	37 7	1 9	894	2	Y	6	7	1			3
11	2900	N	897	-0-	-2003	787	37 2	1 9	858	2	Y	2	3	1			2
12	1719	N	932	-0-	-787	-0-	38 6	1 9	888	2	Y	5	4	1			3
01	930	N	909	-0-	-21	-0-	37 6	1 9	866	2	Y	5	5	1			3
02	840	N	-0-	-0-	-840	-0-					Y	7	3	1			7

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2129	-0-	-301	-0-	87	1	2042	2	N	-0-					-0-
10	2356	N	2128	-0-	-228	-0-	86	1	2042	2	N	-0-					-0-
11	2280	N	2016	-0-	-264	-0-	83	1	1933	2	N	-0-					-0-
12	2201	N	1686	-0-	-515	-0-	69	1	1617	2	N	-0-					-0-
01	2139	N	1771	-0-	-368	-0-	73	1	1698	2	N	-0-					-0-
02	1876	N	-0-	-0-	-1876	-0-					N	-0-					-0-

SMYTHE GAS UNIT WELL #: 2 RRCID -> 097183 COMPL. DATE 12/02/1981 TOTAL DEPTH 11550 PERF.11141 - 11449

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	611	-0-	-19	-0-	24	1	587	2	Y	-0-					-0-
10	651	N	646	-0-	-5	-0-	27	1	619	2	Y	-0-					-0-
11	600	N	598	-0-	-2	-0-	25	1	573	2	Y	-0-					-0-
12	620	N	599	-0-	-21	-0-	24	1	575	2	Y	-0-					-0-
01	651	N	594	-0-	-57	-0-	25	1	569	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		2090	-0-	2090	4256	85 44	1 9	1961	2	Y	40	37	1			29
10	INC G-10		2125	-0-	2125	6381	83 68	1 9	1974	2	Y	62	57	1			34
11	8435	X	2054	-0-	-6381	-0-	83 25	1 9	1946	2	Y	23	34	1			23
12	2300	X	2300	-0-	-0-	-0-	92 54	1 9	2154	2	Y	49	41	1			31
01	2170	X	2162	-0-	-8	-0-	87 54	1 9	2021	2	Y	49	53	1			27
02	1960	X	-0-	-0-	-1960	-0-					Y	50	31	1			46

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	506					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	506					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	506					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	506					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	506					Y	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	506					Y	-0-			-0-

ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5730	X	4278	-0-	-1452	-0-	175	1	4103	2	Y	-0-			-0-
10	5859	X	4610	-0-	-1249	-0-	186	1	4424	2	Y	-0-			-0-
11	5040	X	3795	-0-	-1245	-0-	155	1	3640	2	Y	-0-			-0-
12	4960	X	4954	-0-	-6	-0-	203	1	4751	2	Y	-0-			-0-
01	4929	X	4292	-0-	-637	-0-	176	1	4116	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	449	N	449	-0-	-0-	-0-	19	1	430	2	Y	-0-			-0-
10	248	N	206	-0-	-42	-0-	9	1	197	2	Y	-0-			-0-
11	430	N	430	-0-	-0-	-0-	18	1	412	2	Y	-0-			-0-
12	465	N	188	-0-	-277	-0-	8	1	180	2	Y	-0-			-0-
01	453	N	453	-0-	-0-	-0-	19	1	434	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MUSE-DUKE WELL #: 2 RRCID -> 105149 COMPL. DATE 03/05/1983 TOTAL DEPTH 11750 PERF.11491 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1290	N	1209	-0-	-81	-0-	49	1	1160	2	N	-0-			-0-
10	1376	N	1376	-0-	-0-	-0-	56	1	1320	2	N	-0-			-0-
11	1260	N	1051	-0-	-209	-0-	44	1	1007	2	N	-0-			-0-
12	1240	N	1008	-0-	-232	-0-	41	1	967	2	N	-0-			-0-
01	1364	N	975	-0-	-389	-0-	40	1	935	2	N	-0-			-0-
02	980	N	-0-	-0-	-980	-0-					N	-0-			-0-

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1890	N	1579	-0-	-311	-0-	64	1	1515	2	N	-0-			-0-
10	1736	N	1607	-0-	-129	-0-	65	1	1542	2	N	-0-			-0-
11	1710	N	1560	-0-	-150	-0-	64	1	1496	2	N	-0-			-0-
12	1643	N	978	-0-	-665	-0-	39	1	939	2	N	-0-			-0-
01	1612	N	324	-0-	-1288	-0-	13	1	311	2	N	-0-			-0-
02	1456	N	-0-	-0-	-1456	-0-					N	-0-			-0-

CLANCY, JOE A. WELL #: 1 RRCID -> 106881 COMPL. DATE 11/21/2003 TOTAL DEPTH 11070 PERF. 9145 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1932	N	1932	-0-	-0-	-0-	79	1	1853	2	Y	-0-			-0-
10	1959	N	1959	-0-	-0-	-0-	79	1	1880	2	Y	-0-			-0-
11	1925	N	1925	-0-	-0-	-0-	78	1	1847	2	Y	-0-			-0-
12	1983	N	1983	-0-	-0-	-0-	82	1	1901	2	Y	-0-			-0-
01	1961	N	1961	-0-	-0-	-0-	81	1	1880	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

DUKE, FLOYD WELL #: 2 RRCID -> 106970 COMPL. DATE 07/26/1983 TOTAL DEPTH 11450 PERF.11154 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	535	-0-	-335	-0-	22	1	513	2	N	-0-					-0-
10	775	N	437	-0-	-338	-0-	18	1	419	2	N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	16	1	350	2	N	-0-					-0-
12	558	N	321	-0-	-237	-0-	13	1	308	2	N	-0-					-0-
01	434	N	271	-0-	-163	-0-	11	1	260	2	N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	N	492	-0-	-0-	-0-	21	1	471	2	Y	-0-					-0-
10	501	N	501	-0-	-0-	-0-	21	1	480	2	Y	-0-					-0-
11	442	N	442	-0-	-0-	-0-	18	1	424	2	Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	17	1	401	2	Y	-0-					-0-
01	403	N	393	-0-	-10	-0-	16	1	377	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3406	-0-	-344	-0-	140	1	3266	2	Y	-0-					-0-
10	3875	X	3368	-0-	-507	-0-	136	1	3232	2	Y	-0-					-0-
11	3750	X	3554	-0-	-196	-0-	145	1	3409	2	Y	-0-					-0-
12	3844	X	3742	-0-	-102	-0-	154	1	3586	2	Y	2	1	1			1
							2	9									
01	3596	X	3515	-0-	-81	-0-	145	1	3370	2	Y	-0-	1	1			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	1956	-0-	-324	-0-	79	1	1877	2	N	-0-					-0-
10	2325	N	739	-0-	-1586	-0-	30	1	709	2	N	-0-					-0-
11	1770	N	918	-0-	-852	-0-	38	1	880	2	N	-0-					-0-
12	2240	N	2240	-0-	-0-	-0-	92	1	2148	2	N	-0-					-0-
01	1984	N	1984	-0-	-0-	-0-	82	1	1902	2	N	-0-					-0-
02	868	N	-0-	-0-	-868	-0-					N	-0-					-0-

TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STONE, R. E. GAS UNIT WELL #: 2 RRCID -> 111316 COMPL. DATE 05/23/1984 TOTAL DEPTH 11216 PERF.10940 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

09	330	N	325	-0-	-5	-0-	13	1	312	2	N	-0-			-0-
10	375	N	375	-0-	-0-	-0-	16	1	359	2	N	-0-			-0-
11	436	N	436	-0-	-0-	-0-	18	1	418	2	N	-0-			-0-
12	505	N	505	-0-	-0-	-0-	20	1	485	2	N	-0-			-0-
01	1018	N	1018	-0-	-0-	-0-	42	1	976	2	N	-0-			-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-			-0-

MUSE-TUCKER WELL #: 2 RRCID -> 114074 COMPL. DATE 11/09/1984 TOTAL DEPTH 11866 PERF.11496 - 11613

09	2023	X	2023	-0-	-0-	-0-	82	1	1941	2	N	-0-			-0-
10	4057	X	4057	-0-	-0-	-0-	165	1	3892	2	N	-0-			-0-
11	3066	X	3066	-0-	-0-	-0-	124	1	2942	2	N	-0-			-0-
12	2920	N	2920	-0-	-0-	-0-	119	1	2801	2	N	-0-			-0-
01	3495	X	3495	-0-	-0-	-0-	143	1	3352	2	N	-0-			-0-
02	1260	X	-0-	-0-	-1260	-0-					N	-0-			-0-

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

09	630	N	603	-0-	-27	-0-	24	1	579	2	Y	-0-			-0-
10	651	N	636	-0-	-15	-0-	26	1	610	2	Y	-0-			-0-
11	613	N	613	-0-	-0-	-0-	25	1	588	2	Y	-0-			-0-
12	645	N	645	-0-	-0-	-0-	26	1	619	2	Y	-0-			-0-
01	658	N	658	-0-	-0-	-0-	28	1	630	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

09	2130	N	2122	-0-	-8	-0-	87	1	2035	2	Y	-0-			-0-
10	2325	N	2242	-0-	-83	-0-	91	1	2151	2	Y	-0-			-0-
11	2187	N	2187	-0-	-0-	-0-	89	1	2098	2	Y	-0-			-0-
12	2238	N	2238	-0-	-0-	-0-	92	1	2146	2	Y	-0-			-0-
01	2232	N	1909	-0-	-323	-0-	78	1	1831	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

09	2918	X	2918	-0-	-0-	-0-	119	1	2799	2	N	-0-			-0-
10	2749	X	2749	-0-	-0-	-0-	111	1	2638	2	N	-0-			-0-
11	3173	X	3173	-0-	-0-	-0-	130	1	3043	2	N	-0-			-0-
12	3275	X	3275	-0-	-0-	-0-	135	1	3140	2	N	-0-			-0-
01	3282	X	3282	-0-	-0-	-0-	135	1	3147	2	N	-0-			-0-
02	1120	X	-0-	-0-	-1120	-0-					N	-0-			-0-

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

09	2370	N	2198	-0-	-172	-0-	90	1	2108	2	N	-0-			-0-
10	2480	N	2351	-0-	-129	-0-	95	1	2256	2	N	-0-			-0-
11	2340	N	1808	-0-	-532	-0-	74	1	1734	2	N	-0-			-0-
12	2263	N	2178	-0-	-85	-0-	89	1	2089	2	N	-0-			-0-
01	2470	N	2470	-0-	-0-	-0-	101	1	2369	2	N	-0-			-0-
02	1680	N	-0-	-0-	-1680	-0-					N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2644	X	2644	-0-	-0-	-0-	109	1	2535	2	N	-0-					-0-
10	2782	X	2782	-0-	-0-	-0-	113	1	2669	2	N	-0-					-0-
11	2634	X	2634	-0-	-0-	-0-	107	1	2527	2	N	-0-					-0-
12	2538	X	2538	-0-	-0-	-0-	104	1	2434	2	N	-0-					-0-
01	899	X	671	-0-	-228	-0-	28	1	643	2	N	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					N	-0-					-0-

RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2728	-0-	-482	-0-	112	1	2616	2	N	-0-					-0-
10	3007	X	2777	-0-	-230	-0-	113	1	2664	2	N	-0-					-0-
11	2957	X	2957	-0-	-0-	-0-	121	1	2836	2	N	-0-					-0-
12	3007	X	2712	-0-	-295	-0-	111	1	2601	2	N	-0-					-0-
01	3007	X	1907	-0-	-1100	-0-	78	1	1829	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1416	-0-	-54	-0-	58	1	1358	2	N	-0-					-0-
10	1519	N	1475	-0-	-44	-0-	60	1	1415	2	N	-0-					-0-
11	1440	N	1421	-0-	-19	-0-	58	1	1363	2	N	-0-					-0-
12	1469	N	1469	-0-	-0-	-0-	60	1	1409	2	N	-0-					-0-
01	1488	N	1472	-0-	-16	-0-	61	1	1411	2	N	-0-					-0-
02	1316	N	-0-	-0-	-1316	-0-					N	-0-					-0-

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1122	-0-	-18	-0-	46	1	1076	2	N	-0-					-0-
10	1178	N	1158	-0-	-20	-0-	47	1	1111	2	N	-0-					-0-
11	1118	N	1118	-0-	-0-	-0-	45	1	1073	2	N	-0-					-0-
12	1149	N	1149	-0-	-0-	-0-	47	1	1102	2	N	-0-					-0-
01	1147	N	1123	-0-	-24	-0-	46	1	1077	2	N	-0-					-0-
02	1036	N	-0-	-0-	-1036	-0-					N	-0-					-0-

SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		1578	-0-	1578	3218	64 19	1 9	1495	2	Y	17	17	1			13
10	INC G-10		1715	-0-	1715	4933	67 52	1 9	1596	2	Y	47	34	1			26
11	2900	N	1815	-0-	-1085	3848	74 10	1 9	1731	2	Y	9	26	1			9
12	3100	N	1941	-0-	-1159	2689	79 7	1 9	1855	2	Y	6	11	1			4
01	3100	N	1965	-0-	-1135	1554	80 32	1 9	1853	2	Y	29	17	1			16
02	1568	N	-0-	-0-	-1568	-0-					Y	28	18	1			26

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2345	N	2345	-0-	-0-	-0-	97	1	2248	2	Y	-0-			-0-
10	2421	N	2421	-0-	-0-	-0-	98	1	2323	2	Y	-0-			-0-
11	2125	N	2125	-0-	-0-	-0-	86	1	2039	2	Y	-0-			-0-
12	2439	N	2439	-0-	-0-	-0-	100	1	2339	2	Y	-0-			-0-
01	2440	N	2440	-0-	-0-	-0-	101	1	2339	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2070	N	1084	-0-	-986	-0-	45	1	1039	2	N	-0-			-0-
10	2947	N	2947	-0-	-0-	-0-	119	1	2828	2	N	-0-			-0-
11	2160	N	1161	-0-	-999	-0-	47	1	1114	2	N	-0-			-0-
12	1116	N	717	-0-	-399	-0-	29	1	688	2	N	-0-			-0-
01	2697	N	2277	-0-	-420	-0-	94	1	2183	2	N	-0-			-0-
02	1092	N	-0-	-0-	-1092	-0-					N	-0-			-0-

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2056	N	2056	-0-	-0-	-0-	85	1	1971	2	Y	-0-			-0-
10	2246	N	2246	-0-	-0-	-0-	91	1	2155	2	Y	-0-			-0-
11	1942	N	1942	-0-	-0-	-0-	79	1	1863	2	Y	-0-			-0-
12	2139	N	1994	-0-	-145	-0-	82	1	1912	2	Y	-0-			-0-
01	2201	N	1992	-0-	-209	-0-	82	1	1910	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	582	N	582	-0-	-0-	-0-	24	1	558	2	N	-0-			-0-
10	372	N	340	-0-	-32	-0-	13	1	327	2	N	-0-			-0-
11	330	N	325	-0-	-5	-0-	13	1	312	2	N	-0-			-0-
12	589	N	334	-0-	-255	-0-	13	1	321	2	N	-0-			-0-
01	341	N	328	-0-	-13	-0-	13	1	315	2	N	-0-			-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-			-0-

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4140	X	3673	-0-	-467	-0-	151	1	3522	2	N	-0-			-0-
10	4247	X	3296	-0-	-951	-0-	134	1	3162	2	N	-0-			-0-
11	4080	X	3861	-0-	-219	-0-	158	1	3703	2	N	-0-			-0-
12	4216	X	3817	-0-	-399	-0-	157	1	3660	2	N	-0-			-0-
01	4154	X	3525	-0-	-629	-0-	145	1	3380	2	N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2080	N	2080	-0-	-0-	-0-	85	1	1995	2	N	-0-			-0-
10	918	N	918	-0-	-0-	-0-	37	1	881	2	N	-0-			-0-
11	2121	N	2121	-0-	-0-	-0-	86	1	2035	2	N	-0-			-0-
12	2047	N	2047	-0-	-0-	-0-	84	1	1963	2	N	-0-			-0-
01	2046	N	2046	-0-	-0-	-0-	84	1	1962	2	N	-0-			-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	239	-0-	-31	-0-	10	1	229	2	Y	-0-			-0-
10	279	N	244	-0-	-35	-0-	10	1	234	2	Y	-0-			-0-
11	240	N	222	-0-	-18	-0-	9	1	213	2	Y	-0-			-0-
12	248	N	233	-0-	-15	-0-	10	1	223	2	Y	-0-			-0-
01	248	N	225	-0-	-23	-0-	9	1	216	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN		2041	-0-	2041	4173	84	1	1957	2	Y	-0-			-0-
10	SHUT IN		2104	-0-	2104	6277	86	1	2018	2	Y	-0-			-0-
11	8295	X	2018	-0-	-6277	-0-	83	1	1935	2	Y	-0-			-0-
12	2108	N	2013	-0-	-95	-0-	82	1	1931	2	Y	-0-			-0-
01	2108	N	2011	-0-	-97	-0-	82	1	1929	2	Y	-0-			-0-
02	1876	N	-0-	-0-	-1876	-0-					Y	-0-			-0-

SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2305	N	2305	-0-	-0-	-0-	207	1	2098	2	Y	-0-			-0-
10	2511	N	2319	-0-	-192	-0-	210	1	2109	2	Y	-0-			-0-
11	2287	N	2287	-0-	-0-	-0-	206	1	2081	2	Y	-0-			-0-
12	2387	N	2328	-0-	-59	-0-	213	1	2115	2	Y	-0-			-0-
01	2325	N	2187	-0-	-138	-0-	202	1	1985	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3270	X	3051	-0-	-219	-0-	124	1	2927	2	Y	-0-			-0-
10	3317	X	3192	-0-	-125	-0-	129	1	3063	2	Y	-0-			-0-
11	3210	X	2979	-0-	-231	-0-	121	1	2858	2	Y	-0-			-0-
12	3162	X	2945	-0-	-217	-0-	121	1	2824	2	Y	-0-			-0-
01	3193	X	2987	-0-	-206	-0-	122	1	2865	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	23564					N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	23564					N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	23564					N	-0-			-0-
12	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT			-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2174	N	2174	-0-	-0-	-0-	89	1	2085	2	Y	-0-					-0-
10	1953	N	891	-0-	-1062	-0-	37	1	854	2	Y	-0-					-0-
11	1648	N	1648	-0-	-0-	-0-	67	1	1581	2	Y	-0-					-0-
12	2232	N	2049	-0-	-183	-0-	84	1	1965	2	Y	-0-					-0-
01	2099	N	2099	-0-	-0-	-0-	87	1	2012	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1728	N	1728	-0-	-0-	-0-	70	1	1658	2	Y	-0-					-0-
10	1826	N	1826	-0-	-0-	-0-	74	1	1752	2	Y	-0-					-0-
11	1767	N	1767	-0-	-0-	-0-	73	1	1694	2	Y	-0-					-0-
12	1795	N	1795	-0-	-0-	-0-	73	1	1722	2	Y	-0-					-0-
01	1918	N	1918	-0-	-0-	-0-	79	1	1839	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1624	-0-	-326	-0-	66	1	1558	2	N	-0-					-0-
10	1984	N	1634	-0-	-350	-0-	67	1	1567	2	N	-0-					-0-
11	1770	N	1478	-0-	-292	-0-	60	1	1418	2	N	-0-					-0-
12	1674	N	1447	-0-	-227	-0-	59	1	1388	2	N	-0-					-0-
01	1643	N	1433	-0-	-210	-0-	59	1	1374	2	N	-0-					-0-
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4548	X	4548	-0-	-0-	-0-	186	1	4362	2	N	-0-					-0-
10	4544	X	4544	-0-	-0-	-0-	184	1	4360	2	N	-0-					-0-
11	5077	X	5077	-0-	-0-	-0-	207	1	4870	2	N	-0-					-0-
12	4936	X	4936	-0-	-0-	-0-	201	1	4735	2	N	-0-					-0-
01	4718	X	4718	-0-	-0-	-0-	194	1	4524	2	N	-0-					-0-
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-

ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1775	-0-	-115	-0-	73	1	1702	2	Y	-0-					-0-
10	1948	N	1948	-0-	-0-	-0-	79	1	1869	2	Y	-0-					-0-
11	1890	N	1737	-0-	-153	-0-	71	1	1666	2	Y	-0-					-0-
12	1984	N	1984	-0-	-0-	-0-	82	1	1902	2	Y	-0-					-0-
01	1953	N	1847	-0-	-106	-0-	76	1	1771	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3331	X	3331	-0-	-0-	-0-	136	1	3195	2	Y	-0-					-0-
10	3689	X	2361	-0-	-1328	-0-	95	1	2266	2	Y	-0-					-0-
11	3120	X	2965	-0-	-155	-0-	121	1	2844	2	Y	-0-					-0-
12	3441	X	3229	-0-	-212	-0-	132	1	3097	2	Y	-0-					-0-
01	3441	X	3089	-0-	-352	-0-	128	1	2961	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	3	1	87	2	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	3	1	80	2	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	3	1	92	2	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	3	1	98	2	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	3	1	96	2	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		2819	-0-	2819	5806	114	1	2664	2	Y	37	30	1			27
							41	9									
10	INC G-10		2887	-0-	2887	8693	114	1	2705	2	Y	62	55	1			34
							68	9									
11	11389	X	2696	-0-	-8693	-0-	109	1	2556	2	Y	28	34	1			28
							31	9									
12	3069	X	2747	-0-	-322	-0-	111	1	2582	2	Y	49	46	1			31
							54	9									
01	2976	X	2684	-0-	-292	-0-	109	1	2519	2	Y	51	54	1			28
							56	9									
02	2632	X	-0-	-0-	-2632	-0-					Y	49	31	1			46

MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3275	X	3275	-0-	-0-	-0-	134	1	3141	2	N	-0-					-0-
10	4987	X	4987	-0-	-0-	-0-	202	1	4785	2	N	-0-					-0-
11	4017	X	4017	-0-	-0-	-0-	164	1	3853	2	N	-0-					-0-
12	3993	X	3993	-0-	-0-	-0-	164	1	3829	2	N	-0-					-0-
01	3864	X	3864	-0-	-0-	-0-	159	1	3705	2	N	-0-					-0-
02	2520	X	-0-	-0-	-2520	-0-					N	-0-					-0-

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1311	-0-	-39	-0-	54	1	1257	2	Y	-0-					-0-
10	1395	N	1336	-0-	-59	-0-	55	1	1281	2	Y	-0-					-0-
11	1350	N	1270	-0-	-80	-0-	52	1	1218	2	Y	-0-					-0-
12	1364	N	1330	-0-	-34	-0-	55	1	1275	2	Y	-0-					-0-
01	1333	N	1305	-0-	-28	-0-	54	1	1251	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3697	X	3697	-0-	-0-	-0-	152	1	3545	2	Y	-0-					-0-
10	3786	X	3786	-0-	-0-	-0-	153	1	3633	2	Y	-0-					-0-
11	3420	X	3411	-0-	-9	-0-	140	1	3271	2	Y	-0-					-0-
12	3534	X	2957	-0-	-577	-0-	121	1	2836	2	Y	-0-					-0-
01	3534	X	2539	-0-	-995	-0-	104	1	2435	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 09/17/1992 TOTAL DEPTH 12406 PERF.11838 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	2040	-0-	-0-	-0-	84	1	1956	2	Y	-0-					-0-
10	1889	N	1889	-0-	-0-	-0-	77	1	1812	2	Y	-0-					-0-
11	1740	N	150	-0-	-1590	-0-	7	1	143	2	Y	-0-					-0-
12	1798	N	1752	-0-	-46	-0-	72	1	1680	2	Y	-0-					-0-
01	1798	N	1717	-0-	-81	-0-	72	1	1645	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		4518	-0-	4518	9318	182	1	4292	2	Y	40	37	1			29
							44	9									
10	INC G-10		4826	-0-	4826	14144	193	1	4565	2	Y	62	57	1			34
							68	9									
11	18582	X	4438	-0-	-14144	-0-	180	1	4233	2	Y	23	34	1			23
							25	9									
12	4867	X	4598	-0-	-269	-0-	186	1	4358	2	Y	49	41	1			31
							54	9									
01	4836	X	4266	-0-	-570	-0-	173	1	4039	2	Y	49	53	1			27
							54	9									
02	4368	X	-0-	-0-	-4368	-0-					Y	50	31	1			46

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2988	-0-	-12	266	122	1	2866	2	Y	-0-					-0-
10	2976	N	2704	-0-	-272	-0-	109	1	2595	2	Y	-0-					-0-
11	2880	X	2224	-0-	-656	-0-	92	1	2132	2	Y	-0-					-0-
12	2976	X	2239	-0-	-737	-0-	92	1	2147	2	Y	-0-					-0-
01	2976	X	1701	-0-	-1275	-0-	70	1	1631	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	24	1	551	2	Y	-0-					-0-
10	527	N	524	-0-	-3	-0-	21	1	503	2	Y	-0-					-0-
11	540	N	494	-0-	-46	-0-	20	1	474	2	Y	-0-					-0-
12	558	N	513	-0-	-45	-0-	20	1	493	2	Y	-0-					-0-
01	527	N	510	-0-	-17	-0-	21	1	489	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 03/22/1993 TOTAL DEPTH 11250 PERF.10817 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2278	-0-	-122	-0-	93	1	2185	2	Y	-0-					-0-
10	2480	N	2354	-0-	-126	-0-	95	1	2259	2	Y	-0-					-0-
11	2370	N	2275	-0-	-95	-0-	93	1	2182	2	Y	-0-					-0-
12	2356	N	2296	-0-	-60	-0-	94	1	2202	2	Y	-0-					-0-
01	2356	N	2311	-0-	-45	-0-	95	1	2216	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4097	X	4097	-0-	-0-	-0-	167	1	3930	2	Y	-0-					-0-
10	3322	X	3322	-0-	-0-	-0-	135	1	3187	2	Y	-0-					-0-
11	2594	N	2594	-0-	-0-	-0-	105	1	2489	2	Y	-0-					-0-
12	3019	X	3019	-0-	-0-	-0-	124	1	2895	2	Y	-0-					-0-
01	2759	X	2668	-0-	-91	-0-	110	1	2558	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CARPENTER, MABEL ETAL G.U. WELL #: 2 RRCID -> 145877 COMPL. DATE 05/21/2003 TOTAL DEPTH 11320 PERF. 9172 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	3	1	76	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

09	3539	X	3539	-0-	-0-	-0-	145	1	3394	2	N	-0-					-0-
10	3632	X	3632	-0-	-0-	-0-	147	1	3485	2	N	-0-					-0-
11	3402	X	3402	-0-	-0-	-0-	139	1	3263	2	N	-0-					-0-
12	3295	X	3295	-0-	-0-	-0-	135	1	3160	2	N	-0-					-0-
01	3401	X	3401	-0-	-0-	-0-	140	1	3261	2	N	-0-					-0-
02	2800	X	-0-	-0-	-2800	-0-					N	-0-					-0-

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

09	4356	X	4356	-0-	-0-	-0-	178	1	4178	2	N	-0-					-0-
10	4350	X	4350	-0-	-0-	-0-	176	1	4174	2	N	-0-					-0-
11	3896	X	3896	-0-	-0-	-0-	159	1	3737	2	N	-0-					-0-
12	4131	X	4131	-0-	-0-	-0-	169	1	3962	2	N	-0-					-0-
01	3552	X	3552	-0-	-0-	-0-	147	1	3405	2	N	-0-					-0-
02	1400	X	-0-	-0-	-1400	-0-					N	-0-					-0-

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

09	1544	N	1544	-0-	-0-	-0-	96	1	1448	2	Y	-0-					-0-
10	1562	N	1562	-0-	-0-	-0-	79	1	1483	2	Y	-0-					-0-
11	1576	N	1576	-0-	-0-	-0-	130	1	1446	2	Y	-0-					-0-
12	1603	N	1603	-0-	-0-	-0-	66	1	1537	2	Y	-0-					-0-
01	1635	N	1635	-0-	-0-	-0-	116	1	1519	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

09	INC G-10		1380	-0-	1380	2388	57	1	1323	2	Y	-0-					-0-
10	INC G-10		1297	-0-	1297	3685	52	1	1245	2	Y	-0-					-0-
11	2900	N	1184	-0-	-1716	1969	48	1	1136	2	Y	-0-					-0-
12	3100	N	1232	-0-	-1868	101	50	1	1182	2	Y	-0-					-0-
01	1172	N	1071	-0-	-101	-0-	44	1	1027	2	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

09	2520	N	1	-0-	-2519	-0-	1	2			Y	-0-					-0-
10	837	N	250	-0-	-587	-0-	10	1	240	2	Y	-0-					-0-
11	563	N	563	-0-	-0-	-0-	22	1	541	2	Y	-0-					-0-
12	2583	N	2583	-0-	-0-	-0-	105	1	2478	2	Y	-0-					-0-
01	3100	N	4380	-0-	1280	1280	180	1	4200	2	Y	-0-					-0-
*02	1280	N	-0-	-0-	-1280	-0-					Y	-0-					-0-

BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

09	1200	N	1141	-0-	-59	-0-	46	1	1095	2	Y	-0-					-0-
10	1209	N	1186	-0-	-23	-0-	48	1	1138	2	Y	-0-					-0-
11	1155	N	1155	-0-	-0-	-0-	47	1	1108	2	Y	-0-					-0-
12	1178	N	1157	-0-	-21	-0-	47	1	1110	2	Y	-0-					-0-
01	1178	N	1147	-0-	-31	-0-	47	1	1100	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4290	X	4139	-0-	-151	-0-	169	1	3970	2	Y	-0-			-0-
10	4433	X	4212	-0-	-221	-0-	171	1	4041	2	Y	-0-			-0-
11	4290	X	3601	-0-	-689	-0-	147	1	3454	2	Y	-0-			-0-
12	4433	X	3098	-0-	-1335	-0-	127	1	2971	2	Y	-0-			-0-
01	4433	X	3384	-0-	-1049	-0-	139	1	3245	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3011	X	3011	-0-	-0-	-0-	123	1	2888	2	N	-0-			-0-
10	3010	X	3010	-0-	-0-	-0-	122	1	2888	2	N	-0-			-0-
11	2958	X	2958	-0-	-0-	-0-	121	1	2837	2	N	-0-			-0-
12	3026	X	3026	-0-	-0-	-0-	124	1	2902	2	N	-0-			-0-
01	2842	X	2842	-0-	-0-	-0-	117	1	2725	2	N	-0-			-0-
02	1316	X	-0-	-0-	-1316	-0-					N	-0-			-0-

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14186	X	7543	-0-	-6643	-0-	653	1	6890	2	Y	-0-			-0-
10	8205	X	8205	-0-	-0-	-0-	687	1	7518	2	Y	-0-			-0-
11	7621	X	7621	-0-	-0-	-0-	656	1	6965	2	Y	-0-			-0-
12	7085	X	7085	-0-	-0-	-0-	647	1	6438	2	Y	-0-			-0-
01	6335	X	6335	-0-	-0-	-0-	616	1	5719	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1800	N	1779	-0-	-21	-0-	73	1	1706	2	Y	-0-			-0-
10	1860	N	1850	-0-	-10	-0-	75	1	1775	2	Y	-0-			-0-
11	1800	N	1785	-0-	-15	-0-	73	1	1712	2	Y	-0-			-0-
12	1829	N	1823	-0-	-6	-0-	75	1	1748	2	Y	-0-			-0-
01	1860	N	1788	-0-	-72	-0-	73	1	1715	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4050	X	3451	-0-	-599	-0-	142	1	3309	2	Y	-0-			-0-
10	4433	X	3381	-0-	-1052	-0-	137	1	3244	2	Y	-0-			-0-
11	4290	X	3150	-0-	-1140	-0-	128	1	3022	2	Y	-0-			-0-
12	4433	X	3071	-0-	-1362	-0-	126	1	2945	2	Y	-0-			-0-
01	3565	X	2913	-0-	-652	-0-	120	1	2793	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4491	X	4491	-0-	-0-	-0-	184	1	4307	2	Y	-0-			-0-
10	4345	X	4345	-0-	-0-	-0-	175	1	4170	2	Y	-0-			-0-
11	4020	X	4020	-0-	-0-	-0-	164	1	3856	2	Y	-0-			-0-
12	3963	X	3963	-0-	-0-	-0-	162	1	3801	2	Y	-0-			-0-
01	3908	X	3908	-0-	-0-	-0-	160	1	3748	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/08/1994 TOTAL DEPTH 11470 PERF. 9738 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	533	N	533	-0-	-0-	-0-	22	1	511	2	Y	-0-			-0-
10	531	N	531	-0-	-0-	-0-	21	1	510	2	Y	-0-			-0-
11	461	N	461	-0-	-0-	-0-	19	1	442	2	Y	-0-			-0-
12	469	N	469	-0-	-0-	-0-	19	1	450	2	Y	-0-			-0-
01	470	N	470	-0-	-0-	-0-	19	1	451	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		3375	-0-	3375	6914	136	1	3195	2	Y	40	36	1			29
							44	9									
10	INC G-10		3592	-0-	3592	10506	143	1	3379	2	Y	64	58	1			35
							70	9									
11	13914	X	3408	-0-	-10506	-0-	139	1	3244	2	Y	23	35	1			23
							25	9									
12	3433	X	3433	-0-	-0-	-0-	138	1	3242	2	Y	48	41	1			30
							53	9									
01	3410	X	3344	-0-	-66	-0-	136	1	3154	2	Y	49	52	1			27
							54	9									
02	3080	X	-0-	-0-	-3080	-0-					Y	50	31	1			46

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

09	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	5	1	111	2	Y	-0-					-0-
11	120	N	117	-0-	-3	-0-	5	1	112	2	Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	5	1	109	2	Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	3	1	98	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

09	2700	N	1822	-0-	-878	-0-	75	1	1747	2	N	-0-					-0-
10	2697	N	1561	-0-	-1136	-0-	64	1	1497	2	N	-0-					-0-
11	2280	N	988	-0-	-1292	-0-	40	1	948	2	N	-0-					-0-
12	1891	N	988	-0-	-903	-0-	40	1	948	2	N	-0-					-0-
01	1550	N	436	-0-	-1114	-0-	18	1	418	2	N	-0-					-0-
02	924	N	-0-	-0-	-924	-0-					N	-0-					-0-

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

09	900	N	846	-0-	-54	-0-	34	1	812	2	Y	-0-					-0-
10	930	N	892	-0-	-38	-0-	37	1	855	2	Y	-0-					-0-
11	870	N	850	-0-	-20	-0-	35	1	815	2	Y	-0-					-0-
12	871	N	871	-0-	-0-	-0-	36	1	835	2	Y	-0-					-0-
01	899	N	867	-0-	-32	-0-	35	1	832	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

09	5070	X	4720	-0-	-350	-0-	193	1	4527	2	Y	-0-					-0-
10	5367	X	5367	-0-	-0-	-0-	217	1	5150	2	Y	-0-					-0-
11	5100	X	4342	-0-	-758	-0-	177	1	4165	2	Y	-0-					-0-
12	5270	X	4811	-0-	-459	-0-	197	1	4614	2	Y	-0-					-0-
01	5363	X	5025	-0-	-338	-0-	207	1	4818	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8970	X	8787	-0-	-183	-0-	359	1	8428	2	Y	-0-					-0-
10	9269	X	9018	-0-	-251	-0-	365	1	8653	2	Y	-0-					-0-
11	8970	X	8752	-0-	-218	-0-	358	1	8394	2	Y	-0-					-0-
12	9269	X	8953	-0-	-316	-0-	367	1	8586	2	Y	-0-					-0-
01	9145	X	8931	-0-	-214	-0-	368	1	8563	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		2667	-0-	2667	5502	108 36	1 9	2523	2	Y	33	31	1			24
10	INC G-10		2620	-0-	2620	8122	104 58	1 9	2458	2	Y	53	48	1			29
11	2900	N	2422	-0-	-478	7644	98 24	1 9	2300	2	Y	22	30	1			21
12	3100	N	2492	-0-	-608	7036	101 47	1 9	2344	2	Y	43	37	1			27
01	3100	N	2663	-0-	-437	6599	108 51	1 9	2504	2	Y	46	47	1			26
*02	2800	N	-0-	-0-	-2800	3799					Y	47	29	1			44

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		3881	-0-	3881	7876	158	1	3723	2	Y	-0-					-0-
10	INC G-10		3903	-0-	3903	11779	157	1	3746	2	Y	-0-					-0-
11	15257	X	3478	-0-	-11779	-0-	142	1	3336	2	Y	-0-					-0-
12	3844	X	3414	-0-	-430	-0-	140	1	3274	2	Y	-0-					-0-
01	3844	X	3623	-0-	-221	-0-	150	1	3473	2	Y	-0-					-0-
02	3472	X	-0-	-0-	-3472	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2216	-0-	-94	-0-	91	1	2125	2	Y	-0-					-0-
10	2356	N	2241	-0-	-115	-0-	91	1	2150	2	Y	-0-					-0-
11	2280	N	2130	-0-	-150	-0-	86	1	2044	2	Y	-0-					-0-
12	2294	N	2128	-0-	-166	-0-	87	1	2041	2	Y	-0-					-0-
01	2247	N	2247	-0-	-0-	-0-	93	1	2154	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	6	1	139	2	Y	-0-					-0-
10	186	N	132	-0-	-54	-0-	6	1	126	2	Y	-0-					-0-
11	76	N	64	-0-	-12	-0-	3	1	61	2	Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1039	-0-	-11	-0-	43	1	996	2	Y	-0-					-0-
10	1098	N	1098	-0-	-0-	-0-	45	1	1053	2	Y	-0-					-0-
11	1072	N	1072	-0-	-0-	-0-	44	1	1028	2	Y	-0-					-0-
12	1085	N	1059	-0-	-26	-0-	43	1	1016	2	Y	-0-					-0-
01	1085	N	1046	-0-	-39	-0-	44	1	1002	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 01/12/1996 TOTAL DEPTH 11197 PERF.10706 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		1680	-0-	1680	3456	69 11	1 9	1600	2	Y	10	11	1			7
10	INC G-10		1759	-0-	1759	5215	70 8	1 9	1681	2	Y	7	10	1			4
11	2900	N	1673	-0-	-1227	3988	67 7	1 9	1599	2	Y	6	4	1			6
12	3100	N	1708	-0-	-1392	2596	70 6	1 9	1632	2	Y	5	8	1			3
01	3100	N	1761	-0-	-1339	1257	72 9	1 9	1680	2	Y	8	7	1			4
02	1568	N	-0-	-0-	-1568	-0-					Y	9	5	1			8

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 02/06/1996 TOTAL DEPTH 11254 PERF.10834 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1470	N	1418	-0-	-52	-0-	58	1	1360	2	Y	-0-			-0-
10	1569	N	1569	-0-	-0-	-0-	64	1	1505	2	Y	-0-			-0-
11	1470	N	1241	-0-	-229	-0-	50	1	1191	2	Y	-0-			-0-
12	1457	N	1374	-0-	-83	-0-	56	1	1318	2	Y	-0-			-0-
01	1550	N	1238	-0-	-312	-0-	50	1	1188	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1080	N	935	-0-	-145	-0-	38	1	897	2	Y	-0-			-0-
10	1085	N	1000	-0-	-85	-0-	40	1	960	2	Y	-0-			-0-
11	1080	N	1005	-0-	-75	-0-	41	1	964	2	Y	-0-			-0-
12	1055	N	1055	-0-	-0-	-0-	43	1	1012	2	Y	-0-			-0-
01	1022	N	1022	-0-	-0-	-0-	42	1	980	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4948	X	4948	-0-	-0-	-0-	202	1	4746	2	Y	-0-			-0-
10	4829	X	4829	-0-	-0-	-0-	195	1	4634	2	Y	-0-			-0-
11	5610	X	3957	-0-	-1653	-0-	161	1	3796	2	Y	-0-			-0-
12	5797	X	3598	-0-	-2199	-0-	147	1	3451	2	Y	-0-			-0-
01	5797	X	3525	-0-	-2272	-0-	145	1	3380	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 159843 COMPL. DATE 02/03/2001 TOTAL DEPTH 11164 PERF. 9512 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2400	N	2256	-0-	-144	-0-	92	1	2164	2	Y	-0-			-0-
10	2480	N	2371	-0-	-109	-0-	96	1	2275	2	Y	-0-			-0-
11	2340	N	2126	-0-	-214	-0-	86	1	2040	2	Y	-0-			-0-
12	2325	N	2124	-0-	-201	-0-	87	1	2037	2	Y	-0-			-0-
01	2356	N	2124	-0-	-232	-0-	87	1	2037	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	12	1	288	2	Y	-0-			-0-
10	310	N	297	-0-	-13	-0-	12	1	285	2	Y	-0-			-0-
11	300	N	275	-0-	-25	-0-	11	1	264	2	Y	-0-			-0-
12	310	N	276	-0-	-34	-0-	11	1	265	2	Y	-0-			-0-
01	310	N	278	-0-	-32	-0-	12	1	266	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2370	N	2367	-0-	-3	-0-	97	1	2270	2	Y	-0-			-0-
10	2480	N	2480	-0-	-0-	-0-	100	1	2380	2	Y	-0-			-0-
11	2371	N	2371	-0-	-0-	-0-	97	1	2274	2	Y	-0-			-0-
12	2449	N	2340	-0-	-109	-0-	95	1	2245	2	Y	-0-			-0-
01	2480	N	2394	-0-	-86	-0-	98	1	2296	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		3167	-0-	3167	6210	130	1	3037	2	Y	-0-					-0-
10	INC G-10		3188	-0-	3188	9398	129	1	3059	2	Y	-0-					-0-
11	12427	X	3029	-0-	-9398	-0-	124	1	2905	2	Y	-0-					-0-
12	3286	X	2561	-0-	-725	-0-	105	1	2456	2	Y	-0-					-0-
01	3286	X	2974	-0-	-312	-0-	122	1	2852	2	Y	-0-					-0-
02	2968	X	-0-	-0-	-2968	-0-					Y	-0-					-0-

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2756	X	2756	-0-	-0-	-0-	112	1	2644	2	Y	-0-					-0-
10	2736	X	2736	-0-	-0-	-0-	110	1	2626	2	Y	-0-					-0-
11	2624	X	2624	-0-	-0-	-0-	107	1	2517	2	Y	-0-					-0-
12	2611	X	2611	-0-	-0-	-0-	108	1	2503	2	Y	-0-					-0-
01	2657	X	2657	-0-	-0-	-0-	110	1	2547	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1608	-0-	-42	-0-	66	1	1542	2	Y	-0-					-0-
10	1705	N	1641	-0-	-64	-0-	67	1	1574	2	Y	-0-					-0-
11	1650	N	1573	-0-	-77	-0-	64	1	1509	2	Y	-0-					-0-
12	1674	N	1577	-0-	-97	-0-	65	1	1512	2	Y	-0-					-0-
01	1643	N	1581	-0-	-62	-0-	65	1	1516	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1357	-0-	-53	-0-	55	1	1302	2	Y	-0-					-0-
10	1457	N	1390	-0-	-67	-0-	56	1	1334	2	Y	-0-					-0-
11	1410	N	1359	-0-	-51	-0-	55	1	1304	2	Y	-0-					-0-
12	1397	N	1397	-0-	-0-	-0-	57	1	1340	2	Y	-0-					-0-
01	1433	N	1433	-0-	-0-	-0-	59	1	1374	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1882	-0-	-38	-0-	77	1	1805	2	Y	-0-					-0-
10	1984	N	1933	-0-	-51	-0-	79	1	1854	2	Y	-0-					-0-
11	1890	N	1751	-0-	-139	-0-	72	1	1679	2	Y	-0-					-0-
12	1953	N	1837	-0-	-116	-0-	75	1	1762	2	Y	-0-					-0-
01	1922	N	1864	-0-	-58	-0-	76	1	1788	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2311	-0-	-629	-0-	95	1	2216	2	N	-0-					-0-
10	2883	X	2325	-0-	-558	-0-	95	1	2230	2	N	-0-					-0-
11	2550	X	2298	-0-	-252	-0-	94	1	2204	2	N	-0-					-0-
12	2542	X	2097	-0-	-445	-0-	85	1	2012	2	N	-0-					-0-
01	2325	N	1919	-0-	-406	-0-	79	1	1840	2	N	-0-					-0-
02	2156	N	-0-	-0-	-2156	-0-					N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1814	-0-	-136	-0-	75	1	1739	2	Y	-0-					-0-
10	2015	N	1850	-0-	-165	-0-	75	1	1775	2	Y	-0-					-0-
11	1980	N	1797	-0-	-183	-0-	73	1	1724	2	Y	-0-					-0-
12	1901	N	1901	-0-	-0-	-0-	78	1	1823	2	Y	-0-					-0-
01	1943	N	1943	-0-	-0-	-0-	81	1	1862	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4647	-0-	-423	-0-	190	1	4457	2	Y	-0-					-0-
10	5115	X	4762	-0-	-353	-0-	193	1	4569	2	Y	-0-					-0-
11	4860	X	4582	-0-	-278	-0-	187	1	4395	2	Y	-0-					-0-
12	5022	X	4623	-0-	-399	-0-	190	1	4433	2	Y	-0-					-0-
01	4929	X	4555	-0-	-374	-0-	187	1	4368	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	675	N	675	-0-	-0-	-0-	27	1	648	2	Y	-0-					-0-
10	698	N	698	-0-	-0-	-0-	28	1	670	2	Y	-0-					-0-
11	675	N	675	-0-	-0-	-0-	28	1	647	2	Y	-0-					-0-
12	691	N	691	-0-	-0-	-0-	29	1	662	2	Y	-0-					-0-
01	688	N	688	-0-	-0-	-0-	28	1	660	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1773	N	1773	-0-	-0-	-0-	73	1	1700	2	Y	-0-					-0-
10	1818	N	1818	-0-	-0-	-0-	74	1	1744	2	Y	-0-					-0-
11	1723	N	1723	-0-	-0-	-0-	70	1	1653	2	Y	-0-					-0-
12	1755	N	1755	-0-	-0-	-0-	72	1	1683	2	Y	-0-					-0-
01	1712	N	1712	-0-	-0-	-0-	70	1	1642	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 4 RRCID -> 163804 COMPL. DATE 09/10/2001 TOTAL DEPTH 11100 PERF. 9143 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	708	N	708	-0-	-0-	-0-	30	1	678	2	Y	-0-					-0-
10	509	N	509	-0-	-0-	-0-	21	1	488	2	Y	-0-					-0-
11	444	N	444	-0-	-0-	-0-	18	1	426	2	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	15	1	340	2	Y	-0-					-0-
01	437	N	437	-0-	-0-	-0-	18	1	419	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-	-0-	-0-	21	1	480	2	Y	-0-					-0-
10	527	N	527	-0-	-0-	-0-	21	1	506	2	Y	-0-					-0-
11	522	N	522	-0-	-0-	-0-	21	1	501	2	Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	22	1	523	2	Y	-0-					-0-
01	527	N	449	-0-	-78	-0-	19	1	430	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3807	-0-	-93	-0-	156	1	3651	2	Y	-0-					-0-
10	4030	X	3948	-0-	-82	-0-	160	1	3788	2	Y	-0-					-0-
11	3900	X	3784	-0-	-116	-0-	155	1	3629	2	Y	-0-					-0-
12	4030	X	3061	-0-	-969	-0-	125	1	2936	2	Y	-0-					-0-
01	3999	X	3784	-0-	-215	-0-	156	1	3628	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FERGUSON GAS UNIT WELL #: 4 RRCID -> 165097 COMPL. DATE 08/28/1997 TOTAL DEPTH 11259 PERF.10990 - 11103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1415	-0-	-85	-0-	58	1	1357	2	Y	-0-					-0-
10	1674	N	1491	-0-	-183	-0-	60	1	1431	2	Y	-0-					-0-
11	1590	N	1345	-0-	-245	-0-	55	1	1290	2	Y	-0-					-0-
12	1457	N	1249	-0-	-208	-0-	52	1	1197	2	Y	-0-					-0-
01	1488	N	1258	-0-	-230	-0-	53	1	1205	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2618	-0-	-442	-0-	107	1	2511	2	Y	-0-					-0-
10	3162	X	2559	-0-	-603	-0-	104	1	2455	2	Y	-0-					-0-
11	2820	X	2191	-0-	-629	-0-	90	1	2101	2	Y	-0-					-0-
12	3279	X	3279	-0-	-0-	-0-	135	1	3144	2	Y	-0-					-0-
01	2914	X	2434	-0-	-480	-0-	100	1	2334	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4275	-0-	-195	-0-	175	1	4100	2	N	-0-					-0-
10	4619	X	4407	-0-	-212	-0-	178	1	4229	2	N	-0-					-0-
11	4410	X	4289	-0-	-121	-0-	175	1	4114	2	N	-0-					-0-
12	4557	X	4382	-0-	-175	-0-	179	1	4203	2	N	-0-					-0-
01	4722	X	4722	-0-	-0-	-0-	194	1	4528	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 6 RRCID -> 165397 COMPL. DATE 04/19/2001 TOTAL DEPTH 11070 PERF. 9094 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		1810	-0-	1810	3789	73 44	1 9	1693	2	Y	40	37	1			29
10	INC G-10		1788	-0-	1788	5577	70 68	1 9	1650	2	Y	62	57	1			34
11	2900	N	1566	-0-	-1334	4243	63 25	1 9	1478	2	Y	23	34	1			23
12	3100	N	1668	-0-	-1432	2811	66 54	1 9	1548	2	Y	49	41	1			31
01	3100	N	1694	-0-	-1406	1405	68 54	1 9	1572	2	Y	49	53	1			27
*02	1405	N	-0-	-0-	-1405	-0-					Y	50	31	1			46

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2007	-0-	-123	-0-	82	1	1925	2	Y	-0-					-0-
10	2232	N	1433	-0-	-799	-0-	58	1	1375	2	Y	-0-					-0-
11	2160	N	1707	-0-	-453	-0-	69	1	1638	2	Y	-0-					-0-
12	2077	N	2030	-0-	-47	-0-	83	1	1947	2	Y	-0-					-0-
01	2090	N	2090	-0-	-0-	-0-	85	1	2005	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-					-0-
10	124	N	87	-0-	-37	-0-	3	1	84	2	Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-
12	124	N	88	-0-	-36	-0-	3	1	85	2	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		1421	-0-	1421	2907	57 44	1 9	1320	2	Y	40	37	1			29
10	INC G-10		1476	-0-	1476	4383	58 68	1 9	1350	2	Y	62	57	1			34
11	2900	N	1384	-0-	-1516	2867	55 25	1 9	1304	2	Y	23	34	1			23
12	3100	N	1461	-0-	-1639	1228	58 54	1 9	1349	2	Y	49	41	1			31
01	2701	N	1473	-0-	-1228	-0-	58 54	1 9	1361	2	Y	49	53	1			27
02	1288	N	-0-	-0-	-1288	-0-					Y	50	31	1			46

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2059	-0-	-281	-0-	85	1	1974	2	N	-0-					-0-
10	2170	N	2116	-0-	-54	-0-	86	1	2030	2	N	-0-					-0-
11	2190	N	1913	-0-	-277	-0-	78	1	1835	2	N	-0-					-0-
12	2139	N	1690	-0-	-449	-0-	70	1	1620	2	N	-0-					-0-
01	2340	N	2340	-0-	-0-	-0-	96	1	2244	2	N	-0-					-0-
02	1792	N	-0-	-0-	-1792	-0-					N	-0-					-0-

LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2321	-0-	-499	-0-	95	1	2226	2	Y	-0-					-0-
10	2852	X	2626	-0-	-226	-0-	106	1	2520	2	Y	-0-					-0-
11	2670	X	2474	-0-	-196	-0-	101	1	2373	2	Y	-0-					-0-
12	2697	X	2543	-0-	-154	-0-	104	1	2439	2	Y	-0-					-0-
01	2635	X	2570	-0-	-65	-0-	106	1	2464	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	809	N	809	-0-	-0-	-0-	33	1	776	2	Y	-0-					-0-
10	863	N	863	-0-	-0-	-0-	35	1	828	2	Y	-0-					-0-
11	810	N	743	-0-	-67	-0-	31	1	712	2	Y	-0-					-0-
12	837	N	739	-0-	-98	-0-	30	1	709	2	Y	-0-					-0-
01	837	N	791	-0-	-46	-0-	33	1	758	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2272	-0-	-8	-0-	93	1	2179	2	Y	-0-					-0-
10	2305	N	2305	-0-	-0-	-0-	93	1	2212	2	Y	-0-					-0-
11	2250	N	2160	-0-	-90	-0-	88	1	2072	2	Y	-0-					-0-
12	2356	N	2235	-0-	-121	-0-	92	1	2143	2	Y	-0-					-0-
01	2294	N	2248	-0-	-46	-0-	93	1	2155	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-			-0-
10	31	N	12	-0-	-19	-0-	12	2			Y	-0-			-0-
11	30	N	9	-0-	-21	-0-	9	2			Y	-0-			-0-
12	31	N	11	-0-	-20	-0-	11	2			Y	-0-			-0-
01	14	N	14	-0-	-0-	-0-	14	2			Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2146	N	2146	-0-	-0-	-0-	88	1	2058	2	N	-0-			-0-
10	2109	N	2109	-0-	-0-	-0-	86	1	2023	2	N	-0-			-0-
11	2253	N	2253	-0-	-0-	-0-	92	1	2161	2	N	-0-			-0-
12	2391	N	2391	-0-	-0-	-0-	98	1	2293	2	N	-0-			-0-
01	2396	N	2396	-0-	-0-	-0-	99	1	2297	2	N	-0-			-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-			-0-

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1140	N	1049	-0-	-91	-0-	43	1	1006	2	Y	-0-			-0-
10	1116	N	1041	-0-	-75	-0-	42	1	999	2	Y	-0-			-0-
11	1080	N	950	-0-	-130	-0-	38	1	912	2	Y	-0-			-0-
12	1085	N	957	-0-	-128	-0-	39	1	918	2	Y	-0-			-0-
01	1054	N	889	-0-	-165	-0-	37	1	852	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 03/03/1998 TOTAL DEPTH 5600 PERF. 4400 - 4966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1980	N	1961	-0-	-19	-0-	79	1	1882	2	Y	-0-			-0-
10	2170	N	2131	-0-	-39	-0-	86	1	2045	2	Y	-0-			-0-
11	2100	N	2062	-0-	-38	-0-	85	1	1977	2	Y	-0-			-0-
12	2116	N	2116	-0-	-0-	-0-	86	1	2030	2	Y	-0-			-0-
01	2139	N	1986	-0-	-153	-0-	82	1	1904	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1740	N	1726	-0-	-14	-0-	70	1	1656	2	N	-0-			-0-
10	1736	N	1727	-0-	-9	-0-	70	1	1657	2	N	-0-			-0-
11	1740	N	1010	-0-	-730	-0-	41	1	969	2	N	-0-			-0-
12	1798	N	1561	-0-	-237	-0-	63	1	1498	2	N	-0-			-0-
01	1778	N	1778	-0-	-0-	-0-	73	1	1705	2	N	-0-			-0-
02	952	N	-0-	-0-	-952	-0-					N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2713	-0-	-317	-0-	111	1	2602	2	Y	-0-					-0-
10	3131	X	2791	-0-	-340	-0-	113	1	2678	2	Y	-0-					-0-
11	3030	X	1557	-0-	-1473	-0-	64	1	1493	2	Y	-0-					-0-
12	3680	X	3680	-0-	-0-	-0-	150	1	3530	2	Y	-0-					-0-
01	3292	X	3292	-0-	-0-	-0-	136	1	3156	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1987	N	1987	-0-	-0-	-0-	81	1	1906	2	Y	-0-					-0-
10	2421	N	2421	-0-	-0-	-0-	98	1	2323	2	Y	-0-					-0-
11	2057	N	2057	-0-	-0-	-0-	84	1	1973	2	Y	-0-					-0-
12	2046	N	739	-0-	-1307	-0-	30	1	709	2	Y	-0-					-0-
01	2834	N	2834	-0-	-0-	-0-	117	1	2717	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 08/29/1998 TOTAL DEPTH 11503 PERF.11092 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		1475	-0-	1475	2473	59	1	1397	2	Y	17	8	1			12
							19	9									
10	INC G-10		1427	-0-	1427	3900	58	1	1354	2	Y	14	18	1			8
							15	9									
11	2900	N	1357	-0-	-1543	2357	55	1	1293	2	Y	8	8	1			8
							9	9									
12	3100	N	1487	-0-	-1613	744	60	1	1408	2	Y	17	14	1			11
							19	9									
01	2218	N	1474	-0-	-744	-0-	59	1	1403	2	Y	11	16	1			6
							12	9									
02	1008	N	-0-	-0-	-1008	-0-					Y	11	7	1			10

JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		6650	-0-	6650	13661	269	1	6293	2	Y	80	72	1			59
							88	9									
10	INC G-10		6995	-0-	6995	20656	278	1	6587	2	Y	118	112	1			65
							130	9									
11	27164	X	6508	-0-	-20656	-0-	263	1	6192	2	Y	48	66	1			47
							53	9									
12	7285	X	6404	-0-	-881	-0-	258	1	6045	2	Y	92	81	1			58
							101	9									
01	7006	X	6672	-0-	-334	-0-	270	1	6293	2	Y	99	102	1			55
							109	9									
02	6328	X	-0-	-0-	-6328	-0-					Y	98	61	1			92

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		4603	-0-	4603	10007	187	1	4372	2	Y	40	37	1			29
							44	9									
10	INC G-10		4396	-0-	4396	14403	175	1	4153	2	Y	62	57	1			34
							68	9									
11	17360	X	2957	-0-	-14403	-0-	121	1	2826	2	Y	9	34	1			9
							10	9									
12	6557	X	6557	-0-	-0-	-0-	266	1	6237	2	Y	49	27	1			31
							54	9									
01	5865	X	5865	-0-	-0-	-0-	239	1	5572	2	Y	49	53	1			27
							54	9									
02	4284	X	-0-	-0-	-4284	-0-					Y	47	30	1			44

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

09	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-			-0-
10	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-			-0-
11	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-			-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-			-0-
01	35	N	35	-0-	-0-	-0-	1	1	34	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

09	3990	X	3387	-0-	-603	-0-	138	1	3249	2	Y	-0-			-0-
10	4123	X	3669	-0-	-454	-0-	148	1	3521	2	Y	-0-			-0-
11	3900	X	2248	-0-	-1652	-0-	92	1	2156	2	Y	-0-			-0-
12	4030	X	1879	-0-	-2151	-0-	76	1	1803	2	Y	-0-			-0-
01	3986	X	3986	-0-	-0-	-0-	164	1	3822	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

09	270	N	258	-0-	-12	-0-	10	1	248	2	Y	-0-			-0-
10	279	N	269	-0-	-10	-0-	11	1	258	2	Y	-0-			-0-
11	299	N	299	-0-	-0-	-0-	12	1	287	2	Y	-0-			-0-
12	534	N	534	-0-	-0-	-0-	22	1	512	2	Y	-0-			-0-
01	279	N	199	-0-	-80	-0-	9	1	190	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

09	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	INC G-10		6266	-0-	6266	6266	256	1	6010	2	Y	-0-			-0-
12	INC G-10		8089	-0-	8089	14355	331	1	7758	2	Y	-0-			-0-
01	INC G-10		5803	-0-	5803	20158	239	1	5564	2	Y	-0-			-0-
*02	20158	X	-0-	-0-	-20158	-0-					Y	-0-			-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

09	2430	N	2248	-0-	-182	-0-	91	1	2157	2	Y	-0-			-0-
10	2139	N	1980	-0-	-159	-0-	80	1	1900	2	Y	-0-			-0-
11	2389	N	2389	-0-	-0-	-0-	97	1	2292	2	Y	-0-			-0-
12	2325	N	2310	-0-	-15	-0-	94	1	2216	2	Y	-0-			-0-
01	2286	N	2286	-0-	-0-	-0-	94	1	2192	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CAPPS, ROBERT T. WELL #: 2 RRCID -> 176840 COMPL. DATE 01/21/2000 TOTAL DEPTH 9500 PERF. 9604 - 9776

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2825	X	2825	-0-	-0-	-0-	115	1	2710	2	N	-0-					-0-
10	3562	X	3562	-0-	-0-	-0-	144	1	3418	2	N	-0-					-0-
11	2947	X	2947	-0-	-0-	-0-	121	1	2826	2	N	-0-					-0-
12	3024	X	3024	-0-	-0-	-0-	124	1	2900	2	N	-0-					-0-
01	3335	X	3335	-0-	-0-	-0-	138	1	3197	2	N	-0-					-0-
02	2268	X	-0-	-0-	-2268	-0-					N	-0-					-0-

BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1622	-0-	-148	-0-	66	1	1556	2	N	-0-					-0-
10	1721	N	1721	-0-	-0-	-0-	70	1	1651	2	N	-0-					-0-
11	1721	N	1721	-0-	-0-	-0-	70	1	1651	2	N	-0-					-0-
12	1747	N	1747	-0-	-0-	-0-	72	1	1675	2	N	-0-					-0-
01	1736	N	1595	-0-	-141	-0-	66	1	1529	2	N	-0-					-0-
02	1596	N	-0-	-0-	-1596	-0-					N	-0-					-0-

LITTLE, W. P. WELL #: 5 RRCID -> 178081 COMPL. DATE 05/24/2000 TOTAL DEPTH 11222 PERF. 9528 - 11023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4006	-0-	-464	-0-	164	1	3842	2	Y	-0-					-0-
10	4619	X	4249	-0-	-370	-0-	172	1	4077	2	Y	-0-					-0-
11	4500	X	4449	-0-	-51	-0-	181	1	4268	2	Y	-0-					-0-
12	4650	X	4630	-0-	-20	-0-	190	1	4440	2	Y	-0-					-0-
01	4881	X	4881	-0-	-0-	-0-	201	1	4680	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1213	N	1213	-0-	-0-	-0-	280	1	933	2	N	-0-					-0-
10	1023	N	942	-0-	-81	-0-	276	1	666	2	N	-0-					-0-
11	1200	N	931	-0-	-269	-0-	268	1	663	2	N	-0-					-0-
12	1240	N	1100	-0-	-140	-0-	283	1	817	2	N	-0-					-0-
01	955	N	955	-0-	-0-	-0-	277	1	678	2	N	-0-					-0-
02	868	N	-0-	-0-	-868	-0-					N	-0-					-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2912	X	2912	-0-	-0-	-0-	119	1	2793	2	N	-0-					-0-
10	2991	X	2991	-0-	-0-	-0-	121	1	2870	2	N	-0-					-0-
11	2898	X	2898	-0-	-0-	-0-	117	1	2781	2	N	-0-					-0-
12	2925	X	2925	-0-	-0-	-0-	119	1	2806	2	N	-0-					-0-
01	2885	X	2885	-0-	-0-	-0-	119	1	2766	2	N	-0-					-0-
02	2268	X	-0-	-0-	-2268	-0-					N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
12	13	N	2	-0-	-11	-0-	2	2			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	334	-0-	-266	-0-	14	1	320	2	Y	-0-					-0-
10	739	N	739	-0-	-0-	-0-	30	1	709	2	Y	-0-					-0-
11	600	N	485	-0-	-115	-0-	19	1	466	2	Y	-0-					-0-
12	464	N	464	-0-	-0-	-0-	19	1	445	2	Y	-0-					-0-
01	620	N	475	-0-	-145	-0-	19	1	456	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3621	-0-	-219	-0-	395	1	3226	2	Y	-0-					-0-
10	3968	X	2548	-0-	-1420	-0-	324	1	2224	2	Y	-0-					-0-
11	3840	X	3111	-0-	-729	-0-	378	1	2733	2	Y	-0-					-0-
12	4080	X	4080	-0-	-0-	-0-	429	1	3651	2	Y	-0-					-0-
01	3918	X	3918	-0-	-0-	-0-	429	1	3489	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2595	-0-	-75	-0-	107	1	2488	2	N	-0-					-0-
10	2728	N	2646	-0-	-82	-0-	107	1	2539	2	N	-0-					-0-
11	2640	N	2572	-0-	-68	-0-	105	1	2467	2	N	-0-					-0-
12	2697	N	2636	-0-	-61	-0-	108	1	2528	2	N	-0-					-0-
01	2635	N	2620	-0-	-15	-0-	108	1	2512	2	N	-0-					-0-
02	2408	N	-0-	-0-	-2408	-0-					N	-0-					-0-

CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	79	-0-	-71	-0-	3	1	76	2	N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	21	1	499	2	N	-0-					-0-
11	828	N	828	-0-	-0-	-0-	35	1	793	2	N	-0-					-0-
12	1277	N	1277	-0-	-0-	-0-	53	1	1224	2	N	-0-					-0-
01	1678	N	1678	-0-	-0-	-0-	69	1	1609	2	N	-0-					-0-
02	784	N	-0-	-0-	-784	-0-					N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1508	N	1508	-0-	-0-	-0-	60	1	1420	2	Y	25	22	1			18
							28	9									
10	1622	N	1622	-0-	-0-	-0-	65	1	1525	2	Y	29	31	1			16
							32	9									
11	1496	N	1496	-0-	-0-	-0-	60	1	1430	2	Y	5	16	1			5
							6	9									
12	1573	N	1573	-0-	-0-	-0-	63	1	1484	2	Y	24	14	1			15
							26	9									
01	1528	N	1528	-0-	-0-	-0-	63	1	1443	2	Y	20	24	1			11
							22	9									
02	0	N	-0-	-0-	-0-	-0-					Y	18	13	1			16

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3180	-0-	-180	-0-	130	1	3050	2	Y	-0-					-0-
10	3520	X	3520	-0-	-0-	-0-	143	1	3377	2	Y	-0-					-0-
11	3308	X	3308	-0-	-0-	-0-	135	1	3173	2	Y	-0-					-0-
12	3317	X	3189	-0-	-128	-0-	131	1	3058	2	Y	-0-					-0-
01	3472	X	3217	-0-	-255	-0-	132	1	3085	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1406	-0-	-124	-0-	57	1	1349	2	Y	-0-					-0-
10	1457	N	1429	-0-	-28	-0-	58	1	1371	2	Y	-0-					-0-
11	1380	N	1377	-0-	-3	-0-	56	1	1321	2	Y	-0-					-0-
12	1457	N	1404	-0-	-53	-0-	57	1	1347	2	Y	-0-					-0-
01	1426	N	910	-0-	-516	-0-	38	1	872	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4601	-0-	-619	-0-	188	1	4413	2	Y	-0-					-0-
10	5270	X	4665	-0-	-605	-0-	190	1	4475	2	Y	-0-					-0-
11	4980	X	4384	-0-	-596	-0-	179	1	4205	2	Y	-0-					-0-
12	5053	X	4421	-0-	-632	-0-	181	1	4240	2	Y	-0-					-0-
01	4898	X	4282	-0-	-616	-0-	176	1	4106	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1428	-0-	-132	-0-	58	1	1370	2	Y	-0-	5	1			-0-
10	1550	N	1449	-0-	-101	-0-	58	1	1391	2	Y	-0-					-0-
11	1530	N	1519	-0-	-11	-0-	63	1	1456	2	Y	-0-					-0-
12	1488	N	1441	-0-	-47	-0-	59	1	1382	2	Y	-0-					-0-
01	1469	N	1469	-0-	-0-	-0-	61	1	1408	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3037	X	3037	-0-	-0-	-0-	124	1	2913	2	N	-0-					-0-
10	2759	X	2555	-0-	-204	-0-	104	1	2451	2	N	-0-					-0-
11	2850	X	2820	-0-	-30	-0-	115	1	2705	2	N	-0-					-0-
12	2971	X	2971	-0-	-0-	-0-	121	1	2850	2	N	-0-					-0-
01	3475	X	3475	-0-	-0-	-0-	143	1	3332	2	N	-0-					-0-
02	2660	X	-0-	-0-	-2660	-0-					N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		4281	-0-	4281	8278	747 79	1 9	3455	2	Y	72	71	1			53
10	INC G-10		4356	-0-	4356	12634	901 132	1 9	3323	2	Y	120	107	1			66
11	16474	X	3840	-0-	-12634	-0-	730 51	1 9	3059	2	Y	46	67	1			45
12	4340	X	3496	-0-	-844	-0-	780 105	1 9	2611	2	Y	95	80	1			60
01	4340	X	3056	-0-	-1284	-0-	788 99	1 9	2169	2	Y	90	100	1			50
02	3920	X	-0-	-0-	-3920	-0-					Y	91	56	1			85

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1274	-0-	-76	-0-	52	1	1222	2	Y	-0-					-0-
10	1333	N	1279	-0-	-54	-0-	52	1	1227	2	Y	-0-					-0-
11	1290	N	1240	-0-	-50	-0-	50	1	1190	2	Y	-0-					-0-
12	1302	N	1262	-0-	-40	-0-	52	1	1210	2	Y	-0-					-0-
01	1271	N	1228	-0-	-43	-0-	50	1	1178	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1131	N	1131	-0-	-0-	-0-	46	1	1085	2	Y	-0-					-0-
10	1109	N	1109	-0-	-0-	-0-	46	1	1063	2	Y	-0-					-0-
11	1061	N	1061	-0-	-0-	-0-	44	1	1017	2	Y	-0-					-0-
12	1113	N	1113	-0-	-0-	-0-	46	1	1067	2	Y	-0-					-0-
01	1085	N	1040	-0-	-45	-0-	44	1	996	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1480	-0-	-170	-0-	60	1	1420	2	Y	-0-					-0-
10	1674	N	1583	-0-	-91	-0-	64	1	1519	2	Y	-0-					-0-
11	1560	N	1501	-0-	-59	-0-	60	1	1441	2	Y	-0-					-0-
12	1519	N	1508	-0-	-11	-0-	62	1	1446	2	Y	-0-					-0-
01	1643	N	1643	-0-	-0-	-0-	68	1	1575	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4043	X	4043	-0-	-0-	-0-	166	1	3877	2	N	-0-					92
10	4055	X	4055	-0-	-0-	-0-	164	1	3891	2	N	-0-					92
11	4092	X	4092	-0-	-0-	-0-	168	1	3924	2	N	-0-					92
12	4098	X	4098	-0-	-0-	-0-	167	1	3931	2	N	-0-					92
01	4063	X	4063	-0-	-0-	-0-	167	1	3896	2	N	-0-					92
02	2100	X	-0-	-0-	-2100	-0-					N	-0-					92

EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	4039	-0-	-1151	-0-	166	1	3873	2	N	-0-					-0-
10	5363	X	3637	-0-	-1726	-0-	147	1	3490	2	N	-0-					-0-
11	5190	X	2714	-0-	-2476	-0-	111	1	2603	2	N	-0-					-0-
12	5208	X	3258	-0-	-1950	-0-	133	1	3125	2	N	-0-					-0-
01	4712	X	3111	-0-	-1601	-0-	128	1	2983	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2074	-0-	-86	-0-	85	1	1989	2	N	-0-					-0-
10	2271	N	2271	-0-	-0-	-0-	92	1	2179	2	N	-0-					-0-
11	2384	N	2384	-0-	-0-	-0-	97	1	2287	2	N	-0-					-0-
12	2573	N	2573	-0-	-0-	-0-	105	1	2468	2	N	-0-					-0-
01	2480	N	2480	-0-	-0-	-0-	102	1	2378	2	N	-0-					-0-
02	2212	N	-0-	-0-	-2212	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	6643	-0-	-707	-0-	271	1	6372	2	Y	-0-					-0-
10	7595	X	6815	-0-	-780	-0-	276	1	6539	2	Y	-0-					-0-
11	7290	X	6482	-0-	-808	-0-	264	1	6218	2	Y	-0-					-0-
12	7316	X	6600	-0-	-716	-0-	270	1	6330	2	Y	-0-					-0-
01	7068	X	6477	-0-	-591	-0-	267	1	6210	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1696	N	1696	-0-	-0-	-0-	69	1	1627	2	Y	-0-					-0-
10	1736	N	1624	-0-	-112	-0-	65	1	1559	2	Y	-0-					-0-
11	1620	N	1599	-0-	-21	-0-	66	1	1533	2	Y	-0-					-0-
12	1767	N	1539	-0-	-228	-0-	63	1	1476	2	Y	-0-					-0-
01	1612	N	1568	-0-	-44	-0-	65	1	1503	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1039	-0-	-101	-0-	43	1	996	2	Y	-0-					-0-
10	1116	N	747	-0-	-369	-0-	30	1	717	2	Y	-0-					-0-
11	1140	N	571	-0-	-569	-0-	22	1	549	2	Y	-0-					-0-
12	1085	N	520	-0-	-565	-0-	20	1	500	2	Y	-0-					-0-
01	744	N	601	-0-	-143	-0-	25	1	576	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1228	-0-	-2	-0-	51	1	1177	2	Y	-0-					-0-
10	1271	N	1175	-0-	-96	-0-	48	1	1127	2	Y	-0-					-0-
11	1290	N	1130	-0-	-160	-0-	47	1	1083	2	Y	-0-					-0-
12	1271	N	1235	-0-	-36	-0-	50	1	1185	2	Y	-0-					-0-
01	1178	N	1160	-0-	-18	-0-	47	1	1113	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 183579 COMPL. DATE 05/02/2001 TOTAL DEPTH 11396 PERF. 9670 - 11104

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		1427	-0-	1427	3062	55 79	1 9	1293	2	Y	72	62	1			53
10	INC G-10		1573	-0-	1573	4635	59 116	1 9	1398	2	Y	105	100	1			58
11	2900	N	1403	-0-	-1497	3138	55 45	1 9	1303	2	Y	41	58	1			41
12	3100	N	1459	-0-	-1641	1497	56 101	1 9	1302	2	Y	92	75	1			58
01	2845	N	1348	-0-	-1497	-0-	52 98	1 9	1198	2	Y	89	97	1			50
02	1288	N	-0-	-0-	-1288	-0-					Y	85	55	1			80

ALEXANDER, TONI WELL #: 1 RRCID -> 183634 COMPL. DATE 06/17/2001 TOTAL DEPTH 10886 PERF.10590 - 10684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1826	N	1826	-0-	-0-	-0-	75	1	1751	2	Y	-0-					-0-
10	1149	N	1149	-0-	-0-	-0-	47	1	1102	2	Y	-0-					-0-
11	750	N	586	-0-	-164	-0-	25	1	561	2	Y	-0-					-0-
12	1829	N	1697	-0-	-132	-0-	70	1	1627	2	Y	-0-					-0-
01	1147	N	442	-0-	-705	-0-	18	1	424	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1540	-0-	-80	-0-	63	1	1477	2	N	-0-					-0-
10	1643	N	1528	-0-	-115	-0-	61	1	1467	2	N	-0-					-0-
11	1620	N	1477	-0-	-143	-0-	60	1	1417	2	N	-0-					-0-
12	1581	N	1546	-0-	-35	-0-	63	1	1483	2	N	-0-					-0-
01	1550	N	1550	-0-	-0-	-0-	64	1	1486	2	N	-0-					-0-
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2365	N	2365	-0-	-0-	-0-	97	1	2268	2	Y	-0-					-0-
10	2374	N	2374	-0-	-0-	-0-	96	1	2278	2	Y	-0-					-0-
11	2280	N	2278	-0-	-2	-0-	93	1	2185	2	Y	-0-					-0-
12	2418	N	2109	-0-	-309	-0-	86	1	2023	2	Y	-0-					-0-
01	2387	N	1983	-0-	-404	-0-	82	1	1901	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		2990	-0-	2990	7144	121	1	2829	2	Y	36	36	1			26
							40	9									
10	INC G-10		3151	-0-	3151	10295	125	1	2962	2	Y	58	52	1			32
							64	9									
11	12615	X	2320	-0-	-10295	-0-	94	1	2209	2	Y	15	32	1			15
							17	9									
12	2724	X	2724	-0-	-0-	-0-	109	1	2570	2	Y	41	30	1			26
							45	9									
01	3077	X	3077	-0-	-0-	-0-	124	1	2899	2	Y	49	48	1			27
							54	9									
02	980	X	-0-	-0-	-980	-0-					Y	50	31	1			46

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2646	X	2646	-0-	-0-	-0-	109	1	2537	2	Y	-0-					-0-
10	2697	X	2686	-0-	-11	-0-	108	1	2578	2	Y	-0-					-0-
11	2610	X	2524	-0-	-86	-0-	103	1	2421	2	Y	-0-					-0-
12	2697	N	2672	-0-	-25	-0-	109	1	2563	2	Y	-0-					-0-
01	2642	N	2642	-0-	-0-	-0-	109	1	2533	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1867	-0-	-83	-0-	76	1	1791	2	Y	-0-					-0-
10	1921	N	1921	-0-	-0-	-0-	77	1	1844	2	Y	-0-					-0-
11	1860	N	1848	-0-	-12	-0-	76	1	1772	2	Y	-0-					-0-
12	1922	N	1874	-0-	-48	-0-	76	1	1798	2	Y	-0-					-0-
01	1922	N	1547	-0-	-375	-0-	63	1	1484	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2491	-0-	-119	-0-	102	1	2389	2	Y	-0-					-0-
10	2697	X	2570	-0-	-127	-0-	104	1	2466	2	Y	-0-					-0-
11	2610	X	2509	-0-	-101	-0-	102	1	2407	2	Y	-0-					-0-
12	2697	X	2546	-0-	-151	-0-	104	1	2442	2	Y	-0-					-0-
01	2666	X	2489	-0-	-177	-0-	103	1	2386	2	Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1988	N	1988	-0-	-0-	-0-	81	1	1907	2	Y	-0-					-0-
10	2035	N	2035	-0-	-0-	-0-	83	1	1952	2	Y	-0-					-0-
11	1920	N	1903	-0-	-17	-0-	77	1	1826	2	Y	-0-					-0-
12	2046	N	1671	-0-	-375	-0-	68	1	1603	2	Y	-0-					-0-
01	2046	N	1867	-0-	-179	-0-	77	1	1790	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2028	-0-	-102	-0-	82	1	1946	2	N	-0-					-0-
10	2170	N	2095	-0-	-75	-0-	85	1	2010	2	N	-0-					-0-
11	2070	N	2026	-0-	-44	-0-	83	1	1943	2	N	-0-					-0-
12	2108	N	2076	-0-	-32	-0-	85	1	1991	2	N	-0-					-0-
01	2108	N	1904	-0-	-204	-0-	78	1	1826	2	N	-0-					-0-
02	1904	N	-0-	-0-	-1904	-0-					N	-0-					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3316	-0-	316	316	136	1	3180	2	N	-0-					-0-
10	2640	N	2324	-0-	-316	-0-	95	1	2229	2	N	-0-					-0-
11	1781	N	1781	-0-	-0-	-0-	73	1	1708	2	N	-0-					-0-
12	2790	X	1918	-0-	-872	-0-	79	1	1839	2	N	-0-					-0-
01	2790	X	1868	-0-	-922	-0-	77	1	1791	2	N	-0-					-0-
02	2520	X	-0-	-0-	-2520	-0-					N	-0-					-0-

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3858	X	3858	-0-	-0-	-0-	157	1	3701	2	N	-0-					-0-
10	3937	X	3918	-0-	-19	-0-	158	1	3760	2	N	-0-					-0-
11	3960	X	3632	-0-	-328	-0-	149	1	3483	2	N	-0-					-0-
12	4092	X	3612	-0-	-480	-0-	148	1	3464	2	N	-0-					-0-
01	4017	X	4017	-0-	-0-	-0-	166	1	3851	2	N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	580	-0-	-50	-0-	24	1	556	2	N	-0-					-0-
10	620	N	566	-0-	-54	-0-	22	1	544	2	N	-0-					-0-
11	600	N	524	-0-	-76	-0-	21	1	503	2	N	-0-					-0-
12	589	N	544	-0-	-45	-0-	22	1	522	2	N	-0-					-0-
01	558	N	545	-0-	-13	-0-	22	1	523	2	N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3138	-0-	-342	-0-	128	1	3010	2	N	-0-					-0-
10	3596	X	3195	-0-	-401	-0-	129	1	3066	2	N	-0-					-0-
11	3480	X	3055	-0-	-425	-0-	124	1	2931	2	N	-0-					-0-
12	3503	X	3066	-0-	-437	-0-	126	1	2940	2	N	-0-					-0-
01	3379	X	2986	-0-	-393	-0-	122	1	2864	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1769	N	1769	-0-	-0-	-0-	73	1	1696	2	Y	-0-					-0-
10	1798	N	1775	-0-	-23	-0-	71	1	1704	2	Y	-0-					-0-
11	1740	N	1704	-0-	-36	-0-	69	1	1635	2	Y	-0-					-0-
12	1798	N	1716	-0-	-82	-0-	70	1	1646	2	Y	-0-					-0-
01	1767	N	1682	-0-	-85	-0-	69	1	1613	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	387	-0-	-3	-0-	15	1	372	2	Y	-0-					-0-
10	403	N	389	-0-	-14	-0-	16	1	373	2	Y	-0-					-0-
11	390	N	355	-0-	-35	-0-	15	1	340	2	Y	-0-					-0-
12	403	N	370	-0-	-33	-0-	16	1	354	2	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	17	1	386	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 02/13/2004 TOTAL DEPTH 11200 PERF. 9488 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		2188	-0-	2188	4088	88	1	2056	2	Y	40	38	1			29
							44	9									
10	INC G-10		2408	-0-	2408	6496	95	1	2245	2	Y	62	57	1			34
							68	9									
11	2900	N	2281	-0-	-619	5877	92	1	2164	2	Y	23	34	1			23
							25	9									
12	3100	N	2304	-0-	-796	5081	92	1	2154	2	Y	53	43	1			33
							58	9									
01	3100	N	2268	-0-	-832	4249	91	1	2123	2	Y	49	55	1			27
							54	9									
*02	2800	N	-0-	-0-	-2800	1449					Y	50	31	1			46

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9570	X	6264	-0-	-3306	-0-	257	1	6007	2	Y	-0-					-0-
10	7006	X	6958	-0-	-48	-0-	282	1	6676	2	Y	-0-					-0-
11	6780	X	6359	-0-	-421	-0-	260	1	6099	2	Y	-0-					-0-
12	7006	X	6265	-0-	-741	-0-	257	1	6008	2	Y	-0-					-0-
01	6944	X	5984	-0-	-960	-0-	247	1	5737	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		5868	-0-	5868	10734	688	1	5135	2	Y	41	40	1			30
							45	9									
10	INC G-10		8003	-0-	8003	18737	815	1	7110	2	Y	71	62	1			39
							78	9									
11	26299	X	7562	-0-	-18737	-0-	794	1	6739	2	Y	26	39	1			26
							29	9									
12	4333	X	4333	-0-	-0-	-0-	676	1	3629	2	Y	25	35	1			16
							28	9									
01	3840	X	3840	-0-	-0-	-0-	658	1	3135	2	Y	43	35	1			24
							47	9									
02	1204	X	-0-	-0-	-1204	-0-					Y	47	27	1			44

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2758	-0-	-242	-0-	597	1	2161	2	Y	-0-					-0-
10	3038	X	2787	-0-	-251	-0-	617	1	2170	2	Y	-0-					-0-
11	2940	X	2523	-0-	-417	-0-	592	1	1931	2	Y	-0-					-0-
12	3038	X	2517	-0-	-521	-0-	586	1	1931	2	Y	-0-					-0-
01	2852	X	2343	-0-	-509	-0-	523	1	1820	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NETTLES, L.O. UAS UNIT WELL #: 4 RRCID -> 203615 COMPL. DATE 05/08/2004 TOTAL DEPTH 10700 PERF. 9899 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	-0-	-0-	-3930	-0-					Y	-0-					-0-
10	14849	X	-0-	-0-	-14849	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2956	N	2956	-0-	-0-	-0-	121	1	2835	2	Y	-0-			-0-
10	3100	N	3223	-0-	123	123	131	1	3092	2	Y	-0-			-0-
11	3000	N	3181	-0-	181	304	130	1	3051	2	Y	-0-			-0-
12	2759	N	2124	-0-	-635	-0-	87	1	2037	2	Y	-0-			-0-
01	2474	X	2474	-0-	-0-	-0-	101	1	2373	2	Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 09/05/2004 TOTAL DEPTH 5200 PERF. 4774 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2520	N	2360	-0-	-160	-0-	97	1	2263	2	Y	-0-			-0-
10	2542	N	2371	-0-	-171	-0-	96	1	2275	2	Y	-0-			-0-
11	2400	N	2351	-0-	-49	-0-	96	1	2255	2	Y	-0-			-0-
12	2449	N	2330	-0-	-119	-0-	95	1	2235	2	Y	-0-			-0-
01	2356	N	2342	-0-	-14	-0-	96	1	2246	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1354	N	1354	-0-	-0-	-0-	55	1	1299	2	Y	-0-			-0-
10	1395	N	1306	-0-	-89	-0-	52	1	1254	2	Y	-0-			-0-
11	1350	N	1232	-0-	-118	-0-	50	1	1182	2	Y	-0-			-0-
12	1395	N	1294	-0-	-101	-0-	53	1	1241	2	Y	-0-			-0-
01	1302	N	1248	-0-	-54	-0-	51	1	1197	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2520	N	2361	-0-	-159	-0-	97	1	2264	2	N	-0-			-0-
10	2635	N	2446	-0-	-189	-0-	98	1	2348	2	N	-0-			-0-
11	2520	N	2455	-0-	-65	-0-	101	1	2354	2	N	-0-			-0-
12	2554	N	2554	-0-	-0-	-0-	104	1	2450	2	N	-0-			-0-
01	2496	N	2496	-0-	-0-	-0-	103	1	2393	2	N	-0-			-0-
02	2296	N	-0-	-0-	-2296	-0-					N	-0-			-0-

SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6390	X	6118	-0-	-272	-0-	251	1	5867	2	N	-0-			-0-
10	6603	X	6326	-0-	-277	-0-	256	1	6070	2	N	-0-			-0-
11	6300	X	6041	-0-	-259	-0-	247	1	5794	2	N	-0-			-0-
12	6324	X	6097	-0-	-227	-0-	249	1	5848	2	N	-0-			-0-
01	6324	X	5943	-0-	-381	-0-	244	1	5699	2	N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7890	X	7601	-0-	-289	-0-	311	1	7290	2	N	-0-					-0-
10	7936	X	6101	-0-	-1835	-0-	248	1	5853	2	N	-0-					-0-
11	7620	X	5917	-0-	-1703	-0-	242	1	5675	2	N	-0-					-0-
12	7874	X	6204	-0-	-1670	-0-	254	1	5950	2	N	-0-					-0-
01	7716	X	7600	-0-	-116	-0-	313	1	7287	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18750	X	16702	-0-	-2048	-0-	683	1	16019	2	Y	-0-					-0-
10	19375	X	16030	-0-	-3345	-0-	649	1	15381	2	Y	-0-					-0-
11	18570	X	15383	-0-	-3187	-0-	628	1	14755	2	Y	-0-					-0-
12	17639	X	15095	-0-	-2544	-0-	618	1	14477	2	Y	-0-					-0-
01	17267	X	14933	-0-	-2334	-0-	614	1	14319	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 04/20/2011 TOTAL DEPTH 10780 PERF.11076 - 15889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	15517	-0-	15517	1093053	629	1	14743	2	N	132					227
							145	9									
10	0	W	14662	-0-	14662	1107715	589	1	13977	2	N	87	194	1			120
							96	9									
11	1120585	X	12870	-0-	-1107715	-0-	518	1	12179	2	N	157					277
							173	9									
12	143344	X	11842	-0-	-131502	-0-	480	1	11246	2	N	105					382
							116	9									
01	16895	X	9668	-0-	-7227	-0-	392	1	9152	2	N	113	197	1			298
							124	9									
02	0	X	-0-	-0-	-0-	-0-					N	29					327

VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	27152	X	27152	-0-	-0-	-0-	1106	1	25926	2	Y	109	107	1			80
							120	9									
*10	26345	X	26345	-0-	-0-	-0-	1058	1	25087	2	Y	182	162	1			100
							200	9									
*11	25057	X	25057	-0-	-0-	-0-	1020	1	23959	2	Y	71	101	1			70
							78	9									
*12	25616	X	25616	-0-	-0-	-0-	1042	1	24413	2	Y	146	124	1			92
							161	9									
*01	25419	X	25419	-0-	-0-	-0-	1040	1	24215	2	Y	149	159	1			82
							164	9									
02	0	X	-0-	-0-	-0-	-0-					Y	147	92	1			137

IRONWOOD OIL & GAS LLC 426635
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1422	-0-	-138	-0-	69	1	1352	2	Y	1					30
							1	9									
10	1581	N	1445	-0-	-136	-0-	50	1	1381	2	Y	13	34	1			9
							14	9									
11	1500	N	1152	-0-	-348	-0-	47	1	1105	2	Y	-0-					9
12	1457	N	796	-0-	-661	-0-	24	1	772	2	Y	-0-					9
01	1457	N	1128	-0-	-329	-0-	35	1	1093	2	Y	-0-					9
*02	1052	N	1052	-0-	-0-	-0-	33	1	1019	2	Y	-0-					9

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
IRONWOOD OIL & GAS LLC //CONT.// 426635
DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2168	-0-	-592	-0-	104	1	2052	2	Y	11					59
							12	9									
10	2852	X	2205	-0-	-647	-0-	76	1	2118	2	Y	10					69
							11	9									
11	2190	N	1930	-0-	-260	-0-	77	1	1839	2	Y	13					82
							14	9									
12	2232	N	1542	-0-	-690	-0-	47	1	1483	2	Y	11					93
							12	9									
01	2201	N	1612	-0-	-589	-0-	50	1	1555	2	Y	6					99
							7	9									
*02	1704	X	1704	-0-	-0-	-0-	53	1	1629	2	Y	20	83	1			36
							22	9									

CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	742	-0-	-218	-0-	36	1	706	2	N	-0-					-0-
10	930	N	735	-0-	-195	-0-	26	1	709	2	N	-0-					-0-
11	870	N	587	-0-	-283	-0-	24	1	563	2	N	-0-					-0-
12	775	N	319	-0-	-456	-0-	10	1	309	2	N	-0-					-0-
01	744	N	517	-0-	-227	-0-	16	1	501	2	N	-0-					-0-
02	560	N	448	-0-	-112	-0-	14	1	434	2	N	-0-					-0-

DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	733	-0-	-47	-0-	34	1	674	2	Y	23	49	1			2
							25	9									
10	837	N	799	-0-	-38	-0-	27	1	763	2	Y	8					10
							9	9									
11	780	N	667	-0-	-113	-0-	26	1	623	2	Y	16					26
							18	9									
12	744	N	431	-0-	-313	-0-	12	1	397	2	Y	20					46
							22	9									
01	806	N	698	-0-	-108	-0-	20	1	619	2	Y	54					100
							59	9									
*02	555	N	555	-0-	-0-	-0-	16	1	500	2	Y	35	106	1			29
							39	9									

CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2618	-0-	-562	-0-	126	1	2478	2	Y	13					65
							14	9									
10	3286	X	2702	-0-	-584	-0-	94	1	2594	2	Y	13					78
							14	9									
11	2820	X	2230	-0-	-590	-0-	90	1	2125	2	Y	14					92
							15	9									
12	2821	X	2034	-0-	-787	-0-	61	1	1958	2	Y	14					106
							15	9									
01	2821	X	2421	-0-	-400	-0-	75	1	2336	2	Y	9					115
							10	9									
*02	2207	X	2207	-0-	-0-	-0-	69	1	2109	2	Y	26	102	1			39
							29	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
IRONWOOD OIL & GAS LLC //CONT.// 426635
SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3140	X	3140	-0-	-0-	-0-	145	1	2841	2	N	140	170	1			184
							154	9									
10	3435	X	3435	-0-	-0-	-0-	113	1	3131	2	N	174	172	1			186
							191	9									
11	2670	X	2662	-0-	-8	-0-	102	1	2418	2	N	129	176	1			139
							142	9									
12	2759	X	2530	-0-	-229	-0-	73	1	2311	2	N	133	189	1			83
							146	9									
01	3052	X	3052	-0-	-0-	-0-	89	1	2775	2	N	171					254
							188	9									
*02	2930	X	2930	-0-	-0-	-0-	87	1	2660	2	N	166	190	1			230
							183	9									

DOUGLAS WELL #: 4 RRCID -> 226303 COMPL. DATE 01/14/2007 TOTAL DEPTH 11404 PERF. 9320 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1778	N	1778	-0-	-0-	-0-	86	1	1691	2	Y	1					42
							1	9									
10	1825	N	1825	-0-	-0-	-0-	63	1	1743	2	Y	17	50	1			9
							19	9									
11	1860	N	1393	-0-	-467	-0-	56	1	1337	2	Y	-0-					9
12	1829	N	950	-0-	-879	-0-	29	1	921	2	Y	-0-					9
01	1829	N	875	-0-	-954	-0-	27	1	848	2	Y	-0-					9
*02	850	X	850	-0-	-0-	-0-	27	1	823	2	Y	-0-					9

CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3321	-0-	-879	-0-	161	1	3159	2	Y	1					70
							1	9									
10	4867	X	4132	-0-	-735	-0-	143	1	3948	2	Y	37	89	1			18
							41	9									
11	4770	X	3957	-0-	-813	-0-	160	1	3797	2	Y	-0-					18
12	4929	X	3007	-0-	-1922	-0-	92	1	2915	2	Y	-0-					18
01	4929	X	2745	-0-	-2184	-0-	85	1	2660	2	Y	-0-					18
*02	3432	X	3432	-0-	-0-	-0-	108	1	3324	2	Y	-0-					18

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
IRONWOOD OIL & GAS LLC //CONT.// 426635
WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2863	-0-	-137	-0-	139	1	2702	2	N	20					125
							22	9									
10	2918	X	2918	-0-	-0-	-0-	154	1	2758	2	N	5					130
							6	9									
11	2880	X	2707	-0-	-173	-0-	137	1	2549	2	N	19					149
							21	9									
12	2976	X	2781	-0-	-195	-0-	145	1	2625	2	N	10					159
							11	9									
01	2914	N	2634	-0-	-280	-0-	137	1	2495	2	N	2	2	8			159
							2	9									
02	2520	N	2502	-0-	-18	-0-	130	1	2365	2	N	6	1	8			164
							7	9									

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1246	-0-	-974	-0-	57	1	1124	2	N	59	184	1			37
							65	9									
10	2077	N	1300	-0-	-777	-0-	43	1	1185	2	N	65					102
							72	9									
11	1800	N	1436	-0-	-364	-0-	55	1	1306	2	N	68					170
							75	9									
12	1302	N	163	-0-	-1139	-0-	2	1	70	2	N	83	185	1			68
							91	9									
01	1302	N	1136	-0-	-166	-0-	33	1	1036	2	N	61					129
							67	9									
02	1344	N	936	-0-	-408	-0-	28	1	842	2	N	60					189
							66	9									

SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3466	X	3466	-0-	-0-	-0-	170	1	3290	2	N	5					70
							6	9									
10	3592	X	3592	-0-	-0-	-0-	189	1	3403	2	N	-0-					70
11	3499	X	3499	-0-	-0-	-0-	177	1	3311	2	N	10					80
							11	9									
12	3575	X	3575	-0-	-0-	-0-	188	1	3387	2	N	-0-					80
01	3534	X	3502	-0-	-32	-0-	182	1	3300	2	N	18	1	8			97
							20	9									
*02	3150	X	3150	-0-	-0-	-0-	164	1	2986	2	N	-0-					97

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	415	-0-	-5	-0-	26	1	383	2	N	5					140
							6	9									
10	465	N	414	-0-	-51	-0-	25	1	387	2	N	2					142
							2	9									
11	454	N	454	-0-	-0-	-0-	26	1	428	2	N	-0-					142
12	459	N	459	-0-	-0-	-0-	24	1	432	2	N	3					145
							3	9									
01	503	N	503	-0-	-0-	-0-	27	1	467	2	N	8					153
							9	9									
02	420	N	412	-0-	-8	-0-	24	1	388	2	N	-0-					153

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
IRONWOOD OIL & GAS LLC //CONT.// 426635
LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2149	N	2149	-0-	-0-	-0-	101	1	1975	2	Y	66	130	1			14
							73	9									
10	2170	N	1953	-0-	-217	-0-	67	1	1865	2	Y	19					33
							21	9									
11	1770	N	1645	-0-	-125	-0-	65	1	1538	2	Y	38					71
							42	9									
12	2170	N	1477	-0-	-693	-0-	43	1	1356	2	Y	71					142
							78	9									
01	1953	N	1364	-0-	-589	-0-	39	1	1208	2	Y	106					248
							117	9									
*02	1376	X	1376	-0-	-0-	-0-	40	1	1240	2	Y	87	257	1			78
							96	9									

SAMFORD WELL #: 1 RRCID -> 256719 COMPL. DATE 10/22/2008 TOTAL DEPTH 10950 PERF.10488 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2474	-0-	-496	-0-	107	1	2286	2	N	74	180	1			146
							81	9									
10	3069	X	2898	-0-	-171	-0-	132	1	2636	2	N	118					264
							130	9									
11	2880	X	1888	-0-	-992	-0-	73	1	1727	2	N	80	187	1			157
							88	9									
12	2976	X	2537	-0-	-439	-0-	95	1	2298	2	N	131	192	1			96
							144	9									
01	2883	X	2446	-0-	-437	-0-	108	1	2232	2	N	96					192
							106	9									
*02	2136	N	2136	-0-	-0-	-0-	97	1	1912	2	N	115	198	1			109
							127	9									

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13956	X	13956	-0-	-0-	-0-	651	1	12788	2	N	470	559	1			91
							517	9									
10	12871	X	12871	-0-	-0-	-0-	431	1	11923	2	N	470	361	1			200
							517	9									
11	11116	X	11116	-0-	-0-	-0-	429	1	10160	2	N	479	571	1			108
							527	9									
12	11092	X	11092	-0-	-0-	-0-	325	1	10325	2	N	402	376	1			134
							442	9									
01	10642	X	10642	-0-	-0-	-0-	316	1	9831	2	N	450	564	1			20
							495	9									
*02	10794	X	10794	-0-	-0-	-0-	324	1	9944	2	N	478	341	1			157
							526	9									

MARATHON OIL COMPANY 525380
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02		14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-

JOBE #1 WELL #: 2 RRCID -> 113283 COMPL. DATE 06/28/1984 TOTAL DEPTH 11425 PERF.11082 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY //CONT.// 525380
JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATARA ANDOVER I LLC 643257
MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	790	-0-	-170	-0-	790	2			N	-0-					-0-
10	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
11	900	N	686	-0-	-214	-0-	686	2			N	-0-					-0-
12	806	N	677	-0-	-129	-0-	677	2			N	-0-					-0-
01	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
02	644	N	308	-0-	-336	-0-	308	2			N	-0-					-0-

RABALAIS, F.W. INC. 687720
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1427	-0-	1427	3048	64	1	1363	2	N	-0-					64
10	DLQ G-10		1460	-0-	1460	4508	66	1	1394	2	N	-0-					64
11	300	N	1642	-0-	1342	5850	74	1	1568	2	N	-0-					64
12	3100	N	2225	-0-	-875	4975	100	1	2125	2	N	-0-					64
*01	3100	N	2288	-0-	-812	4163	103	1	2185	2	N	-0-					64
02	0	N	NO RPT	-0-	-0-	4163					N	NO RPT					64

STROUD PETROLEUM, INC. 828082
OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 03/17/2005 TOTAL DEPTH 11400 PERF.10843 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	3494	-0-	-796	-0-	3494	2			N	-0-					72
10	3720	X	3414	-0-	-306	-0-	3414	2			N	-0-					72
11	3600	X	3039	-0-	-561	-0-	3039	2			N	-0-					72
12	3720	X	3198	-0-	-522	-0-	3198	2			N	-0-					72
01	3596	X	2756	-0-	-840	-0-	2756	2			N	-0-					72
*02	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					72

CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	X	4997	-0-	-2503	-0-	4997	2			N	-0-					83
10	7750	X	4279	-0-	-3471	-0-	4279	2			N	-0-					83
11	7500	X	4639	-0-	-2861	-0-	4639	2			N	-0-					83
12	7006	X	3924	-0-	-3082	-0-	3924	2			N	-0-					83
01	6603	X	3758	-0-	-2845	-0-	3758	2			N	-0-					83
02	4676	X	3386	-0-	-1290	-0-	3386	2			N	-0-					83

MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 03/28/2007 TOTAL DEPTH 11390 PERF.10288 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1946	N	1946	-0-	-0-	-0-	1944	2	2	9	N	2					182
10	2448	N	2448	-0-	-0-	-0-	2430	2	18	9	N	16					198
11	3000	N	3097	-0-	97	97	3082	2	15	9	N	14					212
12	2872	N	2775	-0-	-97	-0-	2772	2	3	9	N	3	178	1			37
01	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					37
*02	2585	X	2585	-0-	-0-	-0-	2585	2			N	-0-					37

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
SADLER WELL #: 1 RRCID -> 231851 COMPL. DATE 09/10/2007 TOTAL DEPTH 12070 PERF.10627 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	-0-	-0-	-330	-0-					N	-0-					-0-
10	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
OAKS, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728																	
09	5640	X	5165	-0-	-475	-0-	5165	2			N	-0-					165
10	5828	X	5498	-0-	-330	-0-	5498	2			N	-0-					165
11	5580	X	5253	-0-	-327	-0-	5253	2			N	-0-					165
12	5480	X	5480	-0-	-0-	-0-	5480	2			N	-0-					165
01	5487	X	5472	-0-	-15	-0-	5472	2			N	-0-					165
02	4956	X	4471	-0-	-485	-0-	4469	2	2	9	N	2					167
COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 01/09/2009 TOTAL DEPTH 12100 PERF.11409 - 11614																	
09	14910	X	13641	-0-	-1269	-0-	13608	2	33	9	N	30					190
10	15407	X	13150	-0-	-2257	-0-	13133	2	17	9	N	15					205
11	14520	X	8823	-0-	-5697	-0-	8812	2	11	9	N	10					215
12	15958	X	15958	-0-	-0-	-0-	15899	2	59	9	N	54	169	1			100
01	14105	X	10689	-0-	-3416	-0-	10661	2	28	9	N	25					125
02	12740	X	12397	-0-	-343	-0-	12345	2	52	9	N	47					172
AYCOCK WELL #: 1 RRCID -> 262888 COMPL. DATE 11/14/2010 TOTAL DEPTH 11371 PERF.11088 - 11116																	
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					73
10	403	N	248	-0-	-155	-0-	248	2			N	-0-					73
11	300	N	258	-0-	-42	-0-	258	2			N	-0-					73
12	310	N	239	-0-	-71	-0-	239	2			N	-0-					73
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					73
*02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					73

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					40
10	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					40
11	540	N	408	-0-	-132	-0-	408	2			Y	-0-					40
12	558	N	387	-0-	-171	-0-	387	2			Y	-0-					40
01	558	N	480	-0-	-78	-0-	480	2			Y	-0-					40
*02	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					40
SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448																	
09	3480	X	3480	-0-	-0-	-0-	3480	2			Y	-0-					6
10	3541	X	3541	-0-	-0-	-0-	3541	2			Y	-0-					6
11	3643	X	3643	-0-	-0-	-0-	3643	2			Y	-0-					6
12	3715	X	3715	-0-	-0-	-0-	3715	2			Y	-0-					6
01	3596	X	3596	-0-	-0-	-0-	3596	2			Y	-0-					6
*02	3214	X	3214	-0-	-0-	-0-	3214	2			Y	-0-					6

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

09	3792	X	3792	-0-	-0-	-0-	110	1	3654	2	N	25					113
							28	9									
10	3779	X	3779	-0-	-0-	-0-	110	1	3669	2	N	-0-					113
11	3936	X	3936	-0-	-0-	-0-	115	1	3821	2	N	-0-					113
12	4045	X	4045	-0-	-0-	-0-	116	1	3867	2	N	56					169
							62	9									
01	3782	X	3755	-0-	-27	-0-	109	1	3638	2	N	7	164	1			12
							8	9									
*02	3138	X	3138	-0-	-0-	-0-	91	1	3047	2	N	-0-					12

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

09	2611	N	2611	-0-	-0-	-0-	76	1	2535	2	N	-0-					-0-
10	2433	N	2433	-0-	-0-	-0-	71	1	2362	2	N	-0-					-0-
11	2703	N	2703	-0-	-0-	-0-	79	1	2624	2	N	-0-					-0-
12	2697	N	2677	-0-	-20	-0-	78	1	2599	2	N	-0-					-0-
01	2418	N	2405	-0-	-13	-0-	70	1	2335	2	N	-0-					-0-
*02	2139	N	2139	-0-	-0-	-0-	62	1	2077	2	N	-0-					-0-

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

09	930	N	765	-0-	-165	-0-	22	1	743	2	N	-0-					-0-
10	961	N	733	-0-	-228	-0-	21	1	712	2	N	-0-					-0-
11	870	N	730	-0-	-140	-0-	21	1	709	2	N	-0-					-0-
12	806	N	625	-0-	-181	-0-	18	1	607	2	N	-0-					-0-
01	744	N	685	-0-	-59	-0-	20	1	665	2	N	-0-					-0-
02	672	N	568	-0-	-104	-0-	17	1	551	2	N	-0-					-0-

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

09	1878	N	1878	-0-	-0-	-0-	55	1	1823	2	N	-0-					-0-
10	2095	N	2095	-0-	-0-	-0-	61	1	2034	2	N	-0-					-0-
11	2375	N	2375	-0-	-0-	-0-	69	1	2306	2	N	-0-					-0-
12	2532	N	2532	-0-	-0-	-0-	74	1	2458	2	N	-0-					-0-
01	2366	N	2366	-0-	-0-	-0-	69	1	2297	2	N	-0-					-0-
*02	1858	N	1858	-0-	-0-	-0-	54	1	1804	2	N	-0-					-0-

ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5911	X	5911	-0-	-0-	-0-	172	1	5739	2	N	-0-					128
10	5687	X	5687	-0-	-0-	-0-	164	1	5460	2	N	57					185
							63	9									
11	5846	X	5846	-0-	-0-	-0-	169	1	5642	2	N	32					217
							35	9									
12	6085	X	6085	-0-	-0-	-0-	176	1	5870	2	N	35					252
							39	9									
01	6031	X	6031	-0-	-0-	-0-	176	1	5851	2	N	4	174	1			82
							4	9									
*02	4461	X	4461	-0-	-0-	-0-	130	1	4331	2	N	-0-					82

FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

09	2793	N	2793	-0-	-0-	-0-	81	1	2712	2	N	-0-					78
10	2596	N	2596	-0-	-0-	-0-	76	1	2520	2	N	-0-					78
11	2640	N	2640	-0-	-0-	-0-	77	1	2563	2	N	-0-					78
12	2598	N	2598	-0-	-0-	-0-	76	1	2522	2	N	-0-					78
01	2542	N	2542	-0-	-0-	-0-	74	1	2468	2	N	-0-					78
02	2184	N	2109	-0-	-75	-0-	61	1	2048	2	N	-0-					78

SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

09	3129	X	3129	-0-	-0-	-0-	91	1	3038	2	N	-0-					52
10	3188	X	3188	-0-	-0-	-0-	93	1	3084	2	N	10					62
							11	9									
11	3331	X	3331	-0-	-0-	-0-	97	1	3223	2	N	10					72
							11	9									
12	3101	X	3101	-0-	-0-	-0-	90	1	2993	2	N	16					88
							18	9									
01	3050	X	3050	-0-	-0-	-0-	88	1	2949	2	N	12					100
							13	9									
*02	2711	X	2711	-0-	-0-	-0-	79	1	2624	2	N	7					107
							8	9									

CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

09	2730	X	1741	-0-	-989	-0-	1741	2			N	-0-					-0-
10	1612	X	1210	-0-	-402	-0-	1210	2			N	-0-					-0-
11	1470	X	1383	-0-	-87	-0-	1383	2			N	-0-					-0-
12	1798	X	1258	-0-	-540	-0-	1258	2			N	-0-					-0-
01	1798	X	630	-0-	-1168	-0-	630	2			N	-0-					-0-
02	1288	N	353	-0-	-935	-0-	353	2			N	-0-					-0-

JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

09	2132	N	2132	-0-	-0-	-0-	62	1	2070	2	N	-0-					-0-
10	2347	N	2347	-0-	-0-	-0-	68	1	2279	2	N	-0-					-0-
11	2411	N	2411	-0-	-0-	-0-	70	1	2341	2	N	-0-					-0-
12	2578	N	2578	-0-	-0-	-0-	75	1	2503	2	N	-0-					-0-
01	2450	N	2450	-0-	-0-	-0-	71	1	2379	2	N	-0-					-0-
*02	1986	N	1986	-0-	-0-	-0-	58	1	1928	2	N	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4557	X	4557	-0-	-0-	-0-	4557	2			N	-0-					-0-
10	4165	X	4165	-0-	-0-	-0-	4165	2			N	-0-					-0-
11	4231	X	4231	-0-	-0-	-0-	4231	2			N	-0-					-0-
12	4128	X	4128	-0-	-0-	-0-	4128	2			N	-0-					-0-
01	4230	X	4230	-0-	-0-	-0-	4230	2			N	-0-					-0-
02	4256	X	3603	-0-	-653	-0-	3603	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
CAMERON EXPLORATION, INC. 126996
MOORE, LEO GAS UNIT -A- WELL #: 1 RRCID -> 119391 COMPL. DATE 11/19/1985 TOTAL DEPTH 10400 PERF.10296 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-	110	6			-0-

PLUGGED AND ABANDONED_____ 09/19/2013 - PLUGGED 09-19-2013

JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3078	X	3078	-0-	-0-	-0-	3039	2	39	9	N	35					217
10	3486	X	3486	-0-	-0-	-0-	3418	2	68	9	N	62	195	1			84
11	3321	X	3321	-0-	-0-	-0-	3241	2	80	9	N	73					157
*12	3318	X	3318	-0-	-0-	-0-	3223	2	95	9	N	86	196	1			47
*01	2790	X	2746	-0-	-44	-0-	2671	2	75	9	N	68					115
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					115

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
ENBRIDGE G & P (EAST TEXAS) L.P. 251681

PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
ENBRIDGE G & P (EAST TEXAS) L.P.//CONT.// 251681

PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 02/12/1950 TOTAL DEPTH 7965 PERF. 7946 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5666	X	5666	-0-	-0-	-0-	5538	2	128	9	N	116	182	1			419
10	5797	X	5797	-0-	-0-	-0-	5629	2	168	9	N	153	182	1			390
11	5435	X	5435	-0-	-0-	-0-	5278	2	157	9	N	143					533
12	4969	X	4969	-0-	-0-	-0-	4895	2	74	9	N	67	336	1			264
01	4501	X	4501	-0-	-0-	-0-	4449	2	52	9	N	47					311
*02	4890	X	4890	-0-	-0-	-0-	4746	2	144	9	N	131					442

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
ENBRIDGE G & P (EAST TEXAS) L.P.//CONT.// 251681

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
ENBRIDGE G & P (EAST TEXAS) L.P.//CONT.// 251681
PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE OAK CREEK, N. (BOSSIER) //CONT.// 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
IRONWOOD OIL & GAS LLC 426635
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POKEY (RODESSA) 72170 400 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. 809331
TAYLOR, W. E. WELL #: 1 RRCID -> 041655 COMPL. DATE 06/26/1966 TOTAL DEPTH 6451 PERF. 6419 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1154	N	1154	-0-	-0-	-0-	249 13	1 9	892	2	N	12					228
10	1457	N	1243	-0-	-214	-0-	255 23	1 9	965	2	N	21					249
11	1200	N	1120	-0-	-80	-0-	231 28	1 9	861	2	N	25					274
12	1178	N	1094	-0-	-84	-0-	236	1	858	2	N	-0-					274
01	1240	N	1031	-0-	-209	-0-	244 8	1 9	779	2	N	7	180	1			101
02	1036	N	965	-0-	-71	-0-	242 18	1 9	705	2	N	16					117

WILD TURKEY WELL #: 1 RRCID -> 144821 COMPL. DATE 11/17/1992 TOTAL DEPTH 7667 PERF. 6401 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	765	-0-	-75	-0-	167	1	598	2	N	-0-					172
10	961	N	838	-0-	-123	-0-	175	1	663	2	N	-0-					172
11	900	N	874	-0-	-26	-0-	185	1	689	2	N	-0-					172
12	836	N	836	-0-	-0-	-0-	180	1	656	2	N	-0-					172
01	837	N	782	-0-	-55	-0-	186	1	596	2	N	-0-					172
02	812	N	575	-0-	-237	-0-	147	1	428	2	N	-0-					172

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P. 216378
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 08/21/2000 TOTAL DEPTH 11300 PERF. 7311 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POKEY (TRAVIS PEAK) //CONT.// 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. 809331
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6226	X	6226	-0-	-0-	-0-	253	1	5925	2	N	44	178	1			28
							48	9									
10	6496	X	6496	-0-	-0-	-0-	262	1	6202	2	N	29					57
							32	9									
11	5272	X	5272	-0-	-0-	-0-	214	1	5036	2	N	20					77
							22	9									
12	6813	X	6813	-0-	-0-	-0-	278	1	6502	2	N	30					107
							33	9									
01	6010	X	6010	-0-	-0-	-0-	246	1	5734	2	N	27					134
							30	9									
*02	5490	X	5490	-0-	-0-	-0-	224	1	5231	2	N	32					166
							35	9									

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 06/16/1996 TOTAL DEPTH 7747 PERF. 7314 - 7326

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

09	4508	X	4508	-0-	-0-	-0-	185	1	4323	2	Y	-0-					-0-
10	4630	X	4630	-0-	-0-	-0-	187	1	4443	2	Y	-0-					-0-
11	4380	X	4274	-0-	-106	-0-	175	1	4099	2	Y	-0-					-0-
12	4650	X	4406	-0-	-244	-0-	181	1	4225	2	Y	-0-					-0-
01	4650	X	4340	-0-	-310	-0-	178	1	4162	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

09	INC G-10		122	-0-	122	127	5	1	117	2	Y	-0-					-0-
10	INC G-10		179	-0-	179	306	7	1	172	2	Y	-0-					-0-
11	T. A.		149	-0-	149	455	7	1	142	2	Y	-0-					-0-
12	594	X	139	-0-	-455	-0-	6	1	133	2	Y	-0-					-0-
01	160	X	160	-0-	-0-	-0-	7	1	153	2	Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-

CAPPS, R. T. WELL #: 2 RRCID -> 184304 COMPL. DATE 04/09/2012 TOTAL DEPTH 9500 PERF. 7104 - 7306

09	DLQ G-10		17	-0-	17	1305	16	1	1	2	N	-0-					-0-
10	DLQ G-10		79	-0-	79	1384	11	1	68	2	N	-0-					-0-
11	1384	N	-0-	-0-	-1384	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POKEY (TRAVIS PEAK LOWER 1) //CONT.// 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: 2 RRCID -> 190330 COMPL. DATE 12/31/2002 TOTAL DEPTH 7700 PERF. 7268 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
10	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
11	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
12	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
01	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
02	P&A	COND	-0-	-0-	-0-	12					N	-0-					62

WORKED OVER ANOTHER ZONE.. 08/15/2011

FAVORS, C. C. "B" WELL #: 3 RRCID -> 197849 COMPL. DATE 11/11/2003 TOTAL DEPTH 7700 PERF. 7288 - 7296

09	4235	X	4235	-0-	-0-	-0-	617	1	3618	2	N	-0-					180
10	3906	X	3219	-0-	-687	-0-	651	1	2568	2	N	-0-					180
11	4350	X	3200	-0-	-1150	-0-	686	1	2514	2	N	-0-					180
12	4495	X	2915	-0-	-1580	-0-	550	1	2365	2	N	-0-					180
01	4495	X	3438	-0-	-1057	-0-	500	1	2932	2	N	5					185
							6	9									
02	3948	X	2422	-0-	-1526	-0-	505	1	1917	2	N	-0-					185

FAVORS, C. C. "B" WELL #: 4 RRCID -> 252425 COMPL. DATE 01/19/2009 TOTAL DEPTH 7700 PERF. 7545 - 7556

09	1800	X	-0-	-0-	-1800	-0-					N	1	1	8			-0-
10	1860	X	174	-0-	-1686	-0-	35	1	138	2	N	1	1	8			-0-
							1	9									
11	1350	X	87	-0-	-1263	-0-	19	1	68	2	N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	X	-0-	-0-	-168	-0-					N	-0-					-0-

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
IRONWOOD OIL & GAS LLC 426635
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

09	3870	#	3533	-0-	-337	-0-	226	1	3307	2	N	-0-					12
10	4030	#	3780	-0-	-250	-0-	227	1	3552	2	N	1	1	8			12
							1	9									
11	3900	#	3772	-0-	-128	-0-	216	1	3555	2	N	1	1	8			12
							1	9									
12	4030	#	3557	-0-	-473	-0-	189	1	3357	2	N	10					22
							11	9									
01	4082	R	4082	-0-	-0-	-0-	225	1	3829	2	N	25					47
							28	9									
*02	3599	R	3599	-0-	-0-	-0-	207	1	3392	2	N	-0-					47

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

09	1740	#	1735	-0-	-5	-0-	1734	2	1	9	N	1					175
10	1798	#	1700	-0-	-98	-0-	1699	2	1	9	N	1	165	1			11
11	1740	#	1709	-0-	-31	-0-	1708	2	1	9	N	1					12
12	1825	R	1825	-0-	-0-	-0-	1817	2	8	9	N	7					19
01	1798	#	1673	-0-	-125	-0-	1670	2	3	9	N	3					22
02	1624	#	1585	-0-	-39	-0-	1583	2	2	9	N	2					24

POKEY (RODESSA B) //CONT.// 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: 1 RRCID -> 203593 COMPL. DATE 06/15/2004 TOTAL DEPTH 7529 PERF. 6388 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	#	1250	-0-	-400	-0-	182	1	1068	2	N	-0-					43
10	1488	#	227	-0-	-1261	-0-	46	1	181	2	N	-0-					43
11	660	#	445	-0-	-215	-0-	95	1	348	2	N	2					45
							2	9									
12	1302	#	1021	-0-	-281	-0-	191	1	820	2	N	9					54
							10	9									
01	1378	R	1378	-0-	-0-	-0-	200	1	1174	2	N	4					58
							4	9									
02	1176	#	489	-0-	-687	-0-	100	1	378	2	N	10					68
							11	9									

FAVORS, C. C. "B" WELL #: 2 RRCID -> 262685 COMPL. DATE 08/15/2011 TOTAL DEPTH 7700 PERF. 6382 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	814	-0-	-626	-0-	119	1	695	2	N	-0-					-0-
10	1457	N	923	-0-	-534	-0-	186	1	736	2	N	1	1	8			-0-
							1	9									
11	1260	N	550	-0-	-710	-0-	118	1	432	2	N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	177	1	759	2	N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	218	1	1280	2	N	-0-					-0-
*02	1502	N	1502	-0-	-0-	-0-	313	1	1189	2	N	-0-					-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					55
10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					55
11	630	N	363	-0-	-267	-0-	363	2			N	-0-					55
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					55
01	713	N	-0-	-0-	-713	-0-					N	-0-					55
02	336	N	292	-0-	-44	-0-	292	2			N	-0-					55

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

OMEGA ENERGY, LLC 622657
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					49
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					49
*11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					49
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1292	N	274	-0-	-1018	-0-	274	3			N	-0-					72
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					72
*11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					72
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

PRAIRIE LAKE, SE (PETTIT) 72909 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MCCAIN WELL #: 1 RRCID -> 123525 COMPL. DATE 01/24/1997 TOTAL DEPTH 10300 PERF.10120 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAIN WELL #: 3 RRCID -> 217859 COMPL. DATE 08/13/2005 TOTAL DEPTH 10450 PERF. 9188 - 9896

09	4614		286	-0-	-4328	-0-	286	2			N	-0-					23
10	1195		1195	-0-	-0-	-0-	1192	2	3	9	N	3	3	8			23
11	900		895	-0-	-5	-0-	894	2	1	9	N	1	1	8			23
12	1176		1176	-0-	-0-	-0-	1172	2	4	9	N	4	4	8			23
01	930		799	-0-	-131	-0-	799	2			N	-0-					23
02	T. A.		362	-0-	362	362	362	2			N	-0-					23

PRAIRIE LAKE, SE (RODESSA C) 72909 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHILDS WELL #: 1 RRCID -> 118042 COMPL. DATE 08/01/1985 TOTAL DEPTH 10380 PERF. 9324 - 9356

09	531		87	-0-	-444	331	87	2			N	-0-					28
10	806		475	-0-	-331	-0-	475	2			N	-0-					28
11	450	N	259	-0-	-191	-0-	259	2			N	-0-					28
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					28
01	465	N	384	-0-	-81	-0-	384	2			N	-0-					28
*02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					28

MCCAIN WELL #: 3 RRCID -> 217858 COMPL. DATE 08/13/2005 TOTAL DEPTH 10450 PERF. 9188 - 9288

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHUI (COTTON VALLEY LIME) 74131 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
RACHUI, VERNA ET AL WELL #: 1R RRCID -> 163937 COMPL. DATE 03/15/2002 TOTAL DEPTH 15630 PERF.14890 - 15250

09	3750	#	3218	-0-	-532	-0-	3218	2			N	-0-					-0-
10	3875	#	3316	-0-	-559	-0-	3316	2			N	-0-					-0-
11	4710	#	2317	-0-	-2393	-0-	2317	2			N	-0-					-0-
12	4867	#	3384	-0-	-1483	-0-	3384	2			N	-0-					-0-
01	4867	#	4199	-0-	-668	-0-	4199	2			N	-0-					-0-
*02	4065	R	4065	-0-	-0-	-0-	4065	2			N	-0-					-0-

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	5356	-0-	-914	-0-	5343	2	13	9	N	12					223
10	6479	X	5879	-0-	-600	-0-	5869	2	10	9	N	9	181	1			51
11	6330	X	5815	-0-	-515	-0-	5796	2	19	9	N	17					68
12	6541	X	5725	-0-	-816	-0-	5707	2	18	9	N	16					84
01	6144	X	6144	-0-	-0-	-0-	6123	2	21	9	N	19					103
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					103

FAULCONER, VERNON E., INC. 263701
RED LAKE UNIT #3 WELL #: 1 RRCID -> 015655 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8300 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	3101	-0-	-79	-0-	3097	2	4	9	N	4					118
10	3286	X	2851	-0-	-435	-0-	2845	2	6	9	N	5					123
11	3120	X	2692	-0-	-428	-0-	2684	2	8	9	N	7					130
12	3224	X	2904	-0-	-320	-0-	2897	2	7	9	N	6					136
01	3193	X	2775	-0-	-418	-0-	2762	2	13	9	N	12					148
02	2884	X	2497	-0-	-387	-0-	2469	2	28	9	N	25					173

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED ONE WELL CNTY: FREESTONE
NOW DEVELOPMENT CO., INC. 615790
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	#	1877	-0-	-73	-0-	1860	2	17	9	N	15					159
10	2153	R	2153	-0-	-0-	-0-	2139	2	14	9	N	13					172
11	2076	R	2076	-0-	-0-	-0-	2070	2	6	9	N	5					177
12	2062	R	2062	-0-	-0-	-0-	2058	2	4	9	N	4					181
01	2139	#	1955	-0-	-184	-0-	1954	2	1	9	N	1					182
02	1932	#	1737	-0-	-195	-0-	1735	2	2	9	N	2					184

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-
11	8	R	-0-	-0-	-8	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RED LAKE (WOODBINE) //CONT.// 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LAKE, N. (WOODBINE) 75312 475 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
NOW DEVELOPMENT CO., INC. 615790
P.D.C. BALL ESTATE WELL #: 1 RRCID -> 155874 COMPL. DATE 07/14/1995 TOTAL DEPTH 5400 PERF. 5922 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	28	-0-	-242		-0-	28	2			N	-0-					39
10	495	N	495	-0-	-0-		-0-	495	2			N	-0-					39
11	180	N	66	-0-	-114		-0-	66	2			N	-0-					39
12	33	N	33	-0-	-0-		-0-	33	2			N	-0-					39
01	496	N	9	-0-	-487		-0-	9	2			N	-0-					39
02	56	N	4	-0-	-52		-0-	4	2			N	-0-					39

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					80

REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30		-0-					N	-0-					263
10	31	#	3	-0-	-28		-0-	3	2			N	-0-					263
11	30	#	2	-0-	-28		-0-	2	2			N	-0-					263
12	31	#	-0-	-0-	-31		-0-					N	-0-					263
01	3	#	-0-	-0-	-3		-0-					N	-0-					263
02	3	#	NO RPT	-0-	-3		-0-					N	NO RPT					263

COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-		-0-					N	-0-					178
10	0	#	-0-	-0-	-0-		-0-					N	-0-					178
11	0	#	-0-	-0-	-0-		-0-					N	-0-					178
12	0	#	-0-	-0-	-0-		-0-					N	-0-					178
01	0	#	-0-	-0-	-0-		-0-					N	-0-					178
02	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					178

HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	354	-0-	354		1415	209	2	145	9	N	132	180	1			118
10	14B2	EXT	390	-0-	390		1805	335	2	55	9	N	50					168
11	14B2	EXT	331	-0-	331		2136	222	2	109	9	N	99					267
12	14B2	EXT	160	-0-	160		2296	106	2	54	9	N	49	184	1			132
01	14B2	EXT	237	-0-	237		2533	181	2	56	9	N	51					183
02	14B2	EXT	NO RPT	-0-	-0-		2533					N	NO RPT					183

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	#	3296	-0-	-1834	-0-	3296	2			N	-0-					95
10	5301	#	3156	-0-	-2145	-0-	3156	2			N	-0-					95
11	4980	#	2973	-0-	-2007	-0-	2855	2	118	9	N	107					202
12	3503	#	1743	-0-	-1760	-0-	1730	2	13	9	N	12	164	1			50
01	3410	#	704	-0-	-2706	-0-	597	2	107	9	N	97					147
02	3080	#	NO RPT	-0-	-3080	-0-					N	NO RPT					147

MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	#	434	-0-	-4906	-0-	340	2	94	9	N	85					530
10	5518	#	621	-0-	-4897	-0-	621	2			N	-0-					530
11	5220	#	186	-0-	-5034	-0-	186	2			N	-0-					530
12	4464	#	245	-0-	-4219	-0-	245	2			N	-0-	30	1			500
01	1085	#	158	-0-	-927	-0-	158	2			N	-0-					500
02	560	#	NO RPT	-0-	-560	-0-					N	NO RPT					500

WILLIAMS WELL #: 1 RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					107
10	0	#	-0-	-0-	-0-	-0-					N	-0-					107
11	0	#	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					107

GREEN WELL #: 1 RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					153
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					153

REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	#	1490	-0-	-2050	-0-	1490	2			N	-0-					124
10	3658	#	2128	-0-	-1530	-0-	2128	2			N	-0-					124
11	3000	#	2017	-0-	-983	-0-	2017	2			N	-0-					124
12	2480	#	1148	-0-	-1332	-0-	1146	2	2	9	N	2					126
01	2449	#	514	-0-	-1935	-0-	485	2	29	9	N	26					152
02	1932	#	NO RPT	-0-	-1932	-0-					N	NO RPT					152

ALLBRITTON WELL #: 1 RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87

CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					152
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					152
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					152

ROBERTS & HAMMACK INC. 718512
GRAHAM (WOODBINE) GAS UNIT WELL #: 1 RRCID -> 231510 COMPL. DATE 05/23/2007 TOTAL DEPTH 6554 PERF. 6452 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					50
10	0	#	-0-	-0-	-0-	-0-					N	-0-					50
11	0	#	-0-	-0-	-0-	-0-					N	-0-					50
12	0	#	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

GRAHAM (WOODBINE) GAS UNIT WELL #: 2 RRCID -> 231558 COMPL. DATE 05/29/2007 TOTAL DEPTH 6586 PERF. 6440 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	#	1131	-0-	-579	-0-	1124	3	7	9	N	6					64
10	1767	#	1066	-0-	-701	-0-	1062	3	4	9	N	4					68
11	1710	#	934	-0-	-776	-0-	931	3	3	9	N	3					71
12	1178	#	622	-0-	-556	-0-	608	3	14	9	N	13					84
01	1178	#	891	-0-	-287	-0-	891	3			N	-0-					84
02	1064	#	24	-0-	-1040	-0-	22	3	2	9	N	2					86

FRISON "A" WELL #: 1 RRCID -> 244946 COMPL. DATE 04/05/2008 TOTAL DEPTH 6710 PERF. 6521 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	#	1137	-0-	-693	-0-	1129	3	8	9	N	7					105
10	1891	#	1244	-0-	-647	-0-	1232	3	12	9	N	11					116
11	1830	#	1083	-0-	-747	-0-	1074	3	9	9	N	8					124
12	1519	#	905	-0-	-614	-0-	891	3	14	9	N	13					137
01	1426	#	625	-0-	-801	-0-	608	3	17	9	N	15					152
02	1120	#	424	-0-	-696	-0-	416	3	8	9	N	7					159

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
XTO ENERGY INC. 945936
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	#	85	-0-	-35	-0-	7	1	78	2	N	-0-			28
10	124	#	62	-0-	-62	-0-	5	1	57	2	N	-0-			28
11	90	#	65	-0-	-25	-0-	7	1	58	2	N	-0-			28
12	93	#	52	-0-	-41	-0-	4	1	48	2	N	-0-			28
01	93	#	4	-0-	-89	-0-	4	2			N	-0-			28
02	84	#	53	-0-	-31	-0-	3	1	50	2	N	-0-			28

ANDERSON-BING WELL #: 1 RRCID -> 222827 COMPL. DATE 10/06/2006 TOTAL DEPTH 6750 PERF. 6446 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	#	11	-0-	-19	-0-	1	1	10	2	N	-0-			38
10	31	#	14	-0-	-17	-0-	1	1	13	2	N	-0-			38
11	30	#	1	-0-	-29	-0-	1	2			N	-0-			38
12	55	R	55	-0-	-0-	-0-	4	1	51	2	N	-0-			38
01	31	R	31	-0-	-0-	-0-	2	1	29	2	N	-0-			38
*02	36	R	36	-0-	-0-	-0-	2	1	34	2	N	-0-			38

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	130	R	130	-0-	-0-	-0-	11	1	119	2	N	-0-			28
10	124	#	97	-0-	-27	-0-	8	1	89	2	N	-0-			28
11	120	#	74	-0-	-46	-0-	8	1	66	2	N	-0-			28
12	124	#	75	-0-	-49	-0-	6	1	69	2	N	-0-			28
01	124	#	29	-0-	-95	-0-	2	1	27	2	N	-0-			28
02	112	#	78	-0-	-34	-0-	5	1	73	2	N	-0-			28

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	167	R	167	-0-	-0-	-0-	10	1	157	2	N	-0-			69
10	155	#	128	-0-	-27	-0-	8	1	120	2	N	-0-			69
11	150	#	92	-0-	-58	-0-	7	1	85	2	N	-0-			69
12	186	#	88	-0-	-98	-0-	5	1	83	2	N	-0-			69
01	186	#	90	-0-	-96	-0-	6	1	84	2	N	-0-			69
02	168	#	117	-0-	-51	-0-	8	1	109	2	N	-0-			69

DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	#	275	-0-	-25	-0-	16	1	259	2	N	-0-			37
10	310	#	231	-0-	-79	-0-	14	1	217	2	N	-0-			37
11	300	#	214	-0-	-86	-0-	17	1	197	2	N	-0-			37
12	279	#	227	-0-	-52	-0-	14	1	213	2	N	-0-			37
01	279	#	172	-0-	-107	-0-	12	1	160	2	N	-0-			37
02	252	#	190	-0-	-62	-0-	12	1	178	2	N	-0-			37

DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	WATR SUP		-0-	-0-	-0-	-0-					N	-0-			-0-
10	WATR SUP		-0-	-0-	-0-	-0-					N	-0-			-0-
11	WATR SUP		-0-	-0-	-0-	-0-					N	-0-			-0-
12	WATR SUP		-0-	-0-	-0-	-0-					N	-0-			-0-
01	WATR SUP		-0-	-0-	-0-	-0-					N	-0-			-0-
02	WATR SUP		-0-	-0-	-0-	-0-					N	-0-			-0-

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	-0-	-0-	-270	-0-					Y	-0-					27
10	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					27
11	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					27
12	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					27
01	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					27
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					27

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: 1 RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					35
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					35
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

HARRIS, B. R. WELL #: 1 RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					96
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					96
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					96
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					96
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					96
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					96

HARRINGTON, J. M. WELL #: 1 RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					59
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					59
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					59

HARRINGTON, N. G. WELL #: 1 RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					79
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					79
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					79

ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	180	-0-	-60	-0-	6 19	1 9	155	3	N	17					103
10	248	N	210	-0-	-38	-0-	7 23	1 9	180	3	N	21					124
11	192	N	192	-0-	-0-	-0-	6 20	1 9	166	3	N	18					142
12	186	N	172	-0-	-14	-0-	5 22	1 9	145	3	N	20					162
01	217	N	145	-0-	-72	-0-	4 20	1 9	121	3	N	18					180
02	168	N	112	-0-	-56	-0-	3 28	1 9	81	3	N	25					205

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1427	-0-	-43	-0-	1420	2	7	9	Y	6	34	1			12
10	1434	N	1434	-0-	-0-	-0-	1423	2	11	9	Y	10					22
11	1380	N	598	-0-	-782	-0-	594	2	4	9	Y	4					26
12	1637	N	1637	-0-	-0-	-0-	1613	2	24	9	Y	22	33	1			15
01	1426	N	1187	-0-	-239	-0-	1168	2	19	9	Y	17					32
02	DLQ G-10		956	-0-	956	956	945	2	11	9	Y	10	28	1			14

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1427	-0-	-43	-0-	1420	2	7	9	Y	6	34	1			12
10	1434	N	1434	-0-	-0-	-0-	1423	2	11	9	Y	10					22
11	1380	N	598	-0-	-782	-0-	594	2	4	9	Y	4					26
12	1637	N	1637	-0-	-0-	-0-	1613	2	24	9	Y	22	33	1			15
01	1426	N	1187	-0-	-239	-0-	1168	2	19	9	Y	17					32
02	DLQ G-10		956	-0-	956	956	945	2	11	9	Y	10	28	1			14

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	253	-0-	-17	-0-	253	2			Y	-0-	6	1			2
10	286	N	286	-0-	-0-	-0-	284	2	2	9	Y	2					4
11	240	N	125	-0-	-115	-0-	124	2	1	9	Y	1					5
12	353	N	353	-0-	-0-	-0-	347	2	6	9	Y	5	7	1			3
01	279	N	262	-0-	-17	-0-	258	2	4	9	Y	4					7
02	DLQ G-10		221	-0-	221	221	218	2	3	9	Y	3	6	1			4

MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	256	-0-	-44	-0-	256	2			Y	-0-	6	1			3
10	315	N	315	-0-	-0-	-0-	313	2	2	9	Y	2					5
11	300	N	139	-0-	-161	-0-	138	2	1	9	Y	1					6
12	413	N	413	-0-	-0-	-0-	406	2	7	9	Y	6	8	1			4
01	376	N	376	-0-	-0-	-0-	369	2	7	9	Y	6					10
02	DLQ G-10		320	-0-	320	320	316	2	4	9	Y	4	9	1			5

EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	N	715	-0-	-0-	-0-	709	2	6	9	Y	5	17	1			6
10	736	N	736	-0-	-0-	-0-	730	2	6	9	Y	5					11
11	600	N	253	-0-	-347	-0-	253	2			Y	-0-					11
12	882	N	882	-0-	-0-	-0-	867	2	15	9	Y	14	18	1			7
01	744	N	579	-0-	-165	-0-	570	2	9	9	Y	8					15
02	DLQ G-10		514	-0-	514	514	506	2	8	9	Y	7	15	1			7

HARRIS WELL #: 1 RRCID -> 140219 COMPL. DATE 11/28/1991 TOTAL DEPTH 5800 PERF. 5673 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					13
10	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					13
11	12	N	1	-0-	-11	-0-	1	2			Y	-0-					13
12	41	N	41	-0-	-0-	-0-	40	2	1	9	Y	1					14
01	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					14
02	DLQ G-10		35	-0-	35	35	33	2	2	9	Y	2	1	1			15

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1389	N	1389	-0-	-0-	-0-	1381	2	8	9	Y	7	33	1			11
10	1471	N	1471	-0-	-0-	-0-	1459	2	12	9	Y	11					22
11	1320	N	736	-0-	-584	-0-	726	2	10	9	Y	9					31
12	1928	N	1928	-0-	-0-	-0-	1902	2	26	9	Y	24	39	1			16
01	1708	N	1708	-0-	-0-	-0-	1677	2	31	9	Y	28					44
02	DLQ G-10		1442	-0-	1442	1442	1423	2	19	9	Y	17	42	1			19

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	212	2	14	9	N	13					89
10	186	N	103	-0-	-83	-0-	94	2	9	9	N	8					97
11	240	N	147	-0-	-93	-0-	147	2			N	-0-					97
12	735	N	735	-0-	-0-	-0-	691	2	44	9	N	40					137
01	126	N	126	-0-	-0-	-0-	96	2	30	9	N	27					164
*02	362	N	362	-0-	-0-	-0-	361	2	1	9	N	1					165

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	494	-0-	-16	-0-	492	2	2	9	Y	2	12	1			4
10	576	N	576	-0-	-0-	-0-	570	2	6	9	Y	5					9
11	480	N	363	-0-	-117	-0-	356	2	7	9	Y	6					15
12	698	N	698	-0-	-0-	-0-	692	2	6	9	Y	5	14	1			6
01	932	N	932	-0-	-0-	-0-	912	2	20	9	Y	18					24
02	DLQ G-10		775	-0-	775	775	765	2	10	9	Y	9	23	1			10

DALE GAS UNIT NO. 4 WELL #: 4 RRCID -> 148473 COMPL. DATE 11/15/1993 TOTAL DEPTH 5623 PERF. 5500 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1104	-0-	-156	-0-	1103	2	1	9	Y	1	26	1			9
10	1209	N	1202	-0-	-7	-0-	1192	2	10	9	Y	9					18
11	1170	N	641	-0-	-529	-0-	631	2	10	9	Y	9					27
12	1513	N	1513	-0-	-0-	-0-	1494	2	19	9	Y	17	31	1			13
01	1209	N	1180	-0-	-29	-0-	1160	2	20	9	Y	18					31
02	DLQ G-10		1051	-0-	1051	1051	1036	2	15	9	Y	14	31	1			14

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					102
10	2616	X	2616	-0-	-0-	-0-	2562	2	54	9	N	49					151
11	2310	X	1088	-0-	-1222	-0-	1088	2			N	-0-					151
12	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					151
01	2852	X	2515	-0-	-337	-0-	2515	2			N	-0-					151
02	2576	X	2055	-0-	-521	-0-	2055	2			N	-0-					151

XTO ENERGY INC. 945936
WEBB, MARY ETHEL WELL #: 1 RRCID -> 148829 COMPL. DATE 10/16/1993 TOTAL DEPTH 5830 PERF. 5540 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CADENHEAD, C. L. WELL #: 3 RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

JOWERS WELL #: 1 A RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

JOWERS WELL #: 2 A RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	9	1	265	3	N	-0-					112
10	360	N	360	-0-	-0-	-0-	13	1	347	3	N	-0-					112
11	300	N	233	-0-	-67	-0-	8	1	225	3	N	-0-					112
12	309	N	309	-0-	-0-	-0-	11	1	295	3	N	3					115
							3	9									
01	372	N	216	-0-	-156	-0-	8	1	206	3	N	2					117
							2	9									
*02	253	N	253	-0-	-0-	-0-	8	1	223	3	N	20					119
							22	9									

CADENHEAD-WASSON WELL #: 1 RRCID -> 058073 COMPL. DATE 12/28/1973 TOTAL DEPTH 5731 PERF. 5646 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC	G-10	105	-0-	105	191	4	1	101	3	Y	-0-					23
10	304	N	113	-0-	-191	-0-	4	1	109	3	Y	-0-					23
11	105	N	105	-0-	-0-	-0-	3	1	102	3	Y	-0-					23
12	124	N	99	-0-	-25	-0-	3	1	96	3	Y	-0-					23
01	124	N	105	-0-	-19	-0-	4	1	101	3	Y	-0-					23
02	112	N	89	-0-	-23	-0-	3	1	86	3	Y	-0-					23

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
CADENHEAD-LAMONS WELL #: 1 RRCID -> 061297 COMPL. DATE 11/23/1974 TOTAL DEPTH 5800 PERF. 5681 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		45	-0-	45	86	1	1	44	3	Y	-0-					37
10	136	N	50	-0-	-86	-0-	2	1	48	3	Y	-0-					37
11	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					37
12	62	N	48	-0-	-14	-0-	2	1	46	3	Y	-0-					37
01	62	N	42	-0-	-20	-0-	1	1	41	3	Y	-0-					37
02	56	N	41	-0-	-15	-0-	2	1	39	3	Y	-0-					37

XTO ENERGY INC. 945936
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

09	420	N	407	-0-	-13	-0-	22	1	363	2	N	20	182	1			47
							22	9									
10	434	N	350	-0-	-84	-0-	20	1	313	2	N	15					62
							17	9									
11	450	N	311	-0-	-139	-0-	23	1	269	2	N	17					79
							19	9									
12	434	N	384	-0-	-50	-0-	22	1	345	2	N	15					94
							17	9									
01	341	N	302	-0-	-39	-0-	20	1	268	2	N	13					107
							14	9									
*02	380	N	380	-0-	-0-	-0-	22	1	316	2	N	38					145
							42	9									

COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

09	935	N	935	-0-	-0-	-0-	54	1	870	2	N	10					62
							11	9									
10	930	N	808	-0-	-122	-0-	48	1	754	2	N	5					67
							6	9									
11	930	N	712	-0-	-218	-0-	54	1	647	2	N	10					77
							11	9									
12	961	N	926	-0-	-35	-0-	55	1	861	2	N	9					86
							10	9									
01	806	N	779	-0-	-27	-0-	54	1	713	2	N	11					97
							12	9									
*02	791	N	791	-0-	-0-	-0-	50	1	728	2	N	12					109
							13	9									

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
JONES GAS UNIT #1 WELL #: 1 RRCID -> 036927 COMPL. DATE 08/31/1965 TOTAL DEPTH 5738 PERF. 5662 - 5664

09		0	N	-0-	-0-	-0-	B	-0-				Y	-0-				27
10	T. A.	24		-0-	24	B	24	24	2			Y	-0-				27
11	T. A.	-0-		-0-	-0-	B	24					Y	-0-				27
12	T. A.	-0-		-0-	-0-	B	24					Y	-0-				27
01	T. A.	-0-		-0-	-0-	B	24					Y	-0-				27
02	T. A.	NO RPT		-0-	-0-	B	24					Y	NO RPT				27
03/01 BALANCING DATE STATUS ->					24												

COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

09/01 BALANCING DATE STATUS ->				-0-													
09	14B	DENY		-0-	-0-	-0-	B	-0-				Y	-0-				27
10	14B	DENY		-0-	-0-	-0-	B	-0-				Y	-0-				27
11	14B2	EXT		-0-	-0-	-0-	B	-0-				Y	-0-				27
12	14B2	EXT		-0-	-0-	-0-	B	-0-				Y	-0-				27
01	14B2	EXT		-0-	-0-	-0-	B	-0-				Y	-0-				27
02	14B2	EXT	NO RPT		-0-	-0-	B	-0-				Y	NO RPT				27
03/01 BALANCING DATE STATUS ->					-0-												

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
OIL MANAGEMENT CORPORATION 620480
JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	37	-0-	-23 B	-0-	12	2	25	9	N	23					239
10	62	N	43	-0-	-19 B	-0-	23	2	20	9	N	18	179	1			78
11	60	N	48	-0-	-12 B	-0-	34	2	14	9	N	13					91
12	109	N	109	-0-	-0- B	-0-	75	2	34	9	N	31					122
01	51	N	51	-0-	-0- B	-0-	18	2	33	9	N	30					152
02	56	N	46	-0-	-10 B	-0-	18	2	28	9	N	25					177
03/01 BALANCING DATE STATUS -> -0-																	

ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 170																	
09	544	N	374	-0-	-170 B	-0-	13	1	361	3	N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	12	1	337	3	N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	10	1	276	3	N	-0-					-0-
12	372	N	328	-0-	-44 B	-0-	12	1	316	3	N	-0-					-0-
01	376	N	376	-0-	-0- B	-0-	13	1	363	3	N	-0-					-0-
02	280	N	191	-0-	-89 B	-0-	7	1	184	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 2719																	
09	3000	N	545	-0-	-2455 B	264	19	1	526	3	N	-0-					-0-
10	844	N	580	-0-	-264 B	-0-	21	1	559	3	N	-0-					-0-
11	540	N	467	-0-	-73 B	-0-	16	1	451	3	N	-0-					-0-
12	558	N	446	-0-	-112 B	-0-	16	1	430	3	N	-0-					-0-
01	1026	N	1026	-0-	-0- B	-0-	36	1	990	3	N	-0-					-0-
*02	660	N	660	-0-	-0- B	-0-	24	1	636	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 31																	
09	315	N	284	-0-	-31 B	-0-	10	1	274	3	N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	9	1	245	3	N	-0-					-0-
11	360	N	197	-0-	-163 B	-0-	7	1	190	3	N	-0-					-0-
12	279	N	225	-0-	-54 B	-0-	8	1	217	3	N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	10	1	276	3	N	-0-					-0-
*02	267	N	267	-0-	-0- B	-0-	10	1	257	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SHOWS, B. F. WELL #: 1 RRCID -> 034303 COMPL. DATE 08/07/1964 TOTAL DEPTH 5800 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	4	1	103	3	N	-0-					-0-
10	124	N	108	-0-	-16 B	-0-	4	1	104	3	N	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	3	1	99	3	N	-0-					-0-
12	124	N	98	-0-	-26 B	-0-	3	1	95	3	N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	3	1	90	3	N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	3	1	76	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	109	N	109	-0-	-0- B	-0-	4	1	105	3	N	-0-					-0-
10	93	N	85	-0-	-8 B	-0-	3	1	82	3	N	-0-					-0-
11	99	N	99	-0-	-0- B	-0-	3	1	96	3	N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	8	1	187	3	N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	9	1	256	3	N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	3	1	81	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	551	-0-	-739 B	-0-	19	1	523	3	N	8					90
							9	9									
10	980	N	980	-0-	-0- B	-0-	35	1	934	3	N	10					100
							11	9									
11	870	N	868	-0-	-2 B	-0-	30	1	827	3	N	10					110
							11	9									
12	847	N	847	-0-	-0- B	-0-	29	1	809	3	N	8					118
							9	9									
01	992	N	913	-0-	-79 B	-0-	32	1	873	3	N	7					125
							8	9									
*02	863	N	863	-0-	-0- B	-0-	31	1	823	3	N	8					133
							9	9									
03/01 BALANCING DATE STATUS -> -0-																	

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	629	-0-	-151 B	-0-	22	1	606	3	N	1					92
							1	9									
10	589	N	586	-0-	-3 B	-0-	21	1	564	3	N	1					93
							1	9									
11	570	N	549	-0-	-21 B	-0-	18	1	531	3	N	-0-					93
12	651	N	617	-0-	-34 B	-0-	21	1	590	3	N	5					98
							6	9									
01	589	N	515	-0-	-74 B	-0-	18	1	482	3	N	14					112
							15	9									
02	504	N	480	-0-	-24 B	-0-	17	1	454	3	N	8					120
							9	9									
03/01 BALANCING DATE STATUS -> -0-																	

PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	9	1	268	3	N	-0-					-0-
10	341	N	269	-0-	-72 B	-0-	10	1	259	3	N	-0-					-0-
11	240	N	229	-0-	-11 B	-0-	8	1	221	3	N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	11	1	303	3	N	-0-					-0-
01	279	N	206	-0-	-73 B	-0-	7	1	199	3	N	-0-					-0-
02	224	N	44	-0-	-180 B	-0-	2	1	42	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	4	1	99	3	N	-0-					-0-
10	107	N	107	-0-	-0- B	-0-	4	1	103	3	N	-0-					-0-
*11	104	N	104	-0-	-0- B	-0-	3	1	101	3	N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	3	1	94	3	N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	3	1	91	3	N	-0-					-0-
02	84	N	73	-0-	-11 B	-0-	3	1	70	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PORTER, R. A. WELL #: 2 RRCID -> 069894 COMPL. DATE 07/18/1976 TOTAL DEPTH 5830 PERF. 5721 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	8	1	235	3	N	-0-					243
10	244	N	244	-0-	-0- B	-0-	9	1	235	3	N	-0-					243
11	210	N	136	-0-	-74 B	-0-	4	1	132	3	N	-0-					243
12	248	N	92	-0-	-156 B	-0-	3	1	89	3	N	-0-					243
01	261	N	261	-0-	-0- B	-0-	9	1	252	3	N	-0-					243
*02	209	N	209	-0-	-0- B	-0-	8	1	201	3	N	-0-					243
03/01 BALANCING DATE STATUS -> -0-																	

HARCROW, T. E. UNIT 2 WELL #: 3 RRCID -> 074763 COMPL. DATE 06/13/1977 TOTAL DEPTH 5864 PERF. 5759 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	302	-0-	-58 B	-0-	10	1	292	3	N	-0-					197
10	403	N	313	-0-	-90 B	-0-	11	1	302	3	N	-0-					197
11	266	N	266	-0-	-0- B	-0-	10	1	256	3	N	-0-					197
12	382	N	382	-0-	-0- B	-0-	13	1	369	3	N	-0-					197
01	327	N	327	-0-	-0- B	-0-	12	1	315	3	N	-0-					197
*02	320	N	320	-0-	-0- B	-0-	12	1	308	3	N	-0-					197
03/01 BALANCING DATE STATUS -> -0-																	

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	614	-0-	-16 B	-0-	21	1	593	3	N	-0-					187
10	467	N	467	-0-	-0- B	-0-	17	1	450	3	N	-0-					187
11	510	N	414	-0-	-96 B	-0-	14	1	400	3	N	-0-					187
12	620	N	466	-0-	-154 B	-0-	16	1	450	3	N	-0-					187
01	585	N	585	-0-	-0- B	-0-	21	1	564	3	N	-0-					187
*02	502	N	502	-0-	-0- B	-0-	18	1	484	3	N	-0-					187
03/01 BALANCING DATE STATUS -> -0-																	

GASAWAY, T. S. UNIT WELL #: 2 RRCID -> 076060 COMPL. DATE 05/25/1977 TOTAL DEPTH 5858 PERF. 5753 - 5757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	147	-0-	-63 B	-0-	5	1	142	3	N	-0-					126
10	245	N	245	-0-	-0- B	-0-	8	1	237	3	N	-0-					126
11	189	N	189	-0-	-0- B	-0-	6	1	183	3	N	-0-					126
12	156	N	156	-0-	-0- B	-0-	5	1	151	3	N	-0-					126
01	248	N	191	-0-	-57 B	-0-	7	1	184	3	N	-0-					126
*02	254	N	254	-0-	-0- B	-0-	9	1	245	3	N	-0-					126
03/01 BALANCING DATE STATUS -> -0-																	

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	288	-0-	-12	B	-0-	10	1	277	3	N	1					39
								1	9									
10	279	N	222	-0-	-57	B	-0-	8	1	210	3	N	4					43
								4	9									
11	220	N	220	-0-	-0-	B	-0-	7	1	210	3	N	3					46
								3	9									
12	310	N	256	-0-	-54	B	-0-	9	1	241	3	N	5					51
								6	9									
01	283	N	283	-0-	-0-	B	-0-	10	1	267	3	N	5					56
								6	9									
*02	214	N	214	-0-	-0-	B	-0-	8	1	199	3	N	6					62
								7	9									
03/01 BALANCING DATE STATUS -> -0-																		

LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	811	-0-	-149	B	-0-	28	1	780	3	N	3					31
								3	9									
10	1122	N	1122	-0-	-0-	B	-0-	40	1	1082	3	N	-0-					31
11	990	N	787	-0-	-203	B	-0-	26	1	759	3	N	2					33
								2	9									
12	837	N	818	-0-	-19	B	-0-	29	1	789	3	N	-0-					33
*01	1116	N	845	-0-	-271	B	-0-	30	1	845	3	N	-0-					33
*02	852	N	852	-0-	-0-	B	-0-	31	1	818	3	N	3					36
								3	9									
03/01 BALANCING DATE STATUS -> -0-																		

C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	277	-0-	-83	B	-0-	9	1	268	3	N	-0-					72
10	403	N	309	-0-	-94	B	-0-	11	1	298	3	N	-0-					72
11	283	N	283	-0-	-0-	B	-0-	9	1	274	3	N	-0-					72
12	315	N	315	-0-	-0-	B	-0-	11	1	304	3	N	-0-					72
01	310	N	281	-0-	-29	B	-0-	10	1	271	3	N	-0-					72
02	252	N	226	-0-	-26	B	-0-	8	1	216	3	N	2					74
								2	9									
03/01 BALANCING DATE STATUS -> -0-																		

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1110	-0-	-0-	B	-0-	38	1	1072	3	N	-0-					50
10	1342	N	1342	-0-	-0-	B	-0-	48	1	1294	3	N	-0-					50
11	1000	N	1000	-0-	-0-	B	-0-	35	1	965	3	N	-0-					50
12	1147	N	933	-0-	-214	B	-0-	33	1	900	3	N	-0-					50
01	1333	N	918	-0-	-415	B	-0-	32	1	875	3	N	10					60
								11	9									
02	924	N	915	-0-	-9	B	-0-	34	1	881	3	N	-0-					60
03/01 BALANCING DATE STATUS -> -0-																		

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	189	-0-	-201 B	-0-	6	1	181	3	N	2					36
							2	9									
10	314	N	314	-0-	-0- B	-0-	11	1	301	3	N	2					38
							2	9									
11	180	N	155	-0-	-25 B	-0-	5	1	141	3	N	8					46
							9	9									
12	230	N	230	-0-	-0- B	-0-	8	1	215	3	N	6					52
							7	9									
01	310	N	134	-0-	-176 B	-0-	5	1	126	3	N	3					55
							3	9									
02	140	N	107	-0-	-33 B	-0-	4	1	99	3	N	4					59
							4	9									
03/01 BALANCING DATE STATUS -> -0-																	

LEGALLEY, FRANK WELL #: 2 RRCID -> 097466 COMPL. DATE 11/16/1981 TOTAL DEPTH 5862 PERF. 5741 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	335	-0-	-25 B	-0-	11	1	324	3	N	-0-					106
10	352	N	352	-0-	-0- B	-0-	12	1	340	3	N	-0-					106
11	240	N	240	-0-	-0- B	-0-	8	1	232	3	N	-0-					106
12	341	N	253	-0-	-88 B	-0-	9	1	244	3	N	-0-					106
01	341	N	203	-0-	-138 B	-0-	7	1	196	3	N	-0-					106
02	224	N	179	-0-	-45 B	-0-	7	1	172	3	N	-0-					106
03/01 BALANCING DATE STATUS -> -0-																	

ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1467	-0-	-63 B	-0-	51	1	1416	3	N	-0-					183
10	1395	N	1227	-0-	-168 B	-0-	44	1	1183	3	N	-0-					183
11	1297	N	1297	-0-	-0- B	-0-	44	1	1253	3	N	-0-					183
12	1519	N	1277	-0-	-242 B	-0-	44	1	1227	3	N	5					188
							6	9									
*01	1240	N	998	-0-	-242 B	-0-	36	1	962	3	N	-0-					188
02	1204	N	1139	-0-	-65 B	-0-	42	1	1097	3	N	-0-					188
03/01 BALANCING DATE STATUS -> -0-																	

HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	5	1	137	3	N	-0-					167
10	159	N	159	-0-	-0- B	-0-	6	1	153	3	N	-0-					167
11	150	N	105	-0-	-45 B	-0-	3	1	100	3	N	2	151	1			18
							2	9									
12	155	N	155	-0-	-0- B	-0-	5	1	144	3	N	5					23
							6	9									
01	155	N	148	-0-	-7 B	-0-	5	1	143	3	N	-0-					23
*02	136	N	136	-0-	-0- B	-0-	5	1	125	3	N	5					28
							6	9									
03/01 BALANCING DATE STATUS -> -0-																	

REED (HAYNESVILLE CONS.) 75509 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FOREST OIL CORPORATION 275740
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 08/11/2010 TOTAL DEPTH 12000 PERF.10937 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	149	-0-	149	149	149	2			N	-0-					-0-
*02	456	X	307	-0-	-149	-0-	307	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
WHITE GAS UNIT #1 WELL #: 1 RRCID -> 159106 COMPL. DATE 05/10/1996 TOTAL DEPTH 12250 PERF.11160 - 11350

09	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					92
10	1478	N	1478	-0-	-0-	-0-	1445	2	33	9	N	30					122
11	1620	N	1617	-0-	-3	-0-	1613	2	4	9	N	4					126
12	1612	N	1198	-0-	-414	-0-	1198	2			N	-0-					126
01	1488	N	1160	-0-	-328	-0-	1160	2			N	-0-					126
02	1260	N	1165	-0-	-95	-0-	1165	2			N	-0-					126

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					45
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					45
11	2	N	1	-0-	-1	-0-	1	2			N	-0-					45
12	2	N	1	-0-	-1	-0-	1	2			N	-0-					45
01	3	N	2	-0-	-1	-0-	2	2			N	-0-					45
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					45

NORTHEN GAS UNIT WELL #: 4U RRCID -> 186316 COMPL. DATE 07/13/2000 TOTAL DEPTH 9896 PERF. 7764 - 7784

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REED (PETTIT) //CONT.// 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
RESERVE MANAGEMENT, INC. 703350
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 03/03/2004 TOTAL DEPTH 9877 PERF. 7319 - 7324

09	1680 #	1622	-0-	-58	-0-	1622	2			N	-0-					99
10	1736 #	1650	-0-	-86	-0-	1650	2			N	-0-					99
11	1650 #	1514	-0-	-136	-0-	1514	2			N	-0-					99
12	1705 #	1657	-0-	-48	-0-	1657	2			N	-0-					99
01	1867 R	1867	-0-	-0-	-0-	1867	2			N	-0-					99
*02	1784 N	1784	-0-	-0-	-0-	1784	2			N	-0-					99

RUBY MIDDLETON GU WELL #: 5 RRCID -> 216736 COMPL. DATE 09/29/2005 TOTAL DEPTH 11400 PERF. 7340 - 7344

09	750 #	453	-0-	-297	-0-	453	2			N	-0-					-0-
10	775 #	315	-0-	-460	-0-	315	2			N	-0-					-0-
11	720 #	329	-0-	-391	-0-	329	2			N	-0-					-0-
12	651 #	298	-0-	-353	-0-	298	2			N	-0-					-0-
01	620 #	247	-0-	-373	-0-	247	2			N	-0-					-0-
02	308 N	249	-0-	-59	-0-	249	2			N	-0-					-0-

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	984	-0-	-66	-0-	984	2			N	-0-					37
10	1023	N	1005	-0-	-18	-0-	1005	2			N	-0-					37
11	960	N	851	-0-	-109	-0-	851	2			N	-0-					37
12	1023	N	941	-0-	-82	-0-	941	2			N	-0-					37
01	992	N	917	-0-	-75	-0-	917	2			N	-0-					37
*02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					37

SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 4L RRCID -> 157949 COMPL. DATE 09/16/1997 TOTAL DEPTH 9896 PERF. 8204 - 8492

09	3000	X	2820	-0-	-180	-0-	2820	2			N	-0-					21
10	3100	X	2293	-0-	-807	-0-	2293	2			N	-0-					21
11	2970	X	1094	-0-	-1876	-0-	1094	2			N	-0-					21
12	2945	X	2082	-0-	-863	-0-	2082	2			N	-0-					21
01	2945	X	2436	-0-	-509	-0-	2436	2			N	-0-					21
*02	2800	N	3198	-0-	398	398	3198	2			N	-0-					21

MIDDLETON, RUBY GAS UNIT O/A WELL #: 3 RRCID -> 158196 COMPL. DATE 03/04/1999 TOTAL DEPTH 9900 PERF. 8243 - 8648

09	300	N	20	-0-	-280	-0-	20	2			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

09	4648	X	4648	-0-	-0-	-0-	4648	2			N	-0-					68
10	4766	X	4766	-0-	-0-	-0-	4766	2			N	-0-					68
11	3980	X	3980	-0-	-0-	-0-	3980	2			N	-0-					68
12	3923	X	3923	-0-	-0-	-0-	3923	2			N	-0-					68
01	3982	X	3982	-0-	-0-	-0-	3982	2			N	-0-					68
02	4340	X	4077	-0-	-263	-0-	4077	2			N	-0-					68

NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

09	3000	X	2522	-0-	-478	-0-	2522	2			N	-0-					69
10	3100	X	1254	-0-	-1846	-0-	1254	2			N	-0-					69
11	3000	X	1260	-0-	-1740	-0-	1260	2			N	-0-					69
12	3100	X	1594	-0-	-1506	-0-	1594	2			N	-0-					69
01	3100	X	1452	-0-	-1648	-0-	1452	2			N	-0-					69
02	2352	X	1320	-0-	-1032	-0-	1320	2			N	-0-					69

NORTHEN GAS UNIT WELL #: 7 RRCID -> 171610 COMPL. DATE 06/30/2005 TOTAL DEPTH 11153 PERF. 8631 - 9000

09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 5 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					20
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					20
11	150	N	134	-0-	-16	-0-	134	2			N	-0-					20
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					20
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					20
*02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					20

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

09	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

09	8865	X	8865	-0-	-0-	-0-	8865	2			N	-0-					43
10	9114	X	8623	-0-	-491	-0-	8602	2	21	9	N	19					62
11	8968	X	8968	-0-	-0-	-0-	8858	2	110	9	N	100					162
12	9114	X	6450	-0-	-2664	-0-	6422	2	28	9	N	25	167	1			20
01	9114	X	8622	-0-	-492	-0-	8581	2	41	9	N	37					57
*02	8656	X	8656	-0-	-0-	-0-	8634	2	22	9	N	20					77

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE 02/12/1969 TOTAL DEPTH 13700 PERF. 8188 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	119	-0-	-31	-0-	116	2	3	9	Y	3					29
10	155	N	119	-0-	-36	-0-	117	2	2	9	Y	2	22	1			9
11	151	N	151	-0-	-0-	-0-	143	2	8	9	Y	7					16
12	124	N	117	-0-	-7	-0-	110	2	7	9	Y	6					22
01	124	N	90	-0-	-34	-0-	86	2	4	9	Y	4	21	1			5
*02	165	N	165	-0-	-0-	-0-	161	2	4	9	Y	4					9

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY SPRINGS (SMACKOVER) 75766 666 ASSOCIATED ONE WELL CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WALLACE, C.C. WELL #: 1 RRCID -> 136087 COMPL. DATE 09/09/1968 TOTAL DEPTH 13555 PERF.12898 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY SPRINGS (SMACKOVER, LO.) 75766 700 NON-ASSOCIATED CAPACITY CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
BEEZLEY WELL #: 1 RRCID -> 078190 COMPL. DATE 05/23/1978 TOTAL DEPTH 13230 PERF.13186 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STINSON, RAYFORD F. WELL #: 2 RRCID -> 162953 COMPL. DATE 06/28/1997 TOTAL DEPTH 13500 PERF.12870 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
11	134	X	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
02	252	X	-0-	-0-	-252	-0-					N	-0-					-0-

STINSON, RAYFORD F. WELL #: 3 RRCID -> 171056 COMPL. DATE 10/07/1998 TOTAL DEPTH 13555 PERF.13295 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	414	-0-	-516	-0-	414	2			N	-0-					-0-
10	837	N	41	-0-	-796	-0-	41	2			N	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
*02	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATLANTIS OIL COMPANY, INC. 036562
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF.10196 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3494		3494	-0-	-0-	-0-	3417	2	77	9	N	70					181
10	3294		3294	-0-	-0-	-0-	3230	2	64	9	N	58	190	1			49
11	2400		2203	-0-	-197	-0-	2159	2	44	9	N	40					89
12	3127		3127	-0-	-0-	-0-	2993	2	134	9	N	122					211
01	3127		3127	-0-	-0-	-0-	3041	2	86	9	N	78					289
*02	2693		2693	-0-	-0-	-0-	2612	2	81	9	N	74	177	1			186

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
TEXAS ROYALTY CORP. 847991
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1097	-0-	-283	-0-	1073	2	24	9	Y	22					173
10	1426	N	811	-0-	-615	-0-	790	2	21	9	Y	19					192
11	1380	N	694	-0-	-686	-0-	676	2	18	9	Y	16					208
12	1147	N	973	-0-	-174	-0-	952	2	21	9	Y	19					227
01	870	N	870	-0-	-0-	-0-	866	2	4	9	Y	4	181	1			50
02	DLQ G-10		849	-0-	849	849	827	2	22	9	Y	20					70

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1937		1937	-0-	-0-	-0-	160	1	1771	2	N	5					91
							6	9									
10	2343		2343	-0-	-0-	-0-	199	1	2125	2	N	17					108
							19	9									
11	1848		1848	-0-	-0-	-0-	185	1	1654	2	N	8					116
							9	9									
12	1396		1396	-0-	-0-	-0-	150	1	1246	2	N	-0-					116
01	744		691	-0-	-53	-0-	88	1	603	2	N	-0-					116
02	1736	N	205	-0-	-1531	-0-	28	1	177	2	N	-0-					116

HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TEXAS ROYALTY CORP. 847991
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
COLEMAN, E. G. WELL #: 2 RRCID -> 118808 COMPL. DATE 02/24/1991 TOTAL DEPTH 8800 PERF. 7108 - 7159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACOBS, A.W. WELL #: 7 RRCID -> 129035 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 7366 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-	-0-	-0-	2	1	21	2	N	1	150	1			40
							1	9									
10	5	N	3	-0-	-2	-0-	3	2			N	-0-					40
11	9	N	2	-0-	-7	-0-	2	2			N	-0-					40
12	31	N	6	-0-	-25	-0-	1	1	5	2	N	-0-					40
01	14	N	14	-0-	-0-	-0-	2	1	12	2	N	-0-					40
*02	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					40

ROUND PRAIRIE (BOSSIER) 78553 050 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
CHESAPEAKE OPERATING, INC. 147715
PARKER, HOWARD WELL #: 1 RRCID -> 185515 COMPL. DATE 06/28/2001 TOTAL DEPTH 12500 PERF. 10308 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
CHESAPEAKE OPERATING, INC. 147715
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF.10814 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1411	-0-	-179	-0-	356	1	1055	2	N	-0-					27
10	1674	N	1608	-0-	-66	-0-	335	1	1273	2	N	-0-					27
11	1950	N	1950	-0-	-0-	-0-	473	1	1469	2	N	7					34
							8	9									
12	1457	N	1203	-0-	-254	-0-	50	1	1150	2	N	3					37
							3	9									
01	1612	N	1508	-0-	-104	-0-	356	1	1146	2	N	5					42
							6	9									
*02	1391	N	1391	-0-	-0-	-0-	319	1	1069	2	N	3					45
							3	9									

PARKER, HOWARD WELL #: 1 RRCID -> 098379 COMPL. DATE 03/04/1982 TOTAL DEPTH 12500 PERF.10791 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	150	1	444	2	N	10					40
							11	9									
10	1147	N	622	-0-	-525	-0-	128	1	486	2	N	7					47
							8	9									
11	570	N	558	-0-	-12	-0-	135	1	417	2	N	5					52
							6	9									
12	620	N	532	-0-	-88	-0-	22	1	507	2	N	3					55
							3	9									
01	620	N	564	-0-	-56	-0-	132	1	426	2	N	5					60
							6	9									
*02	586	N	586	-0-	-0-	-0-	133	1	447	2	N	5					65
							6	9									

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
HAWTHORN ENERGY PARTNERS, LLC 368309
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2175	N	2175	-0-	-0-	-0-	243	1	1929	2	N	3					95
							3	9									
10	2573	N	2389	-0-	-184	-0-	266	1	2117	2	N	5					100
							6	9									
11	1717	N	1717	-0-	-0-	-0-	172	1	1542	2	N	3					103
							3	9									
12	1361	N	1361	-0-	-0-	-0-	136	1	1221	2	N	4					107
							4	9									
01	1337	N	1337	-0-	-0-	-0-	133	1	1198	2	N	5					112
							6	9									
02	1596	N	NO RPT	-0-	-1596	-0-					N	NO RPT					112

IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	1405	-0-	-515	-0-	1397	2	8	9	N	7					180
10	1984	X	1168	-0-	-816	-0-	1116	2	52	9	N	47					227
11	1639	X	1639	-0-	-0-	-0-	1614	2	25	9	N	23	188	1			62
12	1612	X	1157	-0-	-455	-0-	1148	2	9	9	N	8					70
01	1612	X	1544	-0-	-68	-0-	1533	2	11	9	N	10					80
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
IRONWOOD OIL & GAS LLC 426635
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4527	X	4527	-0-	-0-	-0-	792	1	3401	2	N	304	174	1			208
							334	9									
10	4253	X	4253	-0-	-0-	-0-	839	1	3230	2	N	167	188	1			187
							184	9									
11	4020	X	3063	-0-	-957	-0-	597	1	2341	2	N	114	182	1			119
							125	9									
12	4681	X	3722	-0-	-959	-0-	695	1	2733	2	N	267	190	1			196
							294	9									
01	4681	X	3560	-0-	-1121	-0-	723	1	2626	2	N	192	191	1			197
							211	9									
*02	2873	X	2873	-0-	-0-	-0-	833	1	1923	2	N	106	182	1			121
							117	9									

WEED A WELL #: 2 RRCID -> 221485 COMPL. DATE 02/22/2007 TOTAL DEPTH 11000 PERF. 9722 - 9948

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

09	3360	X	3286	-0-	-74	-0-	595	1	2555	2	N	124	177	1			122
							136	9									
10	3472	X	2119	-0-	-1353	-0-	409	1	1575	2	N	123					245
							135	9									
11	3360	X	2563	-0-	-797	-0-	493	1	1931	2	N	126	190	1			181
							139	9									
12	3410	X	3074	-0-	-336	-0-	594	1	2336	2	N	131	190	1			122
							144	9									
01	3410	X	2817	-0-	-593	-0-	578	1	2101	2	N	125					247
							138	9									
*02	1095	X	1095	-0-	-0-	-0-	310	1	716	2	N	63					310
							69	9									

RUSH CREEK RANCH WELL #: 1 RRCID -> 229944 COMPL. DATE 06/15/2007 TOTAL DEPTH 11000 PERF.10635 - 10914

09	330	N	-0-	-0-	-330	-0-					N	23					125
10	279	N	87	-0-	-192	-0-	9	1	35	2	N	39					164
							43	9									
11	780	N	306	-0-	-474	-0-	57	1	224	2	N	23					187
							25	9									
12	249	N	249	-0-	-0-	-0-	40	1	155	2	N	49					236
							54	9									
01	208	N	208	-0-	-0-	-0-	36	1	131	2	N	37	187	1			86
							41	9									
*02	375	N	375	-0-	-0-	-0-	100	1	232	2	N	39					125
							43	9									

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
IRONWOOD OIL & GAS LLC //CONT.// 426635
HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	205	-0-	-215	-0-	33 30	1 9	142	2	N	27					152
10	474	N	474	-0-	-0-	-0-	94 17	1 9	363	2	N	15					167
11	342	N	342	-0-	-0-	-0-	55 70	1 9	217	2	N	64	184	1			47
12	507	N	507	-0-	-0-	-0-	92 52	1 9	363	2	N	47					94
01	465	N	79	-0-	-386	-0-	16 6	1 9	57	2	N	5					99
02	308	N	253	-0-	-55	-0-	71 18	1 9	164	2	N	16					115

CHAPPELL GAS UNIT WELL #: 1 RRCID -> 232163 COMPL. DATE 10/06/2007 TOTAL DEPTH 11150 PERF.10613 - 11017

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LEHNERTZ-FAULKNER, INC. 495689
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

09	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					91
10	2109	N	2109	-0-	-0-	-0-	2052	2	57	9	N	52					143
11	2026	N	2026	-0-	-0-	-0-	1961	2	65	9	N	59					202
12	2038	N	2038	-0-	-0-	-0-	1992	2	46	9	N	42	183	1			61
01	3100	N	3264	-0-	164	164	3199	2	65	9	N	59					120
*02	2800	N	2854	-0-	54	218	2780	2	74	9	N	67					187

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
HAWTHORN ENERGY PARTNERS, LLC 368309
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

09	840	N	600	-0-	-240	-0-	86	1	514	2	N	-0-					-0-
10	806	N	386	-0-	-420	-0-	55	1	331	2	N	-0-					-0-
11	660	N	273	-0-	-387	-0-	47	1	226	2	N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	56	1	269	2	N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	58	1	281	2	N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

09	21240	#	3200	-0-	-18040	-0-	2317	3	883	9	Y	803	751	1			103
10	20584	#	8721	-0-	-11863	-0-	7844	3	877	9	Y	797	849	1			51
11	8100	#	8015	-0-	-85	-0-	7422	3	593	9	Y	539	528	1			62
12	8370	#	6057	-0-	-2313	-0-	4926	3	1131	9	Y	1028	991	1			99
01	9147	R	9147	-0-	-0-	-0-	8700	3	447	9	Y	406	440	1			65
02	DLQ G-10		8146	-0-	8146	8146	7198	3	948	9	Y	862	889	1			38

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HUNT OIL COMPANY 416330
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF.10321 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25459	X	25459	-0-	-0-	-0-	1462	1	23894	3	N	94	178	1			117
							103	9									
10	30132	X	26370	-0-	-3762	-0-	1548	1	24464	3	N	325	180	1			262
							358	9									
11	29160	X	25387	-0-	-3773	-0-	1623	1	23630	3	N	122	180	1			204
							134	9									
12	29047	X	24174	-0-	-4873	-0-	1594	1	22396	3	N	167	181	1			190
							184	9									
01	26846	X	24185	-0-	-2661	-0-	1500	1	22496	3	N	172					362
							189	9									
02	23828	X	20263	-0-	-3565	-0-	1313	1	18743	3	N	188	181	1			369
							207	9									

ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF.10464 - 10574

09	28719	X	28719	-0-	-0-	-0-	1655	1	27064	3	N	-0-					286
10	30473	X	29931	-0-	-542	-0-	1782	1	28149	3	N	-0-					286
11	30180	X	23550	-0-	-6630	-0-	1513	1	22037	3	N	-0-					286
12	31186	X	26889	-0-	-4297	-0-	1786	1	25103	3	N	-0-					286
01	31186	X	29396	-0-	-1790	-0-	1837	1	27559	3	N	-0-					286
02	27048	X	22949	-0-	-4099	-0-	1501	1	21440	3	N	7					293
							8	9									

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP 109333
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

09	5070	X	3881	-0-	-1189	-0-	3881	2			N	-0-					-0-
10	5239	X	4193	-0-	-1046	-0-	4193	2			N	-0-					-0-
11	5070	X	4620	-0-	-450	-0-	4620	2			N	-0-					-0-
12	5239	X	4846	-0-	-393	-0-	4846	2			N	-0-					-0-
01	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-
02	4284	X	3931	-0-	-353	-0-	3931	2			N	-0-					-0-

T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

09	19647	X	19647	-0-	-0-	-0-	19647	2			N	-0-					-0-
10	14551	X	14551	-0-	-0-	-0-	14551	2			N	-0-					-0-
11	11330	X	11330	-0-	-0-	-0-	11330	2			N	-0-					-0-
12	15512	X	15512	-0-	-0-	-0-	15512	2			N	-0-					-0-
01	12512	X	12512	-0-	-0-	-0-	12512	2			N	-0-					-0-
02	11032	X	9981	-0-	-1051	-0-	9981	2			N	-0-					-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

09	64740	X	61795	-0-	-2945	-0-	61795	2			N	-0-					-0-
10	66898	X	65962	-0-	-936	-0-	65962	2			N	-0-					-0-
11	64740	X	62685	-0-	-2055	-0-	62685	2			N	-0-					-0-
12	66492	X	66492	-0-	-0-	-0-	66492	2			N	-0-					-0-
01	66570	X	66570	-0-	-0-	-0-	66570	2			N	-0-					-0-
02	59584	X	56488	-0-	-3096	-0-	56488	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 08/08/2004 TOTAL DEPTH 16000 PERF.14874 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19380	X	19380	-0-	-0-	-0-	304	1	19076	2	N	-0-					-0-
10	20429	X	19257	-0-	-1172	-0-	288	1	18969	2	N	-0-					-0-
11	19770	X	18314	-0-	-1456	-0-	289	1	18025	2	N	-0-					-0-
12	20429	X	18233	-0-	-2196	-0-	294	1	17939	2	N	-0-					-0-
01	20429	X	16847	-0-	-3582	-0-	268	1	16579	2	N	-0-					-0-
02	17248	X	16009	-0-	-1239	-0-	246	1	15763	2	N	-0-					-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125580	X	117671	-0-	-7909	-0-	2721	1	114950	2	N	-0-					-0-
10	125953	X	113394	-0-	-12559	-0-	3353	1	110041	2	N	-0-					-0-
11	120210	X	119188	-0-	-1022	-0-	3007	1	116181	2	N	-0-					-0-
12	124217	X	113074	-0-	-11143	-0-	3102	1	109972	2	N	-0-					-0-
01	124217	X	113400	-0-	-10817	-0-	3057	1	110343	2	N	-0-					-0-
*02	101866	X	101866	-0-	-0-	-0-	2888	1	98978	2	N	-0-					-0-

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11580	X	8035	-0-	-3545	-0-	186	1	7849	2	N	-0-					-0-
10	11346	X	8180	-0-	-3166	-0-	242	1	7938	2	N	-0-					-0-
11	10080	X	8254	-0-	-1826	-0-	208	1	8046	2	N	-0-					-0-
12	9641	X	8310	-0-	-1331	-0-	228	1	8082	2	N	-0-					-0-
01	9393	X	7579	-0-	-1814	-0-	204	1	7375	2	N	-0-					-0-
02	7448	X	6203	-0-	-1245	-0-	176	1	6027	2	N	-0-					-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47307	X	47307	-0-	-0-	-0-	1094	1	46213	2	N	-0-					-0-
10	37933	X	37933	-0-	-0-	-0-	1122	1	36811	2	N	-0-					-0-
11	36073	X	36073	-0-	-0-	-0-	910	1	35163	2	N	-0-					-0-
12	32857	X	32857	-0-	-0-	-0-	901	1	31956	2	N	-0-					-0-
01	33861	X	33861	-0-	-0-	-0-	913	1	32948	2	N	-0-					-0-
02	38220	X	24556	-0-	-13664	-0-	696	1	23860	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47820	X	31875	-0-	-15945	-0-	500	1	31375	2	N	-0-					-0-
10	42546	X	42546	-0-	-0-	-0-	637	1	41909	2	N	-0-					-0-
11	38541	X	38541	-0-	-0-	-0-	608	1	37933	2	N	-0-					-0-
12	35953	X	35953	-0-	-0-	-0-	580	1	35373	2	N	-0-					-0-
01	42532	X	36062	-0-	-6470	-0-	573	1	35489	2	N	-0-					-0-
02	38416	X	30054	-0-	-8362	-0-	461	1	29593	2	N	-0-					-0-

T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 06/01/2005 TOTAL DEPTH 15600 PERF.14620 - 15133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19050	X	14788	-0-	-4262	-0-	342	1	14446	2	N	-0-					-0-
10	19003	X	3126	-0-	-15877	-0-	92	1	3034	2	N	-0-					-0-
11	18390	X	7905	-0-	-10485	-0-	199	1	7706	2	N	-0-					-0-
12	16957	X	5426	-0-	-11531	-0-	149	1	5277	2	N	-0-					-0-
01	15283	X	5818	-0-	-9465	-0-	157	1	5661	2	N	-0-					-0-
*02	16125	X	16125	-0-	-0-	-0-	457	1	15668	2	N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4485	-0-	-75	-0-	70	1	4415	2	N	-0-					-0-
10	4712	X	3725	-0-	-987	-0-	56	1	3669	2	N	-0-					-0-
11	4540	X	4540	-0-	-0-	-0-	72	1	4468	2	N	-0-					-0-
12	4650	X	3275	-0-	-1375	-0-	53	1	3222	2	N	-0-					-0-
01	4650	X	819	-0-	-3831	-0-	13	1	806	2	N	-0-					-0-
02	4200	X	2289	-0-	-1911	-0-	35	1	2254	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	40410	X	36384	-0-	-4026	-0-	841	1	35543	2	N	-0-			-0-
10	40858	X	33646	-0-	-7212	-0-	995	1	32651	2	N	-0-			-0-
11	39060	X	33207	-0-	-5853	-0-	838	1	32369	2	N	-0-			-0-
12	40052	X	37966	-0-	-2086	-0-	1042	1	36924	2	N	-0-			-0-
01	39548	X	39548	-0-	-0-	-0-	1066	1	38482	2	N	-0-			-0-
*02	34428	X	34428	-0-	-0-	-0-	976	1	33452	2	N	-0-			-0-

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	12630	X	11527	-0-	-1103	-0-	267	1	11260	2	N	-0-			-0-
10	13051	X	11593	-0-	-1458	-0-	343	1	11250	2	N	-0-			-0-
11	11220	X	10708	-0-	-512	-0-	270	1	10438	2	N	-0-			-0-
12	11904	X	10833	-0-	-1071	-0-	297	1	10536	2	N	-0-			-0-
01	11904	X	10620	-0-	-1284	-0-	286	1	10334	2	N	-0-			-0-
02	7448	X	3168	-0-	-4280	-0-	90	1	3078	2	N	-0-			-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7560	X	22	-0-	-7538	-0-	22	2			N	-0-			-0-
10	7812	X	120	-0-	-7692	-0-	120	2			N	-0-			-0-
11	6780	X	423	-0-	-6357	-0-	423	2			N	-0-			-0-
12	775	X	407	-0-	-368	-0-	407	2			N	-0-			-0-
01	775	X	-0-	-0-	-775	-0-					N	-0-			-0-
02	392	X	-0-	-0-	-392	-0-					N	-0-			-0-

T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	82920	X	71610	-0-	-11310	-0-	1123	1	70487	2	N	-0-			-0-
10	84103	X	79697	-0-	-4406	-0-	1193	1	78504	2	N	-0-			-0-
11	81390	X	75904	-0-	-5486	-0-	1197	1	74707	2	N	-0-			-0-
12	82677	X	75217	-0-	-7460	-0-	1213	1	74004	2	N	-0-			-0-
01	79701	X	75174	-0-	-4527	-0-	1195	1	73979	2	N	-0-			-0-
*02	74652	X	74652	-0-	-0-	-0-	1145	1	73507	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 10/22/2005 TOTAL DEPTH 15250 PERF.14742 - 14772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	48900	X	39049	-0-	-9851	-0-	613	1	38436	2	N	-0-			-0-
10	50530	X	47612	-0-	-2918	-0-	713	1	46899	2	N	-0-			-0-
11	48900	X	41944	-0-	-6956	-0-	662	1	41282	2	N	-0-			-0-
12	45818	X	44279	-0-	-1539	-0-	714	1	43565	2	N	-0-			-0-
01	47616	X	37970	-0-	-9646	-0-	604	1	37366	2	N	-0-			-0-
02	42056	X	38105	-0-	-3951	-0-	585	1	37520	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	68550	X	63505	-0-	-5045	-0-	996	1	62509	2	N	-0-			-0-
10	68758	X	56087	-0-	-12671	-0-	840	1	55247	2	N	-0-			-0-
11	66540	X	58389	-0-	-8151	-0-	921	1	57468	2	N	-0-			-0-
12	65627	X	53461	-0-	-12166	-0-	862	1	52599	2	N	-0-			-0-
01	65627	X	53769	-0-	-11858	-0-	855	1	52914	2	N	-0-			-0-
02	59248	X	49606	-0-	-9642	-0-	761	1	48845	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1050	N	611	-0-	-439	-0-	14	1	597	2	N	-0-			-0-
10	868	N	277	-0-	-591	-0-	8	1	269	2	N	-0-			-0-
11	1218	N	1218	-0-	-0-	-0-	31	1	1187	2	N	-0-			-0-
12	1253	N	1253	-0-	-0-	-0-	34	1	1219	2	N	-0-			-0-
01	279	N	145	-0-	-134	-0-	4	1	141	2	N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

09	97110	X	91391	-0-	-5719	-0-	2113	1	89278	2	N	-0-			-0-
10	98952	X	88984	-0-	-9968	-0-	2631	1	86353	2	N	-0-			-0-
11	95760	X	75764	-0-	-19996	-0-	1912	1	73852	2	N	-0-			-0-
12	98115	X	67584	-0-	-30531	-0-	1854	1	65730	2	N	-0-			-0-
01	94426	X	66418	-0-	-28008	-0-	1790	1	64628	2	N	-0-			-0-
*02	69983	X	69983	-0-	-0-	-0-	1984	1	67999	2	N	-0-			-0-

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

09	22860	X	11862	-0-	-10998	-0-	186	1	11676	2	N	-0-			-0-
10	22909	X	4524	-0-	-18385	-0-	68	1	4456	2	N	-0-			-0-
11	19980	X	19797	-0-	-183	-0-	312	1	19485	2	N	-0-			-0-
12	21516	X	21516	-0-	-0-	-0-	347	1	21169	2	N	-0-			-0-
01	21766	X	21766	-0-	-0-	-0-	346	1	21420	2	N	-0-			-0-
02	18228	X	16290	-0-	-1938	-0-	250	1	16040	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

09	116280	X	114593	-0-	-1687	-0-	1798	1	112795	2	N	-0-			-0-
10	118947	X	102599	-0-	-16348	-0-	1536	1	101063	2	N	-0-			-0-
11	115110	X	91883	-0-	-23227	-0-	1449	1	90434	2	N	-0-			-0-
12	118420	X	85137	-0-	-33283	-0-	1373	1	83764	2	N	-0-			-0-
01	118420	X	89061	-0-	-29359	-0-	1416	1	87645	2	N	-0-			-0-
02	90132	X	82185	-0-	-7947	-0-	1261	1	80924	2	N	-0-			-0-

T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

09	4842	X	4842	-0-	-0-	-0-	76	1	4766	2	N	-0-			-0-
10	4363	X	4363	-0-	-0-	-0-	65	1	4298	2	N	-0-			-0-
11	3668	X	3668	-0-	-0-	-0-	58	1	3610	2	N	-0-			-0-
12	2077	X	1417	-0-	-660	-0-	23	1	1394	2	N	-0-			-0-
01	2077	X	1309	-0-	-768	-0-	21	1	1288	2	N	-0-			-0-
02	3752	X	285	-0-	-3467	-0-	4	1	281	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

09	18930	X	8690	-0-	-10240	-0-	136	1	8554	2	N	-0-			-0-
10	22134	X	16490	-0-	-5644	-0-	247	1	16243	2	N	-0-			-0-
11	21420	X	9150	-0-	-12270	-0-	144	1	9006	2	N	-0-			-0-
12	22134	X	599	-0-	-21535	-0-	10	1	589	2	N	-0-			-0-
01	16492	X	56	-0-	-16436	-0-	1	1	55	2	N	-0-			-0-
02	14896	X	105	-0-	-14791	-0-	2	1	103	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27690	X	26740	-0-	-950	-0-	618	1	26122	2	N	-0-					-0-
10	27776	X	23829	-0-	-3947	-0-	705	1	23124	2	N	-0-					-0-
11	26880	X	22428	-0-	-4452	-0-	566	1	21862	2	N	-0-					-0-
12	27776	X	23771	-0-	-4005	-0-	652	1	23119	2	N	-0-					-0-
01	27621	X	24904	-0-	-2717	-0-	671	1	24233	2	N	-0-					-0-
02	24948	X	21566	-0-	-3382	-0-	611	1	20955	2	N	-0-					-0-

T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 10/19/2006 TOTAL DEPTH 14100 PERF.13598 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	-0-	-0-	-503	-0-					N	-0-					-0-
10	837	X	7	-0-	-830	-0-	7	2			N	-0-					-0-
11	810	X	41	-0-	-769	-0-	41	2			N	-0-					-0-
12	837	X	33	-0-	-804	-0-	33	2			N	-0-					-0-
01	837	X	97	-0-	-740	-0-	97	2			N	-0-					-0-
02	T. A.		864	-0-	864	864	864	2			N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43110	X	40341	-0-	-2769	-0-	633	1	39708	2	N	-0-					-0-
10	44516	X	40786	-0-	-3730	-0-	611	1	40175	2	N	-0-					-0-
11	41850	X	39112	-0-	-2738	-0-	617	1	38495	2	N	-0-					-0-
12	43245	X	40528	-0-	-2717	-0-	654	1	39874	2	N	-0-					-0-
01	43245	X	37335	-0-	-5910	-0-	594	1	36741	2	N	-0-					-0-
02	37660	X	33516	-0-	-4144	-0-	514	1	33002	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17635	X	17635	-0-	-0-	-0-	277	1	17358	2	N	-0-					-0-
10	18206	X	18206	-0-	-0-	-0-	273	1	17933	2	N	-0-					-0-
11	17103	X	17103	-0-	-0-	-0-	270	1	16833	2	N	-0-					-0-
12	18228	X	14846	-0-	-3382	-0-	239	1	14607	2	N	-0-					-0-
01	23405	X	23405	-0-	-0-	-0-	372	1	23033	2	N	-0-					-0-
*02	18203	X	18203	-0-	-0-	-0-	279	1	17924	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17010	X	14806	-0-	-2204	-0-	232	1	14574	2	N	-0-					-0-
10	16337	X	13828	-0-	-2509	-0-	207	1	13621	2	N	-0-					-0-
11	15810	X	12171	-0-	-3639	-0-	192	1	11979	2	N	-0-					-0-
12	15314	X	15113	-0-	-201	-0-	244	1	14869	2	N	-0-					-0-
01	17296	X	17296	-0-	-0-	-0-	275	1	17021	2	N	-0-					-0-
*02	13415	X	13415	-0-	-0-	-0-	206	1	13209	2	N	-0-					-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 11/30/2006 TOTAL DEPTH 15300 PERF.14828 - 15068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9810	X	2439	-0-	-7371	-0-	56	1	2383	2	N	-0-					-0-
10	9796	X	481	-0-	-9315	-0-	14	1	467	2	N	-0-					-0-
11	9480	X	-0-	-0-	-9480	-0-					N	-0-					-0-
12	9796	X	-0-	-0-	-9796	-0-					N	-0-					-0-
01	8990	X	-0-	-0-	-8990	-0-					N	-0-					-0-
02	1652	X	-0-	-0-	-1652	-0-					N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15900	X	15771	-0-	-129	-0-	247	1	15524	2	N	-0-					-0-
10	16880	X	16880	-0-	-0-	-0-	253	1	16627	2	N	-0-					-0-
11	15900	X	13711	-0-	-2189	-0-	216	1	13495	2	N	-0-					-0-
12	16430	X	13448	-0-	-2982	-0-	217	1	13231	2	N	-0-					-0-
01	16430	X	10206	-0-	-6224	-0-	162	1	10044	2	N	-0-					-0-
02	13916	X	10711	-0-	-3205	-0-	164	1	10547	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61740	X	56720	-0-	-5020	-0-	890	1	55830	2	N	-0-					-0-
10	63798	X	57294	-0-	-6504	-0-	858	1	56436	2	N	-0-					-0-
11	61740	X	56384	-0-	-5356	-0-	889	1	55495	2	N	-0-					-0-
12	60202	X	56991	-0-	-3211	-0-	919	1	56072	2	N	-0-					-0-
01	60202	X	55480	-0-	-4722	-0-	882	1	54598	2	N	-0-					-0-
*02	53960	X	53960	-0-	-0-	-0-	828	1	53132	2	N	-0-					-0-

KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9660	X	6832	-0-	-2828	-0-	483	1	6349	2	N	-0-					-0-
10	9982	X	5158	-0-	-4824	-0-	326	1	4832	2	N	-0-					-0-
11	9660	X	2941	-0-	-6719	-0-	188	1	2753	2	N	-0-					-0-
12	9982	X	9708	-0-	-274	-0-	419	1	9289	2	N	-0-					-0-
01	9796	X	7636	-0-	-2160	-0-	401	1	7235	2	N	-0-					-0-
02	6384	X	5667	-0-	-717	-0-	272	1	5395	2	N	-0-					-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	4729	-0-	-1481	-0-	334	1	4395	2	N	-0-					-0-
10	5859	X	5403	-0-	-456	-0-	341	1	5062	2	N	-0-					-0-
11	5010	X	3986	-0-	-1024	-0-	255	1	3731	2	N	-0-					-0-
12	6721	X	6721	-0-	-0-	-0-	290	1	6431	2	N	-0-					-0-
01	6192	X	6192	-0-	-0-	-0-	325	1	5867	2	N	-0-					-0-
02	4872	X	2454	-0-	-2418	-0-	118	1	2336	2	N	-0-					-0-

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	3335	-0-	-1615	-0-	52	1	3283	2	N	-0-					-0-
10	5115	X	3510	-0-	-1605	-0-	53	1	3457	2	N	-0-					-0-
11	7040	X	7040	-0-	-0-	-0-	111	1	6929	2	N	-0-					-0-
12	3441	X	2899	-0-	-542	-0-	47	1	2852	2	N	-0-					-0-
01	4424	X	4424	-0-	-0-	-0-	70	1	4354	2	N	-0-					-0-
02	3360	X	20	-0-	-3340	-0-	20	2			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	19	-0-	-4451	-0-	1	1	18	2	N	-0-					-0-
10	4422	X	4422	-0-	-0-	-0-	279	1	4143	2	N	-0-					-0-
11	507	X	507	-0-	-0-	-0-	32	1	475	2	N	-0-					-0-
12	3596	X	3596	-0-	-0-	-0-	155	1	3441	2	N	-0-					-0-
01	4433	X	3780	-0-	-653	-0-	198	1	3582	2	N	-0-					-0-
*02	5257	X	5257	-0-	-0-	-0-	252	1	5005	2	N	-0-					-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 03/31/2007 TOTAL DEPTH 13600 PERF.12948 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	718	-0-	-2102	-0-	11	1	707	2	N	-0-					-0-
10	3581	X	3581	-0-	-0-	-0-	54	1	3527	2	N	-0-					-0-
11	3357	X	3357	-0-	-0-	-0-	53	1	3304	2	N	-0-					-0-
12	4005	X	4005	-0-	-0-	-0-	65	1	3940	2	N	-0-					-0-
01	3596	X	2082	-0-	-1514	-0-	33	1	2049	2	N	-0-					-0-
02	3248	X	-0-	-0-	-3248	-0-					N	-0-					-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16311	X	16311	-0-	-0-	-0-	256	1	16055	2	N	-0-					-0-
10	18352	X	14921	-0-	-3431	-0-	223	1	14698	2	N	-0-					-0-
11	18300	X	7372	-0-	-10928	-0-	116	1	7256	2	N	-0-					-0-
12	18910	X	17548	-0-	-1362	-0-	283	1	17265	2	N	-0-					-0-
01	18910	X	7457	-0-	-11453	-0-	119	1	7338	2	N	-0-					-0-
*02	18275	X	18275	-0-	-0-	-0-	280	1	17995	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	-0-	-0-	-5490	-0-					N	-0-					-0-
10	6656	X	6656	-0-	-0-	-0-	6656	2			N	-0-					-0-
11	5160	X	3250	-0-	-1910	-0-	3250	2			N	-0-					-0-
12	5242	X	5242	-0-	-0-	-0-	5242	2			N	-0-					-0-
01	6665	X	5510	-0-	-1155	-0-	5510	2			N	-0-					-0-
02	6020	X	4897	-0-	-1123	-0-	4897	2			N	-0-					-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8738	X	8738	-0-	-0-	-0-	137	1	8601	2	N	-0-					-0-
10	11202	X	11202	-0-	-0-	-0-	168	1	11034	2	N	-0-					-0-
11	9195	X	9195	-0-	-0-	-0-	145	1	9050	2	N	-0-					-0-
12	12345	X	12345	-0-	-0-	-0-	199	1	12146	2	N	-0-					-0-
01	8618	X	7568	-0-	-1050	-0-	120	1	7448	2	N	-0-					-0-
*02	10007	X	10007	-0-	-0-	-0-	154	1	9853	2	N	-0-					-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8700	X	7844	-0-	-856	-0-	123	1	7721	2	N	-0-					-0-
10	8990	X	7249	-0-	-1741	-0-	109	1	7140	2	N	-0-					-0-
11	8700	X	7792	-0-	-908	-0-	123	1	7669	2	N	-0-					-0-
12	8990	X	5453	-0-	-3537	-0-	88	1	5365	2	N	-0-					-0-
01	8990	X	5479	-0-	-3511	-0-	87	1	5392	2	N	-0-					-0-
02	7308	X	2788	-0-	-4520	-0-	43	1	2745	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125190	X	106680	-0-	-18510	-0-	1674	1	105006	2	N	-0-					-0-
10	127999	X	104170	-0-	-23829	-0-	1560	1	102610	2	N	-0-					-0-
11	120510	X	105260	-0-	-15250	-0-	1660	1	103600	2	N	-0-					-0-
12	119815	X	109625	-0-	-10190	-0-	1768	1	107857	2	N	-0-					-0-
01	110763	X	103871	-0-	-6892	-0-	1651	1	102220	2	N	-0-					-0-
*02	102817	X	102817	-0-	-0-	-0-	1577	1	101240	2	N	-0-					-0-

BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8700	X	8283	-0-	-417	-0-	192	1	8091	2	N	-0-					-0-
10	19788	X	19788	-0-	-0-	-0-	585	1	19203	2	N	-0-					-0-
11	12440	X	12440	-0-	-0-	-0-	314	1	12126	2	N	-0-					-0-
12	9176	X	9176	-0-	-0-	-0-	252	1	8924	2	N	-0-					-0-
01	8990	X	6876	-0-	-2114	-0-	185	1	6691	2	N	-0-					-0-
02	13860	X	7307	-0-	-6553	-0-	207	1	7100	2	N	-0-					-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	4085	-0-	-2185	-0-	289	1	3796	2	N	-0-					-0-
10	6479	X	4808	-0-	-1671	-0-	304	1	4504	2	N	-0-					-0-
11	5790	X	1045	-0-	-4745	-0-	67	1	978	2	N	-0-					-0-
12	5983	X	1192	-0-	-4791	-0-	51	1	1141	2	N	-0-					-0-
01	5983	X	623	-0-	-5360	-0-	33	1	590	2	N	-0-					-0-
02	3752	X	825	-0-	-2927	-0-	40	1	785	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BR/WOHLEB WELL #: 1 RRCID -> 232471 COMPL. DATE 06/24/2007 TOTAL DEPTH 14697 PERF.12500 - 14548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1447	X	1447	-0-	-0-	-0-	102	1	1345	2	N	-0-					-0-
10	1116	X	1103	-0-	-13	-0-	70	1	1033	2	N	-0-					-0-
11	1080	X	650	-0-	-430	-0-	42	1	608	2	N	-0-					-0-
12	3671	X	3671	-0-	-0-	-0-	158	1	3513	2	N	-0-					-0-
01	7564	X	7564	-0-	-0-	-0-	397	1	7167	2	N	-0-					-0-
*02	1375	X	1375	-0-	-0-	-0-	66	1	1309	2	N	-0-					-0-

BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

09	T. A.		-0-	-0-	-0-	1312					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	1312					N	-0-					-0-
11	1312	X	-0-	-0-	-1312	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SMITHERMAN WELL #: 1 RRCID -> 233236 COMPL. DATE 03/28/2007 TOTAL DEPTH 16000 PERF.14032 - 14042

09	2922	N	2654	-0-	-268	-0-	42	1	2612	2	N	-0-					-0-
10	2545	N	2545	-0-	-0-	-0-	38	1	2507	2	N	-0-					-0-
11	2181	X	2181	-0-	-0-	-0-	34	1	2147	2	N	-0-					-0-
12	2856	X	2856	-0-	-0-	-0-	46	1	2810	2	N	-0-					-0-
01	2706	X	2706	-0-	-0-	-0-	43	1	2663	2	N	-0-					-0-
02	2464	X	1682	-0-	-782	-0-	26	1	1656	2	N	-0-					-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

09	5580	X	56	-0-	-5524	-0-	1	1	55	2	N	-0-					-0-
10	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-
11	4200	X	-0-	-0-	-4200	-0-					N	-0-					-0-
12	1029	X	1029	-0-	-0-	-0-	28	1	1001	2	N	-0-					-0-
01	370	X	370	-0-	-0-	-0-	10	1	360	2	N	-0-					-0-
02	56	X	54	-0-	-2	-0-	2	1	52	2	N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

09	14820	X	9872	-0-	-4948	-0-	698	1	9174	2	N	-0-					-0-
10	14074	X	10971	-0-	-3103	-0-	693	1	10278	2	N	-0-					-0-
11	10500	X	5301	-0-	-5199	-0-	339	1	4962	2	N	-0-					-0-
12	10540	X	7274	-0-	-3266	-0-	314	1	6960	2	N	-0-					-0-
01	10974	X	5112	-0-	-5862	-0-	268	1	4844	2	N	-0-					-0-
*02	11874	X	11874	-0-	-0-	-0-	569	1	11305	2	N	-0-					-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

09	11520	X	9690	-0-	-1830	-0-	224	1	9466	2	N	-0-					-0-
10	11718	X	11063	-0-	-655	-0-	327	1	10736	2	N	-0-					-0-
11	10920	X	10512	-0-	-408	-0-	265	1	10247	2	N	-0-					-0-
12	10013	X	9207	-0-	-806	-0-	253	1	8954	2	N	-0-					-0-
01	11067	X	4669	-0-	-6398	-0-	126	1	4543	2	N	-0-					-0-
02	8848	X	2095	-0-	-6753	-0-	59	1	2036	2	N	-0-					-0-

BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

09	17760	X	500	-0-	-17260	-0-	12	1	488	2	N	-0-					-0-
10	18352	X	24	-0-	-18328	-0-	1	1	23	2	N	-0-					-0-
11	16680	X	54	-0-	-16626	-0-	1	1	53	2	N	-0-					-0-
12	6696	X	56	-0-	-6640	-0-	2	1	54	2	N	-0-					-0-
01	527	X	62	-0-	-465	-0-	2	1	60	2	N	-0-					-0-
02	476	X	-0-	-0-	-476	-0-					N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1200	N	706	-0-	-494	-0-	16	1	690	2	N	-0-			-0-
10	1364	N	1237	-0-	-127	-0-	37	1	1200	2	N	-0-			-0-
11	780	N	758	-0-	-22	-0-	19	1	739	2	N	-0-			-0-
12	1318	N	1318	-0-	-0-	-0-	36	1	1282	2	N	-0-			-0-
01	1240	N	930	-0-	-310	-0-	25	1	905	2	N	-0-			-0-
02	1120	X	497	-0-	-623	-0-	14	1	483	2	N	-0-			-0-

KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5250	X	4910	-0-	-340	-0-	347	1	4563	2	N	-0-			-0-
10	5425	X	3837	-0-	-1588	-0-	242	1	3595	2	N	-0-			-0-
11	5250	X	1762	-0-	-3488	-0-	113	1	1649	2	N	-0-			-0-
12	5301	X	3834	-0-	-1467	-0-	165	1	3669	2	N	-0-			-0-
01	5301	X	3731	-0-	-1570	-0-	196	1	3535	2	N	-0-			-0-
02	4592	X	3009	-0-	-1583	-0-	144	1	2865	2	N	-0-			-0-

KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	10332	X	10332	-0-	-0-	-0-	730	1	9602	2	N	-0-			-0-
10	8928	X	7824	-0-	-1104	-0-	494	1	7330	2	N	-0-			-0-
11	8760	X	5353	-0-	-3407	-0-	343	1	5010	2	N	-0-			-0-
12	10664	X	4120	-0-	-6544	-0-	178	1	3942	2	N	-0-			-0-
01	10664	X	6012	-0-	-4652	-0-	316	1	5696	2	N	-0-			-0-
02	8260	X	5642	-0-	-2618	-0-	270	1	5372	2	N	-0-			-0-

BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2649	N	2320	-0-	-329	-0-	54	1	2266	2	N	-0-			-0-
10	1333	N	227	-0-	-1106	-0-	7	1	220	2	N	-0-			-0-
11	1350	X	-0-	-0-	-1350	-0-					N	-0-			-0-
12	3021	X	3021	-0-	-0-	-0-	83	1	2938	2	N	-0-			-0-
01	4979	X	4979	-0-	-0-	-0-	134	1	4845	2	N	-0-			-0-
*02	1248	X	1248	-0-	-0-	-0-	35	1	1213	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	16320	X	15700	-0-	-620	-0-	363	1	15337	2	N	-0-			-0-
10	16864	X	15822	-0-	-1042	-0-	468	1	15354	2	N	-0-			-0-
11	16320	X	15044	-0-	-1276	-0-	380	1	14664	2	N	-0-			-0-
12	16740	X	13282	-0-	-3458	-0-	364	1	12918	2	N	-0-			-0-
01	16523	X	13593	-0-	-2930	-0-	366	1	13227	2	N	-0-			-0-
02	12320	X	9046	-0-	-3274	-0-	256	1	8790	2	N	-0-			-0-

BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	9098	X	9098	-0-	-0-	-0-	643	1	8455	2	N	-0-			-0-
10	8184	X	7556	-0-	-628	-0-	477	1	7079	2	N	-0-			-0-
11	4260	X	4217	-0-	-43	-0-	270	1	3947	2	N	-0-			-0-
12	8587	X	4072	-0-	-4515	-0-	176	1	3896	2	N	-0-			-0-
01	8587	X	644	-0-	-7943	-0-	34	1	610	2	N	-0-			-0-
02	3808	X	722	-0-	-3086	-0-	35	1	687	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	25200	X	22589	-0-	-2611	-0-	354	1	22235	2	N	-0-			-0-
10	26040	X	23828	-0-	-2212	-0-	357	1	23471	2	N	-0-			-0-
11	24780	X	8559	-0-	-16221	-0-	135	1	8424	2	N	-0-			-0-
12	25358	X	564	-0-	-24794	-0-	9	1	555	2	N	-0-			-0-
01	24831	X	18658	-0-	-6173	-0-	297	1	18361	2	N	-0-			-0-
*02	23666	X	23666	-0-	-0-	-0-	363	1	23303	2	N	-0-			-0-

BR BAYLOR COLLEGE OF MEDICINE WELL #: 1 RRCID -> 241385 COMPL. DATE 05/06/2008 TOTAL DEPTH 16050 PERF.15850 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5580	X	-0-	-0-	-5580	-0-					N	-0-			-0-
10	1457	X	107	-0-	-1350	-0-	3	1	104	2	N	-0-			-0-
11	90	X	35	-0-	-55	-0-	1	1	34	2	N	-0-			-0-
12	93	X	11	-0-	-82	-0-	11	2			N	-0-			-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-			-0-
*02	495	N	495	-0-	-0-	-0-	14	1	481	2	N	-0-			-0-

TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3120	X	1729	-0-	-1391	-0-	27	1	1702	2	N	-0-			-0-
10	4154	X	823	-0-	-3331	-0-	12	1	811	2	N	-0-			-0-
11	4020	X	1025	-0-	-2995	-0-	16	1	1009	2	N	-0-			-0-
12	4154	X	-0-	-0-	-4154	-0-					N	-0-			-0-
01	3534	X	1337	-0-	-2197	-0-	21	1	1316	2	N	-0-			-0-
*02	2268	X	2268	-0-	-0-	-0-	35	1	2233	2	N	-0-			-0-

BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	870	X	176	-0-	-694	-0-	4	1	172	2	N	-0-			-0-
10	4	X	-0-	-0-	-4	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	1537	X	1537	-0-	-0-	-0-	42	1	1495	2	N	-0-			-0-
01	1659	X	1659	-0-	-0-	-0-	45	1	1614	2	N	-0-			-0-
02	14B2 EXT		745	-0-	745	745	21	1	724	2	N	-0-			-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7200	X	6979	-0-	-221	-0-	161	1	6818	2	N	-0-			-0-
10	7440	X	7020	-0-	-420	-0-	208	1	6812	2	N	-0-			-0-
11	7200	X	6747	-0-	-453	-0-	170	1	6577	2	N	-0-			-0-
12	7223	X	6527	-0-	-696	-0-	179	1	6348	2	N	-0-			-0-
01	7223	X	6326	-0-	-897	-0-	171	1	6155	2	N	-0-			-0-
02	5460	X	3492	-0-	-1968	-0-	99	1	3393	2	N	-0-			-0-

WILLIAMS WELL #: 3 RRCID -> 243017 COMPL. DATE 07/11/2008 TOTAL DEPTH 14800 PERF.12776 - 14547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1860	N	1721	-0-	-139	-0-	122	1	1599	2	N	-0-			-0-
10	2263	N	1418	-0-	-845	-0-	90	1	1328	2	N	-0-			-0-
11	1800	N	1661	-0-	-139	-0-	106	1	1555	2	N	-0-			-0-
12	1767	N	1473	-0-	-294	-0-	64	1	1409	2	N	-0-			-0-
01	2001	N	2001	-0-	-0-	-0-	105	1	1896	2	N	-0-			-0-
02	1540	N	1250	-0-	-290	-0-	60	1	1190	2	N	-0-			-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	42242	X	42242	-0-	-0-	-0-	977	1	41265	2	N	-0-			-0-
10	44340	X	44340	-0-	-0-	-0-	1311	1	43029	2	N	-0-			-0-
11	36699	X	36699	-0-	-0-	-0-	926	1	35773	2	N	-0-			-0-
12	35712	X	31451	-0-	-4261	-0-	863	1	30588	2	N	-0-			-0-
01	35712	X	30415	-0-	-5297	-0-	820	1	29595	2	N	-0-			-0-
02	34664	X	24959	-0-	-9705	-0-	708	1	24251	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80782	X	80782	-0-	-0-	-0-	1267	1	79515	2	N	-0-					-0-
10	83474	X	83474	-0-	-0-	-0-	1250	1	82224	2	N	-0-					-0-
11	77948	X	77948	-0-	-0-	-0-	1229	1	76719	2	N	-0-					-0-
12	83080	X	76082	-0-	-6998	-0-	1227	1	74855	2	N	-0-					-0-
01	83080	X	75060	-0-	-8020	-0-	1193	1	73867	2	N	-0-					-0-
02	75404	X	73860	-0-	-1544	-0-	1133	1	72727	2	N	-0-					-0-

BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

09	450	N	450	-0-	-0-	-0-	10	1	440	2	N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	13	1	435	2	N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	11	1	426	2	N	-0-					-0-
12	465	N	197	-0-	-268	-0-	5	1	192	2	N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

09	50910	X	48490	-0-	-2420	-0-	761	1	47729	2	N	-0-					-0-
10	52607	X	51430	-0-	-1177	-0-	770	1	50660	2	N	-0-					-0-
11	50490	X	48675	-0-	-1815	-0-	768	1	47907	2	N	-0-					-0-
12	52173	X	50748	-0-	-1425	-0-	819	1	49929	2	N	-0-					-0-
01	51429	X	48510	-0-	-2919	-0-	771	1	47739	2	N	-0-					-0-
02	46452	X	45340	-0-	-1112	-0-	696	1	44644	2	N	-0-					-0-

T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 08/01/2006 TOTAL DEPTH 13990 PERF.13485 - 13745

09	2231	X	2231	-0-	-0-	-0-	52	1	2179	2	N	-0-					-0-
10	2912	X	2912	-0-	-0-	-0-	86	1	2826	2	N	-0-					-0-
11	6420	X	494	-0-	-5926	-0-	12	1	482	2	N	-0-					-0-
12	6634	X	780	-0-	-5854	-0-	21	1	759	2	N	-0-					-0-
01	6634	X	-0-	-0-	-6634	-0-					N	-0-					-0-
02	2632	X	700	-0-	-1932	-0-	20	1	680	2	N	-0-					-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

09	11940	X	4434	-0-	-7506	-0-	4434	2			N	-0-					-0-
10	12338	X	4735	-0-	-7603	-0-	4735	2			N	-0-					-0-
11	11940	X	1293	-0-	-10647	-0-	1293	2			N	-0-					-0-
12	8432	X	1404	-0-	-7028	-0-	1404	2			N	-0-					-0-
01	5084	X	4634	-0-	-450	-0-	4634	2			N	-0-					-0-
*02	4921	X	4921	-0-	-0-	-0-	4921	2			N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

09	15000	X	9893	-0-	-5107	-0-	229	1	9664	2	N	-0-					-0-
10	15159	X	12279	-0-	-2880	-0-	363	1	11916	2	N	-0-					-0-
11	16981	X	16981	-0-	-0-	-0-	428	1	16553	2	N	-0-					-0-
12	14136	X	9497	-0-	-4639	-0-	261	1	9236	2	N	-0-					-0-
01	14577	X	14577	-0-	-0-	-0-	393	1	14184	2	N	-0-					-0-
02	14084	X	13925	-0-	-159	-0-	395	1	13530	2	N	-0-					-0-

BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 04/27/2010 TOTAL DEPTH 15893 PERF.14585 - 14870

09	15090	X	10299	-0-	-4791	-0-	162	1	10137	2	N	-0-					-0-
10	15593	X	4172	-0-	-11421	-0-	62	1	4110	2	N	-0-					-0-
11	14160	X	1950	-0-	-12210	-0-	31	1	1919	2	N	-0-					-0-
12	14632	X	561	-0-	-14071	-0-	9	1	552	2	N	-0-					-0-
01	12369	X	175	-0-	-12194	-0-	3	1	172	2	N	-0-					-0-
02	7000	X	75	-0-	-6925	-0-	1	1	74	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38370	X	33201	-0-	-5169	-0-	521	1	32680	2	N	-0-					-0-
10	39649	X	34682	-0-	-4967	-0-	519	1	34163	2	N	-0-					-0-
11	38370	X	34354	-0-	-4016	-0-	542	1	33812	2	N	-0-					-0-
12	38285	X	32021	-0-	-6264	-0-	516	1	31505	2	N	-0-					-0-
01	35526	X	29831	-0-	-5695	-0-	474	1	29357	2	N	-0-					-0-
*02	32129	X	32129	-0-	-0-	-0-	493	1	31636	2	N	-0-					-0-

BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

09	35241	X	35241	-0-	-0-	-0-	815	1	34426	2	N	-0-					-0-
10	32209	X	24199	-0-	-8010	-0-	715	1	23484	2	N	-0-					-0-
11	31703	X	31703	-0-	-0-	-0-	800	1	30903	2	N	-0-					-0-
12	32209	X	31616	-0-	-593	-0-	867	1	30749	2	N	-0-					-0-
01	32209	X	29016	-0-	-3193	-0-	782	1	28234	2	N	-0-					-0-
02	29652	X	25619	-0-	-4033	-0-	726	1	24893	2	N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

09	70860	X	50131	-0-	-20729	-0-	786	1	49345	2	N	-0-					-0-
10	73222	X	56303	-0-	-16919	-0-	843	1	55460	2	N	-0-					-0-
11	65490	X	51906	-0-	-13584	-0-	819	1	51087	2	N	-0-					-0-
12	64511	X	57243	-0-	-7268	-0-	923	1	56320	2	N	-0-					-0-
01	64511	X	50078	-0-	-14433	-0-	796	1	49282	2	N	-0-					-0-
*02	53588	X	53588	-0-	-0-	-0-	822	1	52766	2	N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715

SPENCE WELL #: 1 RRCID -> 234058 COMPL. DATE 02/22/2010 TOTAL DEPTH 16800 PERF.15074 - 15094

09	3090	X	2853	-0-	-237	-0-	2853	2			N	-0-					-0-
10	3193	X	2944	-0-	-249	-0-	2942	2	2	9	N	2	2	8			-0-
11	3030	X	2761	-0-	-269	-0-	2760	2	1	9	N	1	1	8			-0-
12	3038	X	2851	-0-	-187	-0-	2848	2	3	9	N	3	3	8			-0-
01	2976	X	2817	-0-	-159	-0-	2815	2	2	9	N	2	2	8			-0-
02	2660	X	2533	-0-	-127	-0-	2530	2	3	9	N	3	3	8			-0-

ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

09	38747	X	38747	-0-	-0-	-0-	38747	2			N	-0-					-0-
10	35393	X	35393	-0-	-0-	-0-	35393	2			N	-0-					-0-
11	26180	X	26180	-0-	-0-	-0-	26180	2			N	-0-					-0-
12	26106	X	26106	-0-	-0-	-0-	26106	2			N	-0-					-0-
01	29718	X	29718	-0-	-0-	-0-	29718	2			N	-0-					-0-
*02	25194	X	25194	-0-	-0-	-0-	25194	2			N	-0-					-0-

MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

09	T. A.	-0-	-0-	-0-	48427						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	48427						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	48427						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	48427						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	48427						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	48427						N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. 251691
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF.14646 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29070	X	28612	-0-	-458	-0-	28611	2	1	9	N	1	1	8			-0-
10	30039	X	29175	-0-	-864	-0-	29175	2			N	-0-					-0-
11	29070	X	28368	-0-	-702	-0-	28368	2			N	-0-					-0-
12	30039	X	27385	-0-	-2654	-0-	27385	2			N	-0-					-0-
01	30039	X	28016	-0-	-2023	-0-	28014	2	2	9	N	2	2	8			-0-
02	26348	X	24181	-0-	-2167	-0-	24181	2			N	-0-					-0-

MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

09	10421	X	10421	-0-	-0-	-0-	10421	2			N	-0-					-0-
10	10408	X	10408	-0-	-0-	-0-	10408	2			N	-0-					-0-
11	10268	X	10268	-0-	-0-	-0-	10268	2			N	-0-					-0-
12	9786	X	9786	-0-	-0-	-0-	9786	2			N	-0-					-0-
01	10038	X	10038	-0-	-0-	-0-	10038	2			N	-0-					-0-
02	9380	X	8613	-0-	-767	-0-	8613	2			N	-0-					-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
ANADARKO E&P ONSHORE LLC 020528
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

09	2100	#	1920	-0-	-180	-0-	1920	3			N	-0-					-0-
10	2108	#	2005	-0-	-103	-0-	2005	3			N	-0-					-0-
11	2010	#	1878	-0-	-132	-0-	1878	3			N	-0-					-0-
12	2046	#	1909	-0-	-137	-0-	1909	3			N	-0-					-0-
01	2046	#	1577	-0-	-469	-0-	1577	3			N	-0-					-0-
02	1764	N	825	-0-	-939	-0-	825	3			N	-0-					-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

09	4275	X	4275	-0-	-0-	-0-	4275	2			N	-0-					-0-
10	3870	X	3870	-0-	-0-	-0-	3870	2			N	-0-					-0-
11	3750	X	3462	-0-	-288	-0-	3462	2			N	-0-					-0-
12	4123	X	3220	-0-	-903	-0-	3220	2			N	-0-					-0-
01	4123	X	3706	-0-	-417	-0-	3706	2			N	-0-					-0-
*02	2801	X	2801	-0-	-0-	-0-	115	1	2686	2	N	-0-					-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SILVER CREEK OIL & GAS, LLC 781909
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

09	14B DENY	NO RPT	-0-	-0-	94748						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	94748						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	94748						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	94748						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	94748						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	94748						N	NO RPT					-0-

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON WELL #: 1 RRCID -> 184660 COMPL. DATE 09/25/2010 TOTAL DEPTH 9400 PERF. 5982 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	27	-0-	-1263	-0-	14	1	12	2	N	1	1	8			140
							1	9									
10	1333	N	706	-0-	-627	-0-	124	1	581	2	N	1	1	8			140
							1	9									
11	1627	N	1627	-0-	-0-	-0-	316	1	1311	2	N	-0-					140
12	1703	N	1703	-0-	-0-	-0-	342	1	1361	2	N	-0-					140
01	1417	N	1417	-0-	-0-	-0-	244	1	1172	2	N	1	1	8			140
							1	9									
*02	1332	N	1332	-0-	-0-	-0-	172	1	1160	2	N	-0-					140

PARKER WELL #: 1 RRCID -> 185687 COMPL. DATE 04/11/2001 TOTAL DEPTH 9400 PERF. 9160 - 9170

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 05/28/2013 - PLUGGED 05-28-2013

JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

09	240	N	233	-0-	-7	-0-	125	1	108	2	N	-0-					83
10	217	N	208	-0-	-9	-0-	37	1	171	2	N	-0-					83
11	180	N	170	-0-	-10	-0-	33	1	137	2	N	-0-					83
12	248	N	186	-0-	-62	-0-	37	1	149	2	N	-0-					83
01	217	N	160	-0-	-57	-0-	28	1	132	2	N	-0-					83
02	168	N	147	-0-	-21	-0-	19	1	128	2	N	-0-					83

JACKSON UNIT 2 WELL #: 1 RRCID -> 234319 COMPL. DATE 10/12/2007 TOTAL DEPTH 9306 PERF. 8888 - 9097

09	270	N	246	-0-	-24	-0-	132	1	114	2	N	-0-					129
10	930	N	165	-0-	-765	-0-	29	1	136	2	N	-0-					129
11	210	N	199	-0-	-11	-0-	39	1	160	2	N	-0-					129
12	248	N	243	-0-	-5	-0-	49	1	194	2	N	-0-					129
01	239	N	239	-0-	-0-	-0-	41	1	198	2	N	-0-					129
02	196	N	173	-0-	-23	-0-	22	1	151	2	N	-0-					129

JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

09	10950	X	7075	-0-	-3875	-0-	3802	1	3273	2	N	-0-					39
10	11425	X	11425	-0-	-0-	-0-	2012	1	9400	2	N	12	12	8			39
							13	9									
11	10950	X	9068	-0-	-1882	-0-	1763	1	7304	2	N	1	1	8			39
							1	9									
12	11191	X	8491	-0-	-2700	-0-	1707	1	6784	2	N	-0-					39
01	11315	X	9512	-0-	-1803	-0-	1641	1	7869	2	N	2	2	8			39
							2	9									
02	DLQ G-10		8361	-0-	8361	8361	1080	1	7281	2	N	-0-					39

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC 243195
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	632	-0-	-358	-0-	99	1	527	2	N	5					117
							6	9									
10	682	N	682	-0-	-0-	-0-	101	1	575	2	N	5	19	1			103
							6	9									
11	840	N	779	-0-	-61	-0-	120	1	651	2	N	7					110
							8	9									
12	660	N	660	-0-	-0-	-0-	109	1	541	2	N	9	18	1			101
							10	9									
01	682	N	641	-0-	-41	-0-	107	1	522	2	N	11					112
							12	9									
02	728	N	485	-0-	-243	-0-	101	1	377	2	N	6					118
							7	9									

BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	309	-0-	-51	-0-	48	1	255	2	N	5					96
							6	9									
10	376	N	376	-0-	-0-	-0-	55	1	315	2	N	5	19	1			82
							6	9									
11	450	N	220	-0-	-230	-0-	33	1	179	2	N	7					89
							8	9									
12	339	N	339	-0-	-0-	-0-	55	1	274	2	N	9	18	1			80
							10	9									
01	372	N	252	-0-	-120	-0-	41	1	199	2	N	11					91
							12	9									
*02	291	N	291	-0-	-0-	-0-	60	1	224	2	N	6					97
							7	9									

BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1300	N	1300	-0-	-0-	-0-	206	1	1090	2	N	4					109
							4	9									
10	1404	N	1404	-0-	-0-	-0-	209	1	1191	2	N	4	19	1			94
							4	9									
11	1300	N	1300	-0-	-0-	-0-	201	1	1091	2	N	7					101
							8	9									
12	1209	N	982	-0-	-227	-0-	164	1	808	2	N	9	18	1			92
							10	9									
01	1209	N	980	-0-	-229	-0-	165	1	802	2	N	12					104
							13	9									
02	1092	N	1016	-0-	-76	-0-	213	1	796	2	N	6					110
							7	9									

BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	1275	-0-	-1455	-0-	195	1	1036	2	N	40					324
							44	9									
10	2821	X	1337	-0-	-1484	-0-	192	1	1095	2	N	45	190	1			179
							50	9									
11	2730	X	1871	-0-	-859	-0-	282	1	1526	2	N	57					236
							63	9									
12	2821	X	1956	-0-	-865	-0-	313	1	1548	2	N	86	208	1			114
							95	9									
01	2398	X	2398	-0-	-0-	-0-	399	1	1940	2	N	54					168
							59	9									
02	1736	X	1552	-0-	-184	-0-	322	1	1201	2	N	26					194
							29	9									

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1202	N	1202	-0-	-0-	-0-	191	1	1011	2	N	-0-					71
10	1284	N	1284	-0-	-0-	-0-	192	1	1092	2	N	-0-	1	1			70
11	999	N	999	-0-	-0-	-0-	156	1	843	2	N	-0-					70
12	985	N	985	-0-	-0-	-0-	166	1	819	2	N	-0-					70
01	1391	N	1391	-0-	-0-	-0-	237	1	1154	2	N	-0-					70
*02	1421	N	1421	-0-	-0-	-0-	300	1	1121	2	N	-0-					70

THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

09	3577	X	3577	-0-	-0-	-0-	568	1	3009	2	N	-0-					45
10	3038	X	2907	-0-	-131	-0-	434	1	2473	2	N	-0-					45
11	2820	X	2756	-0-	-64	-0-	429	1	2327	2	N	-0-					45
12	3038	X	1882	-0-	-1156	-0-	317	1	1565	2	N	-0-					45
01	3038	X	1614	-0-	-1424	-0-	275	1	1339	2	N	-0-					45
02	2744	X	1500	-0-	-1244	-0-	317	1	1183	2	N	-0-					45

HIBBARD ENERGY, LP 383757
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					3
10	279	N	216	-0-	-63	-0-	216	2			N	-0-					3
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					3
12	447	N	447	-0-	-0-	-0-	447	2			N	-0-					3
*01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					3
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					3

NEUMIN PRODUCTION COMPANY 605990
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

09	1950	N	1359	-0-	-591	-0-	1359	3			Y	-0-					160
10	1085	N	864	-0-	-221	-0-	864	3			Y	-0-					160
11	1454	N	1454	-0-	-0-	-0-	1454	3			Y	-0-					160
12	1395	N	552	-0-	-843	-0-	552	3			Y	-0-					160
01	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					160
02	INC G-10		787	-0-	787	787	787	3			Y	-0-					160

MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

09	18000	X	9655	-0-	-8345	-0-	9655	3			Y	-0-					180
10	18600	X	3743	-0-	-14857	-0-	3743	3			Y	-0-					180
11	16170	X	7089	-0-	-9081	-0-	7089	3			Y	-0-					180
12	15655	X	5911	-0-	-9744	-0-	5911	3			Y	-0-					180
01	11439	X	3479	-0-	-7960	-0-	3479	3			Y	-0-					180
02	DLQ G-10		13154	-0-	13154	13154	13154	3			Y	-0-					180

MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

09	2580	X	1772	-0-	-808	-0-	1772	3			Y	-0-					-0-
10	2934	X	2934	-0-	-0-	-0-	2934	3			Y	-0-					-0-
11	3420	X	2200	-0-	-1220	-0-	2200	3			Y	-0-					-0-
12	3534	X	1742	-0-	-1792	-0-	1742	3			Y	-0-					-0-
01	3534	X	1869	-0-	-1665	-0-	1869	3			Y	-0-					-0-
02	DLQ G-10		2768	-0-	2768	2768	2768	3			Y	-0-					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
NEUMIN PRODUCTION COMPANY //CONT.// 605990
MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2704	-0-	-716	-0-	2704	3			Y	-0-					45
10	3534	X	3048	-0-	-486	-0-	3048	3			Y	-0-					45
11	3210	X	2439	-0-	-771	-0-	2439	3			Y	-0-					45
12	3317	X	2035	-0-	-1282	-0-	2035	3			Y	-0-					45
01	3038	X	2992	-0-	-46	-0-	2992	3			Y	-0-					45
02	DLQ G-10		2780	-0-	2780	2780	2780	3			Y	-0-					45

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

09	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					163
10	589	N	204	-0-	-385	-0-	204	3			Y	-0-					163
11	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					163
12	775	N	326	-0-	-449	-0-	326	3			Y	-0-					163
01	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					163
02	DLQ G-10		504	-0-	504	504	504	3			Y	-0-					163

PATARA ANDOVER I LLC 643257
PYRAMID LAND WELL #: 7 RRCID -> 266327 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10481

09	T. A.		-0-	-0-	-0-	1288					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	1288					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	1288					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	1288					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	1288					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	1288					N	-0-					-0-

BEST WELL #: 2 RRCID -> 266329 COMPL. DATE 03/14/2012 TOTAL DEPTH 11600 PERF.10222 - 10316

09	0	W	22	-0-	22	417	2	1	20	2	N	-0-					-0-
10	0	W	13	-0-	13	430	1	1	12	2	N	-0-					-0-
11	0	W	6	-0-	6	436	6	2			N	-0-					-0-
12	0	W	8	-0-	8	444	1	1	7	2	N	-0-					-0-
01	0	W	14	-0-	14	458	1	1	13	2	N	-0-					-0-
02	0	W	13	-0-	13	471	1	1	12	2	N	-0-					-0-

PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

09	1889	X	1889	-0-	-0-	-0-	152	1	1734	2	N	3	3	8			58
							3	9									
10	1198	X	1198	-0-	-0-	-0-	106	1	1088	2	N	4	4	8			58
							4	9									
11	3030	X	830	-0-	-2200	-0-	74	1	756	2	N	-0-					58
12	2449	X	825	-0-	-1624	-0-	70	1	755	2	N	-0-					58
01	1953	X	688	-0-	-1265	-0-	47	1	641	2	N	-0-					58
02	DLQ G-10		618	-0-	618	618	46	1	572	2	N	-0-					58

STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

09	939	N	939	-0-	-0-	-0-	939	2			N	-0-					22
10	1178	N	1101	-0-	-77	-0-	1101	2			N	-0-					22
11	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					22
12	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					22
01	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					22
02	980	N	965	-0-	-15	-0-	965	2			N	-0-					22

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
UTLEY WELL #: 1 RRCID -> 168204 COMPL. DATE 03/18/2000 TOTAL DEPTH 12116 PERF. 9328 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

09	1590	X	1341	-0-	-249	-0-	38	1	1289	2	Y	13	8	1			14
							14	9									
10	1643	X	1216	-0-	-427	-0-	28	1	1181	2	Y	6	10	1			10
							7	9									
*11	1590	X	1103	-0-	-487	-0-	25	1	1070	2	Y	7	10	1			7
							8	9									
*12	1643	X	1470	-0-	-173	-0-	46	1	1404	2	Y	18	7	1			18
							20	9									
*01	1395	X	1314	-0-	-81	-0-	37	1	1266	2	Y	10	13	1			15
							11	9									
*02	1379	N	1379	-0-	-0-	-0-	41	1	1326	2	Y	11	12	1			14
							12	9									

STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

09	3035	X	3035	-0-	-0-	-0-	86	1	2916	2	Y	30	32	1			33
							33	9									
10	4971	X	4971	-0-	-0-	-0-	114	1	4828	2	Y	26	23	1			36
							29	9									
11	4995	X	4995	-0-	-0-	-0-	115	1	4845	2	Y	32	33	1			35
							35	9									
12	4646	X	4646	-0-	-0-	-0-	144	1	4438	2	Y	58	34	1			59
							64	9									
*01	2480	X	1975	-0-	-505	-0-	56	1	1904	2	Y	14	41	1			32
							15	9									
*02	5116	X	5116	-0-	-0-	-0-	153	1	4920	2	Y	39	25	1			46
							43	9									

STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

09	2398	N	2398	-0-	-0-	-0-	68	1	2304	2	Y	24	17	1			26
							26	9									
10	2616	N	2616	-0-	-0-	-0-	60	1	2542	2	Y	13	18	1			21
							14	9									
11	2175	N	2175	-0-	-0-	-0-	50	1	2110	2	Y	14	20	1			15
							15	9									
12	1300	N	1300	-0-	-0-	-0-	40	1	1242	2	Y	16	15	1			16
							18	9									
01	1288	N	1288	-0-	-0-	-0-	37	1	1241	2	Y	9	11	1			14
							10	9									
*02	1235	N	1235	-0-	-0-	-0-	37	1	1187	2	Y	10	11	1			13
							11	9									

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4941	-0-	1941	4049	140	1	4748	2	Y	48	34	1			51
							53	9									
10	7386	X	3337	-0-	-4049	-0-	77	1	3241	2	Y	17	35	1			33
							19	9									
11	2930	X	2930	-0-	-0-	-0-	67	1	2842	2	Y	19	31	1			21
							21	9									
12	2765	X	2765	-0-	-0-	-0-	86	1	2642	2	Y	34	20	1			35
							37	9									
*01	3013	X	3013	-0-	-0-	-0-	85	1	2904	2	Y	22	24	1			33
							24	9									
*02	3653	X	3653	-0-	-0-	-0-	109	1	3513	2	Y	28	26	1			35
							31	9									

WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

09	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					34
10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					34
11	872	N	872	-0-	-0-	-0-	872	2			N	-0-					34
12	961	N	961	-0-	-0-	-0-	961	2			N	-0-					34
01	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					34
*02	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					34

STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

09	3197	X	3197	-0-	-0-	-0-	91	1	3072	2	Y	31	23	1			33
							34	9									
10	3877	X	3877	-0-	-0-	-0-	89	1	3766	2	Y	20	23	1			30
							22	9									
11	3360	X	2879	-0-	-481	-0-	66	1	2792	2	Y	19	29	1			20
							21	9									
12	3472	X	2997	-0-	-475	-0-	93	1	2863	2	Y	37	20	1			37
							41	9									
01	3472	X	2864	-0-	-608	-0-	81	1	2760	2	Y	21	26	1			32
							23	9									
02	2772	X	2408	-0-	-364	-0-	72	1	2315	2	Y	19	25	1			26
							21	9									

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

09	1815	N	1815	-0-	-0-	-0-	52	1	1743	2	Y	18	17	1			20
							20	9									
10	1857	N	1857	-0-	-0-	-0-	43	1	1804	2	Y	9	14	1			15
							10	9									
11	1827	N	1827	-0-	-0-	-0-	42	1	1772	2	Y	12	14	1			13
							13	9									
12	1872	N	1872	-0-	-0-	-0-	58	1	1789	2	Y	23	12	1			24
							25	9									
01	2223	N	2223	-0-	-0-	-0-	63	1	2142	2	Y	16	17	1			23
							18	9									
02	1708	N	1701	-0-	-7	-0-	51	1	1636	2	Y	13	18	1			18
							14	9									

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9630	X	7859	-0-	-1771	-0-	223	1	7551	2	Y	77	55	1			82
							85	9									
10	9951	X	1657	-0-	-8294	-0-	38	1	1610	2	Y	8	57	1			33
							9	9									
11	9497	X	9497	-0-	-0-	-0-	218	1	9211	2	Y	62	31	1			64
							68	9									
12	8122	X	5693	-0-	-2429	-0-	177	1	5438	2	Y	71	61	1			74
							78	9									
*01	8691	X	8691	-0-	-0-	-0-	246	1	8375	2	Y	64	52	1			86
							70	9									
02	7252	X	6588	-0-	-664	-0-	197	1	6336	2	Y	50	66	1			70
							55	9									

XTO ENERGY INC. 945936
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1417	-0-	-323	-0-	1416	2	1	9	N	1	181	1			60
10	1860	N	1543	-0-	-317	-0-	1543	2			N	-0-					60
11	1530	N	1369	-0-	-161	-0-	1369	2			N	-0-					60
12	1457	N	1159	-0-	-298	-0-	1159	2			N	-0-					60
01	1550	N	1468	-0-	-82	-0-	1435	2	33	9	N	30					90
02	1288	N	1132	-0-	-156	-0-	42	1	1051	2	N	35					125
							39	9									

BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	1620	-0-	-4290	-0-	126	1	1494	2	N	-0-	178	1			49
10	6107	X	1706	-0-	-4401	-0-	108	1	1598	2	N	-0-					49
11	5910	X	1359	-0-	-4551	-0-	65	1	1294	2	N	-0-					49
12	2945	X	1422	-0-	-1523	-0-	96	1	1326	2	N	-0-					49
01	2449	X	1226	-0-	-1223	-0-	48	1	1178	2	N	-0-					49
02	1540	X	1474	-0-	-66	-0-	123	1	1256	2	N	86	115	1			20
							95	9									

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					63

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
EDF TRADING RESOURCES, LLC 243195
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 09/17/2002 TOTAL DEPTH 7760 PERF. 4296 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CHAPARRAL ENERGY, L.L.C. 144535
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4435	-0-	-395	-0-	450 2	1 9	3983	2	N	2					62
10	4929	X	4022	-0-	-907	-0-	428 1	1 9	3593	2	N	1					63
11	4770	X	3970	-0-	-800	-0-	450	1	3520	2	N	-0-					63
12	4836	X	3435	-0-	-1401	-0-	323	1	3112	2	N	-0-					63
01	4836	X	4595	-0-	-241	-0-	426 1	1 9	4168	2	N	1					64
02	4144	X	4034	-0-	-110	-0-	411	1	3623	2	N	-0-					64

EDF TRADING RESOURCES, LLC 243195
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF.11770 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	178	-0-	-152	-0-	28 2	1 9	148	2	N	2					89
10	341	X	260	-0-	-81	-0-	38 2	1 9	220	2	N	2	8	1			83
11	330	X	307	-0-	-23	-0-	48 2	1 9	257	2	N	2					85
12	341	X	212	-0-	-129	-0-	35 3	1 9	174	2	N	3	7	1			81
01	341	X	148	-0-	-193	-0-	24 6	1 9	118	2	N	5					86
02	280	X	107	-0-	-173	-0-	22 2	1 9	83	2	N	2					88

THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1305	-0-	1305	1305	180	1 6 9	1119	2	N	5	5	8			-0-
09	0		2376	-0-	2376	3681	377	1	1999	2	N	-0-					-0-
10	7719	X	2839	-0-	-4880	-0-	424	1	2415	2	N	-0-					-0-
11	7470	X	1382	-0-	-6088	-0-	215	1	1167	2	N	-0-					-0-
12	7719	X	790	-0-	-6929	-0-	133	1	657	2	N	-0-					-0-
01	7719	X	530	-0-	-7189	-0-	90	1	440	2	N	-0-					-0-
02	6972	X	288	-0-	-6684	-0-	61	1	227	2	N	-0-					-0-

ENCANA OIL & GAS(USA) INC. 251691
BRAGG TRUST WELL #: 1 RRCID -> 163733 COMPL. DATE 06/23/1997 TOTAL DEPTH 12000 PERF.11714 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIBBARD ENERGY, LP 383757
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2652	-0-	-48	-0-	2628	2	24	9	Y	22					90
10	2757	X	2757	-0-	-0-	-0-	2713	2	44	9	Y	40	1	8			129
11	2730	X	2355	-0-	-375	-0-	2355	2			Y	-0-					129
12	2821	X	1599	-0-	-1222	-0-	1597	2	2	9	Y	2	1	8			130
01	2821	X	2193	-0-	-628	-0-	2193	2			Y	-0-					130
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					130

PATARA ANDOVER I LLC 643257
ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF.10744 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	2500	-0-	-1100	-0-	182	1 13 9	2305	2	N	12					122
10	3596	X	1776	-0-	-1820	-0-	133	1 6 9	1637	2	N	5					127
11	3330	X	2379	-0-	-951	-0-	173	1 9 9	2197	2	N	8					135
12	3441	X	2551	-0-	-890	-0-	195	1 13 9	2343	2	N	12	16	1			131
01	2746	X	2746	-0-	-0-	-0-	214	1 17 9	2515	2	N	15					146
02	2324	X	2270	-0-	-54	-0-	170	1 6 9	2094	2	N	5					151

NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1177	X	1177	-0-	-0-	-0-	86	1 1 9	1090	2	N	1					61
10	1323	X	1323	-0-	-0-	-0-	100	1 1 9	1222	2	N	1					62
11	1366	X	1366	-0-	-0-	-0-	100	1 3 9	1263	2	N	3					65
12	1340	X	1340	-0-	-0-	-0-	102	1 6 9	1232	2	N	5	8	1			62
01	1333	X	1045	-0-	-288	-0-	82	1 3 9	960	2	N	3					65
02	1288	X	1056	-0-	-232	-0-	79	1	977	2	N	-0-					65

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3014	X	3014	-0-		-0-	-0-	220	1	2785	2	N	8					44
								9	9									
10	3038	X	2733	-0-		-305	-0-	205	1	2519	2	N	8					52
								9	9									
11	2972	X	2972	-0-		-0-	-0-	216	1	2745	2	N	10					62
								11	9									
12	3100	X	2774	-0-		-326	-0-	212	1	2545	2	N	15	17	1			60
								17	9									
01	3100	X	2745	-0-		-355	-0-	215	1	2519	2	N	10					70
								11	9									
02	2800	X	2249	-0-		-551	-0-	168	1	2073	2	N	7					77
								8	9									

BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2654	-0-		-406	-0-	193	1	2436	2	N	23					69
								25	9									
10	3162	X	2695	-0-		-467	-0-	201	1	2463	2	N	28	55	1			42
								31	9									
11	3060	X	2668	-0-		-392	-0-	194	1	2462	2	N	11					53
								12	9									
12	2821	X	2510	-0-		-311	-0-	191	1	2296	2	N	21	17	1			57
								23	9									
01	2728	X	2563	-0-		-165	-0-	200	1	2349	2	N	13					70
								14	9									
02	2492	X	2184	-0-		-308	-0-	163	1	2008	2	N	12					82
								13	9									

NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2486	-0-		-304	-0-	181	1	2295	2	N	9					49
								10	9									
10	3038	X	2843	-0-		-195	-0-	213	1	2610	2	N	18	1	8			66
								20	9									
11	2971	X	2971	-0-		-0-	-0-	216	1	2745	2	N	9					75
								10	9									
12	3038	X	2780	-0-		-258	-0-	212	1	2547	2	N	19	17	1			77
								21	9									
01	2883	X	2297	-0-		-586	-0-	178	1	2087	2	N	29					106
								32	9									
02	2772	X	2242	-0-		-530	-0-	168	1	2063	2	N	10					116
								11	9									

NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	1513	-0-		-587	-0-	110	1	1391	2	N	11					64
								12	9									
10	1674	X	1598	-0-		-76	-0-	119	1	1464	2	N	14					78
								15	9									
11	1710	X	1625	-0-		-85	-0-	118	1	1500	2	N	6					84
								7	9									
12	1767	X	1529	-0-		-238	-0-	116	1	1396	2	N	15	10	1			89
								17	9									
01	1767	X	1461	-0-		-306	-0-	114	1	1334	2	N	12					101
								13	9									
02	1512	X	1233	-0-		-279	-0-	92	1	1137	2	N	4					105
								4	9									

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	3936	-0-	-684	-0-	286	1	3618	2	N	29					172
							32	9									
10	4774	X	3931	-0-	-843	-0-	295	1	3617	2	N	17					189
							19	9									
11	4620	X	4215	-0-	-405	-0-	307	1	3898	2	N	9					198
							10	9									
12	4076	X	4076	-0-	-0-	-0-	311	1	3739	2	N	24	25	1			197
							26	9									
01	4061	X	3836	-0-	-225	-0-	300	1	3524	2	N	11					208
							12	9									
02	3948	X	3655	-0-	-293	-0-	274	1	3371	2	N	9					217
							10	9									

BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	X	1104	-0-	-66	-0-	81	1	1021	2	N	2					84
							2	9									
10	1240	X	1123	-0-	-117	-0-	84	1	1027	2	N	11	1	8			94
							12	9									
11	1200	X	986	-0-	-214	-0-	72	1	908	2	N	5					99
							6	9									
12	1240	X	865	-0-	-375	-0-	66	1	798	2	N	1					100
							1	9									
01	1147	X	1074	-0-	-73	-0-	84	1	984	2	N	5					105
							6	9									
*02	1209	X	1209	-0-	-0-	-0-	88	1	1088	2	N	30	110	1			25
							33	9									

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC 643257
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1442	-0-	-28	-0-	240	1	1031	2	N	155	180	1			128
							171	9									
10	1581	N	1575	-0-	-6	-0-	248	1	1189	2	N	125	174	1	1	8	78
							138	9									
11	1792	N	1792	-0-	-0-	-0-	240	1	1434	2	N	107					185
							118	9									
12	1488	N	1189	-0-	-299	-0-	184	1	851	2	N	140	185	1			140
							154	9									
01	1581	N	115	-0-	-1466	-0-	48	1	61	2	N	5					145
							6	9									
02	1680	N	-0-	-0-	-1680	-0-					N	11	76	1			80

BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 07/19/2012 TOTAL DEPTH 11600 PERF. 6909 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (RODESSA) //CONT.// 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON TRUST GAS UNIT WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

09	9205	9205	-0-	-0-	-0-	9205	2			N	-0-					-0-
10	9451	9451	-0-	-0-	-0-	9451	2			N	-0-					-0-
11	6398	6398	-0-	-0-	-0-	6398	2			N	-0-					-0-
12	7281	7281	-0-	-0-	-0-	7281	2			N	-0-					-0-
01	6059	6059	-0-	-0-	-0-	6059	2			N	-0-					-0-
*02	12259	12259	-0-	-0-	-0-	12259	2			N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

09	3690 X	2779	-0-	-911	-0-	2779	3			N	-0-					-0-
10	3813 X	3259	-0-	-554	-0-	3259	3			N	-0-					-0-
11	3540 X	2732	-0-	-808	-0-	2732	3			N	-0-					-0-
12	3503 X	2698	-0-	-805	-0-	2698	3			N	-0-					-0-
01	3255 X	2587	-0-	-668	-0-	2587	3			N	-0-					-0-
02	2940 X	2424	-0-	-516	-0-	2424	3			N	-0-					-0-

FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

09	19410 X	12055	-0-	-7355	-0-	12055	2			N	-0-					-0-
10	25414 X	25414	-0-	-0-	-0-	25414	2			N	-0-					-0-
11	23119 X	23119	-0-	-0-	-0-	23119	2			N	-0-					-0-
12	16617 X	16617	-0-	-0-	-0-	16617	2			N	-0-					-0-
01	25420 X	13419	-0-	-12001	-0-	13419	2			N	-0-					-0-
02	DLQ G-10	20409	-0-	20409	20409	20409	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

09	2762 N	2762	-0-	-0-	-0-	27	1	2735	2	Y	-0-					2
10	2647 N	2647	-0-	-0-	-0-	26	1	2621	2	Y	-0-					2
11	2456 N	2456	-0-	-0-	-0-	24	1	2432	2	Y	-0-					2
12	2571 N	2571	-0-	-0-	-0-	25	1	2546	2	Y	-0-					2
01	2482 N	2482	-0-	-0-	-0-	25	1	2457	2	Y	-0-					2
02	2296 N	2097	-0-	-199	-0-	21	1	2076	2	Y	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	3616	-0-	616	616	36	1	3580	2	Y	-0-			22
10	3100	N	2913	-0-	-187	429	29	1	2884	2	Y	-0-			22
11	3000	N	2629	-0-	-371	58	26	1	2603	2	Y	-0-			22
12	2823	X	2765	-0-	-58	-0-	27	1	2738	2	Y	-0-			22
01	2916	X	2916	-0-	-0-	-0-	29	1	2887	2	Y	-0-			22
02	3388	X	2014	-0-	-1374	-0-	20	1	1994	2	Y	-0-			22

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

09	4650	X	4609	-0-	-41	-0-	46	1	4563	2	Y	-0-			69
10	4805	X	4695	-0-	-110	-0-	46	1	4649	2	Y	-0-			69
11	4650	X	4517	-0-	-133	-0-	45	1	4472	2	Y	-0-			69
12	4805	X	4551	-0-	-254	-0-	45	1	4506	2	Y	-0-			69
01	4774	X	4599	-0-	-175	-0-	46	1	4553	2	Y	-0-			69
02	4228	X	4136	-0-	-92	-0-	41	1	4095	2	Y	-0-			69

MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

09	317	N	317	-0-	-0-	-0-	3	1	314	2	Y	-0-			18
10	214	N	214	-0-	-0-	-0-	2	1	212	2	Y	-0-			18
11	424	N	424	-0-	-0-	-0-	4	1	420	2	Y	-0-			18
12	347	N	347	-0-	-0-	-0-	3	1	344	2	Y	-0-			18
01	345	N	345	-0-	-0-	-0-	3	1	342	2	Y	-0-			18
02	392	N	245	-0-	-147	-0-	2	1	243	2	Y	-0-			18

HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

09	8412	X	8412	-0-	-0-	-0-	83	1	8329	2	Y	-0-			64
10	7562	X	7562	-0-	-0-	-0-	75	1	7487	2	Y	-0-			64
11	5343	X	5343	-0-	-0-	-0-	53	1	5290	2	Y	-0-			64
12	6329	X	6329	-0-	-0-	-0-	63	1	6266	2	Y	-0-			64
01	6075	X	6075	-0-	-0-	-0-	60	1	6015	2	Y	-0-			64
*02	7364	X	5061	-0-	-2303	-0-	50	1	5011	2	Y	-0-			64

LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

09	370	N	370	-0-	-0-	-0-	4	1	366	2	Y	-0-			7
10	501	N	501	-0-	-0-	-0-	5	1	496	2	Y	-0-			7
11	507	N	507	-0-	-0-	-0-	5	1	502	2	Y	-0-			7
12	445	N	445	-0-	-0-	-0-	4	1	441	2	Y	-0-			7
01	496	N	259	-0-	-237	-0-	3	1	256	2	Y	-0-			7
02	476	X	307	-0-	-169	-0-	3	1	304	2	Y	-0-			7

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	621	N	621	-0-	-0-	-0-	6	1	615	2	Y	-0-					66
10	1489	N	1489	-0-	-0-	-0-	15	1	1474	2	Y	-0-					66
11	1387	N	1387	-0-	-0-	-0-	14	1	1373	2	Y	-0-					66
12	674	N	674	-0-	-0-	-0-	7	1	667	2	Y	-0-					66
01	573	N	573	-0-	-0-	-0-	6	1	567	2	Y	-0-					66
02	1288	N	715	-0-	-573	-0-	7	1	705	2	Y	3					69
							3	9									

HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2389	N	2389	-0-	-0-	-0-	24	1	2365	2	Y	-0-					16
10	2457	N	2457	-0-	-0-	-0-	24	1	2433	2	Y	-0-					16
11	2370	N	2347	-0-	-23	-0-	23	1	2324	2	Y	-0-					16
12	2449	N	2318	-0-	-131	-0-	23	1	2295	2	Y	-0-					16
01	2449	N	2235	-0-	-214	-0-	22	1	2213	2	Y	-0-					16
*02	2184	N	2055	-0-	-129	-0-	20	1	2035	2	Y	-0-					16

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	314	-0-	-16	-0-	3	1	311	2	Y	-0-					104
10	346	N	346	-0-	-0-	-0-	3	1	343	2	Y	-0-					104
11	368	N	368	-0-	-0-	-0-	3	1	328	2	Y	34					138
							37	9									
12	315	N	315	-0-	-0-	-0-	3	1	312	2	Y	-0-					138
01	341	N	333	-0-	-8	-0-	3	1	330	2	Y	-0-					138
*02	392	N	304	-0-	-88	-0-	3	1	301	2	Y	-0-					138

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1133	-0-	-337	-0-	11	1	1122	2	Y	-0-					74
10	1457	N	1217	-0-	-240	-0-	12	1	1205	2	Y	-0-					74
11	1244	N	1244	-0-	-0-	-0-	12	1	1232	2	Y	-0-					74
12	1241	N	1241	-0-	-0-	-0-	12	1	1229	2	Y	-0-					74
01	1209	N	1204	-0-	-5	-0-	12	1	1192	2	Y	-0-					74
*02	1153	N	1153	-0-	-0-	-0-	11	1	1142	2	Y	-0-					74

WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2928	X	2928	-0-	-0-	-0-	29	1	2899	2	Y	-0-					39
10	2511	X	1995	-0-	-516	-0-	20	1	1975	2	Y	-0-					39
11	2850	X	2666	-0-	-184	-0-	26	1	2640	2	Y	-0-					39
12	3026	X	3026	-0-	-0-	-0-	30	1	2996	2	Y	-0-					39
01	2945	X	2637	-0-	-308	-0-	26	1	2611	2	Y	-0-					39
02	2744	X	2681	-0-	-63	-0-	27	1	2654	2	Y	-0-					39

ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2387	X	2387	-0-	-0-	-0-	24	1	2363	2	Y	-0-					17
10	2626	N	2626	-0-	-0-	-0-	26	1	2600	2	Y	-0-					17
11	2482	N	2482	-0-	-0-	-0-	25	1	2457	2	Y	-0-					17
12	2560	N	2560	-0-	-0-	-0-	25	1	2535	2	Y	-0-					17
01	1911	N	1911	-0-	-0-	-0-	19	1	1892	2	Y	-0-					17
*02	2436	X	1566	-0-	-870	-0-	16	1	1550	2	Y	-0-					17

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

09	3660	X	3215	-0-	-445	-0-	32	1	3183	2	Y	-0-			38
10	3782	X	3561	-0-	-221	-0-	35	1	3526	2	Y	-0-			38
11	3660	X	3607	-0-	-53	-0-	36	1	3571	2	Y	-0-			38
12	3720	X	2973	-0-	-747	-0-	29	1	2944	2	Y	-0-			38
01	3722	X	3722	-0-	-0-	-0-	37	1	3685	2	Y	-0-			38
02	3360	X	3254	-0-	-106	-0-	32	1	3222	2	Y	-0-			38

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

09	5550	X	5177	-0-	-373	-0-	51	1	5126	2	Y	-0-			10
10	5735	X	5616	-0-	-119	-0-	56	1	5560	2	Y	-0-			10
11	5550	X	5350	-0-	-200	-0-	53	1	5297	2	Y	-0-			10
12	5611	X	5348	-0-	-263	-0-	53	1	5295	2	Y	-0-			10
01	5611	X	3010	-0-	-2601	-0-	30	1	2980	2	Y	-0-			10
02	5068	X	4932	-0-	-136	-0-	49	1	4883	2	Y	-0-			10

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

09	1489	N	1489	-0-	-0-	-0-	15	1	1474	2	Y	-0-			23
10	1488	N	1488	-0-	-0-	-0-	15	1	1473	2	Y	-0-			23
11	1438	N	1438	-0-	-0-	-0-	14	1	1424	2	Y	-0-			23
12	1474	N	1474	-0-	-0-	-0-	15	1	1459	2	Y	-0-			23
01	1502	N	1502	-0-	-0-	-0-	15	1	1487	2	Y	-0-			23
*02	1381	N	1381	-0-	-0-	-0-	14	1	1367	2	Y	-0-			23

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

09	3330	X	2755	-0-	-575	-0-	27	1	2728	2	Y	-0-			13
10	3942	X	3942	-0-	-0-	-0-	39	1	3903	2	Y	-0-			13
11	3481	X	3481	-0-	-0-	-0-	34	1	3447	2	Y	-0-			13
12	5024	X	5024	-0-	-0-	-0-	50	1	4974	2	Y	-0-			13
01	4693	X	4693	-0-	-0-	-0-	46	1	4647	2	Y	-0-			13
*02	4165	X	4165	-0-	-0-	-0-	41	1	4124	2	Y	-0-			13

HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

09	2430	X	2300	-0-	-130	-0-	23	1	2277	2	Y	-0-			15
10	2467	X	2467	-0-	-0-	-0-	24	1	2443	2	Y	-0-			15
11	2400	X	2028	-0-	-372	-0-	20	1	2008	2	Y	-0-			15
12	2672	X	2672	-0-	-0-	-0-	26	1	2646	2	Y	-0-			15
01	2480	X	190	-0-	-2290	-0-	2	1	188	2	Y	-0-			15
*02	4369	X	4369	-0-	-0-	-0-	43	1	4326	2	Y	-0-			15

MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

09	5018	X	5018	-0-	-0-	-0-	50	1	4968	2	Y	-0-			17
10	5325	X	5325	-0-	-0-	-0-	53	1	5272	2	Y	-0-			17
11	4920	X	4818	-0-	-102	-0-	48	1	4770	2	Y	-0-			17
12	5142	X	5142	-0-	-0-	-0-	51	1	5091	2	Y	-0-			17
01	5242	X	5242	-0-	-0-	-0-	52	1	5190	2	Y	-0-			17
02	4704	X	4378	-0-	-326	-0-	43	1	4335	2	Y	-0-			17

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	7	1	705	2	Y	-0-			17
10	1171	N	1171	-0-	-0-	-0-	12	1	1159	2	Y	-0-			17
11	963	N	963	-0-	-0-	-0-	10	1	953	2	Y	-0-			17
12	589	N	313	-0-	-276	-0-	3	1	310	2	Y	-0-			17
01	589	N	235	-0-	-354	-0-	2	1	233	2	Y	-0-			17
02	896	N	238	-0-	-658	-0-	2	1	236	2	Y	-0-			17

ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7448	X	7448	-0-	-0-	-0-	74	1	7374	2	Y	-0-			44
10	7294	X	7294	-0-	-0-	-0-	72	1	7222	2	Y	-0-			44
11	6598	X	6598	-0-	-0-	-0-	65	1	6533	2	Y	-0-			44
12	6789	X	4121	-0-	-2668	-0-	41	1	4080	2	Y	-0-			44
01	6789	X	6522	-0-	-267	-0-	65	1	6457	2	Y	-0-			44
*02	6468	X	5668	-0-	-800	-0-	56	1	5612	2	Y	-0-			44

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4770	X	4671	-0-	-99	-0-	46	1	4625	2	Y	-0-			8
10	4941	X	4941	-0-	-0-	-0-	49	1	4892	2	Y	-0-			8
11	4770	X	4652	-0-	-118	-0-	46	1	4606	2	Y	-0-			8
12	4929	X	4714	-0-	-215	-0-	47	1	4667	2	Y	-0-			8
01	4929	X	4744	-0-	-185	-0-	47	1	4697	2	Y	-0-			8
02	4452	X	4277	-0-	-175	-0-	42	1	4235	2	Y	-0-			8

EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2303	N	2303	-0-	-0-	-0-	23	1	2280	2	Y	-0-			65
10	2139	N	2059	-0-	-80	-0-	20	1	2039	2	Y	-0-			65
11	2160	N	2043	-0-	-117	-0-	20	1	2023	2	Y	-0-			65
12	2387	N	2285	-0-	-102	-0-	23	1	2262	2	Y	-0-			65
01	2365	N	2365	-0-	-0-	-0-	23	1	2342	2	Y	-0-			65
02	1904	N	1509	-0-	-395	-0-	15	1	1494	2	Y	-0-			65

MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4077	X	4077	-0-	-0-	-0-	40	1	4037	2	Y	-0-			-0-
10	3584	X	3584	-0-	-0-	-0-	35	1	3549	2	Y	-0-			-0-
11	2866	X	2866	-0-	-0-	-0-	28	1	2838	2	Y	-0-			-0-
12	3255	X	2987	-0-	-268	-0-	30	1	2957	2	Y	-0-			-0-
01	3255	X	3009	-0-	-246	-0-	30	1	2979	2	Y	-0-			-0-
02	3808	X	2701	-0-	-1107	-0-	27	1	2674	2	Y	-0-			-0-

CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2233	N	2233	-0-	-0-	-0-	22	1	2211	2	Y	-0-			115
10	2327	N	2327	-0-	-0-	-0-	23	1	2304	2	Y	-0-			115
11	1757	N	1757	-0-	-0-	-0-	17	1	1740	2	Y	-0-			115
12	2294	N	2185	-0-	-109	-0-	22	1	2163	2	Y	-0-			115
01	2294	N	2109	-0-	-185	-0-	21	1	2088	2	Y	-0-			115
02	2100	X	1912	-0-	-188	-0-	19	1	1893	2	Y	-0-			115

CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1330	N	1330	-0-	-0-	-0-	13	1	1317	2	Y	-0-			27
10	1333	N	1252	-0-	-81	-0-	12	1	1240	2	Y	-0-			27
11	1350	N	36	-0-	-1314	-0-	36	2			Y	-0-			27
12	1364	N	77	-0-	-1287	-0-	1	1	76	2	Y	-0-			27
01	3100	N	8276	-0-	5176	5176	82	1	8194	2	Y	-0-			27
*02	2800	N	13492	-0-	10692	15868	134	1	13358	2	Y	-0-			27

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3489	-0-	-81	-0-	35	1	3454	2	Y	-0-					137
10	3689	X	3358	-0-	-331	-0-	33	1	3324	2	Y	1					138
							1	9									
11	3597	X	3597	-0-	-0-	-0-	36	1	3561	2	Y	-0-					138
12	3626	X	3626	-0-	-0-	-0-	36	1	3590	2	Y	-0-					138
01	3596	X	3466	-0-	-130	-0-	34	1	3432	2	Y	-0-					138
02	3360	X	3079	-0-	-281	-0-	30	1	3049	2	Y	-0-					138

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1339	-0-	-431	-0-	13	1	1326	2	Y	-0-					-0-
10	3100	N	3291	-0-	191	191	33	1	3258	2	Y	-0-					-0-
11	3000	N	3471	-0-	471	662	34	1	3437	2	Y	-0-					-0-
12	3100	N	3230	-0-	130	792	32	1	3198	2	Y	-0-					-0-
01	3467	X	2675	-0-	-792	-0-	26	1	2649	2	Y	-0-					-0-
02	3108	X	2381	-0-	-727	-0-	24	1	2357	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	3996	-0-	-564	-0-	40	1	3956	2	Y	-0-					67
10	4712	X	4300	-0-	-412	-0-	43	1	4257	2	Y	-0-					67
11	4320	X	4106	-0-	-214	-0-	41	1	4065	2	Y	-0-					67
12	4247	X	4140	-0-	-107	-0-	41	1	4099	2	Y	-0-					67
01	4309	X	3619	-0-	-690	-0-	36	1	3583	2	Y	-0-					67
*02	3892	X	3334	-0-	-558	-0-	33	1	3301	2	Y	-0-					67

WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4864	-0-	1864	1864	48	1	4816	2	Y	-0-					70
10	6772	X	4908	-0-	-1864	-0-	49	1	4859	2	Y	-0-					70
11	4624	X	4624	-0-	-0-	-0-	46	1	4578	2	Y	-0-					70
12	4790	X	4790	-0-	-0-	-0-	47	1	4743	2	Y	-0-					70
01	4747	X	4747	-0-	-0-	-0-	47	1	4700	2	Y	-0-					70
02	4536	X	4243	-0-	-293	-0-	42	1	4201	2	Y	-0-					70

HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	941	-0-	-169	-0-	9	1	932	2	Y	-0-					27
10	1023	N	930	-0-	-93	-0-	9	1	921	2	Y	-0-					27
11	900	N	711	-0-	-189	-0-	7	1	704	2	Y	-0-					27
12	961	N	869	-0-	-92	-0-	9	1	860	2	Y	-0-					27
01	1123	N	1123	-0-	-0-	-0-	11	1	1112	2	Y	-0-					27
*02	1557	N	1557	-0-	-0-	-0-	15	1	1542	2	Y	-0-					27

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1319	N	1319	-0-	-0-	-0-	13	1	1306	2	Y	-0-					30
10	1619	N	1619	-0-	-0-	-0-	16	1	1603	2	Y	-0-					30
11	1260	N	1260	-0-	-0-	-0-	12	1	1247	2	Y	1					31
							1	9									
12	1054	N	952	-0-	-102	-0-	9	1	943	2	Y	-0-					31
01	1054	N	1013	-0-	-41	-0-	10	1	1003	2	Y	-0-					31
02	1176	N	715	-0-	-461	-0-	7	1	708	2	Y	-0-					31

ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2532	-0-	-48	-0-	25	1	2507	2	Y	-0-					17
10	2542	N	923	-0-	-1619	-0-	9	1	914	2	Y	-0-					17
11	2340	N	2108	-0-	-232	-0-	21	1	2087	2	Y	-0-					17
12	3100	N	3123	-0-	23	23	31	1	3092	2	Y	-0-					17
01	2695	N	2672	-0-	-23	-0-	26	1	2646	2	Y	-0-					17
*02	2407	X	2407	-0-	-0-	-0-	24	1	2383	2	Y	-0-					17

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2063	N	2063	-0-	-0-	-0-	20	1	2043	2	Y	-0-					-0-
10	2088	N	2088	-0-	-0-	-0-	21	1	2067	2	Y	-0-					-0-
11	2105	N	2105	-0-	-0-	-0-	21	1	2084	2	Y	-0-					-0-
12	2151	N	2151	-0-	-0-	-0-	21	1	2130	2	Y	-0-					-0-
01	2164	N	2164	-0-	-0-	-0-	21	1	2143	2	Y	-0-					-0-
*02	1992	N	1992	-0-	-0-	-0-	20	1	1972	2	Y	-0-					-0-

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4190	-0-	-190	-0-	41	1	4149	2	Y	-0-					82
10	4526	X	4163	-0-	-363	-0-	41	1	4122	2	Y	-0-					82
11	4380	X	4169	-0-	-211	-0-	41	1	4128	2	Y	-0-					82
12	4433	X	4146	-0-	-287	-0-	41	1	4105	2	Y	-0-					82
01	4371	X	4074	-0-	-297	-0-	40	1	4034	2	Y	-0-					82
02	3920	X	3636	-0-	-284	-0-	36	1	3600	2	Y	-0-					82

WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3180	-0-	-780	-0-	31	1	3149	2	Y	-0-					25
10	3813	X	3043	-0-	-770	-0-	30	1	3013	2	Y	-0-					25
11	3690	X	3507	-0-	-183	-0-	35	1	3472	2	Y	-0-					25
12	4214	X	4214	-0-	-0-	-0-	42	1	4172	2	Y	-0-					25
01	3628	X	3628	-0-	-0-	-0-	36	1	3592	2	Y	-0-					25
*02	3578	X	3578	-0-	-0-	-0-	35	1	3543	2	Y	-0-					25

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	128	N	128	-0-	-0-	-0-	1	1	127	2	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
01	271	N	271	-0-	-0-	-0-	3	1	268	2	Y	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	1	1	148	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3485	-0-	-685	-0-	35	1	3450	2	Y	-0-					48
10	4309	X	4258	-0-	-51	-0-	42	1	4216	2	Y	-0-					48
11	4170	X	3981	-0-	-189	-0-	39	1	3942	2	Y	-0-					48
12	4096	X	4096	-0-	-0-	-0-	41	1	4055	2	Y	-0-					48
01	4247	X	3864	-0-	-383	-0-	38	1	3826	2	Y	-0-					48
02	3836	X	3498	-0-	-338	-0-	35	1	3463	2	Y	-0-					48

ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8316	X	8316	-0-	-0-	-0-	82	1	8234	2	Y	-0-					-0-
10	7183	X	7183	-0-	-0-	-0-	71	1	7112	2	Y	-0-					-0-
11	6895	X	6895	-0-	-0-	-0-	68	1	6827	2	Y	-0-					-0-
12	6995	X	6995	-0-	-0-	-0-	69	1	6926	2	Y	-0-					-0-
01	6415	X	6415	-0-	-0-	-0-	64	1	6351	2	Y	-0-					-0-
*02	6552	X	6459	-0-	-93	-0-	64	1	6395	2	Y	-0-					-0-

ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3588	-0-	-102	-0-	36	1	3552	2	Y	-0-					18
10	3813	X	3581	-0-	-232	-0-	35	1	3546	2	Y	-0-					18
11	3690	X	3550	-0-	-140	-0-	35	1	3515	2	Y	-0-					18
12	3720	X	3616	-0-	-104	-0-	36	1	3580	2	Y	-0-					18
01	3720	X	3525	-0-	-195	-0-	35	1	3490	2	Y	-0-					18
02	3360	X	3251	-0-	-109	-0-	32	1	3219	2	Y	-0-					18

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4219	X	4219	-0-	-0-	-0-	42	1	4177	2	Y	-0-					31
10	4650	X	3171	-0-	-1479	-0-	31	1	3140	2	Y	-0-					31
11	4500	X	292	-0-	-4208	-0-	3	1	289	2	Y	-0-					31
12	4650	X	238	-0-	-4412	-0-	2	1	236	2	Y	-0-					31
01	4588	X	-0-	-0-	-4588	-0-					Y	-0-					31
02	3920	X	-0-	-0-	-3920	-0-					Y	-0-					31

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2810	-0-	-520	-0-	28	1	2782	2	Y	-0-					32
10	3410	X	3058	-0-	-352	-0-	30	1	3028	2	Y	-0-					32
11	3240	X	2851	-0-	-389	-0-	28	1	2823	2	Y	-0-					32
12	3255	X	3108	-0-	-147	-0-	31	1	3077	2	Y	-0-					32
01	3255	X	2727	-0-	-528	-0-	27	1	2700	2	Y	-0-					32
*02	2811	X	2811	-0-	-0-	-0-	28	1	2783	2	Y	-0-					32

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	4578	-0-	-162	-0-	45	1	4533	2	Y	-0-					12
10	4867	X	4635	-0-	-232	-0-	46	1	4589	2	Y	-0-					12
11	4500	X	4499	-0-	-1	-0-	45	1	4454	2	Y	-0-					12
12	4743	X	4549	-0-	-194	-0-	45	1	4504	2	Y	-0-					12
01	4743	X	4511	-0-	-232	-0-	45	1	4466	2	Y	-0-					12
02	4228	X	3972	-0-	-256	-0-	39	1	3933	2	Y	-0-					12

EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5439	X	5439	-0-	-0-	-0-	54	1	5385	2	Y	-0-					10
10	5296	X	5296	-0-	-0-	-0-	52	1	5244	2	Y	-0-					10
11	5143	X	5143	-0-	-0-	-0-	51	1	5092	2	Y	-0-					10
12	5131	X	5131	-0-	-0-	-0-	51	1	5080	2	Y	-0-					10
01	5419	X	5419	-0-	-0-	-0-	54	1	5365	2	Y	-0-					10
02	4956	X	4056	-0-	-900	-0-	40	1	4016	2	Y	-0-					10

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		14	-0-		14	14	14	2			Y	-0-					13
10	T. A.		4	-0-		4	18	4	2			Y	-0-					13
11	T. A.		-0-	-0-		-0-	18					Y	-0-					13
12	18	X	-0-	-0-		-18	-0-					Y	-0-					13
01	589	N	589	-0-		-0-	-0-	6	1	583	2	Y	-0-					13
02	T. A.		460	-0-		460	460	5	1	455	2	Y	-0-					13

MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4997	X	4997	-0-		-0-	-0-	49	1	4948	2	Y	-0-					-0-
10	4991	X	4875	-0-		-116	-0-	48	1	4827	2	Y	-0-					-0-
11	4830	X	3550	-0-		-1280	-0-	35	1	3515	2	Y	-0-					-0-
12	5177	X	4458	-0-		-719	-0-	44	1	4414	2	Y	-0-					-0-
01	5177	X	4566	-0-		-611	-0-	45	1	4521	2	Y	-0-					-0-
02	4676	X	3746	-0-		-930	-0-	37	1	3709	2	Y	-0-					-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1825	N	1825	-0-		-0-	-0-	18	1	1807	2	Y	-0-					-0-
10	3100	N	5329	-0-		2229	2229	53	1	5276	2	Y	-0-					-0-
11	3000	N	4621	-0-		1621	3850	46	1	4575	2	Y	-0-					-0-
12	3100	N	4267	-0-		1167	5017	42	1	4225	2	Y	-0-					-0-
01	7583	X	2566	-0-		-5017	-0-	25	1	2541	2	Y	-0-					-0-
02	4816	X	3700	-0-		-1116	-0-	37	1	3663	2	Y	-0-					-0-

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2046	N	2046	-0-		-0-	-0-	20	1	2026	2	Y	-0-					15
10	2412	N	2412	-0-		-0-	-0-	24	1	2388	2	Y	-0-					15
11	2113	N	2113	-0-		-0-	-0-	21	1	2092	2	Y	-0-					15
12	2343	N	2343	-0-		-0-	-0-	23	1	2320	2	Y	-0-					15
01	2233	N	2233	-0-		-0-	-0-	22	1	2211	2	Y	-0-					15
02	1960	N	727	-0-		-1233	-0-	7	1	720	2	Y	-0-					15

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1284	-0-		-276	-0-	13	1	1271	2	Y	-0-					29
10	1505	N	1505	-0-		-0-	-0-	15	1	1490	2	Y	-0-					29
11	1410	N	1385	-0-		-25	-0-	14	1	1371	2	Y	-0-					29
12	1430	N	1430	-0-		-0-	-0-	14	1	1416	2	Y	-0-					29
01	1519	N	1487	-0-		-32	-0-	15	1	1472	2	Y	-0-					29
02	1288	N	1276	-0-		-12	-0-	13	1	1263	2	Y	-0-					29

WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	4962	-0-		-948	-0-	49	1	4913	2	Y	-0-					-0-
10	5983	X	5060	-0-		-923	-0-	50	1	5010	2	Y	-0-					-0-
11	5520	X	4759	-0-		-761	-0-	47	1	4712	2	Y	-0-					-0-
12	5549	X	4331	-0-		-1218	-0-	43	1	4288	2	Y	-0-					-0-
01	5239	X	4377	-0-		-862	-0-	43	1	4334	2	Y	-0-					-0-
02	4508	X	3959	-0-		-549	-0-	39	1	3920	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2733	-0-	-177	-0-	27	1	2706	2	Y	-0-					-0-
10	2945	X	2683	-0-	-262	-0-	27	1	2656	2	Y	-0-					-0-
11	2803	X	2803	-0-	-0-	-0-	28	1	2775	2	Y	-0-					-0-
12	2821	X	1293	-0-	-1528	-0-	13	1	1280	2	Y	-0-					-0-
01	4076	X	4076	-0-	-0-	-0-	40	1	4036	2	Y	-0-					-0-
*02	2906	X	2906	-0-	-0-	-0-	29	1	2877	2	Y	-0-					-0-

HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4092	-0-	-468	-0-	41	1	4051	2	Y	-0-					50
10	4557	X	3155	-0-	-1402	-0-	31	1	3123	2	Y	1					51
							1	9									
11	4410	X	1808	-0-	-2602	-0-	18	1	1789	2	Y	1					52
							1	9									
12	4557	X	3016	-0-	-1541	-0-	30	1	2986	2	Y	-0-					52
01	4496	X	4496	-0-	-0-	-0-	45	1	4451	2	Y	-0-					52
02	3584	X	2479	-0-	-1105	-0-	25	1	2454	2	Y	-0-					52

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	N	646	-0-	-0-	-0-	6	1	640	2	Y	-0-					12
10	620	N	98	-0-	-522	-0-	1	1	97	2	Y	-0-					12
11	600	N	74	-0-	-526	-0-	1	1	73	2	Y	-0-					12
12	620	N	221	-0-	-399	-0-	2	1	219	2	Y	-0-					12
01	214	N	214	-0-	-0-	-0-	2	1	212	2	Y	-0-					12
*02	159	N	159	-0-	-0-	-0-	2	1	157	2	Y	-0-					12

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	7303	-0-	-617	-0-	72	1	7231	2	Y	-0-					55
10	7378	X	7325	-0-	-53	-0-	73	1	7252	2	Y	-0-					55
11	7410	X	6873	-0-	-537	-0-	68	1	6805	2	Y	-0-					55
12	7657	X	7182	-0-	-475	-0-	71	1	7111	2	Y	-0-					55
01	7657	X	7059	-0-	-598	-0-	70	1	6989	2	Y	-0-					55
02	6804	X	5846	-0-	-958	-0-	58	1	5788	2	Y	-0-					55

EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1211	N	1211	-0-	-0-	-0-	12	1	1199	2	Y	-0-					-0-
10	1518	N	1518	-0-	-0-	-0-	15	1	1503	2	Y	-0-					-0-
11	606	N	606	-0-	-0-	-0-	6	1	600	2	Y	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	11	1	1054	2	Y	-0-					-0-
01	815	N	815	-0-	-0-	-0-	8	1	807	2	Y	-0-					-0-
02	560	N	373	-0-	-187	-0-	4	1	369	2	Y	-0-					-0-

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2269	-0-	-401	-0-	22	1	2247	2	Y	-0-					34
10	2647	N	2647	-0-	-0-	-0-	26	1	2621	2	Y	-0-					34
11	2730	N	2351	-0-	-379	-0-	23	1	2328	2	Y	-0-					34
12	2677	N	2677	-0-	-0-	-0-	27	1	2650	2	Y	-0-					34
01	2657	N	2657	-0-	-0-	-0-	26	1	2631	2	Y	-0-					34
*02	2328	N	2328	-0-	-0-	-0-	23	1	2305	2	Y	-0-					34

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3890	-0-		-130	-0-	39	1	3851	2	Y	-0-					-0-
10	4154	X	3980	-0-		-174	-0-	39	1	3941	2	Y	-0-					-0-
11	4020	X	3817	-0-		-203	-0-	38	1	3779	2	Y	-0-					-0-
12	4030	X	3928	-0-		-102	-0-	39	1	3889	2	Y	-0-					-0-
01	4030	X	3758	-0-		-272	-0-	37	1	3721	2	Y	-0-					-0-
02	3640	X	3286	-0-		-354	-0-	33	1	3253	2	Y	-0-					-0-

MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6027	X	4368	-0-		-1659	-0-	43	1	4325	2	Y	-0-					-0-
10	4164	X	4164	-0-		-0-	-0-	41	1	4123	2	Y	-0-					-0-
11	2875	X	2875	-0-		-0-	-0-	28	1	2847	2	Y	-0-					-0-
12	2980	X	2980	-0-		-0-	-0-	30	1	2950	2	Y	-0-					-0-
01	3780	X	3780	-0-		-0-	-0-	37	1	3743	2	Y	-0-					-0-
02	3724	X	3451	-0-		-273	-0-	34	1	3417	2	Y	-0-					-0-

HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3920	X	3920	-0-		-0-	-0-	39	1	3881	2	Y	-0-					-0-
10	3672	X	3672	-0-		-0-	-0-	36	1	3636	2	Y	-0-					-0-
11	3580	X	3580	-0-		-0-	-0-	35	1	3545	2	Y	-0-					-0-
12	3740	X	3740	-0-		-0-	-0-	37	1	3703	2	Y	-0-					-0-
01	3638	X	3638	-0-		-0-	-0-	36	1	3602	2	Y	-0-					-0-
02	3612	X	3192	-0-		-420	-0-	32	1	3160	2	Y	-0-					-0-

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4242	-0-		-138	-0-	42	1	4200	2	Y	-0-					34
10	4526	X	4340	-0-		-186	-0-	43	1	4297	2	Y	-0-					34
11	4230	X	4003	-0-		-227	-0-	40	1	3963	2	Y	-0-					34
12	4371	X	4044	-0-		-327	-0-	40	1	4004	2	Y	-0-					34
01	4478	X	4478	-0-		-0-	-0-	44	1	4434	2	Y	-0-					34
02	3948	X	3938	-0-		-10	-0-	39	1	3899	2	Y	-0-					34

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2907	X	2907	-0-		-0-	-0-	29	1	2878	2	Y	-0-					5
10	3960	X	3960	-0-		-0-	-0-	39	1	3921	2	Y	-0-					5
11	3555	X	3555	-0-		-0-	-0-	35	1	3520	2	Y	-0-					5
12	3551	X	3551	-0-		-0-	-0-	35	1	3516	2	Y	-0-					5
01	3773	X	3773	-0-		-0-	-0-	37	1	3736	2	Y	-0-					5
02	3584	X	3507	-0-		-77	-0-	35	1	3472	2	Y	-0-					5

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	4036	-0-		-404	-0-	40	1	3996	2	Y	-0-					22
10	4588	X	4242	-0-		-346	-0-	42	1	4200	2	Y	-0-					22
11	4440	X	4151	-0-		-289	-0-	41	1	4110	2	Y	-0-					22
12	4588	X	4201	-0-		-387	-0-	42	1	4159	2	Y	-0-					22
01	4588	X	4099	-0-		-489	-0-	41	1	4058	2	Y	-0-					22
*02	3938	X	3938	-0-		-0-	-0-	39	1	3899	2	Y	-0-					22

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4855	-0-		-155	-0-	48	1	4807	2	Y	-0-					-0-
10	5177	X	4790	-0-		-387	-0-	47	1	4743	2	Y	-0-					-0-
11	5010	X	4790	-0-		-220	-0-	47	1	4743	2	Y	-0-					-0-
12	5177	X	5097	-0-		-80	-0-	50	1	5047	2	Y	-0-					-0-
01	5022	X	4101	-0-		-921	-0-	41	1	4060	2	Y	-0-					-0-
02	4536	X	4169	-0-		-367	-0-	41	1	4128	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3674	-0-	674	2443	36	1	3638	2	Y	-0-					29
10	3100	N	3517	-0-	417	2860	35	1	3481	2	Y	1					30
							1	9									
11	7281	X	4421	-0-	-2860	-0-	44	1	4377	2	Y	-0-					30
12	4022	X	4022	-0-	-0-	-0-	40	1	3982	2	Y	-0-					30
01	3265	X	3265	-0-	-0-	-0-	32	1	3232	2	Y	1					31
							1	9									
02	3388	X	3024	-0-	-364	-0-	30	1	2994	2	Y	-0-					31

HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3714	-0-	-516	-0-	37	1	3677	2	Y	-0-					13
10	4216	X	3995	-0-	-221	-0-	40	1	3955	2	Y	-0-					13
11	3990	X	3565	-0-	-425	-0-	35	1	3530	2	Y	-0-					13
12	4215	X	4215	-0-	-0-	-0-	42	1	4173	2	Y	-0-					13
01	3999	X	3830	-0-	-169	-0-	38	1	3792	2	Y	-0-					13
02	3612	X	3486	-0-	-126	-0-	35	1	3451	2	Y	-0-					13

MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2577	N	2577	-0-	-0-	-0-	26	1	2550	2	Y	1					88
							1	9									
10	2503	N	2503	-0-	-0-	-0-	25	1	2478	2	Y	-0-					88
11	2100	N	551	-0-	-1549	-0-	5	1	546	2	Y	-0-					88
12	2170	N	437	-0-	-1733	-0-	4	1	433	2	Y	-0-					88
01	2170	N	438	-0-	-1732	-0-	4	1	434	2	Y	-0-					88
02	504	N	240	-0-	-264	-0-	2	1	238	2	Y	-0-					88

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2591	N	2591	-0-	-0-	-0-	26	1	2565	2	Y	-0-					2
10	2765	N	2765	-0-	-0-	-0-	27	1	2738	2	Y	-0-					2
11	2850	N	2730	-0-	-120	-0-	27	1	2703	2	Y	-0-					2
12	2666	N	2648	-0-	-18	-0-	26	1	2622	2	Y	-0-					2
01	2759	N	2478	-0-	-281	-0-	25	1	2453	2	Y	-0-					2
02	2548	X	1550	-0-	-998	-0-	15	1	1535	2	Y	-0-					2

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1970	N	1970	-0-	-0-	-0-	20	1	1950	2	Y	-0-					63
10	2108	N	1964	-0-	-144	-0-	19	1	1945	2	Y	-0-					63
11	1925	N	1925	-0-	-0-	-0-	19	1	1906	2	Y	-0-					63
12	2046	N	1861	-0-	-185	-0-	18	1	1843	2	Y	-0-					63
01	1953	N	1899	-0-	-54	-0-	19	1	1880	2	Y	-0-					63
02	1792	N	1629	-0-	-163	-0-	16	1	1613	2	Y	-0-					63

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2226	-0-	-144	-0-	22	1	2204	2	Y	-0-					23
10	2270	N	2270	-0-	-0-	-0-	22	1	2248	2	Y	-0-					23
11	2210	N	2210	-0-	-0-	-0-	22	1	2188	2	Y	-0-					23
12	2318	N	2318	-0-	-0-	-0-	23	1	2295	2	Y	-0-					23
01	2263	N	1901	-0-	-362	-0-	19	1	1882	2	Y	-0-					23
02	2072	N	2012	-0-	-60	-0-	20	1	1992	2	Y	-0-					23

EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7194	X	7194	-0-	-0-	-0-	71	1	7123	2	Y	-0-					69
10	7254	X	6867	-0-	-387	-0-	68	1	6799	2	Y	-0-					69
11	7092	X	7092	-0-	-0-	-0-	70	1	7022	2	Y	-0-					69
12	7254	X	6864	-0-	-390	-0-	68	1	6796	2	Y	-0-					69
01	7254	X	5795	-0-	-1459	-0-	57	1	5738	2	Y	-0-					69
02	6720	X	6667	-0-	-53	-0-	66	1	6601	2	Y	-0-					69

HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3235	-0-	-335	-0-	32	1	3203	2	Y	-0-					-0-
10	3689	X	3450	-0-	-239	-0-	34	1	3416	2	Y	-0-					-0-
11	3570	X	3269	-0-	-301	-0-	32	1	3237	2	Y	-0-					-0-
12	3379	X	3351	-0-	-28	-0-	33	1	3318	2	Y	-0-					-0-
01	3441	X	2847	-0-	-594	-0-	28	1	2819	2	Y	-0-					-0-
02	3108	X	2043	-0-	-1065	-0-	20	1	2023	2	Y	-0-					-0-

MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	918	-0-	-372	-0-	9	1	909	2	Y	-0-					60
10	2441	N	2441	-0-	-0-	-0-	24	1	2417	2	Y	-0-					60
11	2315	N	2315	-0-	-0-	-0-	23	1	2292	2	Y	-0-					60
12	2793	N	2793	-0-	-0-	-0-	28	1	2765	2	Y	-0-					60
01	2739	N	2739	-0-	-0-	-0-	27	1	2712	2	Y	-0-					60
*02	2460	X	2460	-0-	-0-	-0-	24	1	2436	2	Y	-0-					60

EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3690	-0-	690	1643	37	1	3653	2	Y	-0-					15
10	4986	X	3343	-0-	-1643	-0-	33	1	3310	2	Y	-0-					15
11	3097	X	3097	-0-	-0-	-0-	31	1	3066	2	Y	-0-					15
12	3598	X	3598	-0-	-0-	-0-	36	1	3562	2	Y	-0-					15
01	3549	X	3549	-0-	-0-	-0-	35	1	3514	2	Y	-0-					15
02	3444	X	3419	-0-	-25	-0-	34	1	3385	2	Y	-0-					15

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3916	X	3916	-0-	-0-	-0-	39	1	3877	2	Y	-0-					12
10	4358	X	4358	-0-	-0-	-0-	43	1	4315	2	Y	-0-					12
11	4260	X	4260	-0-	-0-	-0-	42	1	4218	2	Y	-0-					12
12	4168	X	4168	-0-	-0-	-0-	41	1	4127	2	Y	-0-					12
01	4075	X	4075	-0-	-0-	-0-	40	1	4035	2	Y	-0-					12
02	3976	X	3592	-0-	-384	-0-	36	1	3556	2	Y	-0-					12

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6642	X	6642	-0-	-0-	-0-	66	1	6576	2	Y	-0-					160
10	6847	X	6847	-0-	-0-	-0-	68	1	6779	2	Y	-0-					160
11	6486	X	6486	-0-	-0-	-0-	64	1	6422	2	Y	-0-					160
12	6696	X	6229	-0-	-467	-0-	62	1	6167	2	Y	-0-					160
01	6696	X	6173	-0-	-523	-0-	61	1	6112	2	Y	-0-					160
02	6160	X	5782	-0-	-378	-0-	57	1	5725	2	Y	-0-					160

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	973	N	973	-0-	-0-	-0-	10	1	963	2	Y	-0-			-0-
10	744	N	553	-0-	-191	-0-	5	1	548	2	Y	-0-			-0-
11	505	N	505	-0-	-0-	-0-	5	1	500	2	Y	-0-			-0-
12	992	N	559	-0-	-433	-0-	6	1	553	2	Y	-0-			-0-
01	558	N	28	-0-	-530	-0-	28	2			Y	-0-			-0-
*02	476	N	195	-0-	-281	-0-	2	1	193	2	Y	-0-			-0-

EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	3261	-0-	261	261	32	1	3229	2	Y	-0-			-0-
10	2604	N	2237	-0-	-367	-0-	22	1	2215	2	Y	-0-			-0-
11	2520	N	2354	-0-	-166	-0-	23	1	2331	2	Y	-0-			-0-
12	2604	X	2361	-0-	-243	-0-	23	1	2338	2	Y	-0-			-0-
01	2604	X	2418	-0-	-186	-0-	24	1	2394	2	Y	-0-			-0-
*02	2357	X	2357	-0-	-0-	-0-	23	1	2334	2	Y	-0-			-0-

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1188	N	1188	-0-	-0-	-0-	12	1	1176	2	Y	-0-			22
10	806	N	183	-0-	-623	-0-	2	1	181	2	Y	-0-			22
11	922	N	922	-0-	-0-	-0-	9	1	913	2	Y	-0-			22
12	1116	N	385	-0-	-731	-0-	4	1	381	2	Y	-0-			22
01	194	N	194	-0-	-0-	-0-	2	1	192	2	Y	-0-			22
02	868	N	303	-0-	-565	-0-	3	1	300	2	Y	-0-			22

HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2	N	1	-0-	-1	-0-	1	2			Y	-0-			-0-
10	3100	N	3951	-0-	851	851	39	1	3912	2	Y	-0-			-0-
11	3000	N	2303	-0-	-697	154	23	1	2280	2	Y	-0-			-0-
12	2293	N	2139	-0-	-154	-0-	21	1	2118	2	Y	-0-			-0-
01	1529	X	1529	-0-	-0-	-0-	15	1	1514	2	Y	-0-			-0-
02	3556	X	1322	-0-	-2234	-0-	13	1	1309	2	Y	-0-			-0-

CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3750	X	3086	-0-	-664	-0-	31	1	3055	2	Y	-0-			10
10	3875	X	3469	-0-	-406	-0-	34	1	3435	2	Y	-0-			10
11	3750	X	3601	-0-	-149	-0-	36	1	3565	2	Y	-0-			10
12	3875	X	3703	-0-	-172	-0-	37	1	3666	2	Y	-0-			10
01	4022	X	4022	-0-	-0-	-0-	40	1	3982	2	Y	-0-			10
*02	3604	X	3604	-0-	-0-	-0-	36	1	3568	2	Y	-0-			10

HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	977	N	977	-0-	-0-	-0-	10	1	967	2	Y	-0-			89
10	1350	N	1350	-0-	-0-	-0-	13	1	1337	2	Y	-0-			89
11	1586	N	1586	-0-	-0-	-0-	16	1	1570	2	Y	-0-			89
12	1461	N	1461	-0-	-0-	-0-	14	1	1447	2	Y	-0-			89
01	1385	N	1385	-0-	-0-	-0-	14	1	1371	2	Y	-0-			89
02	1484	N	1218	-0-	-266	-0-	12	1	1206	2	Y	-0-			89

MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	929	N	929	-0-	-0-	-0-	9	1	920	2	Y	-0-			-0-
10	904	N	904	-0-	-0-	-0-	9	1	895	2	Y	-0-			-0-
11	904	N	904	-0-	-0-	-0-	9	1	895	2	Y	-0-			-0-
12	728	N	728	-0-	-0-	-0-	7	1	721	2	Y	-0-			-0-
01	518	N	518	-0-	-0-	-0-	5	1	513	2	Y	-0-			-0-
02	840	N	480	-0-	-360	-0-	5	1	475	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	358	-0-	-32	-0-	4	1	354	2	Y	-0-					43
10	2228	N	2228	-0-	-0-	-0-	22	1	2206	2	Y	-0-					43
11	1311	N	1311	-0-	-0-	-0-	13	1	1298	2	Y	-0-					43
12	1323	N	1323	-0-	-0-	-0-	13	1	1310	2	Y	-0-					43
01	1139	N	1139	-0-	-0-	-0-	11	1	1128	2	Y	-0-					43
02	2016	X	600	-0-	-1416	-0-	6	1	594	2	Y	-0-					43

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1433	N	1433	-0-	-0-	-0-	1433	2			Y	-0-					-0-
10	1457	N	1413	-0-	-44	-0-	1413	2			Y	-0-					-0-
11	1380	N	1342	-0-	-38	-0-	1342	2			Y	-0-					-0-
12	1488	N	1388	-0-	-100	-0-	1388	2			Y	-0-					-0-
01	1426	N	1255	-0-	-171	-0-	1255	2			Y	-0-					-0-
*02	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					-0-

HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1399	N	1399	-0-	-0-	-0-	14	1	1385	2	Y	-0-					63
10	1747	N	1747	-0-	-0-	-0-	17	1	1730	2	Y	-0-					63
11	1075	N	1075	-0-	-0-	-0-	11	1	1064	2	Y	-0-					63
12	1147	N	953	-0-	-194	-0-	9	1	944	2	Y	-0-					63
01	1147	N	897	-0-	-250	-0-	9	1	888	2	Y	-0-					63
02	1008	N	795	-0-	-213	-0-	8	1	787	2	Y	-0-					63

LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	47	-0-	-43	-0-	47	2			Y	-0-					-0-
10	92	N	92	-0-	-0-	-0-	1	1	91	2	Y	-0-					-0-
11	90	N	72	-0-	-18	-0-	1	1	71	2	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	1	1	66	2	Y	-0-					-0-
01	93	N	70	-0-	-23	-0-	1	1	69	2	Y	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	1	1	65	2	Y	-0-					-0-

WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	2623	-0-	-1307	-0-	26	1	2597	2	Y	-0-					47
10	3534	X	2712	-0-	-822	-0-	27	1	2685	2	Y	-0-					47
11	2640	X	2393	-0-	-247	-0-	24	1	2369	2	Y	-0-					47
12	2728	X	1946	-0-	-782	-0-	19	1	1927	2	Y	-0-					47
01	2697	X	1142	-0-	-1555	-0-	11	1	1131	2	Y	-0-					47
02	2436	X	1823	-0-	-613	-0-	18	1	1805	2	Y	-0-					47

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1750	N	1750	-0-	-0-	-0-	17	1	1733	2	Y	-0-					-0-
10	1899	N	1899	-0-	-0-	-0-	19	1	1880	2	Y	-0-					-0-
11	1350	N	820	-0-	-530	-0-	8	1	812	2	Y	-0-					-0-
12	1395	N	627	-0-	-768	-0-	6	1	621	2	Y	-0-					-0-
01	1878	N	1878	-0-	-0-	-0-	19	1	1859	2	Y	-0-					-0-
*02	1786	N	1786	-0-	-0-	-0-	18	1	1768	2	Y	-0-					-0-

WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	-0-	-0-	-2220	-0-					Y	-0-					82
10	1767	N	-0-	-0-	-1767	-0-					Y	-0-					82
11	1889	N	1889	-0-	-0-	-0-	19	1	1870	2	Y	-0-					82
12	2370	N	2370	-0-	-0-	-0-	23	1	2347	2	Y	-0-					82
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
02	1764	N	-0-	-0-	-1764	-0-					Y	-0-					82

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2285	-0-	-175	-0-	23	1	2262	2	Y	-0-					6
10	2471	N	2471	-0-	-0-	-0-	24	1	2447	2	Y	-0-					6
11	2419	N	2419	-0-	-0-	-0-	24	1	2395	2	Y	-0-					6
12	2417	N	2417	-0-	-0-	-0-	24	1	2393	2	Y	-0-					6
01	2480	N	2309	-0-	-171	-0-	23	1	2286	2	Y	-0-					6
02	2240	N	2204	-0-	-36	-0-	22	1	2182	2	Y	-0-					6

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1410	-0-	-750	-0-	14	1	1396	2	Y	-0-					18
10	2294	N	1771	-0-	-523	-0-	18	1	1753	2	Y	-0-					18
11	1800	N	1756	-0-	-44	-0-	17	1	1739	2	Y	-0-					18
12	1557	N	1557	-0-	-0-	-0-	15	1	1542	2	Y	-0-					18
01	1767	N	1561	-0-	-206	-0-	15	1	1546	2	Y	-0-					18
*02	2003	N	2003	-0-	-0-	-0-	20	1	1983	2	Y	-0-					18

WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	3197	-0-	-2743	-0-	32	1	3165	2	Y	-0-					-0-
10	3689	X	2916	-0-	-773	-0-	29	1	2887	2	Y	-0-					-0-
11	3570	X	2880	-0-	-690	-0-	29	1	2851	2	Y	-0-					-0-
12	3534	X	3159	-0-	-375	-0-	31	1	3128	2	Y	-0-					-0-
01	3379	X	3191	-0-	-188	-0-	32	1	3159	2	Y	-0-					-0-
*02	3012	X	3012	-0-	-0-	-0-	30	1	2982	2	Y	-0-					-0-

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3312	X	3312	-0-	-0-	-0-	33	1	3279	2	Y	-0-					55
10	3740	X	3740	-0-	-0-	-0-	37	1	3703	2	Y	-0-					55
11	3556	X	3556	-0-	-0-	-0-	35	1	3521	2	Y	-0-					55
12	3348	X	3345	-0-	-3	-0-	33	1	3312	2	Y	-0-					55
01	3348	X	3091	-0-	-257	-0-	31	1	3060	2	Y	-0-					55
02	3388	X	2314	-0-	-1074	-0-	23	1	2291	2	Y	-0-					55

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	5774	-0-	-286	-0-	57	1	5717	2	Y	-0-					67
10	6335	X	6335	-0-	-0-	-0-	63	1	6272	2	Y	-0-					67
11	5909	X	5909	-0-	-0-	-0-	59	1	5850	2	Y	-0-					67
12	6068	X	6068	-0-	-0-	-0-	60	1	6008	2	Y	-0-					67
01	6262	X	5578	-0-	-684	-0-	55	1	5523	2	Y	-0-					67
*02	5712	X	5213	-0-	-499	-0-	52	1	5161	2	Y	-0-					67

CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2049	N	2049	-0-	-0-	-0-	20	1	2029	2	Y	-0-					25
10	3100	N	3860	-0-	760	760	38	1	3822	2	Y	-0-					25
11	3000	N	2440	-0-	-560	200	24	1	2416	2	Y	-0-					25
12	2741	N	2541	-0-	-200	-0-	25	1	2516	2	Y	-0-					25
01	3027	X	3027	-0-	-0-	-0-	30	1	2997	2	Y	-0-					25
02	3444	X	2493	-0-	-951	-0-	25	1	2468	2	Y	-0-					25

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3745	-0-	-185	-0-	37	1	3708	2	Y	-0-					-0-
10	4061	X	3824	-0-	-237	-0-	38	1	3786	2	Y	-0-					-0-
11	3930	X	3700	-0-	-230	-0-	37	1	3663	2	Y	-0-					-0-
12	4061	X	3586	-0-	-475	-0-	36	1	3550	2	Y	-0-					-0-
01	4061	X	3771	-0-	-290	-0-	37	1	3734	2	Y	-0-					-0-
02	3500	X	3183	-0-	-317	-0-	32	1	3151	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5411	X	5411	-0-	-0-	-0-	54	1	5357	2	Y	-0-					73
10	5327	X	5327	-0-	-0-	-0-	53	1	5274	2	Y	-0-					73
11	4080	X	1416	-0-	-2664	-0-	14	1	1402	2	Y	-0-					73
12	4216	X	4155	-0-	-61	-0-	41	1	4114	2	Y	-0-					73
01	4216	X	4151	-0-	-65	-0-	41	1	4110	2	Y	-0-					73
02	5040	X	4291	-0-	-749	-0-	42	1	4249	2	Y	-0-					73

WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5375	X	5375	-0-	-0-	-0-	53	1	5322	2	Y	-0-					25
10	4351	X	4351	-0-	-0-	-0-	43	1	4308	2	Y	-0-					25
11	3007	X	3007	-0-	-0-	-0-	30	1	2977	2	Y	-0-					25
12	3079	X	3079	-0-	-0-	-0-	30	1	3049	2	Y	-0-					25
01	3887	X	3887	-0-	-0-	-0-	38	1	3849	2	Y	-0-					25
02	5012	X	3213	-0-	-1799	-0-	32	1	3181	2	Y	-0-					25

HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	4576	-0-	-1304	-0-	45	1	4531	2	Y	-0-					12
10	5735	X	4672	-0-	-1063	-0-	46	1	4626	2	Y	-0-					12
11	5040	X	4952	-0-	-88	-0-	49	1	4903	2	Y	-0-					12
12	5208	X	4830	-0-	-378	-0-	48	1	4782	2	Y	-0-					12
01	5208	X	3702	-0-	-1506	-0-	37	1	3665	2	Y	-0-					12
*02	4926	X	4926	-0-	-0-	-0-	49	1	4877	2	Y	-0-					12

WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3589	X	3589	-0-	-0-	-0-	36	1	3553	2	Y	-0-					-0-
10	3661	X	3661	-0-	-0-	-0-	36	1	3625	2	Y	-0-					-0-
11	3420	X	3174	-0-	-246	-0-	31	1	3143	2	Y	-0-					-0-
12	3720	X	3340	-0-	-380	-0-	33	1	3307	2	Y	-0-					-0-
01	3720	X	3339	-0-	-381	-0-	33	1	3306	2	Y	-0-					-0-
02	3360	X	2388	-0-	-972	-0-	24	1	2364	2	Y	-0-					-0-

ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	4993	-0-	-467	-0-	49	1	4944	2	Y	-0-					20
10	5456	X	5103	-0-	-353	-0-	51	1	5052	2	Y	-0-					20
11	5250	X	4137	-0-	-1113	-0-	41	1	4096	2	Y	-0-					20
12	5301	X	5274	-0-	-27	-0-	52	1	5222	2	Y	-0-					20
01	5177	X	4515	-0-	-662	-0-	45	1	4470	2	Y	-0-					20
02	4648	X	4182	-0-	-466	-0-	41	1	4141	2	Y	-0-					20

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3884	-0-	-166	-0-	38	1	3846	2	Y	-0-					-0-
10	4185	X	1439	-0-	-2746	-0-	14	1	1425	2	Y	-0-					-0-
11	4050	X	2008	-0-	-2042	-0-	20	1	1988	2	Y	-0-					-0-
12	4952	X	4952	-0-	-0-	-0-	49	1	4903	2	Y	-0-					-0-
01	4532	X	4532	-0-	-0-	-0-	45	1	4487	2	Y	-0-					-0-
*02	3879	X	3879	-0-	-0-	-0-	38	1	3841	2	Y	-0-					-0-

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2722	N	2722	-0-	-0-	-0-	27	1	2695	2	Y	-0-					12
10	2668	N	2668	-0-	-0-	-0-	26	1	2642	2	Y	-0-					12
11	2247	N	2247	-0-	-0-	-0-	22	1	2225	2	Y	-0-					12
12	1860	N	1860	-0-	-0-	-0-	18	1	1842	2	Y	-0-					12
01	1958	N	1958	-0-	-0-	-0-	19	1	1939	2	Y	-0-					12
02	2100	N	2052	-0-	-48	-0-	20	1	2032	2	Y	-0-					12

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3024	-0-	-996	-0-	30	1	2994	2	Y	-0-					-0-
10	4154	X	2894	-0-	-1260	-0-	29	1	2865	2	Y	-0-					-0-
11	4020	X	3255	-0-	-765	-0-	32	1	3223	2	Y	-0-					-0-
12	3478	X	3478	-0-	-0-	-0-	34	1	3444	2	Y	-0-					-0-
01	3364	X	3364	-0-	-0-	-0-	33	1	3331	2	Y	-0-					-0-
02	3052	X	2838	-0-	-214	-0-	28	1	2810	2	Y	-0-					-0-

ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3286	-0-	-404	-0-	33	1	3253	2	Y	-0-					73
10	3813	X	3180	-0-	-633	-0-	31	1	3149	2	Y	-0-					73
11	3690	X	2483	-0-	-1207	-0-	25	1	2458	2	Y	-0-					73
12	3472	X	3290	-0-	-182	-0-	33	1	3257	2	Y	-0-					73
01	3420	X	3420	-0-	-0-	-0-	34	1	3386	2	Y	-0-					73
02	3080	X	2765	-0-	-315	-0-	27	1	2738	2	Y	-0-					73

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5642	X	5642	-0-	-0-	-0-	56	1	5586	2	N	-0-					-0-
10	5425	X	5383	-0-	-42	-0-	53	1	5330	2	N	-0-					-0-
11	5520	X	4502	-0-	-1018	-0-	45	1	4457	2	N	-0-					-0-
12	5704	X	5283	-0-	-421	-0-	52	1	5231	2	N	-0-					-0-
01	5704	X	5237	-0-	-467	-0-	52	1	5185	2	N	-0-					-0-
02	5152	X	4672	-0-	-480	-0-	46	1	4626	2	N	-0-					-0-

MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	58	-0-	-2762	-0-	1	1	57	2	Y	-0-					13
10	2914	X	74	-0-	-2840	-0-	1	1	73	2	Y	-0-					13
11	2820	X	250	-0-	-2570	-0-	2	1	248	2	Y	-0-					13
12	2077	X	266	-0-	-1811	-0-	3	1	263	2	Y	-0-					13
01	186	X	172	-0-	-14	-0-	2	1	170	2	Y	-0-					13
*02	364	N	258	-0-	-106	-0-	3	1	255	2	Y	-0-					13

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2526	N	2526	-0-	-0-	-0-	25	1	2501	2	Y	-0-					-0-
10	2542	N	2542	-0-	-0-	-0-	25	1	2517	2	Y	-0-					-0-
11	2310	N	2280	-0-	-30	-0-	23	1	2257	2	Y	-0-					-0-
12	2387	N	1850	-0-	-537	-0-	18	1	1832	2	Y	-0-					-0-
01	3100	N	3382	-0-	282	282	33	1	3349	2	Y	-0-					-0-
*02	2974	X	2692	-0-	-282	-0-	27	1	2665	2	Y	-0-					-0-

WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3972	X	3972	-0-	-0-	-0-	39	1	3933	2	Y	-0-					-0-
10	3937	X	3199	-0-	-738	-0-	32	1	3167	2	Y	-0-					-0-
11	3810	X	2343	-0-	-1467	-0-	23	1	2320	2	Y	-0-					-0-
12	3937	X	1673	-0-	-2264	-0-	17	1	1656	2	Y	-0-					-0-
01	3937	X	3190	-0-	-747	-0-	32	1	3158	2	Y	-0-					-0-
02	3304	X	2849	-0-	-455	-0-	28	1	2821	2	Y	-0-					-0-

WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	5048	-0-	-382	-0-	50	1	4998	2	Y	-0-					-0-
10	5611	X	5067	-0-	-544	-0-	50	1	5017	2	Y	-0-					-0-
11	5370	X	4958	-0-	-412	-0-	49	1	4909	2	Y	-0-					-0-
12	5549	X	4777	-0-	-772	-0-	47	1	4730	2	Y	-0-					-0-
01	5363	X	4800	-0-	-563	-0-	48	1	4752	2	Y	-0-					-0-
02	4620	X	4495	-0-	-125	-0-	45	1	4450	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	4063	-0-	-377	-0-	40	1	4023	2	Y	-0-					27
10	4433	X	4418	-0-	-15	-0-	44	1	4374	2	Y	-0-					27
11	4290	X	4085	-0-	-205	-0-	40	1	4045	2	Y	-0-					27
12	4433	X	4117	-0-	-316	-0-	41	1	4076	2	Y	-0-					27
01	4433	X	4344	-0-	-89	-0-	43	1	4301	2	Y	-0-					27
02	4004	X	3363	-0-	-641	-0-	33	1	3330	2	Y	-0-					27

ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4363	-0-	-617	-0-	43	1	4320	2	Y	-0-					8
10	5115	X	4224	-0-	-891	-0-	42	1	4182	2	Y	-0-					8
11	4950	X	4406	-0-	-544	-0-	44	1	4362	2	Y	-0-					8
12	4495	X	4464	-0-	-31	-0-	44	1	4420	2	Y	-0-					8
01	4495	X	4389	-0-	-106	-0-	43	1	4346	2	Y	-0-					8
02	4116	X	3571	-0-	-545	-0-	35	1	3536	2	Y	-0-					8

HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3589	X	3589	-0-	-0-	-0-	36	1	3553	2	Y	-0-					5
10	3689	X	3671	-0-	-18	-0-	36	1	3635	2	Y	-0-					5
11	3914	X	3914	-0-	-0-	-0-	39	1	3875	2	Y	-0-					5
12	3922	X	3922	-0-	-0-	-0-	39	1	3883	2	Y	-0-					5
01	3746	X	3746	-0-	-0-	-0-	37	1	3709	2	Y	-0-					5
02	3640	X	2772	-0-	-868	-0-	27	1	2745	2	Y	-0-					5

HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					21
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					21
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					21
12	T. A.		1687	-0-	1687	1687	17	1	1670	2	N	-0-					21
01	T. A.		11903	-0-	11903	13590	118	1	11785	2	N	-0-					21
02	T. A.		5945	-0-	5945	19535	59	1	5886	2	N	-0-					21

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8880	X	90	-0-	-8790	-0-	1	1	89	2	Y	-0-					15
10	13952	X	13952	-0-	-0-	-0-	138	1	13814	2	Y	-0-					15
11	12004	X	12004	-0-	-0-	-0-	119	1	11885	2	Y	-0-					15
12	11318	X	11318	-0-	-0-	-0-	112	1	11205	2	Y	1					16
							1	9									
01	9672	X	9148	-0-	-524	-0-	91	1	9057	2	Y	-0-					16
02	12600	X	9233	-0-	-3367	-0-	91	1	9142	2	Y	-0-					16

WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2976	-0-	-204	-0-	29	1	2947	2	Y	-0-					64
10	3224	X	3048	-0-	-176	-0-	30	1	3018	2	Y	-0-					64
11	3090	X	2559	-0-	-531	-0-	25	1	2534	2	Y	-0-					64
12	3131	X	2894	-0-	-237	-0-	29	1	2865	2	Y	-0-					64
01	3100	X	2709	-0-	-391	-0-	27	1	2682	2	Y	-0-					64
*02	2772	X	2402	-0-	-370	-0-	24	1	2378	2	Y	-0-					64

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
10	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					-0-

BASIC ENERGY SERVICES, L.P. 054313
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	267	-0-	-3	-0-	23	1	244	2	N	-0-					-0-
10	279	N	273	-0-	-6	-0-	28	1	245	2	N	-0-					-0-
11	270	N	265	-0-	-5	-0-	27	1	238	2	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	29	1	250	2	N	-0-					-0-
01	279	N	270	-0-	-9	-0-	28	1	242	2	N	-0-					-0-
02	252	N	250	-0-	-2	-0-	18	1	232	2	N	-0-					-0-

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	945	-0-	-75	-0-	42	1	903	2	N	-0-					-0-
10	1054	N	932	-0-	-122	-0-	42	1	890	2	N	-0-					-0-
11	990	N	872	-0-	-118	-0-	37	1	835	2	N	-0-					-0-
12	992	N	868	-0-	-124	-0-	38	1	830	2	N	-0-					-0-
01	930	N	871	-0-	-59	-0-	36	1	835	2	N	-0-					-0-
02	812	N	741	-0-	-71	-0-	29	1	712	2	N	-0-					-0-

MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	159	-0-	-21	-0-	7	1	152	2	N	-0-					-0-
10	186	N	165	-0-	-21	-0-	7	1	158	2	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	8	1	174	2	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	7	1	158	2	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	8	1	182	2	N	-0-					-0-
02	168	N	153	-0-	-15	-0-	6	1	147	2	N	-0-					-0-

AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2887	X	2887	-0-	-0-	-0-	128	1	2759	2	N	-0-					-0-
10	3117	X	3117	-0-	-0-	-0-	139	1	2978	2	N	-0-					-0-
11	3163	X	3163	-0-	-0-	-0-	136	1	3027	2	N	-0-					-0-
12	2883	X	2779	-0-	-104	-0-	121	1	2658	2	N	-0-					-0-
01	2883	X	2619	-0-	-264	-0-	109	1	2510	2	N	-0-					-0-
*02	2876	X	2876	-0-	-0-	-0-	113	1	2763	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	1159	-0-	-1211	-0-	51	1	1108	2	N	-0-					-0-
10	1643	N	1062	-0-	-581	-0-	48	1	1014	2	N	-0-					-0-
11	1536	N	1536	-0-	-0-	-0-	67	1	1469	2	N	-0-					-0-
12	3030	N	3030	-0-	-0-	-0-	132	1	2898	2	N	-0-					-0-
01	1338	N	1338	-0-	-0-	-0-	56	1	1282	2	N	-0-					-0-
*02	1500	N	1500	-0-	-0-	-0-	58	1	1442	2	N	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3448	X	3448	-0-	-0-	-0-	303	1	3145	2	N	-0-					-0-
10	3343	X	3343	-0-	-0-	-0-	337	1	3006	2	N	-0-					-0-
11	3142	X	3142	-0-	-0-	-0-	324	1	2818	2	N	-0-					-0-
12	3715	X	3715	-0-	-0-	-0-	380	1	3335	2	N	-0-					-0-
01	3924	X	3924	-0-	-0-	-0-	400	1	3524	2	N	-0-					-0-
*02	3040	X	3040	-0-	-0-	-0-	215	1	2825	2	N	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	840	-0-	-30	-0-	74	1	766	2	N	-0-					-0-
10	899	N	871	-0-	-28	-0-	88	1	783	2	N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	87	1	756	2	N	-0-					-0-
12	886	N	886	-0-	-0-	-0-	91	1	795	2	N	-0-					-0-
01	870	N	870	-0-	-0-	-0-	89	1	781	2	N	-0-					-0-
*02	794	N	794	-0-	-0-	-0-	56	1	738	2	N	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2641	-0-	-269	-0-	232	1	2409	2	N	-0-					-0-
10	3443	X	3443	-0-	-0-	-0-	347	1	3096	2	N	-0-					-0-
11	3240	X	2472	-0-	-768	-0-	255	1	2217	2	N	-0-					-0-
12	3384	X	3384	-0-	-0-	-0-	346	1	3038	2	N	-0-					-0-
01	3441	X	3043	-0-	-398	-0-	311	1	2732	2	N	-0-					-0-
*02	3083	X	3083	-0-	-0-	-0-	219	1	2864	2	N	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		3273	-0-	3273	6810	287	1	2986	2	N	-0-					-0-
10	INC G-10		3385	-0-	3385	10195	342	1	3043	2	N	-0-					-0-
11	T. A.		3040	-0-	3040	13235	313	1	2727	2	N	-0-					-0-
12	T. A.		3176	-0-	3176	16411	325	1	2851	2	N	-0-					-0-
01	19550	X	3139	-0-	-16411	-0-	320	1	2819	2	N	-0-					-0-
*02	2525	X	2525	-0-	-0-	-0-	179	1	2346	2	N	-0-					-0-

PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	586	-0-	-164	-0-	51	1	535	2	N	-0-					-0-
10	775	N	568	-0-	-207	-0-	57	1	511	2	N	-0-					-0-
11	660	N	501	-0-	-159	-0-	52	1	449	2	N	-0-					-0-
12	620	N	234	-0-	-386	-0-	24	1	210	2	N	-0-					-0-
01	558	N	358	-0-	-200	-0-	37	1	321	2	N	-0-					-0-
*02	724	N	724	-0-	-0-	-0-	51	1	673	2	N	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4369	-0-	-161	-0-	384	1	3985	2	N	-0-					-0-
10	4805	X	4782	-0-	-23	-0-	483	1	4299	2	N	-0-					-0-
11	4650	X	4158	-0-	-492	-0-	428	1	3730	2	N	-0-					-0-
12	4805	X	4767	-0-	-38	-0-	487	1	4280	2	N	-0-					-0-
01	4709	X	4142	-0-	-567	-0-	423	1	3719	2	N	-0-					-0-
*02	4073	X	4073	-0-	-0-	-0-	289	1	3784	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 06/20/2001 TOTAL DEPTH 12200 PERF.11902 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INC G-10		4600	-0-	4600	9409	404	1	4196	2	N	-0-			-0-
10	INC G-10		4648	-0-	4648	14057	469	1	4179	2	N	-0-			-0-
11	T. A.		4473	-0-	4473	18530	460	1	4013	2	N	-0-			-0-
12	22625	X	4095	-0-	-18530	-0-	418	1	3677	2	N	-0-			-0-
01	4548	X	4548	-0-	-0-	-0-	464	1	4084	2	N	-0-			-0-
02	4284	X	4275	-0-	-9	-0-	303	1	3972	2	N	-0-			-0-

STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

09	5371	X	5371	-0-	-0-	-0-	237	1	5134	2	N	-0-			-0-
10	5513	X	5513	-0-	-0-	-0-	247	1	5266	2	N	-0-			-0-
11	5307	X	5307	-0-	-0-	-0-	229	1	5078	2	N	-0-			-0-
12	5498	X	5498	-0-	-0-	-0-	240	1	5258	2	N	-0-			-0-
01	5707	X	5707	-0-	-0-	-0-	236	1	5471	2	N	-0-			-0-
*02	4907	X	4907	-0-	-0-	-0-	191	1	4716	2	N	-0-			-0-

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 01/20/2003 TOTAL DEPTH 12275 PERF.11592 - 12152

09	2998	X	2998	-0-	-0-	-0-	263	1	2735	2	N	-0-			-0-
10	3435	X	3435	-0-	-0-	-0-	347	1	3088	2	N	-0-			-0-
11	2940	X	2940	-0-	-0-	-0-	303	1	2637	2	N	-0-			-0-
12	3389	X	3389	-0-	-0-	-0-	346	1	3043	2	N	-0-			-0-
01	3036	X	3036	-0-	-0-	-0-	310	1	2726	2	N	-0-			-0-
02	2576	X	2270	-0-	-306	-0-	161	1	2109	2	N	-0-			-0-

IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

09	2760	N	2595	-0-	-165	-0-	228	1	2367	2	N	-0-			-0-
10	2790	N	2714	-0-	-76	-0-	274	1	2440	2	N	-0-			-0-
11	2700	N	2361	-0-	-339	-0-	243	1	2118	2	N	-0-			-0-
12	2697	N	1458	-0-	-1239	-0-	149	1	1309	2	N	-0-			-0-
01	2728	N	2260	-0-	-468	-0-	230	1	2030	2	N	-0-			-0-
02	2212	N	1963	-0-	-249	-0-	139	1	1824	2	N	-0-			-0-

EDF TRADING RESOURCES, LLC 243195
S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		1868	-0-	1868	1868	1868	2			N	-0-			-0-

DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

09	1146	N	1146	-0-	-0-	-0-	104	1	1042	2	N	-0-			134
10	1147	N	995	-0-	-152	-0-	98	1	897	2	N	-0-			134
11	1170	N	570	-0-	-600	-0-	18	1	552	2	N	-0-			134
12	1178	N	695	-0-	-483	-0-	46	1	649	2	N	-0-			134
01	992	N	778	-0-	-214	-0-	58	1	720	2	N	-0-			134
*02	652	N	652	-0-	-0-	-0-	56	1	573	2	N	21			155
							23	9							

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1207	N	1207	-0-	-0-	-0-	106	1	1066	2	N	32					130
							35	9									
10	1230	N	1230	-0-	-0-	-0-	116	1	1061	2	N	48					178
							53	9									
11	1359	N	1359	-0-	-0-	-0-	41	1	1248	2	N	64					242
							70	9									
12	1240	N	1004	-0-	-236	-0-	63	1	873	2	N	62	182	1			122
							68	9									
01	1240	N	813	-0-	-427	-0-	56	1	699	2	N	53					175
							58	9									
*02	1343	N	1343	-0-	-0-	-0-	115	1	1176	2	N	47					222
							52	9									

MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20541	X	20541	-0-	-0-	-0-	1859	1	18642	2	N	36					177
							40	9									
10	19367	X	19367	-0-	-0-	-0-	1900	1	17381	2	N	78					255
							86	9									
11	15438	X	15438	-0-	-0-	-0-	483	1	14905	2	N	45	191	1			109
							50	9									
12	17179	X	17179	-0-	-0-	-0-	1139	1	15862	2	N	162	183	1			88
							178	9									
01	19132	X	19132	-0-	-0-	-0-	1417	1	17610	2	N	95					183
							105	9									
*02	16591	X	16591	-0-	-0-	-0-	1475	1	15014	2	N	93	186	1			90
							102	9									

MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5714	X	5714	-0-	-0-	-0-	514	1	5150	2	N	45					148
							50	9									
10	6231	X	5278	-0-	-953	-0-	517	1	4731	2	N	27					175
							30	9									
11	6030	X	4893	-0-	-1137	-0-	153	1	4723	2	N	15					190
							17	9									
12	6231	X	5258	-0-	-973	-0-	350	1	4869	2	N	35	189	1			36
							39	9									
01	6107	X	2181	-0-	-3926	-0-	163	1	2018	2	N	-0-					36
*02	826	X	826	-0-	-0-	-0-	74	1	752	2	N	-0-					36

ENCANA OIL & GAS(USA) INC. 251691
BONNER, H. WELL #: 1 RRCID -> 182256 COMPL. DATE 02/13/2001 TOTAL DEPTH 11180 PERF. 9921 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09		P&A COND	-0-	-0-	-0-	-0-	N	-0-	19
10		P&A COND	-0-	-0-	-0-	-0-	N	-0-	19
11		P&A COND	-0-	-0-	-0-	-0-	N	-0-	19
12		P&A COND	-0-	-0-	-0-	-0-	N	-0-	19
*01		P&A COND	-0-	-0-	-0-	-0-	N	-0-	19
*02		P&A COND	-0-	-0-	-0-	-0-	N	-0-	19

PLUGGED AND ABANDONED_____ 06/06/2013 - PLUGGED 06-06-2013

IRONWOOD OIL & GAS LLC 426635
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	1	1	15	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4297	X	4297	-0-	-0-	-0-	30	1	4267	2	N	-0-					46
10	4154	X	2921	-0-	-1233	-0-	24	1	2897	2	N	-0-					46
11	4259	X	4259	-0-	-0-	-0-	30	1	4229	2	N	-0-					46
12	4433	X	3470	-0-	-963	-0-	58	1	3412	2	N	-0-					46
01	4433	X	3594	-0-	-839	-0-	60	1	3534	2	N	-0-					46
02	4004	X	2839	-0-	-1165	-0-	28	1	2811	2	N	-0-					46

HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

09	210	N	148	-0-	-62	-0-	3	1	145	2	N	-0-					149
10	253	N	253	-0-	-0-	-0-	4	1	246	2	N	3					152
							3	9									
11	180	N	117	-0-	-63	-0-	3	1	112	2	N	2					154
							2	9									
12	237	N	237	-0-	-0-	-0-	14	1	220	2	N	3					157
							3	9									
01	248	N	44	-0-	-204	-0-	4	1	40	2	N	-0-					157
*02	280	N	280	-0-	-0-	-0-	2	1	278	2	N	-0-					157

MARATHON OIL COMPANY 525380
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

09	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					56
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					56
11	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					56
12	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-					56
01	33	N	33	-0-	-0-	-0-	3	1	30	2	N	-0-					56
*02	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					56

UTLEY -A- WELL #: 1 RRCID -> 080150 COMPL. DATE 11/08/1978 TOTAL DEPTH 13128 PERF. 7998 - 8015

09	14B2 EXT		-0-	-0-	-0-		4				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		4				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		4				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		4				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		4				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		4				N	-0-					-0-

UTLEY -B- WELL #: 1 RRCID -> 084935 COMPL. DATE 10/28/1979 TOTAL DEPTH 13630 PERF.12498 - 12524

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

09	2940	X	2877	-0-	-63	-0-	218	1	2659	2	N	-0-					8
10	3038	X	2969	-0-	-69	-0-	225	1	2744	2	N	-0-					8
11	2940	X	2635	-0-	-305	-0-	188	1	2447	2	N	-0-					8
12	3038	X	2451	-0-	-587	-0-	166	1	2285	2	N	-0-					8
01	3038	X	2698	-0-	-340	-0-	187	1	2511	2	N	-0-					8
02	2688	X	2229	-0-	-459	-0-	169	1	2060	2	N	-0-					8

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	5153	-0-	5153	5153	652	1	4495	2	N	5					5
							6	9									
11	14B2	EXT	2321	-0-	2321	7474	463	1	1858	2	N	-0-					5
12	14B2	EXT	751	-0-	751	8225	242	1	509	2	N	-0-					5
01	14B2	EXT	953	-0-	953	9178	353	1	600	2	N	-0-					5
*02	13120	X	3942	-0-	-9178	-0-	598	1	3344	2	N	-0-					5

MIDDLETON "E" WELL #: 1 RRCID -> 106291 COMPL. DATE 06/20/1983 TOTAL DEPTH 12550 PERF.12331 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	741	-0-	-39	-0-	56	1	685	2	N	-0-					78
10	806	N	746	-0-	-60	-0-	56	1	690	2	N	-0-					78
11	781	N	781	-0-	-0-	-0-	55	1	726	2	N	-0-					78
12	784	N	784	-0-	-0-	-0-	53	1	731	2	N	-0-					78
01	774	N	774	-0-	-0-	-0-	54	1	720	2	N	-0-					78
*02	728	N	696	-0-	-32	-0-	53	1	643	2	N	-0-					78

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	2001	-0-	2001	2001	142	1	1859	2	N	-0-					-0-
12	14B2	EXT	1491	-0-	1491	3492	102	1	1389	2	N	-0-					-0-
01	14B2	EXT	1030	-0-	1030	4522	71	1	959	2	N	-0-					-0-
*02	5199	X	677	-0-	-4522	-0-	52	1	625	2	N	-0-					-0-

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3053	X	3053	-0-	-0-	-0-	231	1	2822	2	Y	-0-					46
10	2980	X	2980	-0-	-0-	-0-	225	1	2755	2	Y	-0-					46
11	2760	X	306	-0-	-2454	-0-	23	1	283	2	Y	-0-					46
12	2852	X	2382	-0-	-470	-0-	161	1	2221	2	Y	-0-					46
01	2852	X	1909	-0-	-943	-0-	133	1	1776	2	Y	-0-					46
*02	DLQ G-10		450	-0-	450	450	35	1	415	2	Y	-0-					46

UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6743	X	6743	-0-	-0-	-0-	509	1	6226	2	N	7	7	8			145
							8	9									
10	7771	X	7771	-0-	-0-	-0-	589	1	7182	2	N	-0-					145
11	7475	X	7475	-0-	-0-	-0-	533	1	6934	2	N	7	7	8			145
							8	9									
12	7292	X	7292	-0-	-0-	-0-	493	1	6799	2	N	-0-					145
01	6363	X	6363	-0-	-0-	-0-	439	1	5917	2	N	6	6	8			145
							7	9									
*02	4915	X	4915	-0-	-0-	-0-	372	1	4537	2	N	5	5	8			145
							6	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
BASS "A" WELL #: 1 RRCID -> 112868 COMPL. DATE 09/13/1984 TOTAL DEPTH 12600 PERF.12419 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		4	-0-	4	4	4	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	4					N	5					5

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

09	3390	X	1994	-0-	-1396	-0-	151	1	1836	2	N	6					83
							7	9									
10	3503	X	2412	-0-	-1091	-0-	184	1	2228	2	N	-0-					83
11	3354	X	3354	-0-	-0-	-0-	240	1	3114	2	N	-0-					83
12	3162	X	2994	-0-	-168	-0-	204	1	2790	2	N	-0-					83
01	3162	X	2922	-0-	-240	-0-	201	1	2721	2	N	-0-					83
*02	DLQ G-10		2939	-0-	2939	2939	224	1	2715	2	N	-0-					83

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

09	4740	X	4688	-0-	-52	-0-	355	1	4333	2	N	-0-					53
10	5084	X	4512	-0-	-572	-0-	342	1	4170	2	N	-0-					53
11	4920	X	3979	-0-	-941	-0-	284	1	3695	2	N	-0-					53
12	5084	X	4659	-0-	-425	-0-	315	1	4344	2	N	-0-					53
01	4924	X	4924	-0-	-0-	-0-	340	1	4584	2	N	-0-					53
*02	DLQ G-10		4225	-0-	4225	4225	322	1	3903	2	N	-0-					53

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3325	X	3325	-0-	-0-	-0-	253	1	3072	2	N	-0-					-0-
10	3411	X	3411	-0-	-0-	-0-	257	1	3154	2	N	-0-					-0-
11	3810	X	3172	-0-	-638	-0-	226	1	2946	2	N	-0-					-0-
12	3937	X	3187	-0-	-750	-0-	216	1	2971	2	N	-0-					-0-
01	3937	X	3090	-0-	-847	-0-	214	1	2876	2	N	-0-					-0-
02	DLQ G-10		2438	-0-	2438	2438	186	1	2252	2	N	-0-					-0-

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3704	-0-	-106	-0-	280	1	3424	2	N	-0-					123
10	3937	X	3779	-0-	-158	-0-	286	1	3493	2	N	-0-					123
11	3810	X	3702	-0-	-108	-0-	264	1	3438	2	N	-0-					123
12	3937	X	3630	-0-	-307	-0-	245	1	3385	2	N	-0-					123
01	3844	X	3533	-0-	-311	-0-	244	1	3289	2	N	-0-					123
*02	DLQ G-10		3195	-0-	3195	3195	244	1	2951	2	N	-0-					123

DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 04/20/2000 TOTAL DEPTH 12705 PERF.12426 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	4858	-0-	4858	4858	347	1	4511	2	Y	-0-					-0-
12	14B2	EXT	4633	-0-	4633	9491	315	1	4318	2	Y	-0-					-0-
01	14B2	EXT	4493	-0-	4493	13984	305	1	4101	2	Y	79					79
							87	9									
02	14B2	EXT	1999	-0-	1999	15983	151	1	1848	2	Y	-0-					79

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	539	-0-	-1081	-0-	41	1	498	2	N	-0-					-0-
10	2319	N	2319	-0-	-0-	-0-	175	1	2144	2	N	-0-					-0-
11	1819	N	1819	-0-	-0-	-0-	130	1	1689	2	N	-0-					-0-
12	2100	N	2100	-0-	-0-	-0-	143	1	1957	2	N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	91	1	1229	2	N	-0-					-0-
02	1708	X	670	-0-	-1038	-0-	52	1	618	2	N	-0-					-0-

UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1265	N	1265	-0-	-0-	-0-	96	1	1169	2	N	-0-					-0-
10	1587	N	1587	-0-	-0-	-0-	120	1	1467	2	N	-0-					-0-
11	1577	N	1577	-0-	-0-	-0-	113	1	1464	2	N	-0-					-0-
12	1620	N	1620	-0-	-0-	-0-	111	1	1509	2	N	-0-					-0-
01	1430	N	1430	-0-	-0-	-0-	99	1	1331	2	N	-0-					-0-
*02	1995	X	1995	-0-	-0-	-0-	151	1	1844	2	N	-0-					-0-

UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1352	-0-	-58	-0-	102	1	1250	2	N	-0-					-0-
10	1477	N	1477	-0-	-0-	-0-	111	1	1366	2	N	-0-					-0-
11	1569	N	1569	-0-	-0-	-0-	113	1	1456	2	N	-0-					-0-
12	1510	N	1510	-0-	-0-	-0-	102	1	1408	2	N	-0-					-0-
01	1474	N	1474	-0-	-0-	-0-	102	1	1372	2	N	-0-					-0-
02	1456	N	1252	-0-	-204	-0-	96	1	1156	2	N	-0-					-0-

UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2791	X	2791	-0-	-0-	-0-	212	1	2578	2	N	1					54
							1	9									
10	2945	X	2939	-0-	-6	-0-	222	1	2716	2	N	1					55
							1	9									
11	2850	X	2785	-0-	-65	-0-	200	1	2585	2	N	-0-					55
12	2945	X	2470	-0-	-475	-0-	167	1	2301	2	N	2					57
							2	9									
01	2883	X	2730	-0-	-153	-0-	189	1	2540	2	N	1					58
							1	9									
02	DLQ G-10		2251	-0-	2251	2251	171	1	2079	2	N	1					59
							1	9									

UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	7602	-0-	-408	-0-	576	1	7026	2	N	-0-					34
10	8277	X	8091	-0-	-186	-0-	613	1	7478	2	N	-0-					34
11	7890	X	7675	-0-	-215	-0-	548	1	7127	2	N	-0-					34
12	8153	X	7860	-0-	-293	-0-	534	1	7326	2	N	-0-					34
01	7958	X	7958	-0-	-0-	-0-	550	1	7408	2	N	-0-					34
*02	DLQ G-10		6540	-0-	6540	6540	497	1	6043	2	N	-0-					34

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1684	N	1684	-0-	-0-	-0-	128	1	1554	2	N	2	2	8			26
							2	9									
10	2139	N	1188	-0-	-951	-0-	90	1	1098	2	N	-0-					26
11	2070	N	866	-0-	-1204	-0-	61	1	804	2	N	1	1	8			26
							1	9									
12	3100	N	5231	-0-	2131	2131	356	1	4875	2	N	-0-					26
01	3100	N	3208	-0-	108	2239	221	1	2984	2	N	3	3	8			26
							3	9									
*02	3512	X	1273	-0-	-2239	-0-	96	1	1174	2	N	3	3	8			26
							3	9									

MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5471	X	5471	-0-	-0-	-0-	413	1	5052	2	N	5	5	8			150
							6	9									
10	5611	X	5087	-0-	-524	-0-	385	1	4702	2	N	-0-					150
11	5370	X	5358	-0-	-12	-0-	382	1	4970	2	N	5	5	8			150
							6	9									
12	5642	X	5135	-0-	-507	-0-	347	1	4788	2	N	-0-					150
01	5642	X	4926	-0-	-716	-0-	340	1	4582	2	N	4	4	8			150
							4	9									
*02	DLQ G-10		4284	-0-	4284	4284	326	1	3954	2	N	4	4	8			150
							4	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3001	X	3001	-0-	-0-	-0-	227	1	2771	2	N	3	3	8			21
							3	9									
10	3087	X	3087	-0-	-0-	-0-	234	1	2853	2	N	-0-					21
11	3090	X	3090	-0-	-0-	-0-	220	1	2867	2	N	3	3	8			21
							3	9									
12	3109	X	3109	-0-	-0-	-0-	210	1	2899	2	N	-0-					21
01	3040	X	3040	-0-	-0-	-0-	210	1	2827	2	N	3	3	8			21
							3	9									
02	2688	X	2622	-0-	-66	-0-	200	1	2420	2	N	2	2	8			21
							2	9									

UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	3147	-0-	-93	-0-	238	1	2905	2	N	4	3	8			115
							4	9									
10	3348	X	3194	-0-	-154	-0-	242	1	2943	2	N	8					123
							9	9									
11	3230	X	3230	-0-	-0-	-0-	229	1	2993	2	N	7	3	8			127
							8	9									
12	3255	X	3167	-0-	-88	-0-	213	1	2942	2	N	11					138
							12	9									
01	3255	X	3176	-0-	-79	-0-	218	1	2944	2	N	13	3	8			148
							14	9									
02	DLQ G-10		2788	-0-	2788	2788	212	1	2566	2	N	9	3	8			154
							10	9									

DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2869	X	2869	-0-	-0-	-0-	218	1	2651	2	N	-0-					11
10	2941	X	2941	-0-	-0-	-0-	222	1	2719	2	N	-0-					11
11	2779	X	2779	-0-	-0-	-0-	197	1	2582	2	N	-0-					11
12	2794	X	2794	-0-	-0-	-0-	190	1	2604	2	N	-0-					11
01	2923	X	2923	-0-	-0-	-0-	201	1	2722	2	N	-0-					11
*02	2455	X	2455	-0-	-0-	-0-	186	1	2269	2	N	-0-					11

UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4565	-0-	-475	-0-	346	1	4212	2	N	6	5	8			170
							7	9									
10	5208	X	4776	-0-	-432	-0-	362	1	4407	2	N	6					176
							7	9									
11	4710	X	4480	-0-	-230	-0-	319	1	4152	2	N	8	5	8			179
							9	9									
12	4867	X	4792	-0-	-75	-0-	324	1	4456	2	N	11					190
							12	9									
01	4712	X	4425	-0-	-287	-0-	305	1	4109	2	N	10	154	1	4	8	42
							11	9									
*02	3409	X	3409	-0-	-0-	-0-	258	1	3133	2	N	16	4	8			54
							18	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2900	-0-	-100	-0-	219	1	2678	2	N	3	3	8			28
							3	9									
10	3100	X	2945	-0-	-155	-0-	222	1	2723	2	N	-0-					28
11	2850	X	2763	-0-	-87	-0-	197	1	2563	2	N	3	3	8			28
							3	9									
12	3007	X	2685	-0-	-322	-0-	181	1	2504	2	N	-0-					28
01	3007	X	1934	-0-	-1073	-0-	133	1	1799	2	N	2	2	8			28
							2	9									
*02	DLQ G-10		2376	-0-	2376	2376	180	1	2194	2	N	2	2	8			28
							2	9									

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

09	3960	X	3119	-0-	-841	-0-	236	1	2883	2	N	-0-					12
10	4092	X	3250	-0-	-842	-0-	245	1	3005	2	N	-0-					12
11	3960	X	3067	-0-	-893	-0-	219	1	2848	2	N	-0-					12
12	3534	X	3285	-0-	-249	-0-	222	1	3063	2	N	-0-					12
01	3317	X	3001	-0-	-316	-0-	195	1	2628	2	N	162					174
							178	9									
02	DLQ G-10		2714	-0-	2714	2714	206	1	2508	2	N	-0-					174

UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

09	5610	X	4798	-0-	-812	-0-	364	1	4434	2	N	-0-					20
10	5797	X	4973	-0-	-824	-0-	377	1	4596	2	N	-0-					20
11	5610	X	4188	-0-	-1422	-0-	299	1	3889	2	N	-0-					20
12	5084	X	4349	-0-	-735	-0-	295	1	4054	2	N	-0-					20
01	5084	X	4225	-0-	-859	-0-	292	1	3933	2	N	-0-					20
*02	DLQ G-10		3449	-0-	3449	3449	262	1	3187	2	N	-0-					20

UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

09	1800	N	1700	-0-	-100	-0-	128	1	1572	2	N	-0-					-0-
10	1860	N	1792	-0-	-68	-0-	135	1	1657	2	N	-0-					-0-
11	1633	N	1633	-0-	-0-	-0-	116	1	1517	2	N	-0-					-0-
12	1767	N	1638	-0-	-129	-0-	111	1	1527	2	N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	104	1	1394	2	N	-0-					-0-
02	1512	X	1441	-0-	-71	-0-	110	1	1331	2	N	-0-					-0-

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

09	3720	X	3578	-0-	-142	-0-	271	1	3303	2	N	4	4	8			39
							4	9									
10	3844	X	3687	-0-	-157	-0-	280	1	3407	2	N	-0-					39
11	3720	X	3616	-0-	-104	-0-	258	1	3354	2	N	4	4	8			39
							4	9									
12	3782	X	2841	-0-	-941	-0-	193	1	2648	2	N	-0-					39
01	3795	X	3795	-0-	-0-	-0-	263	1	3529	2	N	3	3	8			39
							3	9									
*02	DLQ G-10		3222	-0-	3222	3222	244	1	2975	2	N	3	3	8			39
							3	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2452	X	2452	-0-	-0-	-0-	186	1	2259	2	N	6					32
							7	9									
10	2525	X	2525	-0-	-0-	-0-	191	1	2334	2	N	-0-					32
11	2070	X	2037	-0-	-33	-0-	145	1	1892	2	N	-0-					32
12	2542	X	2437	-0-	-105	-0-	166	1	2271	2	N	-0-					32
01	2542	X	1986	-0-	-556	-0-	138	1	1848	2	N	-0-					32
*02	DLQ	G-10	1955	-0-	1955	1955	148	1	1807	2	N	-0-					32

UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	5796	-0-	-864	-0-	439	1	5345	2	N	11	6	8			46
							12	9									
10	6882	X	5776	-0-	-1106	-0-	435	1	5324	2	N	15					61
							17	9									
11	6480	X	5544	-0-	-936	-0-	394	1	5137	2	N	12	6	8			67
							13	9									
12	6076	X	4370	-0-	-1706	-0-	295	1	4055	2	N	18					85
							20	9									
01	5983	X	4861	-0-	-1122	-0-	334	1	4506	2	N	19	4	8			100
							21	9									
02	DLQ	G-10	5042	-0-	5042	5042	381	1	4639	2	N	20	4	8			116
							22	9									

UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	5128	-0-	-392	-0-	387	1	4731	2	N	9	6	8			131
							10	9									
10	6014	X	5449	-0-	-565	-0-	412	1	5026	2	N	10					141
							11	9									
11	5820	X	5541	-0-	-279	-0-	394	1	5138	2	N	8	5	8			144
							9	9									
12	6014	X	5647	-0-	-367	-0-	382	1	5259	2	N	5					149
							6	9									
01	5921	X	5594	-0-	-327	-0-	382	1	5140	2	N	65	5	8			209
							72	9									
*02	DLQ	G-10	5017	-0-	5017	5017	381	1	4632	2	N	4	4	8			209
							4	9									

AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1146	-0-	-384	-0-	87	1	1058	2	N	1					50
							1	9									
10	1457	N	975	-0-	-482	-0-	73	1	900	2	N	2					52
							2	9									
11	1530	N	250	-0-	-1280	-0-	18	1	232	2	N	-0-					52
12	1178	N	776	-0-	-402	-0-	53	1	723	2	N	-0-					52
01	644	N	644	-0-	-0-	-0-	45	1	599	2	N	-0-					52
*02	244	N	244	-0-	-0-	-0-	18	1	226	2	N	-0-					52

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380

UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8091	X	8091	-0-	-0-	-0-	611	1	7467	2	N	12	8	8			121
							13	9									
10	8029	X	7894	-0-	-135	-0-	596	1	7279	2	N	17					138
							19	9									
11	8280	X	5855	-0-	-2425	-0-	417	1	5430	2	N	7	7	8			138
							8	9									
12	8556	X	8029	-0-	-527	-0-	545	1	7484	2	N	-0-					138
01	8556	X	7625	-0-	-931	-0-	526	1	7068	2	N	28	6	8			160
							31	9									
02	DLQ G-10		6783	-0-	6783	6783	512	1	6221	2	N	45	180	1	6	8	19
							50	9									

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	6328	-0-	-32	-0-	480	1	5840	2	N	7	6	8			83
							8	9									
10	6572	X	6323	-0-	-249	-0-	478	1	5828	2	N	15					98
							17	9									
11	6390	X	6325	-0-	-65	-0-	451	1	5867	2	N	6	6	8			98
							7	9									
12	6603	X	6341	-0-	-262	-0-	429	1	5912	2	N	-0-					98
01	6603	X	6320	-0-	-283	-0-	436	1	5878	2	N	5	5	8			98
							6	9									
*02	DLQ G-10		5438	-0-	5438	5438	413	1	5019	2	N	5	5	8			98
							6	9									

UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3262	-0-	-368	-0-	247	1	3012	2	N	3	3	8			107
							3	9									
10	4243	X	4243	-0-	-0-	-0-	321	1	3922	2	N	-0-					107
11	3390	X	3108	-0-	-282	-0-	221	1	2883	2	N	4	4	8			107
							4	9									
12	3503	X	2716	-0-	-787	-0-	184	1	2532	2	N	-0-					107
01	3503	X	2508	-0-	-995	-0-	173	1	2333	2	N	2	2	8			107
							2	9									
*02	3327	X	3327	-0-	-0-	-0-	253	1	3072	2	N	2	2	8			107
							2	9									

UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3247	-0-	-503	-0-	245	1	2996	2	N	5	3	8			132
							6	9									
10	3875	X	3411	-0-	-464	-0-	257	1	3144	2	N	9					141
							10	9									
11	3600	X	2335	-0-	-1265	-0-	166	1	2166	2	N	3	3	8			141
							3	9									
12	3524	X	3524	-0-	-0-	-0-	239	1	3271	2	N	13					154
							14	9									
01	4098	X	4098	-0-	-0-	-0-	283	1	3803	2	N	11	3	8			162
							12	9									
*02	1943	X	1943	-0-	-0-	-0-	148	1	1787	2	N	7	3	8			166
							8	9									

UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	3977	-0-	-583	-0-	302	1	3675	2	N	-0-					8
10	5196	X	5196	-0-	-0-	-0-	394	1	4802	2	N	-0-					8
11	4740	X	2993	-0-	-1747	-0-	214	1	2779	2	N	-0-					8
12	4898	X	4888	-0-	-10	-0-	332	1	4556	2	N	-0-					8
01	5091	X	5091	-0-	-0-	-0-	351	1	4740	2	N	-0-					8
*02	4334	X	4334	-0-	-0-	-0-	329	1	4005	2	N	-0-					8

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2216	-0-	-124	-0-	168	1	2045	2	N	3					13
							3	9									
10	2325	N	2254	-0-	-71	-0-	170	1	2084	2	N	-0-					13
11	2353	N	2353	-0-	-0-	-0-	168	1	2185	2	N	-0-					13
12	2294	N	2248	-0-	-46	-0-	152	1	2096	2	N	-0-					13
01	2083	N	2083	-0-	-0-	-0-	144	1	1939	2	N	-0-					13
*02	2184	X	1857	-0-	-327	-0-	142	1	1715	2	N	-0-					13

DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	4892	-0-	-1648	-0-	370	1	4521	2	N	1					30
							1	9									
10	6758	X	4325	-0-	-2433	-0-	327	1	3998	2	N	-0-					30
11	5970	X	4974	-0-	-996	-0-	354	1	4620	2	N	-0-					30
12	6169	X	5449	-0-	-720	-0-	370	1	5079	2	N	-0-					30
01	6169	X	5691	-0-	-478	-0-	393	1	5298	2	N	-0-					30
*02	4518	X	4518	-0-	-0-	-0-	343	1	4175	2	N	-0-					30

UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	X	6690	-0-	-540	-0-	506	1	6173	2	N	10	7	8			117
							11	9									
10	7471	X	6880	-0-	-591	-0-	521	1	6359	2	N	-0-					117
11	6810	X	6744	-0-	-66	-0-	481	1	6255	2	N	7	7	8			117
							8	9									
12	7037	X	6531	-0-	-506	-0-	443	1	6088	2	N	-0-					117
01	6913	X	6276	-0-	-637	-0-	433	1	5836	2	N	6	6	8			117
							7	9									
*02	4930	X	4930	-0-	-0-	-0-	375	1	4549	2	N	5	5	8			117
							6	9									

UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1111	N	1111	-0-	-0-	-0-	84	1	1027	2	N	-0-					3
10	1022	N	1022	-0-	-0-	-0-	78	1	944	2	N	-0-					3
11	953	N	953	-0-	-0-	-0-	67	1	880	2	N	5					8
							6	9									
12	1147	N	1024	-0-	-123	-0-	70	1	954	2	N	-0-					8
01	935	N	935	-0-	-0-	-0-	65	1	870	2	N	-0-					8
02	896	N	844	-0-	-52	-0-	64	1	780	2	N	-0-					8

UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3924	X	3924	-0-	-0-	-0-	297	1	3626	2	N	1					87
							1	9									
10	3877	X	3877	-0-	-0-	-0-	294	1	3583	2	N	-0-					87
11	3879	X	3879	-0-	-0-	-0-	276	1	3603	2	N	-0-					87
12	3838	X	3838	-0-	-0-	-0-	260	1	3578	2	N	-0-					87
01	3596	X	3566	-0-	-30	-0-	246	1	3320	2	N	-0-					87
*02	3102	X	3102	-0-	-0-	-0-	236	1	2866	2	N	-0-					87

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10110	X	8376	-0-	-1734	-0-	634	1	7722	2	N	18	9	8			177
							20	9									
10	9114	X	6443	-0-	-2671	-0-	487	1	5941	2	N	14	161	1			30
							15	9									
11	8700	X	8078	-0-	-622	-0-	576	1	7489	2	N	12	7	8			35
							13	9									
12	8680	X	8151	-0-	-529	-0-	551	1	7567	2	N	30					65
							33	9									
01	8649	X	8126	-0-	-523	-0-	560	1	7541	2	N	23	7	8			81
							25	9									
02	DLQ G-10		7265	-0-	7265	7265	550	1	6689	2	N	24	6	8			99
							26	9									

UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	5347	-0-	-863	-0-	404	1	4936	2	N	6	6	8			39
							7	9									
10	6417	X	5814	-0-	-603	-0-	441	1	5373	2	N	-0-					39
11	6210	X	5176	-0-	-1034	-0-	368	1	4801	2	N	6	6	8			39
							7	9									
12	5797	X	5083	-0-	-714	-0-	344	1	4739	2	N	-0-					39
01	5797	X	335	-0-	-5462	-0-	23	1	308	2	N	4	4	8			39
							4	9									
*02	5670	X	5670	-0-	-0-	-0-	430	1	5239	2	N	1	1	8			39
							1	9									

UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2369	X	2369	-0-	-0-	-0-	180	1	2187	2	N	2	2	8			40
							2	9									
10	3348	X	1628	-0-	-1720	-0-	123	1	1505	2	N	-0-					40
11	3240	X	2786	-0-	-454	-0-	200	1	2584	2	N	2	2	8			40
							2	9									
12	3348	X	2483	-0-	-865	-0-	169	1	2314	2	N	-0-					40
01	2790	X	2413	-0-	-377	-0-	167	1	2244	2	N	2	2	8			40
							2	9									
*02	2195	X	2195	-0-	-0-	-0-	166	1	2027	2	N	2	2	8			40
							2	9									

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	5183	-0-	-1387	-0-	393	1	4790	2	N	-0-					-0-
10	6789	X	5416	-0-	-1373	-0-	411	1	5005	2	N	-0-					-0-
11	6360	X	4952	-0-	-1408	-0-	353	1	4599	2	N	-0-					-0-
12	6572	X	3956	-0-	-2616	-0-	268	1	3688	2	N	-0-					-0-
01	6138	X	4161	-0-	-1977	-0-	288	1	3873	2	N	-0-					-0-
*02	3527	X	3527	-0-	-0-	-0-	268	1	3259	2	N	-0-					-0-

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3296	X	3296	-0-	-0-	-0-	250	1	3046	2	N	-0-					-0-
10	3373	X	3373	-0-	-0-	-0-	255	1	3118	2	N	-0-					-0-
11	3240	X	2920	-0-	-320	-0-	209	1	2711	2	N	-0-					-0-
12	3448	X	3448	-0-	-0-	-0-	234	1	3214	2	N	-0-					-0-
01	3410	X	2823	-0-	-587	-0-	195	1	2628	2	N	-0-					-0-
*02	2483	X	2483	-0-	-0-	-0-	189	1	2294	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	5708	-0-	-772	-0-	431	1	5268	2	N	8	6	8			78
							9	9									
10	6696	X	6364	-0-	-332	-0-	481	1	5869	2	N	13					91
							14	9									
11	6480	X	5874	-0-	-606	-0-	418	1	5444	2	N	11	6	8			96
							12	9									
12	6417	X	5463	-0-	-954	-0-	370	1	5079	2	N	13					109
							14	9									
01	6386	X	4918	-0-	-1468	-0-	339	1	4562	2	N	15	5	8			119
							17	9									
*02	4694	X	4694	-0-	-0-	-0-	355	1	4326	2	N	12	4	8			127
							13	9									

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

09	4080	X	3230	-0-	-850	-0-	244	1	2986	2	N	-0-					-0-
10	4703	X	4703	-0-	-0-	-0-	356	1	4347	2	N	-0-					-0-
11	4171	X	4171	-0-	-0-	-0-	298	1	3873	2	N	-0-					-0-
12	4565	X	4565	-0-	-0-	-0-	309	1	4256	2	N	-0-					-0-
01	3899	X	3899	-0-	-0-	-0-	269	1	3630	2	N	-0-					-0-
*02	3642	X	3642	-0-	-0-	-0-	276	1	3366	2	N	-0-					-0-

UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

09	6660	X	6044	-0-	-616	-0-	457	1	5580	2	N	6	6	8			140
							7	9									
10	6572	X	4862	-0-	-1710	-0-	368	1	4494	2	N	-0-					140
11	6540	X	5234	-0-	-1306	-0-	374	1	4854	2	N	5	5	8			140
							6	9									
12	6758	X	6459	-0-	-299	-0-	438	1	6021	2	N	-0-					140
01	6758	X	5703	-0-	-1055	-0-	394	1	5303	2	N	5	5	8			140
							6	9									
*02	4608	X	4608	-0-	-0-	-0-	349	1	4253	2	N	5	5	8			140
							6	9									

DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

09	3000	N	4724	-0-	1724	1724	358	1	4364	2	N	2					2
							2	9									
10	3100	N	3836	-0-	736	2460	291	1	3545	2	N	-0-					2
11	3000	N	3765	-0-	765	3225	269	1	3496	2	N	-0-					2
12	6552	X	3327	-0-	-3225	-0-	225	1	3102	2	N	-0-					2
01	3182	X	3182	-0-	-0-	-0-	221	1	2961	2	N	-0-					2
*02	2729	X	2729	-0-	-0-	-0-	207	1	2522	2	N	-0-					2

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

09	2331	N	2331	-0-	-0-	-0-	177	1	2152	2	N	2	2	8			32
							2	9									
10	2484	N	2484	-0-	-0-	-0-	187	1	2297	2	N	-0-					32
11	2314	N	2314	-0-	-0-	-0-	165	1	2147	2	N	2	2	8			32
							2	9									
12	2325	N	184	-0-	-2141	-0-	12	1	172	2	N	-0-					32
01	2236	N	2236	-0-	-0-	-0-	155	1	2080	2	N	1	1	8			32
							1	9									
*02	2368	N	2368	-0-	-0-	-0-	180	1	2186	2	N	2	2	8			32
							2	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2139	-0-	-111	-0-	163	1	1974	2	N	2	2	8			93
							2	9									
10	2325	N	2200	-0-	-125	-0-	166	1	2034	2	N	-0-					93
11	2189	N	2189	-0-	-0-	-0-	156	1	2031	2	N	2	2	8			93
							2	9									
12	2232	N	2112	-0-	-120	-0-	143	1	1969	2	N	-0-					93
01	2121	N	2121	-0-	-0-	-0-	147	1	1972	2	N	2	2	8			93
							2	9									
*02	2044	N	1906	-0-	-138	-0-	145	1	1759	2	N	2	2	8			93
							2	9									

DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2240	-0-	-730	-0-	169	1	2071	2	N	-0-					-0-
10	3255	X	2631	-0-	-624	-0-	199	1	2432	2	N	-0-					-0-
11	3150	X	3111	-0-	-39	-0-	223	1	2888	2	N	-0-					-0-
12	3255	X	3056	-0-	-199	-0-	207	1	2849	2	N	-0-					-0-
01	3088	X	3088	-0-	-0-	-0-	213	1	2875	2	N	-0-					-0-
*02	2364	X	2364	-0-	-0-	-0-	180	1	2184	2	N	-0-					-0-

UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	5914	-0-	-1076	-0-	448	1	5466	2	N	-0-					58
10	7223	X	6074	-0-	-1149	-0-	461	1	5613	2	N	-0-					58
11	6990	X	5646	-0-	-1344	-0-	403	1	5243	2	N	-0-					58
12	6789	X	5614	-0-	-1175	-0-	380	1	5234	2	N	-0-					58
01	6231	X	5521	-0-	-710	-0-	382	1	5137	2	N	2					60
							2	9									
*02	5140	X	5140	-0-	-0-	-0-	378	1	4582	2	N	164					224
							180	9									

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	4	2	267	9	N	243					363
10	279	N	12	-0-	-267	-0-	12	2			N	-0-					363
11	7	N	5	-0-	-2	-0-	5	2			N	-0-					363
12	279	N	-0-	-0-	-279	-0-					N	-0-					363
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					363
*02	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					363

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4556	-0-	-244	-0-	346	1	4210	2	N	-0-					-0-
10	5456	X	4844	-0-	-612	-0-	368	1	4476	2	N	-0-					-0-
11	5280	X	3954	-0-	-1326	-0-	281	1	3673	2	N	-0-					-0-
12	5456	X	5022	-0-	-434	-0-	341	1	4681	2	N	-0-					-0-
01	5332	X	2966	-0-	-2366	-0-	205	1	2761	2	N	-0-					-0-
*02	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	5005	-0-	-395	-0-	378	1	4627	2	N	-0-					-0-
10	5580	X	4958	-0-	-622	-0-	376	1	4582	2	N	-0-					-0-
11	5490	X	4378	-0-	-1112	-0-	313	1	4065	2	N	-0-					-0-
12	5673	X	2946	-0-	-2727	-0-	199	1	2747	2	N	-0-					-0-
01	5673	X	4198	-0-	-1475	-0-	291	1	3907	2	N	-0-					-0-
*02	2815	X	2815	-0-	-0-	-0-	215	1	2600	2	N	-0-					-0-

UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	3991	-0-	-2069	-0-	302	1	3688	2	N	1					85
							1	9									
10	6293	X	4128	-0-	-2165	-0-	312	1	3816	2	N	-0-					85
11	6090	X	4384	-0-	-1706	-0-	313	1	4071	2	N	-0-					85
12	6293	X	5186	-0-	-1107	-0-	351	1	4835	2	N	-0-					85
01	4478	X	4478	-0-	-0-	-0-	309	1	4169	2	N	-0-					85
*02	2687	X	2687	-0-	-0-	-0-	204	1	2483	2	N	-0-					85

UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770	X	5470	-0-	-2300	-0-	413	1	5035	2	N	20	6	8			111
							22	9									
10	8029	X	6205	-0-	-1824	-0-	467	1	5708	2	N	27					138
							30	9									
11	7770	X	5919	-0-	-1851	-0-	420	1	5474	2	N	23	6	8			155
							25	9									
12	7161	X	5953	-0-	-1208	-0-	402	1	5518	2	N	30					185
							33	9									
01	6262	X	5419	-0-	-843	-0-	373	1	5016	2	N	27	170	1	5	8	37
							30	9									
*02	5435	X	5435	-0-	-0-	-0-	410	1	4993	2	N	29	4	8			62
							32	9									

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2547	-0-	-543	-0-	192	1	2355	2	N	-0-					-0-
10	3193	X	2582	-0-	-611	-0-	196	1	2386	2	N	-0-					-0-
11	2880	X	2652	-0-	-228	-0-	189	1	2463	2	N	-0-					-0-
12	2848	X	2848	-0-	-0-	-0-	193	1	2655	2	N	-0-					-0-
01	2759	X	1842	-0-	-917	-0-	127	1	1715	2	N	-0-					-0-
*02	2246	X	2246	-0-	-0-	-0-	171	1	2075	2	N	-0-					-0-

UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		4146	-0-	4146	12895	314	1	3828	2	N	4	4	8			145
							4	9									
10	T. A.		4299	-0-	4299	17194	326	1	3973	2	N	-0-					145
11	21727	X	4533	-0-	-17194	-0-	322	1	4207	2	N	4	4	8			145
							4	9									
12	3327	X	3327	-0-	-0-	-0-	225	1	3102	2	N	-0-					145
01	4309	X	4134	-0-	-175	-0-	286	1	3845	2	N	3	3	8			145
							3	9									
*02	4228	X	4088	-0-	-140	-0-	311	1	3774	2	N	3	3	8			145
							3	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2954	X	2954	-0-	-0-	-0-	224	1	2726	2	N	4	3	8			139
							4	9									
10	3112	X	3112	-0-	-0-	-0-	234	1	2868	2	N	9					148
							10	9									
11	3116	X	3116	-0-	-0-	-0-	223	1	2886	2	N	6	3	8			151
							7	9									
12	3151	X	3151	-0-	-0-	-0-	213	1	2925	2	N	12					163
							13	9									
01	3206	X	3206	-0-	-0-	-0-	215	1	2908	2	N	75	3	8			235
							83	9									
*02	2849	X	2849	-0-	-0-	-0-	216	1	2630	2	N	3	3	8			235
							3	9									

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	5397	-0-	-243	-0-	408	1	4982	2	N	6	6	8			100
							7	9									
10	6107	X	4908	-0-	-1199	-0-	371	1	4537	2	N	-0-					100
11	5910	X	5035	-0-	-875	-0-	359	1	4670	2	N	5	5	8			100
							6	9									
12	6107	X	4818	-0-	-1289	-0-	327	1	4491	2	N	-0-					100
01	5673	X	5087	-0-	-586	-0-	351	1	4732	2	N	4	4	8			100
							4	9									
*02	4231	X	4231	-0-	-0-	-0-	322	1	3905	2	N	4	4	8			100
							4	9									

UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	2247	-0-	-3	-0-	169	1	2076	2	N	2	2	8			45
							2	9									
10	2333	X	2333	-0-	-0-	-0-	178	1	2155	2	N	-0-					45
11	1980	X	1503	-0-	-477	-0-	107	1	1394	2	N	2	2	8			45
							2	9									
12	2325	X	1807	-0-	-518	-0-	123	1	1684	2	N	-0-					45
01	2325	X	2244	-0-	-81	-0-	155	1	2088	2	N	1	1	8			45
							1	9									
*02	1628	X	1628	-0-	-0-	-0-	125	1	1501	2	N	2	2	8			45
							2	9									

UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	4333	-0-	-317	-0-	328	1	4004	2	N	1					10
							1	9									
10	5006	X	5006	-0-	-0-	-0-	379	1	4627	2	N	-0-					10
11	4890	X	4355	-0-	-535	-0-	310	1	4045	2	N	-0-					10
12	5053	X	4434	-0-	-619	-0-	300	1	4134	2	N	-0-					10
01	5053	X	4479	-0-	-574	-0-	309	1	4170	2	N	-0-					10
*02	3947	X	3947	-0-	-0-	-0-	300	1	3647	2	N	-0-					10

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4514	-0-	-286	-0-	341	1	4167	2	N	5	5	8			4
							6	9									
10	4960	X	4529	-0-	-431	-0-	342	1	4187	2	N	-0-					4
11	4800	X	4662	-0-	-138	-0-	333	1	4323	2	N	5	5	8			4
							6	9									
12	4960	X	4526	-0-	-434	-0-	306	1	4220	2	N	-0-					4
01	4681	X	4125	-0-	-556	-0-	286	1	3835	2	N	4	4	8			4
							4	9									
*02	4227	X	4227	-0-	-0-	-0-	322	1	3902	2	N	3	3	8			4
							3	9									

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		3481	-0-	3481	7054	262	1	3187	2	N	29					60
							32	9									
10	INC G-10		3719	-0-	3719	10773	281	1	3438	2	N	-0-					60
11	13871	X	3098	-0-	-10773	-0-	220	1	2878	2	N	-0-					60
12	3601	X	3601	-0-	-0-	-0-	245	1	3356	2	N	-0-					60
01	3596	X	3182	-0-	-414	-0-	221	1	2961	2	N	-0-					60
*02	3360	X	3242	-0-	-118	-0-	247	1	2995	2	N	-0-					60

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2288	-0-	-1042	-0-	174	1	2114	2	N	-0-					-0-
10	3778	X	3778	-0-	-0-	-0-	286	1	3492	2	N	-0-					-0-
11	3478	X	3478	-0-	-0-	-0-	249	1	3229	2	N	-0-					-0-
12	3534	X	3217	-0-	-317	-0-	219	1	2998	2	N	-0-					-0-
01	3534	X	3006	-0-	-528	-0-	207	1	2799	2	N	-0-					-0-
02	DLQ G-10		3052	-0-	3052	3052	232	1	2820	2	N	-0-					-0-

UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1194	-0-	-306	-0-	90	1	1104	2	N	-0-					-0-
10	1884	N	1884	-0-	-0-	-0-	143	1	1741	2	N	-0-					-0-
11	1560	N	1489	-0-	-71	-0-	107	1	1382	2	N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	90	1	1227	2	N	-0-					-0-
01	1291	N	1291	-0-	-0-	-0-	90	1	1201	2	N	-0-					-0-
02	1400	N	1018	-0-	-382	-0-	78	1	940	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	5858	-0-	-322	-0-	442	1	5409	2	N	6	6	8			6
							7	9									
10	6541	X	6510	-0-	-31	-0-	493	1	6017	2	N	-0-					6
11	6330	X	6160	-0-	-170	-0-	438	1	5715	2	N	6	6	8			6
							7	9									
12	6541	X	6072	-0-	-469	-0-	411	1	5661	2	N	-0-					6
01	6417	X	6268	-0-	-149	-0-	433	1	5829	2	N	5	5	8			6
							6	9									
*02	DLQ G-10		5433	-0-	5433	5433	413	1	5014	2	N	5	5	8			6
							6	9									

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

09	6990	X	6890	-0-	-100	-0-	521	1	6369	2	N	-0-					-0-
10	7440	X	7040	-0-	-400	-0-	534	1	6506	2	N	-0-					-0-
11	7380	X	5467	-0-	-1913	-0-	391	1	5076	2	N	-0-					-0-
12	7626	X	6323	-0-	-1303	-0-	429	1	5894	2	N	-0-					-0-
01	7626	X	7598	-0-	-28	-0-	526	1	7072	2	N	-0-					-0-
*02	6261	X	6261	-0-	-0-	-0-	476	1	5785	2	N	-0-					-0-

UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

09	2787	X	2787	-0-	-0-	-0-	212	1	2575	2	N	-0-					-0-
10	2733	X	2733	-0-	-0-	-0-	207	1	2526	2	N	-0-					-0-
11	3150	X	2919	-0-	-231	-0-	209	1	2710	2	N	-0-					-0-
12	3255	X	3160	-0-	-95	-0-	213	1	2947	2	N	-0-					-0-
01	3255	X	2841	-0-	-414	-0-	196	1	2645	2	N	-0-					-0-
*02	2732	X	2732	-0-	-0-	-0-	207	1	2525	2	N	-0-					-0-

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

09	4770	X	4033	-0-	-737	-0-	305	1	3727	2	N	1					36
							1	9									
10	4929	X	4174	-0-	-755	-0-	316	1	3858	2	N	-0-					36
11	4708	X	4708	-0-	-0-	-0-	336	1	4372	2	N	-0-					36
12	4588	X	4581	-0-	-7	-0-	310	1	4271	2	N	-0-					36
01	4495	X	4362	-0-	-133	-0-	302	1	4060	2	N	-0-					36
*02	3698	X	3698	-0-	-0-	-0-	282	1	3416	2	N	-0-					36

BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

09	480	N	440	-0-	-40	-0-	32	1	408	2	N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	41	1	505	2	N	-0-					-0-
11	480	N	428	-0-	-52	-0-	31	1	397	2	N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	35	1	496	2	N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	37	1	507	2	N	-0-					-0-
*02	473	N	473	-0-	-0-	-0-	35	1	438	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3324	X	3324	-0-	-0-	-0-	252	1	3072	2	N	-0-					67
10	3038	X	2567	-0-	-471	-0-	195	1	2371	2	N	1					68
							1	9									
11	2940	X	1700	-0-	-1240	-0-	122	1	1576	2	N	2					70
							2	9									
12	3441	X	3032	-0-	-409	-0-	204	1	2822	2	N	5					75
							6	9									
01	3441	X	2229	-0-	-1212	-0-	153	1	2076	2	N	-0-					75
*02	2081	X	2081	-0-	-0-	-0-	157	1	1916	2	N	7					82
							8	9									

DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2530	-0-	-680	-0-	192	1	2336	2	N	2					109
							2	9									
10	3317	X	393	-0-	-2924	-0-	29	1	364	2	N	-0-					109
11	2280	X	1254	-0-	-1026	-0-	90	1	1164	2	N	-0-					109
12	2606	X	2606	-0-	-0-	-0-	178	1	2428	2	N	-0-					109
01	2604	X	47	-0-	-2557	-0-	3	1	44	2	N	-0-					109
*02	22	X	22	-0-	-0-	-0-	3	1	19	2	N	-0-					109

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	6880	-0-	-440	-0-	521	1	6359	2	N	-0-					145
10	7564	X	7119	-0-	-445	-0-	540	1	6579	2	N	-0-					145
11	7320	X	6546	-0-	-774	-0-	467	1	6079	2	N	-0-					145
12	7130	X	6068	-0-	-1062	-0-	411	1	5657	2	N	-0-					145
01	7099	X	5496	-0-	-1603	-0-	379	1	5117	2	N	-0-					145
*02	3372	X	3372	-0-	-0-	-0-	256	1	3116	2	N	-0-					145

BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	4751	-0-	-679	-0-	360	1	4384	2	N	6					22
							7	9									
10	5425	X	4664	-0-	-761	-0-	353	1	4311	2	N	-0-					22
11	5430	X	2612	-0-	-2818	-0-	186	1	2426	2	N	-0-					22
12	5611	X	2370	-0-	-3241	-0-	161	1	2209	2	N	-0-					22
01	5611	X	5151	-0-	-460	-0-	356	1	4795	2	N	-0-					22
*02	4239	X	4239	-0-	-0-	-0-	323	1	3916	2	N	-0-					22

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	4342	-0-	-2288	-0-	329	1	4013	2	N	-0-					-0-
10	6851	X	4325	-0-	-2526	-0-	327	1	3998	2	N	-0-					-0-
11	6150	X	4494	-0-	-1656	-0-	321	1	4173	2	N	-0-					-0-
12	5859	X	5855	-0-	-4	-0-	397	1	5458	2	N	-0-					-0-
01	5870	X	5870	-0-	-0-	-0-	406	1	5464	2	N	-0-					-0-
*02	5028	X	5028	-0-	-0-	-0-	381	1	4647	2	N	-0-					-0-

UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3011	-0-	11	11	227	1	2784	2	N	-0-					42
10	3100	N	4240	-0-	1140	1151	321	1	3919	2	N	-0-					42
11	5241	X	4090	-0-	-1151	-0-	292	1	3798	2	N	-0-					42
12	4280	X	4280	-0-	-0-	-0-	289	1	3991	2	N	-0-					42
01	2849	X	2849	-0-	-0-	-0-	198	1	2651	2	N	-0-					42
*02	3161	X	3161	-0-	-0-	-0-	241	1	2920	2	N	-0-					42

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1878	N	1878	-0-	-0-	-0-	142	1	1734	2	N	2	2	8			3
							2	9									
10	2015	N	1120	-0-	-895	-0-	85	1	1035	2	N	-0-					3
11	1770	N	1659	-0-	-111	-0-	119	1	1539	2	N	1	1	8			3
							1	9									
12	1953	N	1716	-0-	-237	-0-	117	1	1599	2	N	-0-					3
01	1529	N	1529	-0-	-0-	-0-	105	1	1423	2	N	1	1	8			3
							1	9									
*02	1540	N	1100	-0-	-440	-0-	84	1	1015	2	N	1	1	8			3
							1	9									

UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	7073	-0-	-307	-0-	535	1	6530	2	N	7	7	8			21
							8	9									
10	7781	X	7391	-0-	-390	-0-	560	1	6831	2	N	-0-					21
11	7530	X	7196	-0-	-334	-0-	513	1	6675	2	N	7	7	8			21
							8	9									
12	7781	X	2829	-0-	-4952	-0-	192	1	2637	2	N	-0-					21
01	7502	X	7338	-0-	-164	-0-	507	1	6827	2	N	4	4	8			21
							4	9									
*02	2458	X	2458	-0-	-0-	-0-	186	1	2266	2	N	5	5	8			21
							6	9									

BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2976	-0-	-84	-0-	225	1	2751	2	N	-0-					-0-
10	3162	X	3106	-0-	-56	-0-	236	1	2870	2	N	-0-					-0-
11	3060	X	3025	-0-	-35	-0-	215	1	2810	2	N	-0-					-0-
12	3069	X	2698	-0-	-371	-0-	183	1	2515	2	N	-0-					-0-
01	3069	X	2948	-0-	-121	-0-	204	1	2744	2	N	-0-					-0-
*02	2284	X	2284	-0-	-0-	-0-	174	1	2110	2	N	-0-					-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4670	X	4670	-0-	-0-	-0-	353	1	4313	2	N	4					63
							4	9									
10	5064	X	5064	-0-	-0-	-0-	383	1	4681	2	N	-0-					63
11	4841	X	4841	-0-	-0-	-0-	345	1	4496	2	N	-0-					63
12	4895	X	4895	-0-	-0-	-0-	332	1	4563	2	N	-0-					63
01	4836	X	4797	-0-	-39	-0-	331	1	4466	2	N	-0-					63
*02	3805	X	3805	-0-	-0-	-0-	290	1	3515	2	N	-0-					63

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4987	-0-	-233	-0-	378	1	4609	2	N	-0-					73
10	5700	X	5700	-0-	-0-	-0-	432	1	5268	2	N	-0-					73
11	5400	X	5127	-0-	-273	-0-	365	1	4762	2	N	-0-					73
12	5580	X	4816	-0-	-764	-0-	327	1	4489	2	N	-0-					73
01	5270	X	4460	-0-	-810	-0-	308	1	4144	2	N	7					80
							8	9									
*02	4178	X	4178	-0-	-0-	-0-	317	1	3857	2	N	4					84
							4	9									

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	5095	-0-	-5	-0-	386	1	4703	2	N	5	5	8			18
							6	9									
10	5130	X	5130	-0-	-0-	-0-	388	1	4742	2	N	-0-					18
11	5160	X	4435	-0-	-725	-0-	316	1	4113	2	N	5	5	8			18
							6	9									
12	5585	X	5585	-0-	-0-	-0-	379	1	5206	2	N	-0-					18
01	5332	X	4593	-0-	-739	-0-	317	1	4272	2	N	4	4	8			18
							4	9									
*02	3358	X	3358	-0-	-0-	-0-	256	1	3098	2	N	4	4	8			18
							4	9									

WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	3713	-0-	-727	-0-	279	1	3401	2	N	30					98
							33	9									
10	4994	X	4994	-0-	-0-	-0-	379	1	4615	2	N	-0-					98
11	4680	X	4472	-0-	-208	-0-	319	1	4153	2	N	-0-					98
12	4836	X	4302	-0-	-534	-0-	292	1	4010	2	N	-0-					98
01	4836	X	4254	-0-	-582	-0-	294	1	3960	2	N	-0-					98
*02	3836	X	3836	-0-	-0-	-0-	291	1	3545	2	N	-0-					98

BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4323	X	4323	-0-	-0-	-0-	328	1	3995	2	N	-0-					-0-
10	3705	X	3705	-0-	-0-	-0-	280	1	3425	2	N	-0-					-0-
11	3316	X	3316	-0-	-0-	-0-	237	1	3079	2	N	-0-					-0-
12	4464	X	1893	-0-	-2571	-0-	128	1	1765	2	N	-0-					-0-
01	4464	X	1531	-0-	-2933	-0-	105	1	1426	2	N	-0-					-0-
*02	452	X	452	-0-	-0-	-0-	35	1	417	2	N	-0-					-0-

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7713	X	7713	-0-	-0-	-0-	584	1	7120	2	N	8	8	8			46
							9	9									
10	8401	X	7571	-0-	-830	-0-	573	1	6998	2	N	-0-					46
11	8130	X	8127	-0-	-3	-0-	579	1	7539	2	N	8	8	8			46
							9	9									
12	8401	X	7524	-0-	-877	-0-	510	1	7014	2	N	-0-					46
01	7967	X	7157	-0-	-810	-0-	495	1	6654	2	N	7	7	8			46
							8	9									
*02	6576	X	6576	-0-	-0-	-0-	500	1	6069	2	N	6	6	8			46
							7	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2850	X	1649	-0-	-1201	-0-	125	1	1524	2	N	-0-			-0-
10	2945	X	1138	-0-	-1807	-0-	87	1	1051	2	N	-0-			-0-
11	2850	X	1411	-0-	-1439	-0-	101	1	1310	2	N	-0-			-0-
12	2852	X	1393	-0-	-1459	-0-	94	1	1299	2	N	-0-			-0-
01	2728	X	1266	-0-	-1462	-0-	88	1	1178	2	N	-0-			-0-
*02	392	N	392	-0-	-0-	-0-	29	1	363	2	N	-0-			-0-

DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3327	X	3327	-0-	-0-	-0-	250	1	3063	2	N	13			22
							14	9							
10	2759	X	2707	-0-	-52	-0-	205	1	2502	2	N	-0-			22
11	2670	X	1713	-0-	-957	-0-	122	1	1591	2	N	-0-			22
12	3111	X	3111	-0-	-0-	-0-	210	1	2901	2	N	-0-			22
01	2759	X	2680	-0-	-79	-0-	186	1	2494	2	N	-0-			22
*02	2492	X	932	-0-	-1560	-0-	70	1	862	2	N	-0-			22

UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4920	X	2422	-0-	-2498	-0-	183	1	2239	2	N	-0-			-0-
10	6348	X	6348	-0-	-0-	-0-	481	1	5867	2	N	-0-			-0-
11	5040	X	4803	-0-	-237	-0-	342	1	4461	2	N	-0-			-0-
12	5208	X	5191	-0-	-17	-0-	353	1	4838	2	N	-0-			-0-
01	5208	X	3878	-0-	-1330	-0-	269	1	3609	2	N	-0-			-0-
*02	4075	X	4075	-0-	-0-	-0-	311	1	3764	2	N	-0-			-0-

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4410	X	4154	-0-	-256	-0-	314	1	3840	2	N	-0-			58
10	4557	X	4392	-0-	-165	-0-	333	1	4057	2	N	2			60
							2	9							
11	4170	X	3200	-0-	-970	-0-	229	1	2971	2	N	-0-			60
12	4438	X	4438	-0-	-0-	-0-	301	1	4137	2	N	-0-			60
01	4278	X	3913	-0-	-365	-0-	271	1	3642	2	N	-0-			60
*02	3596	X	3596	-0-	-0-	-0-	273	1	3323	2	N	-0-			60

BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3450	X	3153	-0-	-297	-0-	239	1	2914	2	N	-0-			-0-
10	3441	X	688	-0-	-2753	-0-	52	1	636	2	N	-0-			-0-
11	3330	X	2902	-0-	-428	-0-	206	1	2696	2	N	-0-			-0-
12	4663	X	4663	-0-	-0-	-0-	315	1	4348	2	N	-0-			-0-
01	3962	X	3962	-0-	-0-	-0-	274	1	3688	2	N	-0-			-0-
*02	3018	X	3018	-0-	-0-	-0-	230	1	2788	2	N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

09	5580	X	4454	-0-	-1126	-0-	338	1	4116	2	N	-0-					-0-
10	5766	X	5052	-0-	-714	-0-	383	1	4669	2	N	-0-					-0-
11	5040	X	3986	-0-	-1054	-0-	284	1	3702	2	N	-0-					-0-
12	4867	X	4006	-0-	-861	-0-	271	1	3735	2	N	-0-					-0-
01	4774	X	4612	-0-	-162	-0-	320	1	4292	2	N	-0-					-0-
*02	4207	X	4207	-0-	-0-	-0-	320	1	3887	2	N	-0-					-0-

WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

09	3219	X	3219	-0-	-0-	-0-	244	1	2975	2	N	-0-					-0-
10	3343	X	3343	-0-	-0-	-0-	254	1	3089	2	N	-0-					-0-
11	3150	X	1701	-0-	-1449	-0-	122	1	1579	2	N	-0-					-0-
12	3480	X	3480	-0-	-0-	-0-	236	1	3244	2	N	-0-					-0-
01	3360	X	3360	-0-	-0-	-0-	232	1	3128	2	N	-0-					-0-
*02	3052	X	3052	-0-	-0-	-0-	232	1	2820	2	N	-0-					-0-

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

09	5400	X	4970	-0-	-430	-0-	376	1	4588	2	N	5	5	8			156
							6	9									
10	5580	X	4791	-0-	-789	-0-	362	1	4429	2	N	-0-					156
11	5130	X	4997	-0-	-133	-0-	356	1	4635	2	N	5	5	8			156
							6	9									
12	5146	X	5093	-0-	-53	-0-	345	1	4748	2	N	-0-					156
01	5146	X	4461	-0-	-685	-0-	308	1	4149	2	N	4	4	8			156
							4	9									
*02	3992	X	3992	-0-	-0-	-0-	303	1	3685	2	N	4	4	8			156
							4	9									

BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000	N	6384	-0-	3384	3384	483	1	5901	2	N	-0-			37
10	9849	X	6465	-0-	-3384	-0-	490	1	5975	2	N	-0-			37
11	5894	X	5894	-0-	-0-	-0-	420	1	5474	2	N	-0-			37
12	5299	X	5299	-0-	-0-	-0-	359	1	4940	2	N	-0-			37
01	4679	X	4679	-0-	-0-	-0-	323	1	4356	2	N	-0-			37
*02	3049	X	3049	-0-	-0-	-0-	232	1	2817	2	N	-0-			37

DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

09	2850	X	2528	-0-	-322	-0-	192	1	2336	2	N	-0-			-0-
10	2945	X	2646	-0-	-299	-0-	201	1	2445	2	N	-0-			-0-
11	2850	X	2816	-0-	-34	-0-	200	1	2616	2	N	-0-			-0-
12	2852	X	2661	-0-	-191	-0-	181	1	2480	2	N	-0-			-0-
01	2604	X	2568	-0-	-36	-0-	178	1	2390	2	N	-0-			-0-
*02	2443	X	2443	-0-	-0-	-0-	186	1	2257	2	N	-0-			-0-

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

09	2447	N	2447	-0-	-0-	-0-	186	1	2261	2	N	-0-			-0-
10	2532	N	2532	-0-	-0-	-0-	192	1	2340	2	N	-0-			-0-
11	2430	N	2334	-0-	-96	-0-	166	1	2168	2	N	-0-			-0-
12	2542	N	2477	-0-	-65	-0-	169	1	2308	2	N	-0-			-0-
01	2221	N	2221	-0-	-0-	-0-	153	1	2068	2	N	-0-			-0-
02	2184	X	2073	-0-	-111	-0-	157	1	1916	2	N	-0-			-0-

UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

09	219	N	219	-0-	-0-	-0-	17 1	1 9	201	2	N	1			141
10	323	N	323	-0-	-0-	-0-	24	1	299	2	N	-0-			141
11	681	N	681	-0-	-0-	-0-	49	1	632	2	N	-0-			141
12	3100	N	4836	-0-	1736	1736	327	1	4509	2	N	-0-			141
01	3100	N	4018	-0-	918	2654	278	1	3740	2	N	-0-			141
*02	5625	X	2971	-0-	-2654	-0-	226	1	2745	2	N	-0-			141

UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

09	3750	X	3408	-0-	-342	-0-	259	1	3149	2	N	-0-			91
10	3875	X	3519	-0-	-356	-0-	266	1	3253	2	N	-0-			91
11	3660	X	3555	-0-	-105	-0-	253	1	3302	2	N	-0-			91
12	3689	X	3529	-0-	-160	-0-	239	1	3290	2	N	-0-			91
01	3565	X	3432	-0-	-133	-0-	238	1	3194	2	N	-0-			91
*02	3095	X	3095	-0-	-0-	-0-	235	1	2860	2	N	-0-			91

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	1167	-0-	-2043	-0-	88	1	1078	2	N	1					88
							1	9									
10	3348	X	1198	-0-	-2150	-0-	91	1	1107	2	N	-0-					88
11	3240	X	1419	-0-	-1821	-0-	101	1	1318	2	N	-0-					88
12	3348	X	992	-0-	-2356	-0-	67	1	924	2	N	1					89
							1	9									
01	3286	X	2760	-0-	-526	-0-	190	1	2566	2	N	4					93
							4	9									
*02	2758	X	2758	-0-	-0-	-0-	209	1	2541	2	N	7					100
							8	9									

BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

09	3282	X	3282	-0-	-0-	-0-	227	1	2783	2	N	247					333
							272	9									
10	3379	X	3093	-0-	-286	-0-	234	1	2859	2	N	-0-					333
11	3035	X	3035	-0-	-0-	-0-	217	1	2818	2	N	-0-					333
12	3379	X	2994	-0-	-385	-0-	203	1	2791	2	N	-0-					333
01	3379	X	2915	-0-	-464	-0-	201	1	2714	2	N	-0-					333
*02	2339	X	2339	-0-	-0-	-0-	177	1	2162	2	N	-0-					333

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

09	2969	X	2969	-0-	-0-	-0-	224	1	2742	2	N	3	3	8			3
							3	9									
10	3038	X	2985	-0-	-53	-0-	225	1	2760	2	N	-0-					3
11	2940	X	2227	-0-	-713	-0-	159	1	2065	2	N	3	3	8			3
							3	9									
12	3069	X	2912	-0-	-157	-0-	198	1	2714	2	N	-0-					3
01	3069	X	2690	-0-	-379	-0-	187	1	2501	2	N	2	2	8			3
							2	9									
*02	2212	X	2212	-0-	-0-	-0-	168	1	2042	2	N	2	2	8			3
							2	9									

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	2114	-0-	-16	-0-	160	1	1952	2	N	2	2	8			2
							2	9									
10	2201	X	1908	-0-	-293	-0-	146	1	1762	2	N	-0-					2
11	2130	X	1940	-0-	-190	-0-	139	1	1799	2	N	2	2	8			2
							2	9									
12	2170	X	1661	-0-	-509	-0-	113	1	1548	2	N	-0-					2
01	2170	X	2148	-0-	-22	-0-	150	1	1997	2	N	1	1	8			2
							1	9									
*02	1815	X	1815	-0-	-0-	-0-	137	1	1676	2	N	2	2	8			2
							2	9									

UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5478	X	5478	-0-	-0-	-0-	414	1	5057	2	N	6	5	8			145
							7	9									
10	5549	X	5501	-0-	-48	-0-	415	1	5075	2	N	10					155
							11	9									
11	5370	X	3814	-0-	-1556	-0-	261	1	3407	2	N	133	5	8			283
							146	9									
12	5549	X	5078	-0-	-471	-0-	344	1	4730	2	N	4					287
							4	9									
01	5549	X	4758	-0-	-791	-0-	328	1	4426	2	N	4	4	8			287
							4	9									
*02	3495	X	3495	-0-	-0-	-0-	265	1	3226	2	N	4	4	8			287
							4	9									

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	X	85	-0-	-1145	-0-	6	1	79	2	N	-0-					123
10	1271	X	42	-0-	-1229	-0-	3	1	39	2	N	-0-					123
11	720	X	318	-0-	-402	-0-	23	1	295	2	N	-0-					123
12	744	X	77	-0-	-667	-0-	6	1	71	2	N	-0-					123
01	72	N	72	-0-	-0-	-0-	5	1	67	2	N	-0-					123
*02	308	X	74	-0-	-234	-0-	6	1	68	2	N	-0-					123

UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1176	N	1176	-0-	-0-	-0-	90	1	1085	2	N	1	1	8			40
							1	9									
10	1892	N	1892	-0-	-0-	-0-	143	1	1749	2	N	-0-					40
11	1741	N	1741	-0-	-0-	-0-	124	1	1615	2	N	2	2	8			40
							2	9									
12	1586	N	1586	-0-	-0-	-0-	108	1	1478	2	N	-0-					40
01	1573	N	1573	-0-	-0-	-0-	108	1	1464	2	N	1	1	8			40
							1	9									
*02	1624	X	1311	-0-	-313	-0-	99	1	1211	2	N	1	1	8			40
							1	9									

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12530 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	889	N	889	-0-	-0-	-0-	67	1	821	2	N	1	1	8			139
							1	9									
10	579	N	579	-0-	-0-	-0-	44	1	535	2	N	-0-					139
11	657	N	657	-0-	-0-	-0-	47	1	609	2	N	1	1	8			139
							1	9									
12	926	N	926	-0-	-0-	-0-	63	1	863	2	N	-0-					139
01	304	N	304	-0-	-0-	-0-	20	1	283	2	N	1	44	1	1	8	95
							1	9									
*02	776	X	776	-0-	-0-	-0-	58	1	718	2	N	-0-					95

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12470 - 1255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3674	-0-	-136	-0-	277	1	3387	2	N	9	2	8			144
							10	9									
10	3937	X	2925	-0-	-1012	-0-	221	1	2693	2	N	10					154
							11	9									
11	3810	X	2448	-0-	-1362	-0-	174	1	2264	2	N	9	3	8			160
							10	9									
12	3782	X	1499	-0-	-2283	-0-	102	1	1388	2	N	8					168
							9	9									
01	3782	X	530	-0-	-3252	-0-	16	1	209	2	N	277	149	1	2	8	294
							305	9									
*02	1870	X	1870	-0-	-0-	-0-	142	1	1726	2	N	2	1	8			295
							2	9									

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

09	5340	X	5242	-0-	-98	-0-	396	1	4846	2	N	-0-					28
10	5518	X	4788	-0-	-730	-0-	362	1	4426	2	N	-0-					28
11	5340	X	4985	-0-	-355	-0-	355	1	4630	2	N	-0-					28
12	5518	X	4970	-0-	-548	-0-	336	1	4634	2	N	-0-					28
01	5518	X	5335	-0-	-183	-0-	369	1	4965	2	N	1					29
							1	9									
*02	4847	X	4847	-0-	-0-	-0-	363	1	4414	2	N	64					93
							70	9									

UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

09	4680	X	4629	-0-	-51	-0-	351	1	4275	2	N	3	3	8			148
							3	9									
10	4836	X	3948	-0-	-888	-0-	298	1	3650	2	N	-0-					148
11	4031	X	4031	-0-	-0-	-0-	287	1	3740	2	N	4	4	8			148
							4	9									
12	4774	X	2511	-0-	-2263	-0-	170	1	2341	2	N	-0-					148
01	4774	X	923	-0-	-3851	-0-	64	1	856	2	N	3	3	8			148
							3	9									
*02	1534	X	1534	-0-	-0-	-0-	116	1	1417	2	N	1	1	8			148
							1	9									

AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

09	1795	N	1795	-0-	-0-	-0-	136	1	1659	2	N	-0-					67
10	1519	N	1467	-0-	-52	-0-	111	1	1356	2	N	-0-					67
11	2250	N	1675	-0-	-575	-0-	119	1	1556	2	N	-0-					67
12	2005	N	2005	-0-	-0-	-0-	137	1	1868	2	N	-0-					67
01	1355	N	1355	-0-	-0-	-0-	93	1	1262	2	N	-0-					67
*02	1735	X	1735	-0-	-0-	-0-	119	1	1458	2	N	144					211
							158	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1852	N	1852	-0-	-0-	-0-	140	1	1712	2	N	-0-					-0-
10	1662	N	1662	-0-	-0-	-0-	126	1	1536	2	N	-0-					-0-
11	2070	N	1694	-0-	-376	-0-	121	1	1573	2	N	-0-					-0-
12	1922	N	1657	-0-	-265	-0-	111	1	1546	2	N	-0-					-0-
01	1643	N	1643	-0-	-0-	-0-	113	1	1530	2	N	-0-					-0-
02	1568	X	1314	-0-	-254	-0-	99	1	1215	2	N	-0-					-0-

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

09	3840	X	3512	-0-	-328	-0-	265	1	3247	2	N	-0-					95
10	3968	X	3175	-0-	-793	-0-	240	1	2934	2	N	1					96
							1	9									
11	3810	X	2917	-0-	-893	-0-	208	1	2709	2	N	-0-					96
12	3875	X	3731	-0-	-144	-0-	254	1	3477	2	N	-0-					96
01	3689	X	3617	-0-	-72	-0-	249	1	3368	2	N	-0-					96
*02	3106	X	3106	-0-	-0-	-0-	236	1	2870	2	N	-0-					96

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

09	1987	N	1987	-0-	-0-	-0-	151	1	1836	2	N	-0-					-0-
10	3007	N	3007	-0-	-0-	-0-	228	1	2779	2	N	-0-					-0-
11	2570	N	2570	-0-	-0-	-0-	183	1	2387	2	N	-0-					-0-
12	1736	N	1639	-0-	-97	-0-	111	1	1528	2	N	-0-					-0-
01	2247	N	2247	-0-	-0-	-0-	156	1	2091	2	N	-0-					-0-
02	1568	X	1434	-0-	-134	-0-	110	1	1324	2	N	-0-					-0-

MONCRIEF, C. B. 574775
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

09	3540	X	2501	-0-	-1039	-0-	404	1	2083	2	N	13					179
							14	9									
10	4247	X	3882	-0-	-365	-0-	495	1	3373	2	N	13					192
							14	9									
11	4110	X	2793	-0-	-1317	-0-	433	1	2345	2	N	14	177	1			29
							15	9									
12	4247	X	3250	-0-	-997	-0-	417	1	2833	2	N	-0-					29
01	3875	X	3512	-0-	-363	-0-	468	1	3014	2	N	27					56
							30	9									
*02	4303	X	4303	-0-	-0-	-0-	453	1	3814	2	N	33					89
							36	9									

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

09	976	N	976	-0-	-0-	-0-	159	1	817	2	N	-0-					80
10	930	N	928	-0-	-2	-0-	119	1	809	2	N	-0-					80
11	930	N	783	-0-	-147	-0-	122	1	661	2	N	-0-					80
12	1233	N	1233	-0-	-0-	-0-	158	1	1075	2	N	-0-					80
01	1139	N	1139	-0-	-0-	-0-	153	1	986	2	N	-0-					80
*02	1162	N	1162	-0-	-0-	-0-	123	1	1039	2	N	-0-					80

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MONCRIEF, W. A., JR. 575000
WADLE, LEONARD UNIT WELL #: 2 RRCID -> 063997 COMPL. DATE 02/09/1998 TOTAL DEPTH 12530 PERF. 9494 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					47
10	12	N	3	-0-	-9	-0-	3	2			N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	3	N	-0-	-0-	-3	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47

FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

09	1190	N	1190	-0-	-0-	-0-	193	1	997	2	N	-0-					15
10	1312	N	1312	-0-	-0-	-0-	168	1	1144	2	N	-0-					15
11	1290	N	1290	-0-	-0-	-0-	201	1	1089	2	N	-0-					15
12	1603	N	1603	-0-	-0-	-0-	206	1	1397	2	N	-0-					15
01	1302	N	1188	-0-	-114	-0-	160	1	1028	2	N	-0-					15
*02	1218	N	1218	-0-	-0-	-0-	129	1	1089	2	N	-0-					15

OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

09	14B	DENY	20	-0-	20	116	20	3			N	-0-					-0-
10	14B	DENY	15	-0-	15	131	15	3			N	-0-					-0-
11	14B	DENY	12	-0-	12	143	12	3			N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-

PATARA ANDOVER I LLC 643257
BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

09	3574	X	3574	-0-	-0-	-0-	335	1	3239	2	N	-0-					109
10	3892	X	3892	-0-	-0-	-0-	361	1	3531	2	N	-0-					109
11	3291	X	3291	-0-	-0-	-0-	317	1	2974	2	N	-0-					109
12	3069	X	2851	-0-	-218	-0-	284	1	2567	2	N	-0-					109
01	3711	X	3711	-0-	-0-	-0-	338	1	3373	2	N	-0-					109
*02	3380	X	3380	-0-	-0-	-0-	357	1	3014	2	N	8					117
							9	9									

COLEMAN WELL #: 2 RRCID -> 090809 COMPL. DATE 11/05/1980 TOTAL DEPTH 12300 PERF.11996 - 12020

09	2113	N	2113	-0-	-0-	-0-	198	1	1915	2	N	-0-					186
10	2524	N	2524	-0-	-0-	-0-	234	1	2290	2	N	-0-					186
11	2762	N	2762	-0-	-0-	-0-	266	1	2496	2	N	-0-					186
12	2170	N	1830	-0-	-340	-0-	182	1	1648	2	N	-0-					186
01	2511	N	1340	-0-	-1171	-0-	122	1	1218	2	N	-0-					186
02	2520	N	1497	-0-	-1023	-0-	157	1	1327	2	N	12					198
							13	9									

BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

09	2100	N	1974	-0-	-126	-0-	185	1	1789	2	N	-0-					70
10	2387	N	1895	-0-	-492	-0-	176	1	1719	2	N	-0-					70
11	2190	N	1765	-0-	-425	-0-	170	1	1595	2	N	-0-					70
12	2046	N	1393	-0-	-653	-0-	139	1	1254	2	N	-0-					70
01	1891	N	1624	-0-	-267	-0-	148	1	1476	2	N	-0-					70
02	1652	N	1371	-0-	-281	-0-	145	1	1223	2	N	3					73
							3	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	588	-0-	-132	-0-	31	1	557	2	N	-0-					60
10	868	N	364	-0-	-504	-0-	19	1	345	2	N	-0-					60
11	630	N	491	-0-	-139	-0-	26	1	465	2	N	-0-					60
12	620	N	393	-0-	-227	-0-	24	1	369	2	N	-0-					60
01	824	N	824	-0-	-0-	-0-	47	1	777	2	N	-0-					60
*02	705	N	705	-0-	-0-	-0-	44	1	661	2	N	-0-					60

MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

09	1890	N	1872	-0-	-18	-0-	97	1	1775	2	N	-0-					-0-
10	1984	N	1857	-0-	-127	-0-	95	1	1762	2	N	-0-					-0-
11	2095	N	2095	-0-	-0-	-0-	110	1	1985	2	N	-0-					-0-
12	1922	N	1697	-0-	-225	-0-	104	1	1593	2	N	-0-					-0-
01	1860	N	1313	-0-	-547	-0-	75	1	1238	2	N	-0-					-0-
02	1960	N	1565	-0-	-395	-0-	97	1	1468	2	N	-0-					-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

09	1092	N	1092	-0-	-0-	-0-	102	1	990	2	N	-0-					229
10	992	N	940	-0-	-52	-0-	87	1	853	2	N	-0-					229
11	986	N	986	-0-	-0-	-0-	95	1	891	2	N	-0-					229
12	1116	N	884	-0-	-232	-0-	88	1	796	2	N	-0-					229
01	1045	N	1045	-0-	-0-	-0-	95	1	950	2	N	-0-					229
02	924	N	877	-0-	-47	-0-	93	1	783	2	N	1					230
							1	9									

CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

09	643	N	643	-0-	-0-	-0-	60	1	583	2	N	-0-					20
10	217	N	154	-0-	-63	-0-	14	1	140	2	N	-0-					20
11	630	N	96	-0-	-534	-0-	9	1	87	2	N	-0-					20
12	651	N	270	-0-	-381	-0-	27	1	243	2	N	-0-					20
01	454	N	454	-0-	-0-	-0-	41	1	413	2	N	-0-					20
*02	477	N	477	-0-	-0-	-0-	50	1	426	2	N	1					21
							1	9									

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

09	3393	X	3393	-0-	-0-	-0-	176	1	3217	2	N	-0-					77
10	4249	X	4249	-0-	-0-	-0-	217	1	4031	2	N	1	1	8			77
							1	9									
11	3300	X	3300	-0-	-0-	-0-	173	1	3126	2	N	1	1	8			77
							1	9									
12	2790	X	2762	-0-	-28	-0-	169	1	2593	2	N	-0-					77
01	3387	X	3387	-0-	-0-	-0-	192	1	3195	2	N	-0-					77
*02	3009	X	3009	-0-	-0-	-0-	186	1	2823	2	N	-0-					77

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

09	5040	X	4546	-0-	-494	-0-	236	1	4310	2	N	-0-					32
10	5208	X	4726	-0-	-482	-0-	241	1	4484	2	N	1	1	8			32
							1	9									
11	5040	X	4247	-0-	-793	-0-	222	1	4025	2	N	-0-					32
12	5022	X	3678	-0-	-1344	-0-	224	1	3454	2	N	-0-					32
01	5022	X	3740	-0-	-1282	-0-	212	1	3528	2	N	-0-					32
02	DLQ G-10		3653	-0-	3653	3653	226	1	3427	2	N	-0-					32

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1031	-0-	-49	-0-	164	1	866	2	N	1	1	8			103
							1	9									
10	1125	N	1125	-0-	-0-	-0-	136	1	989	2	N	-0-					103
11	1140	N	1069	-0-	-71	-0-	138	1	931	2	N	-0-					103
12	1054	N	1005	-0-	-49	-0-	141	1	864	2	N	-0-					103
01	1116	N	913	-0-	-203	-0-	130	1	783	2	N	-0-					103
02	1008	N	920	-0-	-88	-0-	124	1	796	2	N	-0-					103

MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2838	-0-	-432	-0-	147	1	2691	2	N	-0-					55
10	3379	X	2721	-0-	-658	-0-	139	1	2582	2	N	-0-					55
11	3120	X	2609	-0-	-511	-0-	137	1	2472	2	N	-0-					55
12	3193	X	1671	-0-	-1522	-0-	102	1	1569	2	N	-0-					55
01	4268	X	4268	-0-	-0-	-0-	242	1	4026	2	N	-0-					55
02	DLQ G-10		3014	-0-	3014	3014	187	1	2827	2	N	-0-					55

MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2132	-0-	-778	-0-	200	1	1932	2	N	-0-					119
10	3007	X	2755	-0-	-252	-0-	243	1	2379	2	N	121	1	8			239
							133	9									
11	2580	N	2311	-0-	-269	-0-	223	1	2088	2	N	-0-					239
12	2201	N	2174	-0-	-27	-0-	216	1	1958	2	N	-0-					239
01	2759	N	2510	-0-	-249	-0-	228	1	2282	2	N	-0-					239
02	2156	N	1951	-0-	-205	-0-	206	1	1741	2	N	4					243
							4	9									

MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	7192	-0-	-128	-0-	373	1	6819	2	N	-0-					-0-
10	8082	X	8082	-0-	-0-	-0-	412	1	7670	2	N	-0-					-0-
11	7800	X	6983	-0-	-817	-0-	366	1	6617	2	N	-0-					-0-
12	8060	X	6143	-0-	-1917	-0-	375	1	5768	2	N	-0-					-0-
01	8060	X	5741	-0-	-2319	-0-	326	1	5415	2	N	-0-					-0-
02	DLQ G-10		4038	-0-	4038	4038	250	1	3788	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22878	X	22878	-0-	-0-	-0-	1188	1	21690	2	N	-0-					-0-
10	23881	X	23881	-0-	-0-	-0-	1218	1	22662	2	N	1	1	8			-0-
							1	9									
11	23452	X	23452	-0-	-0-	-0-	1228	1	22224	2	N	-0-					-0-
12	21437	X	21437	-0-	-0-	-0-	1308	1	20129	2	N	-0-					-0-
01	21915	X	21915	-0-	-0-	-0-	1244	1	20671	2	N	-0-					-0-
02	DLQ G-10		17532	-0-	17532	17532	1085	1	16447	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 04/27/2010 TOTAL DEPTH 12380 PERF.13240 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46152	X	46152	-0-	-0-	-0-	3056	1	43094	2	N	2	2	8			-0-
							2	9									
10	47003	X	47003	-0-	-0-	-0-	3203	1	43796	2	N	4	4	8			-0-
							4	9									
11	43235	X	43235	-0-	-0-	-0-	3079	1	40155	2	N	1	1	8			-0-
							1	9									
12	44511	X	44511	-0-	-0-	-0-	3191	1	41320	2	N	-0-					-0-
01	42934	X	42934	-0-	-0-	-0-	3195	1	39739	2	N	-0-					-0-
02	DLQ G-10		37986	-0-	37986	37986	2889	1	35097	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PATARA ANDOVER I LLC //CONT.// 643257
MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32580	X	30564	-0-	-2016	-0-	2033	1	28530	2	N	1	1	8			-0-
							1	9									
10	33666	X	29323	-0-	-4343	-0-	2045	1	27276	2	N	2	2	8			-0-
							2	9									
11	32580	X	28016	-0-	-4564	-0-	1988	1	26028	2	N	-0-					-0-
12	33666	X	29843	-0-	-3823	-0-	2131	1	27712	2	N	-0-					-0-
01	33666	X	28065	-0-	-5601	-0-	2117	1	25948	2	N	-0-					-0-
02	DLQ G-10		24775	-0-	24775	24775	1913	1	22862	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10530	X	8707	-0-	-1823	-0-	452	1	8253	2	N	2	2	8			-0-
							2	9									
10	10881	X	8822	-0-	-2059	-0-	450	1	8371	2	N	1	1	8			-0-
							1	9									
11	9690	X	8374	-0-	-1316	-0-	439	1	7934	2	N	1	1	8			-0-
							1	9									
12	9672	X	7936	-0-	-1736	-0-	484	1	7452	2	N	-0-					-0-
01	9207	X	7955	-0-	-1252	-0-	452	1	7503	2	N	-0-					-0-
02	DLQ G-10		7196	-0-	7196	7196	445	1	6751	2	N	-0-					-0-

MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62938	X	62938	-0-	-0-	-0-	4632	1	58304	2	N	2	2	8			-0-
							2	9									
10	63612	X	59548	-0-	-4064	-0-	4749	1	54793	2	N	5	5	8			-0-
							6	9									
11	61560	X	56395	-0-	-5165	-0-	4605	1	51789	2	N	1	1	8			-0-
							1	9									
12	63612	X	55930	-0-	-7682	-0-	4722	1	51208	2	N	-0-					-0-
01	63612	X	54216	-0-	-9396	-0-	4733	1	49483	2	N	-0-					-0-
02	DLQ G-10		47641	-0-	47641	47641	4271	1	43370	2	N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3576	-0-	3576	7147	3573	2	3	9	N	3					81
10	10771	X	3624	-0-	-7147	-0-	3622	2	2	9	N	2					83
11	2340	X	2340	-0-	-0-	-0-	2338	2	2	9	N	2					85
12	3720	X	1071	-0-	-2649	-0-	1069	2	2	9	N	2					87
01	3689	X	1065	-0-	-2624	-0-	1062	2	3	9	N	3					90
02	3332	X	1793	-0-	-1539	-0-	1791	2	2	9	N	2					92

PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1076	-0-	-154	-0-	1076	2			N	-0-					-0-
10	1333	N	1069	-0-	-264	-0-	1069	2			N	-0-					-0-
11	1080	N	1044	-0-	-36	-0-	1044	2			N	-0-					-0-
12	1116	N	341	-0-	-775	-0-	341	2			N	-0-					-0-
01	1054	N	1051	-0-	-3	-0-	1051	2			N	-0-					-0-
*02	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2132	-0-	-928	-0-	63	1	2067	2	Y	2	2	8			28
							2	9									
10	2232	X	1947	-0-	-285	-0-	61	1	1885	2	Y	1	1	8			28
							1	9									
11	2160	X	1744	-0-	-416	-0-	37	1	1706	2	Y	1	22	1	1	8	6
							1	9									
12	2201	X	1888	-0-	-313	-0-	53	1	1833	2	Y	2	2	8			6
							2	9									
01	2201	X	2118	-0-	-83	-0-	73	1	2042	2	Y	3					9
							3	9									
02	1624	N	1207	-0-	-417	-0-	38	1	1162	2	Y	6	2	8			13
							7	9									

MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 02/11/1979 TOTAL DEPTH 12606 PERF.12280 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	365	-0-	-205	-0-	365	2			N	-0-					-0-
10	651	N	621	-0-	-30	-0-	621	2			N	-0-					-0-
11	510	N	127	-0-	-383	-0-	127	2			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
01	620	N	199	-0-	-421	-0-	199	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14146	X	14146	-0-	-0-	-0-	14001	2	145	9	Y	132	133	1			90
10	14386	X	14386	-0-	-0-	-0-	14218	2	168	9	Y	153	176	1			67
11	21075	X	21075	-0-	-0-	-0-	20844	2	231	9	Y	210	162	1			115
12	14561	X	14561	-0-	-0-	-0-	14389	2	172	9	Y	156	125	1			146
01	15644	X	15644	-0-	-0-	-0-	15412	2	232	9	Y	211	245	1			112
*02	19643	X	19643	-0-	-0-	-0-	19390	2	253	9	Y	230	255	1			87

WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41310	X	17191	-0-	-24119	-0-	17008	2	183	9	Y	166	153	1			113
10	42687	X	17218	-0-	-25469	-0-	17010	2	208	9	Y	189	219	1			83
11	35010	X	15185	-0-	-19825	-0-	15013	2	172	9	Y	156	154	1			85
12	17763	X	14191	-0-	-3572	-0-	14018	2	173	9	Y	157	95	1			147
01	17763	X	7844	-0-	-9919	-0-	7686	2	158	9	Y	144	214	1			77
02	14812	X	11548	-0-	-3264	-0-	11347	2	201	9	Y	183	191	1			69

IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2179	X	2179	-0-	-0-	-0-	2179	2			Y	-0-					2
10	3032	N	3032	-0-	-0-	-0-	3032	2			Y	-0-					2
11	2366	N	2366	-0-	-0-	-0-	2366	2			Y	-0-					2
12	2190	N	2190	-0-	-0-	-0-	2190	2			Y	-0-					2
01	1678	N	1678	-0-	-0-	-0-	1678	2			Y	-0-					2
02	2744	X	879	-0-	-1865	-0-	879	2			Y	-0-					2

RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-
10	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
11	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-
01	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
*02	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1724	N	1724	-0-	-0-	-0-	47	1	1676	2	Y	1					5
							1	9									
10	3100	N	6946	-0-	3846	3846	219	1	6717	2	Y	9	5	1	3	8	6
							10	9									
11	3000	N	5651	-0-	2651	6497	164	1	5487	2	Y	-0-					6
12	3100	N	1780	-0-	-1320	5177	47	1	1733	2	Y	-0-					6
01	8137	X	2960	-0-	-5177	-0-	64	1	2896	2	Y	-0-	5	1			1
02	5852	X	2066	-0-	-3786	-0-	63	1	2003	2	Y	-0-					1

GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1710	-0-	-0-	-0-	43	1	1667	2	N	-0-					145
10	1550	N	1465	-0-	-85	-0-	21	1	1444	2	N	-0-					145
11	2097	N	2097	-0-	-0-	-0-	43	1	2054	2	N	-0-					145
12	2520	N	2520	-0-	-0-	-0-	54	1	2457	2	N	8					153
							9	9									
01	1759	N	1759	-0-	-0-	-0-	37	1	1722	2	N	-0-					153
02	1960	X	1357	-0-	-603	-0-	1313	2	44	9	N	40					193

BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
10	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					-0-
11	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
12	651	N	564	-0-	-87	-0-	564	2			Y	-0-					-0-
01	713	N	448	-0-	-265	-0-	448	2			Y	-0-					-0-
02	644	N	266	-0-	-378	-0-	266	2			Y	-0-					-0-

AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					9
10	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					9
11	2310	N	2173	-0-	-137	-0-	2173	2			N	-0-					9
12	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					9
01	2418	N	1829	-0-	-589	-0-	1829	2			N	-0-					9
02	2016	N	1945	-0-	-71	-0-	1945	2			N	-0-					9

LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 07/12/1996 TOTAL DEPTH 11800 PERF.10288 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	51	-0-	-39	-0-	51	2			N	-0-					84
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					84
11	60	N	41	-0-	-19	-0-	41	2			N	-0-					84
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					84
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					84
*02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					84

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4384	X	4384	-0-	-0-	-0-	126	1	4254	2	N	4	4	8			61
							4	9									
10	4430	X	4430	-0-	-0-	-0-	115	1	4309	2	N	5					66
							6	9									
11	4287	X	4287	-0-	-0-	-0-	107	1	4149	2	N	28	64	1			30
							31	9									
12	4778	X	4778	-0-	-0-	-0-	140	1	4637	2	N	1	1	8			30
							1	9									
01	4264	X	4264	-0-	-0-	-0-	118	1	4138	2	N	7					37
							8	9									
02	4088	X	3958	-0-	-130	-0-	3955	2	3	9	N	3	3	8			37

LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

09	270	N	57	-0-	-213	-0-	2	1	55	2	Y	-0-					8
10	226	N	226	-0-	-0-	-0-	7	1	219	2	Y	-0-					8
11	1278	N	1278	-0-	-0-	-0-	51	1	1227	2	Y	-0-					8
12	150	N	150	-0-	-0-	-0-	4	1	146	2	Y	-0-					8
01	217	N	169	-0-	-48	-0-	4	1	165	2	Y	-0-					8
02	280	N	77	-0-	-203	-0-	1	1	76	2	Y	-0-					8

LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

09	1879	N	1879	-0-	-0-	-0-	59	1	1820	2	Y	-0-					58
10	1576	N	1576	-0-	-0-	-0-	50	1	1526	2	Y	-0-					58
11	1920	N	349	-0-	-1571	-0-	14	1	335	2	Y	-0-					58
12	1953	N	1469	-0-	-484	-0-	35	1	1433	2	Y	1	1	8			58
							1	9									
01	1581	N	1438	-0-	-143	-0-	36	1	1402	2	Y	-0-					58
*02	1264	N	1264	-0-	-0-	-0-	9	1	1252	2	Y	3	3	8			58
							3	9									

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

09	3000	N	4159	-0-	1159	1159	4159	2			N	-0-					-0-
10	3100	N	2932	-0-	-168	991	2932	2			N	-0-					-0-
11	2616	N	1625	-0-	-991	-0-	1625	2			N	-0-					-0-
12	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
01	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
02	2828	X	1388	-0-	-1440	-0-	1388	2			N	-0-					-0-

YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

09	3437	X	3437	-0-	-0-	-0-	93	1	3341	2	Y	3					13
							3	9									
10	3738	X	3738	-0-	-0-	-0-	118	1	3614	2	Y	5	12	1			6
							6	9									
11	2813	X	2813	-0-	-0-	-0-	82	1	2731	2	Y	-0-					6
12	4053	X	4053	-0-	-0-	-0-	107	1	3946	2	Y	-0-					6
01	2447	X	2447	-0-	-0-	-0-	53	1	2394	2	Y	-0-	5	1			1
02	2800	X	2582	-0-	-218	-0-	79	1	2503	2	Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 3 RRCID -> 171088 COMPL. DATE 09/27/1998 TOTAL DEPTH 12600 PERF.11070 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2978	X	2978	-0-	-0-	-0-	81	1	2895	2	Y	2					14
							2	9									
10	2673	X	2673	-0-	-0-	-0-	84	1	2585	2	Y	4	13	1			5
							4	9									
11	2154	X	2154	-0-	-0-	-0-	63	1	2091	2	Y	-0-					5
12	1959	X	1959	-0-	-0-	-0-	52	1	1907	2	Y	-0-					5
01	1749	X	1749	-0-	-0-	-0-	38	1	1711	2	Y	-0-	5	1			-0-
02	1932	X	1790	-0-	-142	-0-	55	1	1735	2	Y	-0-					-0-

BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	663	X	663	-0-	-0-	-0-	19	1	643	2	Y	1	1	8			38
							1	9									
10	682	X	284	-0-	-398	-0-	9	1	275	2	Y	-0-					38
11	660	N	344	-0-	-316	-0-	7	1	337	2	Y	-0-	30	1			8
12	2094	N	2094	-0-	-0-	-0-	59	1	2033	2	Y	2	2	8			8
							2	9									
01	3100	N	4232	-0-	1132	1132	145	1	4080	2	Y	6					14
							7	9									
*02	4343	X	3211	-0-	-1132	-0-	100	1	3092	2	Y	17	4	8			27
							19	9									

YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4611	X	4611	-0-	-0-	-0-	125	1	4482	2	Y	4					18
							4	9									
10	4048	X	4048	-0-	-0-	-0-	128	1	3913	2	Y	6	17	1			7
							7	9									
11	4200	X	3239	-0-	-961	-0-	94	1	3145	2	Y	-0-					7
12	5497	X	5497	-0-	-0-	-0-	145	1	5352	2	Y	-0-					7
01	4774	X	3887	-0-	-887	-0-	84	1	3803	2	Y	-0-	6	1			1
*02	3271	X	3271	-0-	-0-	-0-	100	1	3171	2	Y	-0-					1

YORK, B. P. WELL #: 4 RRCID -> 180068 COMPL. DATE 10/20/2000 TOTAL DEPTH 12421 PERF.12150 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2660	-0-	-370	-0-	78	1	2579	2	Y	3	3	8			48
							3	9									
10	3541	X	3541	-0-	-0-	-0-	110	1	3430	2	Y	1	1	8			48
							1	9									
11	3000	X	2134	-0-	-866	-0-	46	1	2085	2	Y	3	38	1	1	8	12
							3	9									
12	4610	X	4610	-0-	-0-	-0-	130	1	4477	2	Y	3	3	8			12
							3	9									
01	5229	X	5229	-0-	-0-	-0-	180	1	5041	2	Y	7					19
							8	9									
*02	4197	X	4197	-0-	-0-	-0-	131	1	4042	2	Y	22	6	8			35
							24	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3320	-0-	-220	-0-	90	1	3227	2	Y	3					18
							3	9									
10	4278	X	4245	-0-	-33	-0-	134	1	4104	2	Y	6	17	1			7
							7	9									
11	4170	X	2622	-0-	-1548	-0-	76	1	2546	2	Y	-0-					7
12	4309	X	1938	-0-	-2371	-0-	51	1	1887	2	Y	-0-					7
01	4309	X	1913	-0-	-2396	-0-	41	1	1872	2	Y	-0-	6	1			1
02	1988	X	1597	-0-	-391	-0-	49	1	1548	2	Y	-0-					1

BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1333	N	1333	-0-	-0-	-0-	39	1	1293	2	Y	1	1	8			25
							1	9									
10	1338	N	1338	-0-	-0-	-0-	42	1	1296	2	Y	-0-					25
11	690	N	557	-0-	-133	-0-	12	1	545	2	Y	-0-	20	1			5
12	1386	N	1386	-0-	-0-	-0-	39	1	1346	2	Y	1	1	8			5
							1	9									
01	1044	N	1044	-0-	-0-	-0-	36	1	1007	2	Y	1					6
							1	9									
*02	985	N	985	-0-	-0-	-0-	31	1	948	2	Y	5	1	8			10
							6	9									

BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2492	N	2490	-0-	-2	-0-	73	1	2415	2	Y	2	2	8			31
							2	9									
10	2294	N	1661	-0-	-633	-0-	52	1	1608	2	Y	1	1	8			31
							1	9									
11	2220	N	1541	-0-	-679	-0-	33	1	1507	2	Y	1	25	1			7
							1	9									
12	2294	N	2092	-0-	-202	-0-	59	1	2031	2	Y	2	2	8			7
							2	9									
01	1891	N	1891	-0-	-0-	-0-	65	1	1823	2	Y	3					10
							3	9									
02	2324	X	2001	-0-	-323	-0-	62	1	1927	2	Y	11	3	8			18
							12	9									

YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4354	X	4354	-0-	-0-	-0-	118	1	4233	2	Y	3					21
							3	9									
10	5063	X	5063	-0-	-0-	-0-	160	1	4895	2	Y	7	20	1			8
							8	9									
11	3155	X	3155	-0-	-0-	-0-	90	1	3020	2	Y	41	2	8			47
							45	9									
12	3793	X	3793	-0-	-0-	-0-	98	1	3597	2	Y	89	8	8			128
							98	9									
01	2960	X	2960	-0-	-0-	-0-	63	1	2829	2	Y	62	119	1			71
							68	9									
02	3164	X	2999	-0-	-165	-0-	89	1	2827	2	Y	75	7	8			139
							83	9									

IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5980	X	5980	-0-	-0-	-0-	269	1	5711	2	Y	-0-					25
10	5795	X	5795	-0-	-0-	-0-	431	1	5364	2	Y	-0-					25
11	5523	X	5523	-0-	-0-	-0-	414	1	5109	2	Y	-0-					25
12	5270	X	4060	-0-	-1210	-0-	211	1	3849	2	Y	-0-					25
01	5905	X	5905	-0-	-0-	-0-	235	1	5670	2	Y	-0-					25
02	5572	X	4280	-0-	-1292	-0-	145	1	4135	2	Y	-0-					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 04/22/2005 TOTAL DEPTH 12497 PERF.11970 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4056	X	4056	-0-	-0-	-0-	110	1	3943	2	Y	3					16
							3	9									
10	5042	X	5042	-0-	-0-	-0-	159	1	4875	2	Y	7	15	1			8
							8	9									
11	4160	X	4160	-0-	-0-	-0-	121	1	4039	2	Y	-0-					8
12	5814	X	5814	-0-	-0-	-0-	154	1	5660	2	Y	-0-					8
01	5053	X	3914	-0-	-1139	-0-	85	1	3829	2	Y	-0-	7	1			1
02	4564	X	4395	-0-	-169	-0-	135	1	4260	2	Y	-0-					1

GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2429	N	2429	-0-	-0-	-0-	66	1	2361	2	Y	2					11
							2	9									
10	2294	N	2127	-0-	-167	-0-	67	1	2057	2	Y	3	11	1			3
							3	9									
11	2610	N	1477	-0-	-1133	-0-	43	1	1434	2	Y	-0-					3
12	2511	N	1843	-0-	-668	-0-	49	1	1794	2	Y	-0-					3
01	3093	N	3093	-0-	-0-	-0-	67	1	3026	2	Y	-0-	3	1			-0-
*02	2235	N	2235	-0-	-0-	-0-	69	1	2166	2	Y	-0-					-0-

YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7033	X	7033	-0-	-0-	-0-	191	1	6835	2	Y	6					28
							7	9									
10	6758	X	6525	-0-	-233	-0-	206	1	6309	2	Y	9	27	1	1	8	9
							10	9									
11	6540	X	6432	-0-	-108	-0-	187	1	6245	2	Y	-0-					9
12	7254	X	6424	-0-	-830	-0-	170	1	6254	2	Y	-0-					9
01	7254	X	5711	-0-	-1543	-0-	124	1	5587	2	Y	-0-	8	1			1
02	6552	X	5906	-0-	-646	-0-	181	1	5725	2	Y	-0-					1

YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4246	X	4246	-0-	-0-	-0-	115	1	4128	2	Y	3					10
							3	9									
10	4453	X	4453	-0-	-0-	-0-	140	1	4306	2	Y	6	10	1			6
							7	9									
11	1861	X	1861	-0-	-0-	-0-	54	1	1807	2	Y	-0-					6
12	5395	X	5395	-0-	-0-	-0-	142	1	5253	2	Y	-0-					6
01	4464	X	3607	-0-	-857	-0-	78	1	3529	2	Y	-0-	5	1			1
*02	2608	X	2608	-0-	-0-	-0-	80	1	2528	2	Y	-0-					1

YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3687	X	3687	-0-	-0-	-0-	100	1	3584	2	Y	3					12
							3	9									
10	2325	X	1614	-0-	-711	-0-	51	1	1561	2	Y	2	11	1			3
							2	9									
11	2130	X	897	-0-	-1233	-0-	26	1	871	2	Y	-0-					3
12	3813	X	1552	-0-	-2261	-0-	41	1	1511	2	Y	-0-					3
01	3813	X	1116	-0-	-2697	-0-	24	1	1092	2	Y	-0-	3	1			-0-
*02	1518	X	1518	-0-	-0-	-0-	47	1	1471	2	Y	-0-					-0-

TEAGUE GAS UNIT NO. 2 WELL #: 1 RRCID -> 231226 COMPL. DATE 08/13/2007 TOTAL DEPTH 11550 PERF.11294 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5218	X	5218	-0-	-0-	-0-	5193	2	25	9	Y	23	1	8			222
10	5506	X	5506	-0-	-0-	-0-	5489	2	17	9	Y	15	155	1			82
11	5999	X	5999	-0-	-0-	-0-	5945	2	54	9	Y	49	1	8			130
12	5432	X	5432	-0-	-0-	-0-	5386	2	46	9	Y	42					172
01	5862	X	5862	-0-	-0-	-0-	5819	2	43	9	Y	39	163	1			48
*02	4861	X	4861	-0-	-0-	-0-	4839	2	22	9	Y	20	1	8			67

LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4461	-0-	-669	-0-	4461	2			Y	-0-					30
10	5301	X	5271	-0-	-30	-0-	5271	2			Y	-0-					30
11	5130	X	4284	-0-	-846	-0-	4284	2			Y	-0-					30
12	5301	X	3669	-0-	-1632	-0-	3669	2			Y	-0-					30
01	5701	X	5701	-0-	-0-	-0-	5701	2			Y	-0-					30
02	4760	X	4321	-0-	-439	-0-	4321	2			Y	-0-					30

BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					19
10	651	N	133	-0-	-518	-0-	133	2			Y	-0-					19
11	630	N	77	-0-	-553	-0-	77	2			Y	-0-					19
12	651	N	270	-0-	-381	-0-	270	2			Y	-0-					19
01	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					19
02	84	N	53	-0-	-31	-0-	53	2			Y	-0-					19

BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					146
10	1452	N	1452	-0-	-0-	-0-	1438	2	14	9	Y	13					159
11	1474	N	1474	-0-	-0-	-0-	1471	2	3	9	Y	3					162
12	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					162
01	1457	N	227	-0-	-1230	-0-	227	2			Y	-0-					162
02	1372	X	146	-0-	-1226	-0-	146	2			Y	-0-					162

IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2392	-0-	-68	-0-	108	1	2284	2	Y	-0-					-0-
10	2682	N	2682	-0-	-0-	-0-	199	1	2483	2	Y	-0-					-0-
11	2370	N	2346	-0-	-24	-0-	176	1	2170	2	Y	-0-					-0-
12	2480	N	2471	-0-	-9	-0-	128	1	2343	2	Y	-0-					-0-
01	2542	N	1925	-0-	-617	-0-	77	1	1848	2	Y	-0-					-0-
*02	2800	N	2924	-0-	124	124	99	1	2825	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9060	X	6210	-0-	-2850	-0-	279	1	5931	2	Y	-0-					-0-
10	9362	X	7177	-0-	-2185	-0-	533	1	6644	2	Y	-0-					-0-
11	8250	X	6069	-0-	-2181	-0-	455	1	5614	2	Y	-0-					-0-
12	8029	X	7148	-0-	-881	-0-	371	1	6777	2	Y	-0-					-0-
01	7566	X	7566	-0-	-0-	-0-	301	1	7265	2	Y	-0-					-0-
02	6440	X	4342	-0-	-2098	-0-	147	1	4195	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7890	X	7055	-0-	-835	-0-	316	1	6739	2	Y	-0-					-0-
10	8153	X	7128	-0-	-1025	-0-	529	1	6599	2	Y	-0-					-0-
11	7590	X	6214	-0-	-1376	-0-	464	1	5750	2	Y	-0-					-0-
12	7502	X	6647	-0-	-855	-0-	344	1	6303	2	Y	-0-					-0-
01	7502	X	6814	-0-	-688	-0-	270	1	6544	2	Y	-0-					-0-
02	6524	X	5934	-0-	-590	-0-	200	1	5734	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9060	X	4440	-0-	-4620	-0-	120	1	4316	2	Y	4					34
							4	9									
10	9362	X	6271	-0-	-3091	-0-	198	1	6063	2	Y	9	33	1	1	8	9
							10	9									
11	8490	X	3500	-0-	-4990	-0-	102	1	3398	2	Y	-0-					9
12	8294	X	8294	-0-	-0-	-0-	219	1	8075	2	Y	-0-					9
01	7998	X	7344	-0-	-654	-0-	159	1	7185	2	Y	-0-	8	1			1
02	5656	X	4938	-0-	-718	-0-	152	1	4786	2	Y	-0-					1

RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28080	X	24779	-0-	-3301	-0-	24485	2	294	9	Y	267	261	1			181
10	29016	X	22626	-0-	-6390	-0-	22321	2	305	9	Y	277	337	1			121
11	28080	X	22198	-0-	-5882	-0-	21919	2	279	9	Y	254	236	1			139
12	28706	X	17606	-0-	-11100	-0-	17367	2	239	9	Y	217	152	1			204
01	26195	X	14101	-0-	-12094	-0-	13990	2	111	9	Y	101	251	1			54
02	22848	X	17553	-0-	-5295	-0-	17434	2	119	9	Y	108	122	1			40

RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	2861	-0-	-4519	-0-	2861	2			Y	-0-					-0-
10	6045	X	3822	-0-	-2223	-0-	3822	2			Y	-0-					-0-
11	5850	X	1672	-0-	-4178	-0-	1672	2			Y	-0-					-0-
12	6045	X	171	-0-	-5874	-0-	171	2			Y	-0-					-0-
01	4495	X	237	-0-	-4258	-0-	237	2			Y	-0-					-0-
02	3444	X	228	-0-	-3216	-0-	228	2			Y	-0-					-0-

WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28230	X	15079	-0-	-13151	-0-	680	1	14399	2	N	-0-					-0-
10	29171	X	8043	-0-	-21128	-0-	598	1	7445	2	N	-0-					-0-
11	18990	X	7433	-0-	-11557	-0-	557	1	6876	2	N	-0-					-0-
12	17825	X	9148	-0-	-8677	-0-	476	1	8672	2	N	-0-					-0-
01	17825	X	9300	-0-	-8525	-0-	370	1	8930	2	N	-0-					-0-
*02	13916	X	13916	-0-	-0-	-0-	474	1	13442	2	N	-0-					-0-

XTO ENERGY INC. 945936
ROPER WELL #: 1 RRCID -> 043061 COMPL. DATE 02/01/1967 TOTAL DEPTH 13250 PERF.11968 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1160	-0-	-100	-0-	1160	2			N	-0-					-0-
10	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
11	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
12	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
01	1457	N	1277	-0-	-180	-0-	1277	2			N	-0-					-0-
02	1204	N	1038	-0-	-166	-0-	1038	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3771	-0-	-219	-0-	3771	2			N	-0-					-0-
10	4123	X	3705	-0-	-418	-0-	3705	2			N	-0-					-0-
11	3990	X	3488	-0-	-502	-0-	3488	2			N	-0-					-0-
12	3906	X	3664	-0-	-242	-0-	3664	2			N	-0-					-0-
01	3906	X	3568	-0-	-338	-0-	3568	2			N	-0-					-0-
*02	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2122	-0-	-38	-0-	2122	2			N	-0-					-0-
10	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
11	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
12	2201	N	1869	-0-	-332	-0-	1869	2			N	-0-					-0-
01	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
*02	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	738	-0-	-12	-0-	738	2			N	-0-					-0-
10	713	N	688	-0-	-25	-0-	688	2			N	-0-					-0-
11	750	N	566	-0-	-184	-0-	566	2			N	-0-					-0-
12	775	N	483	-0-	-292	-0-	483	2			N	-0-					-0-
01	682	N	505	-0-	-177	-0-	505	2			N	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5011	X	5011	-0-	-0-	-0-	5011	2			N	-0-					-0-
10	5053	X	4656	-0-	-397	-0-	4656	2			N	-0-					-0-
11	4890	X	1920	-0-	-2970	-0-	1920	2			N	-0-					-0-
12	5053	X	-0-	-0-	-5053	-0-					N	-0-					-0-
01	5053	X	-0-	-0-	-5053	-0-					N	-0-					-0-
02	4340	X	-0-	-0-	-4340	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 07/01/2006 TOTAL DEPTH 12490 PERF.11574 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4927	X	4927	-0-	-0-	-0-	4927	2			N	-0-					25
10	4896	X	4896	-0-	-0-	-0-	4896	2			N	-0-					25
11	5088	X	5088	-0-	-0-	-0-	5088	2			N	-0-					25
12	5698	X	5698	-0-	-0-	-0-	5698	2			N	-0-					25
01	4317	X	4317	-0-	-0-	-0-	4317	2			N	-0-					25
02	4648	X	3033	-0-	-1615	-0-	3033	2			N	-0-					25

DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3464	-0-	464	1103	3464	2			N	-0-					-0-
10	3100	N	3767	-0-	667	1770	3767	2			N	-0-					-0-
11	5337	X	3567	-0-	-1770	-0-	3567	2			N	-0-					-0-
12	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
01	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
*02	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 10/28/1976 TOTAL DEPTH 12300 PERF.11990 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2163	-0-	-597	-0-	2163	2			N	-0-					-0-
10	2790	X	2129	-0-	-661	-0-	2129	2			N	-0-					-0-
11	2670	N	1842	-0-	-828	-0-	1842	2			N	-0-					-0-
12	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
01	2139	N	2127	-0-	-12	-0-	2127	2			N	-0-					-0-
*02	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5756	X	5756	-0-	-0-	-0-	5756	2			N	-0-					-0-
10	2883	X	6	-0-	-2877	-0-	6	2			N	-0-					-0-
11	2790	X	2439	-0-	-351	-0-	2439	2			N	-0-					-0-
12	8194	X	8194	-0-	-0-	-0-	8194	2			N	-0-					-0-
01	8936	X	8936	-0-	-0-	-0-	8936	2			N	-0-					-0-
*02	6691	X	6691	-0-	-0-	-0-	6691	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1752	-0-	-78	-0-	1752	2			N	-0-					-0-
10	1922	N	1019	-0-	-903	-0-	1019	2			N	-0-					-0-
11	1680	N	1424	-0-	-256	-0-	1424	2			N	-0-					-0-
12	1798	N	1702	-0-	-96	-0-	1702	2			N	-0-					-0-
01	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
*02	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-

HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2499	-0-	-411	-0-	2499	2			N	-0-					-0-
10	6506	X	6506	-0-	-0-	-0-	6506	2			N	-0-					-0-
11	4989	X	4989	-0-	-0-	-0-	4989	2			N	-0-					-0-
12	4935	X	4935	-0-	-0-	-0-	4935	2			N	-0-					-0-
01	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					-0-
02	4564	X	4094	-0-	-470	-0-	4094	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1259	-0-	-301	-0-	1259	2			N	-0-					-0-
10	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
11	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
12	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
01	2573	N	1894	-0-	-679	-0-	1894	2			N	-0-					-0-
*02	2800	N	2837	-0-	37	37	2837	2			N	-0-					-0-

REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	5652	-0-	2652	6437	5652	3			N	-0-					-0-
10	12084	X	5647	-0-	-6437	-0-	5647	3			N	-0-					-0-
11	5336	X	5336	-0-	-0-	-0-	5336	3			N	-0-					-0-
12	4811	X	4811	-0-	-0-	-0-	4811	3			N	-0-					-0-
01	4992	X	4992	-0-	-0-	-0-	4992	3			N	-0-					-0-
02	4424	X	4119	-0-	-305	-0-	4119	3			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	5583	-0-	-57	-0-	5583	2			N	-0-					60
10	5828	X	5242	-0-	-586	-0-	5242	2			N	-0-					60
11	5400	X	5396	-0-	-4	-0-	5396	2			N	-0-					60
12	5766	X	5083	-0-	-683	-0-	5083	2			N	-0-					60
01	5766	X	5509	-0-	-257	-0-	5509	2			N	-0-					60
02	5068	X	4339	-0-	-729	-0-	4339	2			N	-0-					60

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					120
10	4123	X	4123	-0-	-0-	-0-	4082	2	41	9	N	37					157
11	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					157
12	1849	X	1849	-0-	-0-	-0-	1840	2	9	9	N	8					165
01	1683	X	1683	-0-	-0-	-0-	1670	2	13	9	N	12					177
02	4144	X	1862	-0-	-2282	-0-	1848	2	14	9	N	13					190

ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	922	-0-	-608	-0-	922	2			N	-0-					-0-
10	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
11	1470	N	1425	-0-	-45	-0-	1425	2			N	-0-					-0-
12	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
01	1519	N	892	-0-	-627	-0-	892	2			N	-0-					-0-
02	1344	N	1046	-0-	-298	-0-	1046	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 12/15/1977 TOTAL DEPTH 12400 PERF.12050 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
10	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
11	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
12	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
01	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
02	1904	N	1585	-0-	-319	-0-	1585	2			N	-0-					-0-

BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2649	-0-	-321	-0-	2649	2			N	-0-					-0-
10	3038	X	2677	-0-	-361	-0-	2677	2			N	-0-					-0-
11	2880	X	2493	-0-	-387	-0-	2493	2			N	-0-					-0-
12	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
01	2666	N	2500	-0-	-166	-0-	2500	2			N	-0-					-0-
*02	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	1886	-0-	-1894	-0-	1886	2			N	-0-					-0-
10	3813	X	1405	-0-	-2408	-0-	1405	2			N	-0-					-0-
11	1920	X	1220	-0-	-700	-0-	1220	2			N	-0-					-0-
12	1984	X	1756	-0-	-228	-0-	1756	2			N	-0-					-0-
01	1984	X	1907	-0-	-77	-0-	1907	2			N	-0-					-0-
*02	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-

SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5399	X	5399	-0-	-0-	-0-	5399	2			N	-0-					-0-
10	4133	X	4133	-0-	-0-	-0-	4133	2			N	-0-					-0-
11	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					-0-
12	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
01	2759	X	2655	-0-	-104	-0-	2655	2			N	-0-					-0-
*02	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4340	X	4340	-0-	-0-	-0-	4340	2			N	-0-					-0-
10	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					-0-
11	2760	X	2595	-0-	-165	-0-	2595	2			N	-0-					-0-
12	2852	X	2646	-0-	-206	-0-	2646	2			N	-0-					-0-
01	2852	X	2171	-0-	-681	-0-	2171	2			N	-0-					-0-
02	4060	X	2131	-0-	-1929	-0-	2131	2			N	-0-					-0-

BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					-0-
10	5179	X	5179	-0-	-0-	-0-	5179	2			N	-0-					-0-
11	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
12	4772	X	4772	-0-	-0-	-0-	4772	2			N	-0-					-0-
01	5066	X	5066	-0-	-0-	-0-	5066	2			N	-0-					-0-
*02	4015	X	4015	-0-	-0-	-0-	4015	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2384	-0-	-166	-0-	2384	2			N	-0-					-0-
10	2635	N	2460	-0-	-175	-0-	2460	2			N	-0-					-0-
11	3000	N	3792	-0-	792	792	3792	2			N	-0-					-0-
12	3100	N	3749	-0-	649	1441	3749	2			N	-0-					-0-
01	3100	N	3228	-0-	128	1569	3228	2			N	-0-					-0-
*02	5026	X	3457	-0-	-1569	-0-	3457	2			N	-0-					-0-

HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4399	X	4399	-0-	-0-	-0-	4399	2			N	-0-					80
10	4554	X	4554	-0-	-0-	-0-	4554	2			N	-0-					80
11	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					80
12	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					80
01	3789	X	3789	-0-	-0-	-0-	3789	2			N	-0-					80
02	3724	X	3159	-0-	-565	-0-	3159	2			N	-0-					80

COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4519	X	4519	-0-	-0-	-0-	4519	2			N	-0-					-0-
10	3906	X	3467	-0-	-439	-0-	3467	2			N	-0-					-0-
11	4289	X	4289	-0-	-0-	-0-	4289	2			N	-0-					-0-
12	3906	X	2002	-0-	-1904	-0-	2002	2			N	-0-					-0-
01	3906	X	2349	-0-	-1557	-0-	2349	2			N	-0-					-0-
02	3892	X	3854	-0-	-38	-0-	3854	2			N	-0-					-0-

HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2800	N	5936	-0-	3136	3136	5936	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4162	-0-	-1118	-0-	4162	2			N	-0-					-0-
10	5208	X	4991	-0-	-217	-0-	4991	2			N	-0-					-0-
11	5010	X	2296	-0-	-2714	-0-	2296	2			N	-0-					-0-
12	5177	X	2259	-0-	-2918	-0-	2259	2			N	-0-					-0-
01	5053	X	64	-0-	-4989	-0-	64	2			N	-0-					-0-
*02	5256	X	5256	-0-	-0-	-0-	5256	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3206	-0-	-364	-0-	3206	2			N	-0-					-0-
10	3689	X	2590	-0-	-1099	-0-	2590	2			N	-0-					-0-
11	3570	X	3149	-0-	-421	-0-	3149	2			N	-0-					-0-
12	3503	X	3147	-0-	-356	-0-	3147	2			N	-0-					-0-
01	3379	X	3060	-0-	-319	-0-	3060	2			N	-0-					-0-
02	2996	X	2726	-0-	-270	-0-	2726	2			N	-0-					-0-

REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4819	X	4819	-0-	-0-	-0-	4819	3			N	-0-					-0-
10	4327	X	4327	-0-	-0-	-0-	4327	3			N	-0-					-0-
11	4751	X	4751	-0-	-0-	-0-	4751	3			N	-0-					-0-
12	4622	X	4622	-0-	-0-	-0-	4622	3			N	-0-					-0-
01	4824	X	4824	-0-	-0-	-0-	4824	3			N	-0-					-0-
*02	5654	X	5654	-0-	-0-	-0-	5654	3			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					-0-
10	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
11	3750	X	3443	-0-	-307	-0-	3443	2			N	-0-					-0-
12	3875	X	3828	-0-	-47	-0-	3828	2			N	-0-					-0-
01	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
*02	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
10	3100	N	5491	-0-	2391	2391	5491	2			N	-0-					-0-
11	3000	N	5695	-0-	2695	5086	5695	2			N	-0-					-0-
12	3100	N	5358	-0-	2258	7344	5358	2			N	-0-					-0-
01	12613	X	5269	-0-	-7344	-0-	5269	2			N	-0-					-0-
*02	5378	X	5378	-0-	-0-	-0-	5378	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 03/18/1979 TOTAL DEPTH 12374 PERF.12114 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
10	806	N	759	-0-	-47	-0-	759	2			N	-0-					-0-
11	780	N	687	-0-	-93	-0-	687	2			N	-0-					-0-
12	775	N	728	-0-	-47	-0-	728	2			N	-0-					-0-
01	744	N	654	-0-	-90	-0-	654	2			N	-0-					-0-
02	644	N	567	-0-	-77	-0-	567	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11700	X	11700	-0-	-0-	-0-	341	1	11359	2	N	-0-					65
10	10776	X	10776	-0-	-0-	-0-	312	1	10384	2	N	73					138
							80	9									
11	10046	X	10046	-0-	-0-	-0-	292	1	9743	2	N	10					148
							11	9									
12	10937	X	10937	-0-	-0-	-0-	319	1	10618	2	N	-0-					148
01	10364	X	10364	-0-	-0-	-0-	299	1	9969	2	N	87					235
							96	9									
02	10920	X	9660	-0-	-1260	-0-	280	1	9332	2	N	44	182	1			97
							48	9									

MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8471	X	8471	-0-	-0-	-0-	8471	2			N	-0-					-0-
10	7420	X	7420	-0-	-0-	-0-	7420	2			N	-0-					-0-
11	5590	X	5590	-0-	-0-	-0-	5590	2			N	-0-					-0-
12	5819	X	5819	-0-	-0-	-0-	5819	2			N	-0-					-0-
01	5439	X	5439	-0-	-0-	-0-	5439	2			N	-0-					-0-
02	6328	X	3898	-0-	-2430	-0-	3898	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					82
10	4286	X	4286	-0-	-0-	-0-	4286	2			N	-0-					82
11	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					82
12	3875	X	3717	-0-	-158	-0-	3717	2			N	-0-					82
01	4063	X	4063	-0-	-0-	-0-	4063	2			N	-0-					82
02	3864	X	3494	-0-	-370	-0-	3494	2			N	-0-					82

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					55
10	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					55
11	1710	N	1503	-0-	-207	-0-	1503	2			N	-0-					55
12	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					55
01	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					55
*02	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					55

ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
10	2728	N	2340	-0-	-388	-0-	2340	2			N	-0-					-0-
11	2580	N	2259	-0-	-321	-0-	2259	2			N	-0-					-0-
12	2263	N	2149	-0-	-114	-0-	2149	2			N	-0-					-0-
01	2325	N	2234	-0-	-91	-0-	2234	2			N	-0-					-0-
02	2100	N	1850	-0-	-250	-0-	1850	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3530	X	3530	-0-	-0-	-0-	103	1	3427	2	N	-0-					137
10	3440	X	3440	-0-	-0-	-0-	100	1	3329	2	N	10					147
							11	9									
11	3242	X	3242	-0-	-0-	-0-	94	1	3119	2	N	26					173
							29	9									
12	3672	X	3672	-0-	-0-	-0-	107	1	3565	2	N	-0-					173
01	3491	X	3491	-0-	-0-	-0-	102	1	3389	2	N	-0-					173
*02	3364	X	3364	-0-	-0-	-0-	98	1	3266	2	N	-0-					173

TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2654	-0-	-376	-0-	2654	2			N	-0-					-0-
10	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
11	2910	X	2522	-0-	-388	-0-	2522	2			N	-0-					-0-
12	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
01	3131	X	3038	-0-	-93	-0-	3038	2			N	-0-					-0-
*02	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-

ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
10	899	N	716	-0-	-183	-0-	716	2			N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
12	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
01	713	N	661	-0-	-52	-0-	661	2			N	-0-					-0-
02	812	N	678	-0-	-134	-0-	678	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2171	-0-	-799	-0-	2171	2			N	-0-					-0-
10	4077	X	4077	-0-	-0-	-0-	4077	2			N	-0-					-0-
11	4990	X	4990	-0-	-0-	-0-	4990	2			N	-0-					-0-
12	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-					-0-
01	4345	X	4345	-0-	-0-	-0-	4345	2			N	-0-					-0-
*02	5085	X	5085	-0-	-0-	-0-	5085	2			N	-0-					-0-

FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2093	-0-	-547	-0-	2	1	2091	2	N	-0-					29
10	2728	X	2270	-0-	-458	-0-	2	1	2268	2	N	-0-					29
11	2640	X	2028	-0-	-612	-0-	2	1	2026	2	N	-0-					29
12	2728	X	2330	-0-	-398	-0-	2	1	2328	2	N	-0-					29
01	2728	X	1845	-0-	-883	-0-	2	1	1843	2	N	-0-					29
02	2044	X	1704	-0-	-340	-0-	2	1	1702	2	N	-0-					29

SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3428	-0-	-352	-0-	3428	2			N	-0-					15
10	3939	X	3939	-0-	-0-	-0-	3939	2			N	-0-					15
11	3671	X	3671	-0-	-0-	-0-	3671	2			N	-0-					15
12	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					15
01	3906	X	3692	-0-	-214	-0-	3692	2			N	-0-					15
02	3276	X	3171	-0-	-105	-0-	3171	2			N	-0-					15

PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	1525	-0-	-4655	-0-	1525	2			N	-0-					-0-
10	6045	X	3132	-0-	-2913	-0-	3132	2			N	-0-					-0-
11	6511	X	6511	-0-	-0-	-0-	6511	2			N	-0-					-0-
12	5961	X	5961	-0-	-0-	-0-	5961	2			N	-0-					-0-
01	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-
*02	5063	X	5063	-0-	-0-	-0-	5063	2			N	-0-					-0-

ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 10/21/1981 TOTAL DEPTH 13100 PERF.12407 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	1937	-0-	-793	-0-	1937	2			N	-0-					-0-
10	558	N	154	-0-	-404	-0-	154	2			N	-0-					-0-
11	1380	N	211	-0-	-1169	-0-	211	2			N	-0-					-0-
12	2015	N	1479	-0-	-536	-0-	1479	2			N	-0-					-0-
01	1600	N	1600	-0-	-0-	-0-	1556	2	44	4	N	-0-					-0-
*02	1407	N	1407	-0-	-0-	-0-	1351	2	56	4	N	-0-					-0-

IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1398	-0-	-492	-0-	1341	2	57	9	N	52					52
10	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					52
11	3000	N	3031	-0-	31	31	3031	2			N	-0-					52
12	3100	N	3227	-0-	127	158	3227	2			N	-0-					52
01	2387	N	1807	-0-	-580	-0-	1807	2			N	-0-					52
02	1540	X	983	-0-	-557	-0-	983	2			N	-0-					52

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2914	X	2914	-0-	-0-	-0-	2914	3			N	-0-					52
10	2791	X	2791	-0-	-0-	-0-	2791	3			N	-0-					52
11	2666	X	2666	-0-	-0-	-0-	2666	3			N	-0-					52
12	2666	N	2619	-0-	-47	-0-	2619	3			N	-0-					52
01	2745	N	2745	-0-	-0-	-0-	2745	3			N	-0-					52
02	2716	X	2381	-0-	-335	-0-	2381	3			N	-0-					52

TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2433	N	2433	-0-	-0-	-0-	71	1	2362	2	N	-0-					200
10	2300	N	2300	-0-	-0-	-0-	67	1	2233	2	N	-0-					200
11	2130	N	2095	-0-	-35	-0-	61	1	2034	2	N	-0-					200
12	2495	N	2495	-0-	-0-	-0-	73	1	2422	2	N	-0-					200
01	2463	N	2463	-0-	-0-	-0-	72	1	2391	2	N	-0-					200
*02	2294	N	2294	-0-	-0-	-0-	67	1	2227	2	N	-0-					200

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2619	-0-	-231	-0-	2619	2			N	-0-					-0-
10	2980	X	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
11	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-
12	2697	X	2692	-0-	-5	-0-	2692	2			N	-0-					-0-
01	2945	N	2612	-0-	-333	-0-	2612	2			N	-0-					-0-
*02	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3355	-0-	355	1612	3355	2			N	-0-					-0-
10	4935	X	3323	-0-	-1612	-0-	3323	2			N	-0-					-0-
11	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
12	2015	X	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
01	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
*02	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-

LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
12	155	N	84	-0-	-71	-0-	84	2			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3183	X	3183	-0-	-0-	-0-	3183	2			N	-0-					211
10	3468	X	3468	-0-	-0-	-0-	3464	2	4	9	N	4					215
11	3763	X	3763	-0-	-0-	-0-	3746	2	17	9	N	15					230
12	3663	X	3663	-0-	-0-	-0-	3641	2	22	9	N	20	183	1			67
01	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					67
02	3164	X	2760	-0-	-404	-0-	2760	2			N	-0-					67

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1232	-0-	-88	-0-	35	1	1160	2	N	34					177
							37	9									
10	1364	N	1239	-0-	-125	-0-	36	1	1203	2	N	-0-					177
11	1320	N	1256	-0-	-64	-0-	36	1	1200	2	N	18					195
							20	9									
12	1346	N	1346	-0-	-0-	-0-	37	1	1219	2	N	82	194	1			83
							90	9									
01	1280	N	1280	-0-	-0-	-0-	37	1	1230	2	N	12					95
							13	9									
02	1176	N	1126	-0-	-50	-0-	33	1	1093	2	N	-0-					95

WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					49
10	3009	X	3009	-0-	-0-	-0-	3009	2			N	-0-					49
11	3138	X	3138	-0-	-0-	-0-	3113	2	25	9	N	23					72
12	3038	X	3038	-0-	-0-	-0-	3007	2	31	9	N	28					100
01	2970	X	2970	-0-	-0-	-0-	2937	2	33	9	N	30					130
02	2940	X	2739	-0-	-201	-0-	2711	2	28	9	N	25					155

TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	3060	-0-	-0-	-0-	3060	2			N	-0-					-0-
10	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
11	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
12	3509	X	3509	-0-	-0-	-0-	3509	2			N	-0-					-0-
01	3837	X	3837	-0-	-0-	-0-	3837	2			N	-0-					-0-
*02	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					-0-

ZENO KING UNIT NO. 1 WELL #: 2 RRCID -> 106917 COMPL. DATE 04/28/2011 TOTAL DEPTH 12064 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	76					76
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4990	X	4990	-0-	-0-	-0-	4990	2			N	-0-					-0-
10	3896	X	3896	-0-	-0-	-0-	3896	2			N	-0-					-0-
11	4391	X	4391	-0-	-0-	-0-	4391	2			N	-0-					-0-
12	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-
01	5106	X	5106	-0-	-0-	-0-	5106	2			N	-0-					-0-
*02	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-

MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15029	X	15029	-0-	-0-	-0-	15029	2			N	-0-					-0-
10	15996	X	11757	-0-	-4239	-0-	11757	2			N	-0-					-0-
11	11100	X	9362	-0-	-1738	-0-	9362	2			N	-0-					-0-
12	15531	X	8641	-0-	-6890	-0-	8641	2			N	-0-					-0-
01	15531	X	8671	-0-	-6860	-0-	8671	2			N	-0-					-0-
02	14028	X	6960	-0-	-7068	-0-	6960	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					-0-
10	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-					-0-
11	4319	X	4319	-0-	-0-	-0-	4319	2			N	-0-					-0-
12	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
01	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					-0-
*02	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					-0-

JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 01/09/1984 TOTAL DEPTH 12373 PERF.12139 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
11	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
12	651	N	226	-0-	-425	-0-	226	2			N	-0-					-0-
01	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
*02	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 01/25/1984 TOTAL DEPTH 12451 PERF.12204 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	860	-0-	-160	-0-	860	2			N	-0-					-0-
10	992	N	930	-0-	-62	-0-	930	2			N	-0-					-0-
11	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
12	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
01	930	N	883	-0-	-47	-0-	883	2			N	-0-					-0-
02	868	N	826	-0-	-42	-0-	826	2			N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3410	X	3410	-0-	-0-	-0-	99	1	3311	2	N	-0-					27
10	3585	X	3585	-0-	-0-	-0-	104	1	3481	2	N	-0-					27
11	3386	X	3386	-0-	-0-	-0-	99	1	3287	2	N	-0-					27
12	4009	X	4009	-0-	-0-	-0-	117	1	3892	2	N	-0-					27
01	3955	X	3955	-0-	-0-	-0-	115	1	3840	2	N	-0-					27
*02	3697	X	3697	-0-	-0-	-0-	108	1	3589	2	N	-0-					27

BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
12	3100	N	3337	-0-	237	237	3337	2			Y	-0-					-0-
01	3100	N	2932	-0-	-168	69	2932	2			Y	-0-					-0-
*02	2135	N	2066	-0-	-69	-0-	2066	2			Y	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	3972	-0-	-1278	-0-	3972	2			N	-0-					-0-
10	5208	X	3753	-0-	-1455	-0-	3753	2			N	-0-					-0-
11	5040	X	3592	-0-	-1448	-0-	3592	2			N	-0-					-0-
12	4371	X	4188	-0-	-183	-0-	4188	2			N	-0-					-0-
01	4278	X	3707	-0-	-571	-0-	3707	2			N	-0-					-0-
02	3696	X	3543	-0-	-153	-0-	3543	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 04/07/1984 TOTAL DEPTH 12514 PERF.12313 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	5644	-0-	-56	-0-	5644	2			N	-0-					-0-
10	5890	X	5512	-0-	-378	-0-	5512	2			N	-0-					-0-
11	5700	X	5226	-0-	-474	-0-	5226	2			N	-0-					-0-
12	5828	X	5211	-0-	-617	-0-	5211	2			N	-0-					-0-
01	5828	X	5036	-0-	-792	-0-	5036	2			N	-0-					-0-
02	5264	X	4607	-0-	-657	-0-	4607	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
10	1581	N	1567	-0-	-14	-0-	1567	2			N	-0-					-0-
11	1530	N	1385	-0-	-145	-0-	1385	2			N	-0-					-0-
12	1581	N	1379	-0-	-202	-0-	1379	2			N	-0-					-0-
01	1581	N	1358	-0-	-223	-0-	1358	2			N	-0-					-0-
02	1288	N	1217	-0-	-71	-0-	1217	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1752	-0-	-108	-0-	1752	2			N	-0-					167
10	1860	N	1769	-0-	-91	-0-	1769	2			N	-0-					167
11	1800	N	1766	-0-	-34	-0-	1766	2			N	-0-					167
12	1798	N	1758	-0-	-40	-0-	1758	2			N	-0-					167
01	1767	N	1703	-0-	-64	-0-	1703	2			N	-0-					167
02	1652	N	1506	-0-	-146	-0-	1506	2			N	-0-					167

MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					94
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					94
11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					94
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					94
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					94
*02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					94

TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 05/10/1985 TOTAL DEPTH 12500 PERF.12210 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	22258	-0-	19258	19258	22258	2			N	-0-					102
10	3100	N	13505	-0-	10405	29663	13505	2			N	-0-					102
11	3000	N	9539	-0-	6539	36202	9539	2			N	-0-					102
12	45530	X	9328	-0-	-36202	-0-	9328	2			N	-0-					102
01	10218	X	10218	-0-	-0-	-0-	10218	2			N	-0-					102
02	8512	X	7265	-0-	-1247	-0-	7265	2			N	-0-					102

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	6447	-0-	-153	-0-	6447	2			N	-0-					109
10	6789	X	5967	-0-	-822	-0-	5967	2			N	-0-					109
11	6540	X	4719	-0-	-1821	-0-	4719	2			N	-0-					109
12	6758	X	4909	-0-	-1849	-0-	4909	2			N	-0-					109
01	6727	X	6419	-0-	-308	-0-	6419	2			N	-0-					109
02	6020	X	5763	-0-	-257	-0-	5763	2			N	-0-					109

WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					-0-
10	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-
11	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
12	2573	X	2512	-0-	-61	-0-	2512	2			N	-0-					-0-
01	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-
02	2856	X	2603	-0-	-253	-0-	2603	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					90
10	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					90
11	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					90
12	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					90
01	1697	N	1697	-0-	-0-	-0-	1686	2	11	9	N	10					100
02	2156	N	1534	-0-	-622	-0-	1534	2			N	-0-					100

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	2	-0-	-1648	-0-	2	2			N	-0-					-0-
10	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
11	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-
12	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
10	1550	N	419	-0-	-1131	-0-	419	2			N	-0-					-0-
11	1500	N	459	-0-	-1041	-0-	459	2			N	-0-					-0-
12	1550	N	1423	-0-	-127	-0-	1423	2			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
10	1488	N	1468	-0-	-20	-0-	1468	2			N	-0-					-0-
11	1890	N	1557	-0-	-333	-0-	1557	2			N	-0-					-0-
12	1519	N	1201	-0-	-318	-0-	1201	2			N	-0-					-0-
01	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
*02	2800	N	2804	-0-	4	4	2804	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1462	-0-	-248	-0-	1462	2			N	-0-					-0-
10	1643	N	1383	-0-	-260	-0-	1383	2			N	-0-					-0-
11	1650	N	1190	-0-	-460	-0-	1190	2			N	-0-					-0-
12	1519	N	1276	-0-	-243	-0-	1276	2			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
*02	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					41
10	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					41
11	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					41
12	713	N	362	-0-	-351	-0-	362	2			N	-0-					41
01	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					41
*02	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					41

COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
10	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-
11	1602	X	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
12	2043	X	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
01	2538	X	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
02	924	X	523	-0-	-401	-0-	523	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1144	-0-	-116	-0-	1144	2			N	-0-					-0-
10	1271	N	1138	-0-	-133	-0-	1138	2			N	-0-					-0-
11	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
12	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
01	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
02	1176	N	1077	-0-	-99	-0-	1077	2			N	-0-					-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					133
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					133
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					133
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					133
01	62	N	-0-	-0-	-62	-0-					N	-0-					133
*02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					133

ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	5097	-0-	-33	-0-	5097	2			N	-0-					-0-
10	5301	X	4869	-0-	-432	-0-	4869	2			N	-0-					-0-
11	5130	X	5130	-0-	-0-	-0-	5130	2			N	-0-					-0-
12	5301	X	5242	-0-	-59	-0-	5242	2			N	-0-					-0-
01	5301	X	5195	-0-	-106	-0-	5195	2			N	-0-					-0-
02	4732	X	4460	-0-	-272	-0-	4460	2			N	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
10	1767	N	1375	-0-	-392	-0-	1375	2			N	-0-					-0-
11	1710	X	1452	-0-	-258	-0-	1452	2			N	-0-					-0-
12	1767	X	1298	-0-	-469	-0-	1298	2			N	-0-					-0-
01	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
*02	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 03/15/1996 TOTAL DEPTH 12315 PERF.11270 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	109	-0-	-1511	-0-	109	2			N	-0-					83
10	2294	N	-0-	-0-	-2294	-0-					N	-0-					83
11	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					83
12	3100	N	30729	-0-	27629	27629	30729	2			N	-0-					83
01	3100	N	18083	-0-	14983	42612	18062	2	21	9	N	19					102
*02	2800	N	9884	-0-	7084	49696	9875	2	9	9	N	8					110

REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					58
10	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					58
11	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					58
12	1395	N	1381	-0-	-14	-0-	1381	3			N	-0-					58
01	1395	N	1378	-0-	-17	-0-	1378	3			N	-0-					58
*02	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					58

WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 11/22/2005 TOTAL DEPTH 12500 PERF.11428 - 12137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	25	-0-	-185	-0-	25	2			N	-0-					14
10	3100	N	18486	-0-	15386	15386	18486	2			N	-0-					14
11	3000	N	11287	-0-	8287	23673	11287	2			N	-0-					14
12	3100	N	8930	-0-	5830	29503	8930	2			N	-0-					14
01	39377	X	9874	-0-	-29503	-0-	9874	2			N	-0-					14
*02	7256	X	7256	-0-	-0-	-0-	7256	2			N	-0-					14

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3036	X	3036	-0-	-0-	-0-	2984	2	52	9	N	47					47
10	2945	X	2932	-0-	-13	-0-	2932	2			N	-0-					47
11	2850	X	2721	-0-	-129	-0-	2721	2			N	-0-					47
12	2945	X	2738	-0-	-207	-0-	2738	2			N	-0-					47
01	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					47
02	2828	X	2489	-0-	-339	-0-	2489	2			N	-0-					47

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4951	X	4951	-0-	-0-	-0-	4951	2			N	-0-					-0-
10	4778	X	4778	-0-	-0-	-0-	4778	2			N	-0-					-0-
11	5505	X	5505	-0-	-0-	-0-	5505	2			N	-0-					-0-
12	5102	X	5102	-0-	-0-	-0-	5102	2			N	-0-					-0-
01	5042	X	5042	-0-	-0-	-0-	5042	2			N	-0-					-0-
*02	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	1604	-0-	-676	-0-	1604	2			N	-0-					67
10	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					67
11	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					67
12	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					67
01	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					67
*02	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					67

BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	210	N	77	-0-	-133	-0-	77	3			N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
01	3100	N	3574	-0-	474	474	3574	3			N	-0-					-0-
*02	2109	N	1635	-0-	-474	-0-	1635	3			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9439	X	9439	-0-	-0-	-0-	9418	2	21	9	N	19					148
10	8862	X	8862	-0-	-0-	-0-	8701	2	161	9	N	146	188	1			106
11	12510	X	8121	-0-	-4389	-0-	8097	2	24	9	N	22					128
12	11749	X	7442	-0-	-4307	-0-	7398	2	44	9	N	40					168
01	10664	X	7343	-0-	-3321	-0-	7189	2	154	9	N	140					308
*02	6167	X	6167	-0-	-0-	-0-	6163	2	4	9	N	4					312

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-

HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
11	720	N	571	-0-	-149	-0-	571	2			N	-0-					-0-
12	775	N	665	-0-	-110	-0-	665	2			N	-0-					-0-
01	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-
02	532	N	433	-0-	-99	-0-	433	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	958	N	958	-0-	-0-	-0-	958	2		N	-0-			113
10	792	N	792	-0-	-0-	-0-	792	2		N	-0-			113
11	352	N	352	-0-	-0-	-0-	352	2		N	-0-			113
12	992	N	-0-	-0-	-992	-0-				N	-0-			113
01	806	N	-0-	-0-	-806	-0-				N	-0-			113
02	336	N	-0-	-0-	-336	-0-				N	-0-			113

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

09	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-

HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

09	T. A.		-0-	-0-	-0-	-0-				Y	-0-			67
10	T. A.		-0-	-0-	-0-	-0-				Y	-0-			67
11	T. A.		-0-	-0-	-0-	-0-				Y	-0-			67
12	T. A.		-0-	-0-	-0-	-0-				Y	-0-			67
01	T. A.		-0-	-0-	-0-	-0-				Y	-0-			67
02	T. A.		-0-	-0-	-0-	-0-				Y	-0-			67

SNEED GAS UNIT WELL #: 5 RRCID -> 167350 COMPL. DATE 08/01/2005 TOTAL DEPTH 11402 PERF.10260 - 11232

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

09	1723	N	1723	-0-	-0-	-0-	1723	2		N	-0-			-0-
10	1371	N	1371	-0-	-0-	-0-	1371	2		N	-0-			-0-
11	1284	N	1284	-0-	-0-	-0-	1284	2		N	-0-			-0-
12	1767	N	1429	-0-	-338	-0-	1429	2		N	-0-			-0-
01	1364	N	1360	-0-	-4	-0-	1360	2		N	-0-			-0-
*02	1383	N	1383	-0-	-0-	-0-	1383	2		N	-0-			-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

09	4380	X	4298	-0-	-82	-0-	4298	2		N	-0-			-0-
10	4526	X	4300	-0-	-226	-0-	4300	2		N	-0-			-0-
11	4350	X	4170	-0-	-180	-0-	4170	2		N	-0-			-0-
12	4495	X	4019	-0-	-476	-0-	4019	2		N	-0-			-0-
01	4495	X	4310	-0-	-185	-0-	4310	2		N	-0-			-0-
02	4004	X	3851	-0-	-153	-0-	3851	2		N	-0-			-0-

WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

09	2340	N	1682	-0-	-658	-0-	1682	2		N	-0-			53
10	2418	N	2315	-0-	-103	-0-	2315	2		N	-0-			53
11	2340	N	1504	-0-	-836	-0-	1504	2		N	-0-			53
12	1736	N	-0-	-0-	-1736	-0-				N	-0-			53
01	2325	N	1940	-0-	-385	-0-	1940	2		N	-0-			53
*02	2386	N	2386	-0-	-0-	-0-	2386	2		N	-0-			53

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					30
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					30
11	510	N	126	-0-	-384	-0-	126	2			N	-0-					30
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					30
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					30
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					30

JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

09	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					50
10	2790	X	2181	-0-	-609	-0-	2181	2			N	-0-					50
11	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					50
12	2790	X	2373	-0-	-417	-0-	2373	2			N	-0-					50
01	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					50
02	3080	X	2201	-0-	-879	-0-	2201	2			N	-0-					50

BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

09	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					41
10	2821	X	2256	-0-	-565	-0-	2256	2			N	-0-					41
11	2730	X	2415	-0-	-315	-0-	2415	2			N	-0-					41
12	2821	X	2596	-0-	-225	-0-	2596	2			N	-0-					41
01	2821	X	2500	-0-	-321	-0-	2500	2			N	-0-					41
02	2716	X	2217	-0-	-499	-0-	2217	2			N	-0-					41

DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 10/28/1999 TOTAL DEPTH 12465 PERF.11024 - 11156

09	3217	X	3217	-0-	-0-	-0-	3217	2			N	-0-					125
10	2788	X	2788	-0-	-0-	-0-	2788	2			N	-0-					125
11	3735	X	3735	-0-	-0-	-0-	3735	2			N	-0-					125
12	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					125
01	3781	X	3781	-0-	-0-	-0-	3781	2			N	-0-					125
02	3500	X	3467	-0-	-33	-0-	3467	2			N	-0-					125

HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

09	14B2 EXT		8	-0-	8	14	8	2			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	14					N	-0-					-0-
11	14	X	-0-	-0-	-14	-0-					N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

09	12180	X	7263	-0-	-4917	-0-	7263	3			N	-0-					85
10	12586	X	6436	-0-	-6150	-0-	6436	3			N	-0-					85
11	9210	X	5954	-0-	-3256	-0-	5954	3			N	-0-					85
12	8587	X	5116	-0-	-3471	-0-	5116	3			N	-0-					85
01	7502	X	4742	-0-	-2760	-0-	4742	3			N	-0-					85
02	6776	X	4017	-0-	-2759	-0-	4017	2			N	-0-					85

BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

09	810	X	480	-0-	-330	-0-	480	2			N	-0-					-0-
10	837	X	605	-0-	-232	-0-	605	2			N	-0-					-0-
11	810	X	-0-	-0-	-810	-0-					N	-0-					-0-
12	496	N	43	-0-	-453	-0-	43	2			N	-0-					-0-
01	620	N	176	-0-	-444	-0-	176	2			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 10/17/2001 TOTAL DEPTH 12495 PERF.12186 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					123
10	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					123
11	3615	X	3615	-0-	-0-	-0-	3615	2			N	-0-					123
12	3550	X	3550	-0-	-0-	-0-	3550	2			N	-0-					123
01	3698	X	3698	-0-	-0-	-0-	3698	2			N	-0-					123
*02	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					123

ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5607	X	5607	-0-	-0-	-0-	5607	2			N	-0-					-0-
10	5498	X	5498	-0-	-0-	-0-	5498	2			N	-0-					-0-
11	5622	X	5622	-0-	-0-	-0-	5622	2			N	-0-					-0-
12	5487	X	5487	-0-	-0-	-0-	5487	2			N	-0-					-0-
01	5576	X	5576	-0-	-0-	-0-	5576	2			N	-0-					-0-
02	4704	X	4509	-0-	-195	-0-	4509	2			N	-0-					-0-

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	4317	-0-	-2463	-0-	4317	2			Y	-0-					-0-
10	6944	X	2201	-0-	-4743	-0-	2201	2			Y	-0-					-0-
11	6690	X	6260	-0-	-430	-0-	6260	2			Y	-0-					-0-
12	6882	X	1708	-0-	-5174	-0-	1708	2			Y	-0-					-0-
01	6603	X	2793	-0-	-3810	-0-	2793	2			Y	-0-					-0-
02	5852	X	2177	-0-	-3675	-0-	2177	2			Y	-0-					-0-

BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9023	X	4368	-0-	-4655	-0-	4368	2			Y	-0-					27
10	4483	X	4483	-0-	-0-	-0-	4483	2			Y	-0-					27
11	4350	X	4227	-0-	-123	-0-	4227	2			Y	-0-					27
12	4495	X	4293	-0-	-202	-0-	4177	2	116	9	Y	105					132
01	4495	X	3468	-0-	-1027	-0-	3468	2			Y	-0-					132
02	4088	X	3961	-0-	-127	-0-	3795	2	166	9	Y	151					283

TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1460	-0-	-190	-0-	1460	2			N	-0-					63
10	1674	N	1503	-0-	-171	-0-	1503	2			N	-0-					63
11	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					63
12	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					63
01	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					63
02	1484	N	1454	-0-	-30	-0-	1454	2			N	-0-					63

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	97	-0-	-833	-0-	97	2			N	-0-					21
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					21
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					21
12	736	N	736	-0-	-0-	-0-	736	2			N	-0-					21
01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					21
*02	830	N	830	-0-	-0-	-0-	830	2			N	-0-					21

JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6097	X	6097	-0-	-0-	-0-	6097	2			Y	-0-					-0-
10	6138	X	5417	-0-	-721	-0-	5417	2			Y	-0-					-0-
11	5940	X	4996	-0-	-944	-0-	4996	2			Y	-0-					-0-
12	6138	X	5446	-0-	-692	-0-	5446	2			Y	-0-					-0-
01	6138	X	1405	-0-	-4733	-0-	1405	2			Y	-0-					-0-
02	5404	X	1466	-0-	-3938	-0-	1466	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1090	N	1090	-0-	-0-	-0-	1090	2			Y	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
11	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
12	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
*02	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

09	3004	X	3004	-0-	-0-	-0-	3004	2			N	-0-					-0-
10	4610	X	4610	-0-	-0-	-0-	4610	2			N	-0-					-0-
11	6684	X	6684	-0-	-0-	-0-	6684	2			N	-0-					-0-
12	2790	X	2140	-0-	-650	-0-	2140	2			N	-0-					-0-
01	2790	X	2016	-0-	-774	-0-	2016	2			N	-0-					-0-
02	6244	X	1686	-0-	-4558	-0-	1686	2			N	-0-					-0-

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

09	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
12	620	N	155	-0-	-465	-0-	155	2			N	-0-					-0-
01	3100	N	4442	-0-	1342	1342	4442	2			N	-0-					-0-
*02	2800	N	2014	-0-	-786	556	2014	2			N	-0-					-0-

HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

09	1140	N	1109	-0-	-31	-0-	1109	2			N	-0-					-0-
10	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
11	1110	N	1075	-0-	-35	-0-	1075	2			N	-0-					-0-
12	1147	N	984	-0-	-163	-0-	984	2			N	-0-					-0-
01	1116	N	797	-0-	-319	-0-	797	2			N	-0-					-0-
02	1008	N	741	-0-	-267	-0-	741	2			N	-0-					-0-

STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

09	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					32
10	2888	N	2888	-0-	-0-	-0-	2888	2			N	-0-					32
11	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					32
12	2728	X	2358	-0-	-370	-0-	2358	2			N	-0-					32
01	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					32
*02	2441	X	2441	-0-	-0-	-0-	2397	2	44	9	N	40					72

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

09	3986	X	3986	-0-	-0-	-0-	3986	2			N	-0-					-0-
10	2848	X	2848	-0-	-0-	-0-	2848	2			N	-0-					-0-
11	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					-0-
12	4227	X	4227	-0-	-0-	-0-	4227	2			N	-0-					-0-
01	2816	X	2816	-0-	-0-	-0-	2816	2			N	-0-					-0-
02	3724	X	3517	-0-	-207	-0-	3517	2			N	-0-					-0-

COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 4 RRCID -> 195985 COMPL. DATE 05/25/2003 TOTAL DEPTH 12861 PERF.10992 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	1	-0-	-9	-0-	1	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3985	-0-	-275	-0-	3985	2			N	-0-					-0-
10	4340	X	3419	-0-	-921	-0-	3419	2			N	-0-					-0-
11	4200	X	3444	-0-	-756	-0-	3444	2			N	-0-					-0-
12	4282	X	4282	-0-	-0-	-0-	4282	2			N	-0-					-0-
01	4123	X	3170	-0-	-953	-0-	3170	2			N	-0-					-0-
*02	2911	X	2911	-0-	-0-	-0-	2911	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5568	X	5568	-0-	-0-	-0-	5568	2			N	-0-					-0-
10	4728	X	4728	-0-	-0-	-0-	4728	2			N	-0-					-0-
11	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					-0-
12	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					-0-
01	4148	X	4148	-0-	-0-	-0-	4148	2			N	-0-					-0-
*02	4734	X	4734	-0-	-0-	-0-	4734	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6018	X	6018	-0-	-0-	-0-	6018	2			N	-0-					-0-
10	5432	X	5432	-0-	-0-	-0-	5432	2			N	-0-					-0-
11	2370	X	240	-0-	-2130	-0-	240	2			N	-0-					-0-
12	4885	X	4885	-0-	-0-	-0-	4885	2			N	-0-					-0-
01	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					-0-
*02	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	10797	-0-	7797	21310	10797	2			N	-0-					-0-
10	31669	X	10359	-0-	-21310	-0-	10359	2			N	-0-					-0-
11	9348	X	9348	-0-	-0-	-0-	9348	2			N	-0-					-0-
12	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-
01	3038	X	2674	-0-	-364	-0-	2674	2			N	-0-					-0-
02	10080	X	4859	-0-	-5221	-0-	4859	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	5419	-0-	-71	-0-	5419	2			N	-0-					-0-
10	6099	X	6099	-0-	-0-	-0-	6099	2			N	-0-					-0-
11	6265	X	6265	-0-	-0-	-0-	6265	2			N	-0-					-0-
12	7533	X	7533	-0-	-0-	-0-	7533	2			N	-0-					-0-
01	6993	X	6993	-0-	-0-	-0-	6993	2			N	-0-					-0-
*02	6209	X	6209	-0-	-0-	-0-	6209	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4110	X	3968	-0-	-142	-0-	3968	2		N	-0-			-0-
10	4247	X	2592	-0-	-1655	-0-	2592	2		N	-0-			-0-
11	4110	X	3487	-0-	-623	-0-	3487	2		N	-0-			-0-
12	4185	X	3667	-0-	-518	-0-	3667	2		N	-0-			-0-
01	4123	X	3148	-0-	-975	-0-	3148	2		N	-0-			-0-
02	3696	X	2954	-0-	-742	-0-	2954	2		N	-0-			-0-

PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

09	2520	N	1181	-0-	-1339	-0-	1181	2		N	-0-			-0-
10	2170	N	1115	-0-	-1055	-0-	1115	2		N	-0-			-0-
11	1200	N	906	-0-	-294	-0-	906	2		N	-0-			-0-
12	1209	N	818	-0-	-391	-0-	818	2		N	-0-			-0-
01	1116	N	833	-0-	-283	-0-	833	2		N	-0-			-0-
02	840	N	673	-0-	-167	-0-	673	2		N	-0-			-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

09	6582	X	6582	-0-	-0-	-0-	6582	2		N	-0-			-0-
10	4867	X	4067	-0-	-800	-0-	4067	2		N	-0-			-0-
11	5482	X	5482	-0-	-0-	-0-	5482	2		N	-0-			-0-
12	4867	X	3515	-0-	-1352	-0-	3515	2		N	-0-			-0-
01	5108	X	5108	-0-	-0-	-0-	5108	2		N	-0-			-0-
02	4872	X	4246	-0-	-626	-0-	4246	2		N	-0-			-0-

ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

09	2937	N	2937	-0-	-0-	-0-	2937	2		N	-0-			-0-
10	3057	N	3057	-0-	-0-	-0-	3057	2		N	-0-			-0-
11	2820	N	2725	-0-	-95	-0-	2725	2		N	-0-			-0-
12	3029	N	3029	-0-	-0-	-0-	3029	2		N	-0-			-0-
01	3100	N	3103	-0-	3	3	3103	2		N	-0-			-0-
02	2548	N	2004	-0-	-544	-0-	2004	2		N	-0-			-0-

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

09	8550	X	1185	-0-	-7365	-0-	1185	2		N	-0-			-0-
10	8619	X	8619	-0-	-0-	-0-	8619	2		N	-0-			-0-
11	8078	X	8078	-0-	-0-	-0-	8078	2		N	-0-			-0-
12	7982	X	7982	-0-	-0-	-0-	7982	2		N	-0-			-0-
01	8618	X	8497	-0-	-121	-0-	8497	2		N	-0-			-0-
*02	6725	X	6725	-0-	-0-	-0-	6725	2		N	-0-			-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

09	2547	X	2547	-0-	-0-	-0-	2547	2		N	-0-			-0-
10	2790	X	2688	-0-	-102	-0-	2688	2		N	-0-			-0-
11	2730	N	2579	-0-	-151	-0-	2579	2		N	-0-			-0-
12	2635	N	2314	-0-	-321	-0-	2314	2		N	-0-			-0-
01	2697	N	2606	-0-	-91	-0-	2606	2		N	-0-			-0-
02	2408	N	1695	-0-	-713	-0-	1695	2		N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-					-0-
10	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-
11	3623	X	3623	-0-	-0-	-0-	3623	2			N	-0-					-0-
12	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					-0-
01	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					-0-
02	3052	X	2856	-0-	-196	-0-	2856	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2086	-0-	-884	-0-	2086	2			N	-0-					-0-
10	2728	X	1885	-0-	-843	-0-	1885	2			N	-0-					-0-
11	2160	N	2088	-0-	-72	-0-	2088	2			N	-0-					-0-
12	2170	N	1875	-0-	-295	-0-	1875	2			N	-0-					-0-
01	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-
02	1960	N	1899	-0-	-61	-0-	1899	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1686	-0-	-114	-0-	1686	2			N	-0-					-0-
10	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
11	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
12	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
01	1705	N	1521	-0-	-184	-0-	1521	2			N	-0-					-0-
*02	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 11/01/2007 TOTAL DEPTH 12655 PERF.11218 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	722	-0-	-388	-0-	722	2			N	-0-					-0-
10	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
11	810	N	581	-0-	-229	-0-	581	2			N	-0-					-0-
12	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
01	1085	N	512	-0-	-573	-0-	512	2			N	-0-					-0-
02	532	N	221	-0-	-311	-0-	221	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	X	-0-	-0-	-1110	-0-					N	-0-					-0-
10	3100	N	16471	-0-	13371	13371	16471	2			N	-0-					-0-
11	3000	N	28213	-0-	25213	38584	28213	2			N	-0-					-0-
12	3100	N	7503	-0-	4403	42987	7503	2			N	-0-					-0-
01	62727	X	19740	-0-	-42987	-0-	19740	2			N	-0-					-0-
*02	26404	X	26404	-0-	-0-	-0-	26404	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	1513	-0-	-1337	-0-	1513	2			N	-0-					28
10	2945	X	2572	-0-	-373	-0-	2572	2			N	-0-					28
11	2850	X	1746	-0-	-1104	-0-	1746	2			N	-0-					28
12	2945	X	795	-0-	-2150	-0-	795	2			N	-0-					28
01	2573	N	2487	-0-	-86	-0-	2487	2			N	-0-					28
*02	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					28

CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4627	X	4627	-0-	-0-	-0-	4627	2			N	-0-					-0-
10	4751	X	4751	-0-	-0-	-0-	4751	2			N	-0-					-0-
11	4486	X	4486	-0-	-0-	-0-	4486	2			N	-0-					-0-
12	4579	X	4579	-0-	-0-	-0-	4579	2			N	-0-					-0-
01	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					-0-
02	4312	X	3700	-0-	-612	-0-	3700	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7456	X	3705	-0-	-3751	-0-	3705	2			N	-0-					-0-
10	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
11	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					-0-
12	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					-0-
01	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					-0-
02	3472	X	1933	-0-	-1539	-0-	1933	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2092	X	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
10	3277	X	3277	-0-	-0-	-0-	3277	2			N	-0-					-0-
11	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					-0-
12	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
01	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
02	2856	X	1574	-0-	-1282	-0-	1574	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9063	X	9063	-0-	-0-	-0-	9063	2			N	-0-					-0-
10	7369	X	7369	-0-	-0-	-0-	7369	2			N	-0-					-0-
11	6213	X	6213	-0-	-0-	-0-	6213	2			N	-0-					-0-
12	7127	X	7127	-0-	-0-	-0-	7127	2			N	-0-					-0-
01	6847	X	6847	-0-	-0-	-0-	6847	2			N	-0-					-0-
*02	5567	X	5567	-0-	-0-	-0-	5567	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
10	2170	N	1360	-0-	-810	-0-	1360	2			N	-0-					-0-
11	1920	N	1383	-0-	-537	-0-	1383	2			N	-0-					-0-
12	1705	N	1454	-0-	-251	-0-	1454	2			N	-0-					-0-
01	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
*02	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 07/01/2006 TOTAL DEPTH 12656 PERF.11350 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26985	X	26985	-0-	-0-	-0-	26985	2			N	-0-					-0-
10	24148	X	24148	-0-	-0-	-0-	24148	2			N	-0-					-0-
11	18790	X	18790	-0-	-0-	-0-	18790	2			N	-0-					-0-
12	18262	X	18262	-0-	-0-	-0-	18262	2			N	-0-					-0-
01	17299	X	17299	-0-	-0-	-0-	17299	2			N	-0-					-0-
02	25200	X	8365	-0-	-16835	-0-	8365	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5252	X	5252	-0-	-0-	-0-	5252	2			Y	-0-					-0-
10	5301	X	4040	-0-	-1261	-0-	4040	2			Y	-0-					-0-
11	5130	X	4035	-0-	-1095	-0-	4035	2			Y	-0-					-0-
12	5484	X	5484	-0-	-0-	-0-	5484	2			Y	-0-					-0-
01	5301	X	5165	-0-	-136	-0-	5165	2			Y	-0-					-0-
*02	5370	X	5370	-0-	-0-	-0-	5370	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3217	X	3217	-0-	-0-	-0-	3217	2			N	-0-					-0-
10	2854	X	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
11	2550	X	2459	-0-	-91	-0-	2459	2			N	-0-					-0-
12	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
01	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					-0-
02	2996	X	2474	-0-	-522	-0-	2474	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					-0-
10	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					-0-
11	3492	X	3492	-0-	-0-	-0-	3492	2			N	-0-					-0-
12	3565	X	2818	-0-	-747	-0-	2818	2			N	-0-					-0-
01	3565	X	3131	-0-	-434	-0-	3131	2			N	-0-					-0-
02	3360	X	2835	-0-	-525	-0-	2835	2			N	-0-					-0-

BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	40	-0-	-380	-0-	40	2			Y	-0-					-0-
10	1172	N	1172	-0-	-0-	-0-	1172	2			Y	-0-					-0-
11	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
01	558	N	253	-0-	-305	-0-	253	2			Y	-0-					-0-
*02	1201	N	1201	-0-	-0-	-0-	1201	2			Y	-0-					-0-

COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	6135	-0-	-615	-0-	6135	2			N	-0-					-0-
10	6975	X	6038	-0-	-937	-0-	6038	2			N	-0-					-0-
11	6750	X	5753	-0-	-997	-0-	5753	2			N	-0-					-0-
12	6975	X	6765	-0-	-210	-0-	6765	2			N	-0-					-0-
01	6975	X	6320	-0-	-655	-0-	6320	2			N	-0-					-0-
*02	6282	X	6282	-0-	-0-	-0-	6282	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	4222	-0-	-38	-0-	4222	2			N	-0-					-0-
10	4402	X	3717	-0-	-685	-0-	3717	2			N	-0-					-0-
11	4290	X	4027	-0-	-263	-0-	4027	2			N	-0-					-0-
12	4433	X	3897	-0-	-536	-0-	3897	2			N	-0-					-0-
01	4433	X	3832	-0-	-601	-0-	3832	2			N	-0-					-0-
*02	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260	X	7201	-0-	-59	-0-	7201	2			N	-0-					-0-
10	7502	X	6042	-0-	-1460	-0-	6042	2			N	-0-					-0-
11	8029	X	8029	-0-	-0-	-0-	8029	2			N	-0-					-0-
12	7502	X	7290	-0-	-212	-0-	7290	2			N	-0-					-0-
01	7502	X	6850	-0-	-652	-0-	6850	2			N	-0-					-0-
02	6776	X	6272	-0-	-504	-0-	6272	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	3046	-0-	-1904	-0-	3046	2			N	-0-					-0-
10	4991	X	3945	-0-	-1046	-0-	3945	2			N	-0-					-0-
11	4710	X	4216	-0-	-494	-0-	4216	2			N	-0-					-0-
12	4774	X	4182	-0-	-592	-0-	4182	2			N	-0-					-0-
01	4712	X	4313	-0-	-399	-0-	4313	2			N	-0-					-0-
02	3948	X	3869	-0-	-79	-0-	3869	2			N	-0-					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6107	X	6107	-0-	-0-	-0-	6107	2			N	-0-					8
10	8314	X	8314	-0-	-0-	-0-	8314	2			N	-0-					8
11	5713	X	5713	-0-	-0-	-0-	5713	2			N	-0-					8
12	7205	X	7205	-0-	-0-	-0-	7205	2			N	-0-					8
01	7375	X	7375	-0-	-0-	-0-	7375	2			N	-0-					8
*02	5959	X	5959	-0-	-0-	-0-	5951	2	8	9	N	7					15

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-
10	2940	X	2940	-0-	-0-	-0-	2940	2			N	-0-					-0-
11	3666	X	3666	-0-	-0-	-0-	3666	2			N	-0-					-0-
12	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					-0-
01	2573	X	1874	-0-	-699	-0-	1874	2			N	-0-					-0-
*02	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3222	-0-	-948	-0-	3222	2			N	-0-					-0-
10	4309	X	4144	-0-	-165	-0-	4144	2			N	-0-					-0-
11	4170	X	4121	-0-	-49	-0-	4121	2			N	-0-					-0-
12	4309	X	3547	-0-	-762	-0-	3547	2			N	-0-					-0-
01	4309	X	3288	-0-	-1021	-0-	3288	2			N	-0-					-0-
*02	4019	X	4019	-0-	-0-	-0-	4019	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	2914	-0-	-446	-0-	2914	2			N	-0-					-0-
10	3162	X	2974	-0-	-188	-0-	2974	2			N	-0-					-0-
11	3060	X	2215	-0-	-845	-0-	2215	2			N	-0-					-0-
12	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-
01	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
02	2716	X	2554	-0-	-162	-0-	2554	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2465	-0-	-475	-0-	2465	2			N	-0-					-0-
10	2790	X	2198	-0-	-592	-0-	2198	2			N	-0-					-0-
11	2700	X	2009	-0-	-691	-0-	2009	2			N	-0-					-0-
12	2542	X	-0-	-0-	-2542	-0-					N	-0-					-0-
01	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
*02	2800	N	3068	-0-	268	268	3068	2			N	-0-					-0-

BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6576	X	6576	-0-	-0-	-0-	6576	2			Y	-0-					-0-
10	6634	X	3772	-0-	-2862	-0-	3772	2			Y	-0-					-0-
11	6420	X	4902	-0-	-1518	-0-	4902	2			Y	-0-					-0-
12	8051	X	8051	-0-	-0-	-0-	8051	2			Y	-0-					-0-
01	7198	X	7198	-0-	-0-	-0-	7198	2			Y	-0-					-0-
02	6020	X	5901	-0-	-119	-0-	5901	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	1908	-0-	-342	-0-	1908	2			N	-0-					-0-
10	2294	N	1902	-0-	-392	-0-	1902	2			N	-0-					-0-
11	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
12	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
01	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
02	1960	N	1769	-0-	-191	-0-	1769	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4369	-0-	-101	-0-	4369	2			N	-0-					-0-
10	6710	X	6710	-0-	-0-	-0-	6710	2			N	-0-					-0-
11	5432	X	5432	-0-	-0-	-0-	5432	2			N	-0-					-0-
12	5434	X	5434	-0-	-0-	-0-	5434	2			N	-0-					-0-
01	5428	X	5428	-0-	-0-	-0-	5428	2			N	-0-					-0-
*02	4850	X	4850	-0-	-0-	-0-	4850	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
10	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
11	1470	N	1270	-0-	-200	-0-	1270	2			N	-0-					-0-
12	1519	N	975	-0-	-544	-0-	975	2			N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
*02	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

09	6150	X	5718	-0-	-432	-0-	5718	2			N	-0-					-0-
10	6200	X	5112	-0-	-1088	-0-	5112	2			N	-0-					-0-
11	6000	X	5437	-0-	-563	-0-	5437	2			N	-0-					-0-
12	6200	X	5386	-0-	-814	-0-	5386	2			N	-0-					-0-
01	6576	X	6576	-0-	-0-	-0-	6576	2			N	-0-					-0-
*02	5419	X	5419	-0-	-0-	-0-	5419	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

09	2160	N	1531	-0-	-629	-0-	1531	2			N	-0-					-0-
10	1798	N	1682	-0-	-116	-0-	1682	2			N	-0-					-0-
11	1740	N	1421	-0-	-319	-0-	1421	2			N	-0-					-0-
12	1581	N	872	-0-	-709	-0-	872	2			N	-0-					-0-
01	1674	N	1312	-0-	-362	-0-	1312	2			N	-0-					-0-
*02	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

09	5010	X	4706	-0-	-304	-0-	4706	2			N	-0-					-0-
10	5177	X	2734	-0-	-2443	-0-	2734	2			N	-0-					-0-
11	7090	X	7090	-0-	-0-	-0-	7090	2			N	-0-					-0-
12	5757	X	5757	-0-	-0-	-0-	5757	2			N	-0-					-0-
01	4867	X	3260	-0-	-1607	-0-	3260	2			N	-0-					-0-
02	4984	X	4705	-0-	-279	-0-	4705	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

09	3384	X	3384	-0-	-0-	-0-	3384	2			N	-0-					-0-
10	2834	X	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-
11	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
12	1693	X	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
01	2559	X	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
*02	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

09	6090	X	4900	-0-	-1190	-0-	4900	2			N	-0-					-0-
10	6293	X	4956	-0-	-1337	-0-	4956	2			N	-0-					-0-
11	5520	X	4749	-0-	-771	-0-	4749	2			N	-0-					-0-
12	5222	X	5222	-0-	-0-	-0-	5222	2			N	-0-					-0-
01	5177	X	4719	-0-	-458	-0-	4719	2			N	-0-					-0-
02	4564	X	4216	-0-	-348	-0-	4216	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

09	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					-0-
10	3007	X	1935	-0-	-1072	-0-	1935	2			N	-0-					-0-
11	2910	X	2387	-0-	-523	-0-	2387	2			N	-0-					-0-
12	4597	X	4597	-0-	-0-	-0-	4597	2			N	-0-					-0-
01	4394	X	4394	-0-	-0-	-0-	4394	2			N	-0-					-0-
02	2856	X	1572	-0-	-1284	-0-	1572	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1429	-0-	-131	-0-	1429	2			N	-0-					-0-
10	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
11	1560	N	1476	-0-	-84	-0-	1476	2			N	-0-					-0-
12	1488	N	1387	-0-	-101	-0-	1387	2			N	-0-					-0-
01	1612	N	1408	-0-	-204	-0-	1408	2			N	-0-					-0-
*02	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	6981	-0-	-669	-0-	6981	2			N	-0-					-0-
10	7843	X	6538	-0-	-1305	-0-	6538	2			N	-0-					-0-
11	7470	X	6827	-0-	-643	-0-	6827	2			N	-0-					-0-
12	7719	X	5676	-0-	-2043	-0-	5676	2			N	-0-					-0-
01	7657	X	5552	-0-	-2105	-0-	5552	2			N	-0-					-0-
02	6524	X	5159	-0-	-1365	-0-	5159	2			N	-0-					-0-

BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-
10	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					-0-
11	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					-0-
12	1084	N	1084	-0-	-0-	-0-	1084	2			Y	-0-					-0-
01	1253	N	1253	-0-	-0-	-0-	1253	2			Y	-0-					-0-
02	1120	N	991	-0-	-129	-0-	991	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
10	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
11	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*02	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	6056	-0-	-124	-0-	6056	2			N	-0-					-0-
10	6262	X	6114	-0-	-148	-0-	6114	2			N	-0-					-0-
11	5918	X	5918	-0-	-0-	-0-	5918	2			N	-0-					-0-
12	6262	X	5742	-0-	-520	-0-	5742	2			N	-0-					-0-
01	6262	X	5894	-0-	-368	-0-	5894	2			N	-0-					-0-
*02	5524	X	5524	-0-	-0-	-0-	5524	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6569	X	6569	-0-	-0-	-0-	6569	2			N	-0-					-0-
10	6541	X	5269	-0-	-1272	-0-	5269	2			N	-0-					-0-
11	6330	X	4776	-0-	-1554	-0-	4776	2			N	-0-					-0-
12	6541	X	3943	-0-	-2598	-0-	3943	2			N	-0-					-0-
01	6541	X	4730	-0-	-1811	-0-	4730	2			N	-0-					-0-
02	5992	X	3869	-0-	-2123	-0-	3869	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	1386	-0-	-1134	-0-	1386	2			N	-0-					-0-
10	5449	X	5449	-0-	-0-	-0-	5449	2			N	-0-					-0-
11	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					-0-
12	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-
01	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					-0-
*02	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	3783	-0-	-537	-0-	3783	2			N	-0-					-0-
10	4464	X	3035	-0-	-1429	-0-	3035	2			N	-0-					-0-
11	4320	X	3500	-0-	-820	-0-	3500	2			N	-0-					-0-
12	4030	X	3621	-0-	-409	-0-	3621	2			N	-0-					-0-
01	4030	X	2538	-0-	-1492	-0-	2538	2			N	-0-					-0-
*02	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	3614	-0-	-1576	-0-	3614	2			N	-0-					-0-
10	5022	X	3799	-0-	-1223	-0-	3799	2			N	-0-					-0-
11	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					-0-
12	4619	X	3954	-0-	-665	-0-	3954	2			N	-0-					-0-
01	4309	X	3774	-0-	-535	-0-	3774	2			N	-0-					-0-
02	4060	X	3553	-0-	-507	-0-	3553	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2010	-0-	-420	-0-	2010	2			N	-0-					-0-
10	2418	N	2385	-0-	-33	-0-	2385	2			N	-0-					-0-
11	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
12	2077	N	1984	-0-	-93	-0-	1984	2			N	-0-					-0-
01	2387	N	2019	-0-	-368	-0-	2019	2			N	-0-					-0-
02	2044	N	1825	-0-	-219	-0-	1825	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2801	N	2801	-0-	-0-	-0-	2801	2			N	-0-					-0-
10	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
11	2783	N	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
12	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
01	3009	N	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-
*02	2800	N	2801	-0-	1	1	2801	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8880	X	8484	-0-	-396	-0-	8484	2			N	-0-					-0-
10	9787	X	9787	-0-	-0-	-0-	9787	2			N	-0-					-0-
11	8814	X	8814	-0-	-0-	-0-	8814	2			N	-0-					-0-
12	9415	X	9415	-0-	-0-	-0-	9415	2			N	-0-					-0-
01	9176	X	8904	-0-	-272	-0-	8904	2			N	-0-					-0-
*02	8017	X	8017	-0-	-0-	-0-	8017	2			N	-0-					-0-

BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2528	-0-	-682	-0-	2528	2			Y	-0-					-0-
10	3317	X	6	-0-	-3311	-0-	6	2			Y	-0-					-0-
11	4259	X	4259	-0-	-0-	-0-	4259	2			Y	-0-					-0-
12	3317	X	2993	-0-	-324	-0-	2993	2			Y	-0-					-0-
01	3317	X	1159	-0-	-2158	-0-	1159	2			Y	-0-					-0-
02	3780	X	1584	-0-	-2196	-0-	1584	2			Y	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
10	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
11	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
12	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
01	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
*02	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	4027	-0-	-173	-0-	4027	2			N	-0-					-0-
10	4340	X	4074	-0-	-266	-0-	4074	2			N	-0-					-0-
11	4200	X	3923	-0-	-277	-0-	3923	2			N	-0-					-0-
12	4154	X	3856	-0-	-298	-0-	3856	2			N	-0-					-0-
01	4154	X	3787	-0-	-367	-0-	3787	2			N	-0-					-0-
02	3668	X	3434	-0-	-234	-0-	3434	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3919	-0-	-161	-0-	3919	2			N	-0-					-0-
10	4273	X	4273	-0-	-0-	-0-	4273	2			N	-0-					-0-
11	4080	X	3961	-0-	-119	-0-	3961	2			N	-0-					-0-
12	4216	X	3562	-0-	-654	-0-	3562	2			N	-0-					-0-
01	4216	X	3279	-0-	-937	-0-	3279	2			N	-0-					-0-
*02	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 211140 COMPL. DATE 04/09/2005 TOTAL DEPTH 12700 PERF.10834 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	145	-0-	-275	-0-	145	2			N	-0-					-0-
10	403	N	163	-0-	-240	-0-	163	2			N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	336	N	226	-0-	-110	-0-	226	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4788	-0-	-252	-0-	4788	2			N	-0-					74
10	5208	X	2970	-0-	-2238	-0-	2970	2			N	-0-					74
11	5312	X	5312	-0-	-0-	-0-	5312	2			N	-0-					74
12	5208	X	3483	-0-	-1725	-0-	3483	2			N	-0-					74
01	5084	X	4975	-0-	-109	-0-	4975	2			N	-0-					74
02	4704	X	4023	-0-	-681	-0-	4017	2	6	9	N	5					79

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	2072	-0-	-2128	-0-	2072	2			N	-0-					185
10	3906	X	1917	-0-	-1989	-0-	1917	2			N	-0-					185
11	3330	X	2054	-0-	-1276	-0-	2054	2			N	-0-					185
12	2790	X	1908	-0-	-882	-0-	1908	2			N	-0-					185
01	2790	X	2643	-0-	-147	-0-	2643	2			N	-0-					185
*02	11761	X	11761	-0-	-0-	-0-	11761	2			N	-0-					185

COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					-0-
10	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
11	2460	N	2109	-0-	-351	-0-	2109	2			N	-0-					-0-
12	2449	N	1269	-0-	-1180	-0-	1269	2			N	-0-					-0-
01	1953	N	1372	-0-	-581	-0-	1372	2			N	-0-					-0-
02	1652	N	1591	-0-	-61	-0-	1591	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	931	-0-	-299	-0-	931	2			N	-0-					-0-
10	1147	N	526	-0-	-621	-0-	526	2			N	-0-					-0-
11	1110	N	465	-0-	-645	-0-	465	2			N	-0-					-0-
12	961	N	340	-0-	-621	-0-	340	2			N	-0-					-0-
01	527	N	342	-0-	-185	-0-	342	2			N	-0-					-0-
*02	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
10	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-
11	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
12	2852	X	2291	-0-	-561	-0-	2291	2			N	-0-					-0-
01	2852	X	1038	-0-	-1814	-0-	1038	2			N	-0-					-0-
02	2828	X	2264	-0-	-564	-0-	2264	2			N	-0-					-0-

S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
10	2697	N	2554	-0-	-143	-0-	2554	2			N	-0-					-0-
11	2520	N	2439	-0-	-81	-0-	2439	2			N	-0-					-0-
12	2542	N	2487	-0-	-55	-0-	2487	2			N	-0-					-0-
01	2542	N	2399	-0-	-143	-0-	2399	2			N	-0-					-0-
02	2268	N	2070	-0-	-198	-0-	2070	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					-0-
10	4396	X	4396	-0-	-0-	-0-	4396	2			N	-0-					-0-
11	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
12	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
01	1178	X	723	-0-	-455	-0-	723	2			N	-0-					-0-
02	1064	X	546	-0-	-518	-0-	546	2			N	-0-					-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7040	X	7040	-0-	-0-	-0-	7040	2			N	-0-					-0-
10	6567	X	6567	-0-	-0-	-0-	6567	2			N	-0-					-0-
11	6008	X	6008	-0-	-0-	-0-	6008	2			N	-0-					-0-
12	6165	X	6165	-0-	-0-	-0-	6165	2			N	-0-					-0-
01	6080	X	6080	-0-	-0-	-0-	6080	2			N	-0-					-0-
*02	5164	X	5164	-0-	-0-	-0-	5164	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5931	X	5931	-0-	-0-	-0-	5931	2			N	-0-					-0-
10	5514	X	5514	-0-	-0-	-0-	5514	2			N	-0-					-0-
11	6647	X	6647	-0-	-0-	-0-	6647	2			N	-0-					-0-
12	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-					-0-
01	7252	X	7252	-0-	-0-	-0-	7252	2			N	-0-					-0-
*02	5833	X	5833	-0-	-0-	-0-	5833	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
10	2015	N	1938	-0-	-77	-0-	1938	2			N	-0-					-0-
11	1890	N	1873	-0-	-17	-0-	1873	2			N	-0-					-0-
12	2015	N	1850	-0-	-165	-0-	1850	2			N	-0-					-0-
01	1953	N	1745	-0-	-208	-0-	1745	2			N	-0-					-0-
02	1736	N	1441	-0-	-295	-0-	1441	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	3011	-0-	-199	-0-	3011	2			N	-0-					-0-
10	3317	X	3244	-0-	-73	-0-	3244	2			N	-0-					-0-
11	3120	X	3078	-0-	-42	-0-	3078	2			N	-0-					-0-
12	3224	X	3015	-0-	-209	-0-	3015	2			N	-0-					-0-
01	3255	X	2797	-0-	-458	-0-	2797	2			N	-0-					-0-
02	2912	X	2706	-0-	-206	-0-	2706	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	-0-	-0-	-3900	-0-					N	-0-					-0-
10	4030	X	3796	-0-	-234	-0-	3796	2			N	-0-					-0-
11	4270	X	4270	-0-	-0-	-0-	4270	2			N	-0-					-0-
12	5552	X	5552	-0-	-0-	-0-	5552	2			N	-0-					-0-
01	4887	X	4887	-0-	-0-	-0-	4887	2			N	-0-					-0-
*02	5149	X	5149	-0-	-0-	-0-	5149	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2419	-0-	-341	-0-	2419	2			N	-0-					-0-
10	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					-0-
11	2760	X	2405	-0-	-355	-0-	2405	2			N	-0-					-0-
12	2852	X	2276	-0-	-576	-0-	2276	2			N	-0-					-0-
01	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					-0-
02	2744	X	2035	-0-	-709	-0-	2035	2			N	-0-					-0-

BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2641	-0-	-329	-0-	2641	2			Y	-0-					1
10	2945	N	2852	-0-	-93	-0-	2852	2			Y	-0-					1
11	2940	N	2646	-0-	-294	-0-	2646	2			Y	-0-					1
12	2728	N	2705	-0-	-23	-0-	2698	2	7	9	Y	6					7
01	2852	N	2730	-0-	-122	-0-	2730	2			Y	-0-					7
*02	2504	N	2504	-0-	-0-	-0-	2496	2	8	9	Y	7					14

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-
10	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					-0-
11	3030	X	2995	-0-	-35	-0-	2995	2			N	-0-					-0-
12	3255	X	3026	-0-	-229	-0-	3026	2			N	-0-					-0-
01	3255	X	3185	-0-	-70	-0-	3185	2			N	-0-					-0-
*02	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15360	X	11846	-0-	-3514	-0-	11846	2			N	-0-					-0-
10	15283	X	8549	-0-	-6734	-0-	8549	2			N	-0-					-0-
11	13920	X	11222	-0-	-2698	-0-	11222	2			N	-0-					-0-
12	13609	X	12827	-0-	-782	-0-	12827	2			N	-0-					-0-
01	13144	X	9731	-0-	-3413	-0-	9731	2			N	-0-					-0-
02	11060	X	7932	-0-	-3128	-0-	7932	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					-0-
10	3678	X	3678	-0-	-0-	-0-	3678	2			N	-0-					-0-
11	3450	X	3018	-0-	-432	-0-	3018	2			N	-0-					-0-
12	3565	X	3314	-0-	-251	-0-	3314	2			N	-0-					-0-
01	3565	X	3492	-0-	-73	-0-	3492	2			N	-0-					-0-
*02	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1004	-0-	-196	-0-	1004	2			N	-0-					-0-
10	1395	N	1029	-0-	-366	-0-	1029	2			N	-0-					-0-
11	960	N	907	-0-	-53	-0-	907	2			N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
02	840	N	829	-0-	-11	-0-	829	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3541	-0-	-629	-0-	3541	2			N	-0-					123
10	4309	X	3249	-0-	-1060	-0-	3249	2			N	-0-					123
11	4639	X	4639	-0-	-0-	-0-	4639	2			N	-0-					123
12	4309	X	4059	-0-	-250	-0-	4059	2			N	-0-					123
01	4411	X	4411	-0-	-0-	-0-	4310	2	101	9	N	92					215
*02	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					215

WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4549	-0-	-371	-0-	4549	2			N	-0-					47
10	5150	X	5150	-0-	-0-	-0-	5150	2			N	-0-					47
11	4920	X	3462	-0-	-1458	-0-	3462	2			N	-0-					47
12	5084	X	3201	-0-	-1883	-0-	3201	2			N	-0-					47
01	5084	X	3159	-0-	-1925	-0-	3159	2			N	-0-					47
02	4648	X	1827	-0-	-2821	-0-	1827	2			N	-0-					47

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5908	X	5908	-0-	-0-	-0-	5908	3			N	-0-					40
10	5987	X	5987	-0-	-0-	-0-	5987	3			N	-0-					40
11	6067	X	6067	-0-	-0-	-0-	6067	3			N	-0-					40
12	5938	X	5938	-0-	-0-	-0-	5938	3			N	-0-					40
01	6275	X	6275	-0-	-0-	-0-	6068	3	207	9	N	188					228
02	5656	X	5422	-0-	-234	-0-	5422	3			N	-0-					228

CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5125	X	5125	-0-	-0-	-0-	5119	2	6	9	N	5	190	1			122
10	6782	X	6782	-0-	-0-	-0-	6782	2			N	-0-					122
11	7409	X	7409	-0-	-0-	-0-	7409	2			N	-0-					122
12	6515	X	6515	-0-	-0-	-0-	6515	2			N	-0-					122
01	5751	X	5751	-0-	-0-	-0-	5751	2			N	-0-					122
02	6916	X	3213	-0-	-3703	-0-	3213	2			N	-0-					122

HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5294	-0-	-706	-0-	5294	2			N	-0-					-0-
10	6200	X	4510	-0-	-1690	-0-	4510	2			N	-0-					-0-
11	6000	X	4273	-0-	-1727	-0-	4273	2			N	-0-					-0-
12	5766	X	4631	-0-	-1135	-0-	4631	2			N	-0-					-0-
01	5766	X	4842	-0-	-924	-0-	4842	2			N	-0-					-0-
02	4928	X	4269	-0-	-659	-0-	4269	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	5545	-0-	-65	-0-	5545	2			N	-0-					-0-
10	5797	X	5462	-0-	-335	-0-	5462	2			N	-0-					-0-
11	5610	X	5008	-0-	-602	-0-	5008	2			N	-0-					-0-
12	5797	X	5192	-0-	-605	-0-	5192	2			N	-0-					-0-
01	5735	X	4875	-0-	-860	-0-	4875	2			N	-0-					-0-
02	5124	X	5076	-0-	-48	-0-	5076	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	5217	-0-	-423	-0-	5217	2			N	-0-					-0-
10	5828	X	5237	-0-	-591	-0-	5237	2			N	-0-					-0-
11	5610	X	4583	-0-	-1027	-0-	4583	2			N	-0-					-0-
12	5704	X	5498	-0-	-206	-0-	5498	2			N	-0-					-0-
01	5580	X	5393	-0-	-187	-0-	5393	2			N	-0-					-0-
02	4872	X	4642	-0-	-230	-0-	4642	2			N	-0-					-0-

HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	4090	-0-	-1370	-0-	4090	2			N	-0-					-0-
10	5208	X	4278	-0-	-930	-0-	4278	2			N	-0-					-0-
11	4770	X	4370	-0-	-400	-0-	4370	2			N	-0-					-0-
12	4712	X	3653	-0-	-1059	-0-	3653	2			N	-0-					-0-
01	4650	X	4505	-0-	-145	-0-	4505	2			N	-0-					-0-
*02	4168	X	4168	-0-	-0-	-0-	4168	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
10	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
11	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
12	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
01	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
*02	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	5837	-0-	-193	-0-	5837	2			N	-0-					-0-
10	5549	X	5004	-0-	-545	-0-	5004	2			N	-0-					-0-
11	5370	X	5120	-0-	-250	-0-	5120	2			N	-0-					-0-
12	6045	X	4755	-0-	-1290	-0-	4755	2			N	-0-					-0-
01	6045	X	5453	-0-	-592	-0-	5453	2			N	-0-					-0-
02	4956	X	4733	-0-	-223	-0-	4733	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4091	-0-	-769	-0-	4091	2			N	-0-					-0-
10	4991	X	4462	-0-	-529	-0-	4462	2			N	-0-					-0-
11	4530	X	3547	-0-	-983	-0-	3547	2			N	-0-					-0-
12	4216	X	3527	-0-	-689	-0-	3527	2			N	-0-					-0-
01	4464	X	4396	-0-	-68	-0-	4396	2			N	-0-					-0-
*02	4422	X	4422	-0-	-0-	-0-	4422	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	5215	-0-	-1145	-0-	5215	2			N	-0-					-0-
10	6293	X	4627	-0-	-1666	-0-	4627	2			N	-0-					-0-
11	5790	X	4924	-0-	-866	-0-	4924	2			N	-0-					-0-
12	5983	X	5301	-0-	-682	-0-	5301	2			N	-0-					-0-
01	5828	X	5666	-0-	-162	-0-	5666	2			N	-0-					-0-
*02	5656	X	5656	-0-	-0-	-0-	5656	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
10	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
*02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13830	X	13259	-0-	-571	-0-	13259	2			N	-0-					-0-
10	14291	X	8093	-0-	-6198	-0-	8093	2			N	-0-					-0-
11	14630	X	14630	-0-	-0-	-0-	14630	2			N	-0-					-0-
12	14291	X	9402	-0-	-4889	-0-	9402	2			N	-0-					-0-
01	13702	X	11744	-0-	-1958	-0-	11744	2			N	-0-					-0-
02	12600	X	8720	-0-	-3880	-0-	8720	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

09	11460	X	10196	-0-	-1264	-0-	10196	2			N	-0-					-0-
10	11625	X	10497	-0-	-1128	-0-	10497	2			N	-0-					-0-
11	11250	X	10124	-0-	-1126	-0-	10124	2			N	-0-					-0-
12	11501	X	9960	-0-	-1541	-0-	9960	2			N	-0-					-0-
01	11284	X	9949	-0-	-1335	-0-	9949	2			N	-0-					-0-
02	9520	X	8660	-0-	-860	-0-	8660	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

09	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-					-0-
10	5143	X	5143	-0-	-0-	-0-	5143	2			N	-0-					-0-
11	4262	X	4262	-0-	-0-	-0-	4262	2			N	-0-					-0-
12	3981	X	3981	-0-	-0-	-0-	3981	2			N	-0-					-0-
01	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					-0-
*02	4732	X	4732	-0-	-0-	-0-	4732	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 03/17/2006 TOTAL DEPTH 12300 PERF.10930 - 12150

09	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
10	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
11	2460	N	2415	-0-	-45	-0-	2415	2			N	-0-					-0-
12	2511	N	2452	-0-	-59	-0-	2452	2			N	-0-					-0-
01	2480	N	2424	-0-	-56	-0-	2424	2			N	-0-					-0-
02	2268	N	2189	-0-	-79	-0-	2189	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

09	7459	X	7459	-0-	-0-	-0-	7459	2			N	-0-					-0-
10	7014	X	7014	-0-	-0-	-0-	7014	2			N	-0-					-0-
11	7143	X	7143	-0-	-0-	-0-	7143	2			N	-0-					-0-
12	6755	X	6755	-0-	-0-	-0-	6755	2			N	-0-					-0-
01	5033	X	5033	-0-	-0-	-0-	5033	2			N	-0-					-0-
02	6440	X	4893	-0-	-1547	-0-	4893	2			N	-0-					-0-

HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

09	1560	N	1155	-0-	-405	-0-	1155	2			N	-0-					-0-
10	1581	N	1545	-0-	-36	-0-	1545	2			N	-0-					-0-
11	1650	N	720	-0-	-930	-0-	720	2			N	-0-					-0-
12	1209	N	493	-0-	-716	-0-	493	2			N	-0-					-0-
01	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
*02	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

09	3900	X	2898	-0-	-1002	-0-	2898	2			N	-0-					-0-
10	4030	X	1909	-0-	-2121	-0-	1909	2			N	-0-					-0-
11	3900	X	3084	-0-	-816	-0-	3084	2			N	-0-					-0-
12	4030	X	3614	-0-	-416	-0-	3614	2			N	-0-					-0-
01	4030	X	3440	-0-	-590	-0-	3440	2			N	-0-					-0-
*02	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	4411	-0-	-779	-0-	4411	2			N	-0-					-0-
10	5270	X	4378	-0-	-892	-0-	4378	2			N	-0-					-0-
11	5100	X	4122	-0-	-978	-0-	4122	2			N	-0-					-0-
12	4960	X	4272	-0-	-688	-0-	4272	2			N	-0-					-0-
01	4619	X	4103	-0-	-516	-0-	4103	2			N	-0-					-0-
02	4116	X	3922	-0-	-194	-0-	3922	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4573	-0-	-227	-0-	4573	2			N	-0-					-0-
10	4960	X	3131	-0-	-1829	-0-	3131	2			N	-0-					-0-
11	4800	X	4255	-0-	-545	-0-	4255	2			N	-0-					-0-
12	4960	X	4538	-0-	-422	-0-	4538	2			N	-0-					-0-
01	5225	X	5225	-0-	-0-	-0-	5225	2			N	-0-					-0-
*02	5156	X	5156	-0-	-0-	-0-	5156	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9840	X	8803	-0-	-1037	-0-	8803	2			N	-0-					-0-
10	9858	X	8721	-0-	-1137	-0-	8721	2			N	-0-					-0-
11	9540	X	8305	-0-	-1235	-0-	8305	2			N	-0-					-0-
12	9466	X	9466	-0-	-0-	-0-	9466	2			N	-0-					-0-
01	9083	X	7960	-0-	-1123	-0-	7960	2			N	-0-					-0-
02	8120	X	7219	-0-	-901	-0-	7219	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	5308	-0-	-1862	-0-	5308	2			N	-0-					-0-
10	7409	X	6828	-0-	-581	-0-	6828	2			N	-0-					-0-
11	7170	X	4860	-0-	-2310	-0-	4860	2			N	-0-					-0-
12	7068	X	6320	-0-	-748	-0-	6320	2			N	-0-					-0-
01	6892	X	6892	-0-	-0-	-0-	6892	2			N	-0-					-0-
*02	6389	X	6389	-0-	-0-	-0-	6389	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	4613	-0-	-937	-0-	4613	2			N	-0-					-0-
10	5022	X	4237	-0-	-785	-0-	4237	2			N	-0-					-0-
11	4710	X	4151	-0-	-559	-0-	4151	2			N	-0-					-0-
12	4774	X	4076	-0-	-698	-0-	4076	2			N	-0-					-0-
01	4774	X	4011	-0-	-763	-0-	4011	2			N	-0-					-0-
*02	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					-0-

ALDERMAN WELL #: 1 RRCID -> 220250 COMPL. DATE 07/15/2006 TOTAL DEPTH 11209 PERF.10290 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					83
10	31	N	14	-0-	-17	-0-	1	1	13	2	N	-0-					83
11	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-					83
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					83
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					83
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					83

ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5684	X	5684	-0-	-0-	-0-	5684	2			N	-0-					-0-
10	5448	X	5448	-0-	-0-	-0-	5448	2			N	-0-					-0-
11	4675	X	4675	-0-	-0-	-0-	4675	2			N	-0-					-0-
12	6506	X	6506	-0-	-0-	-0-	6506	2			N	-0-					-0-
01	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
02	5292	X	4803	-0-	-489	-0-	4803	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8139	X	8139	-0-	-0-	-0-	8139	2			N	-0-					-0-
10	8122	X	8048	-0-	-74	-0-	8048	2			N	-0-					-0-
11	7860	X	2399	-0-	-5461	-0-	2399	2			N	-0-					-0-
12	8122	X	757	-0-	-7365	-0-	757	2			N	-0-					-0-
01	8122	X	2540	-0-	-5582	-0-	2540	2			N	-0-					-0-
02	7308	X	1605	-0-	-5703	-0-	1605	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6812	X	6812	-0-	-0-	-0-	6812	2			N	-0-					-0-
10	5580	X	5379	-0-	-201	-0-	5379	2			N	-0-					-0-
11	5860	X	5860	-0-	-0-	-0-	5860	2			N	-0-					-0-
12	5580	X	4858	-0-	-722	-0-	4858	2			N	-0-					-0-
01	5749	X	5749	-0-	-0-	-0-	5749	2			N	-0-					-0-
02	6356	X	5102	-0-	-1254	-0-	5102	2			N	-0-					-0-

PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4820	-0-	-70	-0-	4820	2			N	-0-					-0-
10	5148	X	5148	-0-	-0-	-0-	5148	2			N	-0-					-0-
11	5035	X	5035	-0-	-0-	-0-	5035	2			N	-0-					-0-
12	5053	X	4807	-0-	-246	-0-	4807	2			N	-0-					-0-
01	5517	X	5517	-0-	-0-	-0-	5517	2			N	-0-					-0-
*02	4876	X	4876	-0-	-0-	-0-	4876	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4370	-0-	-490	-0-	4370	2			N	-0-					-0-
10	5022	X	4914	-0-	-108	-0-	4914	2			N	-0-					-0-
11	4860	X	3768	-0-	-1092	-0-	3768	2			N	-0-					-0-
12	4681	X	3172	-0-	-1509	-0-	3172	2			N	-0-					-0-
01	4929	X	2954	-0-	-1975	-0-	2954	2			N	-0-					-0-
02	3696	X	3398	-0-	-298	-0-	3398	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6566	X	6566	-0-	-0-	-0-	6566	2			N	-0-					-0-
10	6727	X	6531	-0-	-196	-0-	6531	2			N	-0-					-0-
11	6510	X	6451	-0-	-59	-0-	6451	2			N	-0-					-0-
12	6727	X	6258	-0-	-469	-0-	6258	2			N	-0-					-0-
01	6727	X	5403	-0-	-1324	-0-	5403	2			N	-0-					-0-
*02	5380	X	5380	-0-	-0-	-0-	5380	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5810	X	5810	-0-	-0-	-0-	5810	2			N	-0-					-0-
10	5580	X	5044	-0-	-536	-0-	5044	2			N	-0-					-0-
11	5400	X	3610	-0-	-1790	-0-	3610	2			N	-0-					-0-
12	5580	X	3357	-0-	-2223	-0-	3357	2			N	-0-					-0-
01	5580	X	3477	-0-	-2103	-0-	3477	2			N	-0-					-0-
02	5124	X	2406	-0-	-2718	-0-	2406	2			N	-0-					-0-

AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
10	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
11	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
12	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
02	868	N	777	-0-	-91	-0-	777	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 09/22/2006 TOTAL DEPTH 12410 PERF.11041 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	670	-0-	-80	-0-	670	2			N	-0-					-0-
10	744	N	725	-0-	-19	-0-	725	2			N	-0-					-0-
11	660	N	449	-0-	-211	-0-	449	2			N	-0-					-0-
12	682	N	333	-0-	-349	-0-	333	2			N	-0-					-0-
01	713	N	229	-0-	-484	-0-	229	2			N	-0-					-0-
02	420	N	142	-0-	-278	-0-	142	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5398	-0-	-482	-0-	5398	2			N	-0-					90
10	6369	X	6369	-0-	-0-	-0-	6369	2			N	-0-					90
11	4590	X	4084	-0-	-506	-0-	4084	2			N	-0-					90
12	5580	X	5437	-0-	-143	-0-	5437	2			N	-0-					90
01	6138	X	5914	-0-	-224	-0-	5914	2			N	-0-					90
*02	5112	X	5112	-0-	-0-	-0-	5112	2			N	-0-					90

CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6088	X	6088	-0-	-0-	-0-	6088	2			N	-0-					-0-
10	4495	X	3316	-0-	-1179	-0-	3316	2			N	-0-					-0-
11	4350	X	2889	-0-	-1461	-0-	2889	2			N	-0-					-0-
12	5751	X	5751	-0-	-0-	-0-	5751	2			N	-0-					-0-
01	4495	X	3598	-0-	-897	-0-	3598	2			N	-0-					-0-
02	4732	X	4679	-0-	-53	-0-	4679	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					-0-
10	3410	X	3016	-0-	-394	-0-	3016	2			N	-0-					-0-
11	5092	X	5092	-0-	-0-	-0-	5092	2			N	-0-					-0-
12	4762	X	4762	-0-	-0-	-0-	4762	2			N	-0-					-0-
01	4150	X	4150	-0-	-0-	-0-	4150	2			N	-0-					-0-
*02	3947	X	3947	-0-	-0-	-0-	3947	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	1300	-0-	-1340	-0-	1300	2			N	-0-					-0-
10	2728	X	1421	-0-	-1307	-0-	1421	2			N	-0-					-0-
11	2640	X	1425	-0-	-1215	-0-	1425	2			N	-0-					-0-
12	2728	X	1448	-0-	-1280	-0-	1448	2			N	-0-					-0-
01	2728	X	946	-0-	-1782	-0-	946	2			N	-0-					-0-
*02	1456	X	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*02	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8430	X	7734	-0-	-696	-0-	7734	2			N	-0-					-0-
10	8556	X	7397	-0-	-1159	-0-	7397	2			N	-0-					-0-
11	8557	X	8557	-0-	-0-	-0-	8557	2			N	-0-					-0-
12	8215	X	7541	-0-	-674	-0-	7541	2			N	-0-					-0-
01	8096	X	8096	-0-	-0-	-0-	8096	2			N	-0-					-0-
02	7700	X	6479	-0-	-1221	-0-	6479	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	4957	-0-	-1673	-0-	4957	2			N	-0-					-0-
10	6665	X	5	-0-	-6660	-0-	5	2			N	-0-					-0-
11	6180	X	52	-0-	-6128	-0-	52	2			N	-0-					-0-
12	6386	X	-0-	-0-	-6386	-0-					N	-0-					-0-
01	7722	X	7722	-0-	-0-	-0-	7722	2			N	-0-					-0-
*02	8572	X	8572	-0-	-0-	-0-	8572	2			N	-0-					-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

09	7198	X	7198	-0-	-0-	-0-	7198	2			N	-0-					-0-
10	7430	X	7430	-0-	-0-	-0-	7430	2			N	-0-					-0-
11	6992	X	6992	-0-	-0-	-0-	6992	2			N	-0-					-0-
12	6941	X	6941	-0-	-0-	-0-	6941	2			N	-0-					-0-
01	5919	X	5919	-0-	-0-	-0-	5919	2			N	-0-					-0-
02	6720	X	6307	-0-	-413	-0-	6307	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

09	11272	X	11272	-0-	-0-	-0-	11272	2			N	-0-					-0-
10	9114	X	8775	-0-	-339	-0-	8775	2			N	-0-					-0-
11	8820	X	8028	-0-	-792	-0-	8028	2			N	-0-					-0-
12	11334	X	11334	-0-	-0-	-0-	11334	2			N	-0-					-0-
01	12015	X	12015	-0-	-0-	-0-	12015	2			N	-0-					-0-
*02	10674	X	10674	-0-	-0-	-0-	10674	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

09	3685	X	3685	-0-	-0-	-0-	3685	2			N	-0-					-0-
10	3586	X	3586	-0-	-0-	-0-	3586	2			N	-0-					-0-
11	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					-0-
12	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-
01	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					-0-
02	3444	X	3423	-0-	-21	-0-	3423	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

09	5220	X	3912	-0-	-1308	-0-	3912	2			N	-0-					-0-
10	4836	X	3259	-0-	-1577	-0-	3259	2			N	-0-					-0-
11	4470	X	4213	-0-	-257	-0-	4213	2			N	-0-					-0-
12	4371	X	4031	-0-	-340	-0-	4031	2			N	-0-					-0-
01	4030	X	3267	-0-	-763	-0-	3267	2			N	-0-					-0-
02	3920	X	3458	-0-	-462	-0-	3458	2			N	-0-					-0-

SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

09	3150	X	3018	-0-	-132	-0-	3018	2			N	-0-					-0-
10	3193	X	3020	-0-	-173	-0-	3020	2			N	-0-					-0-
11	3120	X	2653	-0-	-467	-0-	2653	2			N	-0-					-0-
12	3224	X	3020	-0-	-204	-0-	3020	2			N	-0-					-0-
01	3224	X	2835	-0-	-389	-0-	2835	2			N	-0-					-0-
02	2828	X	2705	-0-	-123	-0-	2705	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2929	-0-	-71	-0-	2929	3			N	-0-					68
10	3100	X	3081	-0-	-19	-0-	3081	3			N	-0-					68
11	3364	X	3364	-0-	-0-	-0-	3364	3			N	-0-					68
12	3100	X	2311	-0-	-789	-0-	2311	3			N	-0-					68
01	3279	X	3279	-0-	-0-	-0-	3279	3			N	-0-					68
02	3136	X	2915	-0-	-221	-0-	2915	3			N	-0-					68
	REED, HUGH D. NO. 1 GAS UNIT				WELL #: 4		RRCID -> 226939		COMPL. DATE 09/09/2006			TOTAL DEPTH 12357			PERF.10990 - 12121		
09	4080	X	3328	-0-	-752	-0-	3328	2			N	-0-					-0-
10	3689	X	3536	-0-	-153	-0-	3536	2			N	-0-					-0-
11	3540	X	3540	-0-	-0-	-0-	3540	2			N	-0-					-0-
12	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-
01	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-
*02	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					-0-
	ROGERS GAS UNIT				WELL #: 17		RRCID -> 228132		COMPL. DATE 01/09/2007			TOTAL DEPTH 12200			PERF.11274 - 11985		
09	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					-0-
10	2189	X	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-
11	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					-0-
12	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-					-0-
01	1984	X	1941	-0-	-43	-0-	1941	2			N	-0-					-0-
02	3696	X	1775	-0-	-1921	-0-	1775	2			N	-0-					-0-
	DAY, W. H. ETAL GAS UNIT #1				WELL #: 3		RRCID -> 228141		COMPL. DATE 08/08/2007			TOTAL DEPTH 12494			PERF.11100 - 12308		
09	6180	X	5461	-0-	-719	-0-	5461	2			N	-0-					32
10	6454	X	6454	-0-	-0-	-0-	6454	2			N	-0-					32
11	6266	X	6266	-0-	-0-	-0-	6266	2			N	-0-					32
12	6386	X	5587	-0-	-799	-0-	5587	2			N	-0-					32
01	6538	X	6538	-0-	-0-	-0-	6527	2	11	9	N	10					42
*02	5753	X	5753	-0-	-0-	-0-	5753	2			N	-0-					42
	HAM GAS UNIT				WELL #: 30		RRCID -> 228143		COMPL. DATE 12/31/2006			TOTAL DEPTH 12400			PERF.10797 - 12326		
09	5880	X	4646	-0-	-1234	-0-	4646	2			N	-0-					-0-
10	5580	X	4491	-0-	-1089	-0-	4491	2			N	-0-					-0-
11	4980	X	4866	-0-	-114	-0-	4866	2			N	-0-					-0-
12	4805	X	4301	-0-	-504	-0-	4301	2			N	-0-					-0-
01	4805	X	4405	-0-	-400	-0-	4405	2			N	-0-					-0-
02	3332	X	3051	-0-	-281	-0-	3051	2			N	-0-					-0-
	HENDERSON GAS UNIT				WELL #: 19		RRCID -> 228160		COMPL. DATE 02/23/2007			TOTAL DEPTH 12667			PERF.11348 - 12510		
09	3330	X	3201	-0-	-129	-0-	3201	2			N	-0-					-0-
10	3317	X	3231	-0-	-86	-0-	3231	2			N	-0-					-0-
11	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					-0-
12	3317	X	2888	-0-	-429	-0-	2888	2			N	-0-					-0-
01	3317	X	2865	-0-	-452	-0-	2865	2			N	-0-					-0-
02	2828	X	2537	-0-	-291	-0-	2537	2			N	-0-					-0-
	RUBY MIDDLETON GU				WELL #: 8		RRCID -> 228175		COMPL. DATE 04/13/2007			TOTAL DEPTH 12600			PERF.10972 - 12156		
09	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					168
10	3044	X	3044	-0-	-0-	-0-	3042	2	2	9	N	2					170
11	3944	X	3944	-0-	-0-	-0-	3888	2	56	9	N	51	178	1			43
12	3213	X	3213	-0-	-0-	-0-	3191	2	22	9	N	20					63
01	3001	X	3001	-0-	-0-	-0-	2973	2	28	9	N	25					88
*02	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					88

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					30
10	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					30
11	1320	N	1258	-0-	-62	-0-	1258	2			N	-0-					30
12	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					30
01	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					30
02	1176	N	1135	-0-	-41	-0-	1135	2			N	-0-					30

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	5892	-0-	-288	-0-	5892	2			N	-0-					-0-
10	6386	X	6149	-0-	-237	-0-	6149	2			N	-0-					-0-
11	6180	X	5981	-0-	-199	-0-	5981	2			N	-0-					-0-
12	6386	X	5902	-0-	-484	-0-	5902	2			N	-0-					-0-
01	6386	X	5347	-0-	-1039	-0-	5347	2			N	-0-					-0-
02	5572	X	4536	-0-	-1036	-0-	4536	2			N	-0-					-0-

REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	927	-0-	-633	-0-	927	2			N	-0-					18
10	1736	N	1693	-0-	-43	-0-	1693	2			N	-0-					18
11	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					18
12	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					18
01	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					18
02	1484	N	1413	-0-	-71	-0-	1413	2			N	-0-					18

TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	4945	-0-	-395	-0-	4945	2			N	-0-					-0-
10	5549	X	4786	-0-	-763	-0-	4786	2			N	-0-					-0-
11	5370	X	4762	-0-	-608	-0-	4762	2			N	-0-					-0-
12	5549	X	4756	-0-	-793	-0-	4756	2			N	-0-					-0-
01	5301	X	4910	-0-	-391	-0-	4910	2			N	-0-					-0-
*02	4714	X	4714	-0-	-0-	-0-	4658	2	56	4	N	-0-					-0-

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	7310	-0-	-700	-0-	7310	2			N	-0-					-0-
10	7905	X	6607	-0-	-1298	-0-	6607	2			N	-0-					-0-
11	7650	X	6046	-0-	-1604	-0-	6046	2			N	-0-					-0-
12	7719	X	6390	-0-	-1329	-0-	6390	2			N	-0-					-0-
01	7564	X	6600	-0-	-964	-0-	6600	2			N	-0-					-0-
02	6832	X	5547	-0-	-1285	-0-	5547	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4654	X	4654	-0-	-0-	-0-	4654	2			N	-0-					-0-
10	3931	X	3931	-0-	-0-	-0-	3931	2			N	-0-					-0-
11	3636	X	3636	-0-	-0-	-0-	3636	2			N	-0-					-0-
12	3702	X	3702	-0-	-0-	-0-	3702	2			N	-0-					-0-
01	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					-0-
02	3640	X	1949	-0-	-1691	-0-	1949	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6096	X	6096	-0-	-0-	-0-	6096	2			N	-0-					42
10	6063	X	6063	-0-	-0-	-0-	6063	2			N	-0-					42
11	5940	X	5851	-0-	-89	-0-	5851	2			N	-0-					42
12	6138	X	5598	-0-	-540	-0-	5598	2			N	-0-					42
01	6138	X	4322	-0-	-1816	-0-	4322	2			N	-0-					42
*02	5328	X	5328	-0-	-0-	-0-	5328	2			N	-0-					42

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3855	X	3855	-0-	-0-	-0-	3855	2			N	-0-					-0-
10	3410	X	3315	-0-	-95	-0-	3315	2			N	-0-					-0-
11	3300	X	2936	-0-	-364	-0-	2936	2			N	-0-					-0-
12	3410	X	1873	-0-	-1537	-0-	1873	2			N	-0-					-0-
01	3410	X	430	-0-	-2980	-0-	430	2			N	-0-					-0-
02	DLQ G-10		264	-0-	264	264	264	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6131	X	6131	-0-	-0-	-0-	6131	2			N	-0-					-0-
10	7308	X	7308	-0-	-0-	-0-	7308	2			N	-0-					-0-
11	5636	X	5636	-0-	-0-	-0-	5636	2			N	-0-					-0-
12	5162	X	5162	-0-	-0-	-0-	5162	2			N	-0-					-0-
01	5373	X	5373	-0-	-0-	-0-	5373	2			N	-0-					-0-
02	6608	X	5132	-0-	-1476	-0-	5132	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9390	X	9071	-0-	-319	-0-	9071	2			N	-0-					-0-
10	9579	X	9114	-0-	-465	-0-	9114	2			N	-0-					-0-
11	9180	X	8713	-0-	-467	-0-	8713	2			N	-0-					-0-
12	9486	X	8859	-0-	-627	-0-	8859	2			N	-0-					-0-
01	9486	X	8487	-0-	-999	-0-	8487	2			N	-0-					-0-
02	8456	X	7582	-0-	-874	-0-	7582	2			N	-0-					-0-

COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	4910	-0-	-520	-0-	4910	2			N	-0-					-0-
10	10384	X	10384	-0-	-0-	-0-	10384	2			N	-0-					-0-
11	6022	X	6022	-0-	-0-	-0-	6022	2			N	-0-					-0-
12	5611	X	3413	-0-	-2198	-0-	3413	2			N	-0-					-0-
01	5611	X	4833	-0-	-778	-0-	4833	2			N	-0-					-0-
02	5208	X	4455	-0-	-753	-0-	4455	2			N	-0-					-0-

WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3057	-0-	-963	-0-	3057	2			N	-0-					-0-
10	3937	X	3722	-0-	-215	-0-	3722	2			N	-0-					-0-
11	3600	X	3549	-0-	-51	-0-	3549	2			N	-0-					-0-
12	3720	X	3652	-0-	-68	-0-	3652	2			N	-0-					-0-
01	3720	X	3711	-0-	-9	-0-	3711	2			N	-0-					-0-
02	3248	X	3036	-0-	-212	-0-	3036	2			N	-0-					-0-

ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5995	-0-	-5	-0-	5995	2			N	-0-					108
10	6200	X	6000	-0-	-200	-0-	6000	2			N	-0-					108
11	6049	X	6049	-0-	-0-	-0-	6049	2			N	-0-					108
12	6200	X	6014	-0-	-186	-0-	6014	2			N	-0-					108
01	6200	X	5524	-0-	-676	-0-	5524	2			N	-0-					108
02	5600	X	5521	-0-	-79	-0-	5521	2			N	-0-					108

CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6821	X	6821	-0-	-0-	-0-	6821	2			N	-0-					-0-
10	7264	X	7264	-0-	-0-	-0-	7264	2			N	-0-					-0-
11	7414	X	7414	-0-	-0-	-0-	7414	2			N	-0-					-0-
12	7394	X	7394	-0-	-0-	-0-	7394	2			N	-0-					-0-
01	8754	X	8754	-0-	-0-	-0-	8694	2	60	4	N	-0-					-0-
*02	8679	X	8679	-0-	-0-	-0-	8623	2	56	4	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

DUNLAP GAS UNIT # 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-					-0-
10	3752	X	3752	-0-	-0-	-0-	3752	2			N	-0-					-0-
11	4073	X	4073	-0-	-0-	-0-	4073	2			N	-0-					-0-
12	4090	X	4090	-0-	-0-	-0-	4090	2			N	-0-					-0-
01	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
*02	2641	X	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8280	X	7762	-0-	-518	-0-	7762	2			N	-0-					47
10	8556	X	7751	-0-	-805	-0-	7751	2			N	-0-					47
11	8280	X	7481	-0-	-799	-0-	7481	2			N	-0-					47
12	8432	X	6885	-0-	-1547	-0-	6885	2			N	-0-					47
01	8029	X	7252	-0-	-777	-0-	7252	2			N	-0-					47
02	7252	X	6179	-0-	-1073	-0-	6179	2			N	-0-					47

DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4067	-0-	-553	-0-	4067	2			N	-0-					-0-
10	4774	X	3492	-0-	-1282	-0-	3492	2			N	-0-					-0-
11	4620	X	3057	-0-	-1563	-0-	3057	2			N	-0-					-0-
12	4774	X	3788	-0-	-986	-0-	3788	2			N	-0-					-0-
01	4774	X	3928	-0-	-846	-0-	3928	2			N	-0-					-0-
02	3808	X	3077	-0-	-731	-0-	3077	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	2672	-0-	-718	-0-	2672	2			N	-0-					-0-
10	3503	X	3072	-0-	-431	-0-	3072	2			N	-0-					-0-
11	3390	X	3003	-0-	-387	-0-	3003	2			N	-0-					-0-
12	3503	X	2895	-0-	-608	-0-	2895	2			N	-0-					-0-
01	3069	X	2989	-0-	-80	-0-	2989	2			N	-0-					-0-
*02	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5448	X	5448	-0-	-0-	-0-	5448	2			N	-0-					-0-
10	5363	X	4812	-0-	-551	-0-	4812	2			N	-0-					-0-
11	5190	X	3954	-0-	-1236	-0-	3954	2			N	-0-					-0-
12	5363	X	3910	-0-	-1453	-0-	3910	2			N	-0-					-0-
01	5363	X	5161	-0-	-202	-0-	5161	2			N	-0-					-0-
*02	4628	X	4628	-0-	-0-	-0-	4628	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
10	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
11	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
12	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
01	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
*02	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
10	1705	X	1499	-0-	-206	-0-	1499	2			N	-0-					-0-
11	1650	X	1159	-0-	-491	-0-	1159	2			N	-0-					-0-
12	1705	X	1086	-0-	-619	-0-	1086	2			N	-0-					-0-
01	4318	X	4318	-0-	-0-	-0-	4318	2			N	-0-					-0-
*02	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	52	-0-	-2498	-0-	52	2			N	-0-					-0-
10	2635	X	325	-0-	-2310	-0-	325	2			N	-0-					-0-
11	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					-0-
12	4801	X	4801	-0-	-0-	-0-	4801	2			N	-0-					-0-
01	5954	X	5954	-0-	-0-	-0-	5954	2			N	-0-					-0-
*02	4863	X	4863	-0-	-0-	-0-	4863	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

09	4440	X	4179	-0-	-261	-0-	4179	2			N	-0-					-0-
10	4526	X	4149	-0-	-377	-0-	4149	2			N	-0-					-0-
11	4320	X	3681	-0-	-639	-0-	3681	2			N	-0-					-0-
12	4309	X	4024	-0-	-285	-0-	4024	2			N	-0-					-0-
01	4309	X	3938	-0-	-371	-0-	3938	2			N	-0-					-0-
02	3836	X	3638	-0-	-198	-0-	3638	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

09	4277	X	4277	-0-	-0-	-0-	4277	2			N	-0-					30
10	3985	X	3985	-0-	-0-	-0-	3985	2			N	-0-					30
11	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					30
12	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-					30
01	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					30
02	4004	X	3388	-0-	-616	-0-	3388	2			N	-0-					30

CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

09	2837	X	2837	-0-	-0-	-0-	2837	2			N	-0-					-0-
10	2759	X	2504	-0-	-255	-0-	2504	2			N	-0-					-0-
11	2670	X	1938	-0-	-732	-0-	1938	2			N	-0-					-0-
12	2759	X	1556	-0-	-1203	-0-	1556	2			N	-0-					-0-
01	2759	X	1858	-0-	-901	-0-	1858	2			N	-0-					-0-
02	2492	X	1746	-0-	-746	-0-	1746	2			N	-0-					-0-

SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

09	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
10	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
11	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
12	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
01	2170	N	2137	-0-	-33	-0-	2137	2			N	-0-					-0-
*02	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

09	6248	X	6248	-0-	-0-	-0-	6248	2			N	-0-					-0-
10	6204	X	6204	-0-	-0-	-0-	6204	2			N	-0-					-0-
11	2940	X	2819	-0-	-121	-0-	2819	2			N	-0-					-0-
12	7210	X	7210	-0-	-0-	-0-	7210	2			N	-0-					-0-
01	6524	X	6524	-0-	-0-	-0-	6524	2			N	-0-					-0-
*02	5783	X	5783	-0-	-0-	-0-	5783	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

09	6960	X	6484	-0-	-476	-0-	6484	2			N	-0-					-0-
10	6758	X	5923	-0-	-835	-0-	5923	2			N	-0-					-0-
11	6660	X	3228	-0-	-3432	-0-	3228	2			N	-0-					-0-
12	7829	X	7829	-0-	-0-	-0-	7829	2			N	-0-					-0-
01	6882	X	6785	-0-	-97	-0-	6785	2			N	-0-					-0-
*02	5224	X	5224	-0-	-0-	-0-	5224	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6517	X	6517	-0-	-0-	-0-	6517	2			N	-0-					-0-
10	6453	X	6453	-0-	-0-	-0-	6453	2			N	-0-					-0-
11	5336	X	5336	-0-	-0-	-0-	5336	2			N	-0-					-0-
12	5218	X	5218	-0-	-0-	-0-	5218	2			N	-0-					-0-
01	3891	X	3891	-0-	-0-	-0-	3891	2			N	-0-					-0-
02	6076	X	2039	-0-	-4037	-0-	2039	2			N	-0-					-0-

ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2547	X	2547	-0-	-0-	-0-	2547	2			N	-0-					-0-
10	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
11	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-
12	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-
01	2915	X	2915	-0-	-0-	-0-	2855	2	60	4	N	-0-					-0-
*02	2412	X	2412	-0-	-0-	-0-	2356	2	56	4	N	-0-					-0-

ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4388	-0-	-622	-0-	4388	2			N	-0-					-0-
10	5177	X	4518	-0-	-659	-0-	4518	2			N	-0-					-0-
11	5010	X	4154	-0-	-856	-0-	4154	2			N	-0-					-0-
12	5022	X	4606	-0-	-416	-0-	4606	2			N	-0-					-0-
01	4994	X	4994	-0-	-0-	-0-	4994	2			N	-0-					-0-
*02	4200	X	4200	-0-	-0-	-0-	4200	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1920	-0-	-180	-0-	1920	2			N	-0-					-0-
10	2108	N	1973	-0-	-135	-0-	1973	2			N	-0-					-0-
11	2010	N	1867	-0-	-143	-0-	1867	2			N	-0-					-0-
12	1984	N	1882	-0-	-102	-0-	1882	2			N	-0-					-0-
01	1984	N	1933	-0-	-51	-0-	1933	2			N	-0-					-0-
02	1736	N	1713	-0-	-23	-0-	1713	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4545	X	4545	-0-	-0-	-0-	4545	2			N	-0-					-0-
10	4501	X	4501	-0-	-0-	-0-	4501	2			N	-0-					-0-
11	3960	X	3831	-0-	-129	-0-	3831	2			N	-0-					-0-
12	4143	X	4143	-0-	-0-	-0-	4143	2			N	-0-					-0-
01	4092	X	4018	-0-	-74	-0-	4018	2			N	-0-					-0-
02	3780	X	3397	-0-	-383	-0-	3397	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4178	-0-	-352	-0-	4178	2			N	-0-					-0-
10	4753	X	4753	-0-	-0-	-0-	4753	2			N	-0-					-0-
11	4796	X	4796	-0-	-0-	-0-	4796	2			N	-0-					-0-
12	4433	X	4201	-0-	-232	-0-	4201	2			N	-0-					-0-
01	4681	X	3951	-0-	-730	-0-	3951	2			N	-0-					-0-
02	4060	X	3518	-0-	-542	-0-	3518	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1461	-0-	-189	-0-	1461	2			N	-0-					142
10	1767	N	1654	-0-	-113	-0-	1654	2			N	-0-					142
11	1644	N	1644	-0-	-0-	-0-	1637	2	7	9	N	6					148
12	1582	N	1582	-0-	-0-	-0-	1576	2	6	9	N	5					153
01	1671	N	1671	-0-	-0-	-0-	1663	2	8	9	N	7					160
02	1540	N	1459	-0-	-81	-0-	1459	2			N	-0-					160

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
10	2232	N	2009	-0-	-223	-0-	2009	2			N	-0-					-0-
11	2100	N	2002	-0-	-98	-0-	2002	2			N	-0-					-0-
12	1984	N	1942	-0-	-42	-0-	1942	2			N	-0-					-0-
01	2015	N	1315	-0-	-700	-0-	1315	2			N	-0-					-0-
02	1876	N	1266	-0-	-610	-0-	1266	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

09	6090	X	5544	-0-	-546	-0-	5544	2			N	-0-					-0-
10	6293	X	5528	-0-	-765	-0-	5528	2			N	-0-					-0-
11	6090	X	5635	-0-	-455	-0-	5635	2			N	-0-					-0-
12	6293	X	4860	-0-	-1433	-0-	4860	2			N	-0-					-0-
01	6293	X	4585	-0-	-1708	-0-	4585	2			N	-0-					-0-
02	5264	X	4064	-0-	-1200	-0-	4064	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

09	6493	X	6493	-0-	-0-	-0-	6493	2			N	-0-					-0-
10	5706	X	5706	-0-	-0-	-0-	5706	2			N	-0-					-0-
11	5522	X	5522	-0-	-0-	-0-	5522	2			N	-0-					-0-
12	4584	X	4584	-0-	-0-	-0-	4584	2			N	-0-					-0-
01	5394	X	5394	-0-	-0-	-0-	5394	2			N	-0-					-0-
02	6048	X	5202	-0-	-846	-0-	5202	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

09	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
10	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
11	2250	N	1536	-0-	-714	-0-	1536	2			N	-0-					-0-
12	2139	N	2042	-0-	-97	-0-	2042	2			N	-0-					-0-
01	2015	N	1704	-0-	-311	-0-	1704	2			N	-0-					-0-
02	1428	N	1376	-0-	-52	-0-	1376	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 6 RRCID -> 230198 COMPL. DATE 04/04/2007 TOTAL DEPTH 12910 PERF.10400 - 12679

09	4095	X	4095	-0-	-0-	-0-	4095	2			N	-0-					-0-
10	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
11	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-
12	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
01	2976	X	2532	-0-	-444	-0-	2532	2			N	-0-					-0-
02	3080	X	2364	-0-	-716	-0-	2364	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

09	6480	X	6122	-0-	-358	-0-	6122	2			N	-0-					-0-
10	6696	X	5228	-0-	-1468	-0-	5228	2			N	-0-					-0-
11	6483	X	6483	-0-	-0-	-0-	6483	2			N	-0-					-0-
12	6696	X	6533	-0-	-163	-0-	6533	2			N	-0-					-0-
01	6324	X	6240	-0-	-84	-0-	6240	2			N	-0-					-0-
02	5964	X	5653	-0-	-311	-0-	5653	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 05/11/2007 TOTAL DEPTH 12595 PERF.11306 - 12428

09	12180	X	10383	-0-	-1797	-0-	10383	2			N	-0-					-0-
10	12214	X	11465	-0-	-749	-0-	11465	2			N	-0-					-0-
11	12373	X	12373	-0-	-0-	-0-	12373	2			N	-0-					-0-
12	12179	X	12179	-0-	-0-	-0-	12179	2			N	-0-					-0-
01	12039	X	12039	-0-	-0-	-0-	12039	2			N	-0-					-0-
*02	10209	X	10209	-0-	-0-	-0-	10209	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9463	X	9463	-0-	-0-	-0-	9463	2			N	-0-					-0-
10	8297	X	8297	-0-	-0-	-0-	8297	2			N	-0-					-0-
11	7498	X	7498	-0-	-0-	-0-	7498	2			N	-0-					-0-
12	7657	X	7130	-0-	-527	-0-	7130	2			N	-0-					-0-
01	9632	X	9632	-0-	-0-	-0-	9632	2			N	-0-					-0-
*02	7017	X	7017	-0-	-0-	-0-	7017	2			N	-0-					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 07/12/2007 TOTAL DEPTH 11775 PERF. N/A

09	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
10	1705	N	1503	-0-	-202	-0-	1503	2			N	-0-					-0-
11	1650	N	1227	-0-	-423	-0-	1227	2			N	-0-					-0-
12	1705	N	1274	-0-	-431	-0-	1274	2			N	-0-					-0-
01	1488	N	608	-0-	-880	-0-	608	2			N	-0-					-0-
*02	2800	N	23060	-0-	20260	20260	23060	2			N	-0-					-0-

WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

09	1410	N	1339	-0-	-71	-0-	1339	2			N	-0-					-0-
10	1457	N	1428	-0-	-29	-0-	1428	2			N	-0-					-0-
11	1410	N	1378	-0-	-32	-0-	1378	2			N	-0-					-0-
12	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
01	1426	N	1410	-0-	-16	-0-	1410	2			N	-0-					-0-
02	1288	N	1273	-0-	-15	-0-	1273	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

09	6690	X	4820	-0-	-1870	-0-	4820	2			N	-0-					-0-
10	6448	X	3427	-0-	-3021	-0-	3427	2			N	-0-					-0-
11	7262	X	7262	-0-	-0-	-0-	7262	2			N	-0-					-0-
12	6324	X	6307	-0-	-17	-0-	6307	2			N	-0-					-0-
01	5313	X	5313	-0-	-0-	-0-	5313	2			N	-0-					-0-
02	5152	X	4802	-0-	-350	-0-	4802	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

09	4823	X	4823	-0-	-0-	-0-	4823	2			N	-0-					-0-
10	4619	X	4022	-0-	-597	-0-	4022	2			N	-0-					-0-
11	5552	X	5552	-0-	-0-	-0-	5552	2			N	-0-					-0-
12	4963	X	4963	-0-	-0-	-0-	4963	2			N	-0-					-0-
01	4619	X	4154	-0-	-465	-0-	4154	2			N	-0-					-0-
02	5180	X	3096	-0-	-2084	-0-	3096	2			N	-0-					-0-

WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

09	2580	X	2471	-0-	-109	-0-	2471	2			N	-0-					40
10	2666	X	2522	-0-	-144	-0-	2522	2			N	-0-					40
11	2622	X	2622	-0-	-0-	-0-	2622	2			N	-0-					40
12	2666	X	1902	-0-	-764	-0-	1902	2			N	-0-					40
01	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-					40
02	2408	N	2236	-0-	-172	-0-	2236	2			N	-0-					40

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

09	4802	X	4802	-0-	-0-	-0-	4802	2			N	-0-					17
10	3932	X	3932	-0-	-0-	-0-	3932	2			N	-0-					17
11	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					17
12	3627	X	3381	-0-	-246	-0-	3381	2			N	-0-					17
01	3627	X	3159	-0-	-468	-0-	3159	2			N	-0-					17
02	3920	X	3733	-0-	-187	-0-	3733	2			N	-0-					17

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3192	-0-	-168	-0-	3192	2			N	-0-					-0-
10	3472	X	3463	-0-	-9	-0-	3463	2			N	-0-					-0-
11	3360	X	3213	-0-	-147	-0-	3213	2			N	-0-					-0-
12	3472	X	3122	-0-	-350	-0-	3122	2			N	-0-					-0-
01	3472	X	3144	-0-	-328	-0-	3144	2			N	-0-					-0-
02	3136	X	2807	-0-	-329	-0-	2807	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2718	X	2718	-0-	-0-	-0-	79	1	2639	2	N	-0-					-0-
10	3114	X	3114	-0-	-0-	-0-	91	1	3023	2	N	-0-					-0-
11	2496	X	2496	-0-	-0-	-0-	73	1	2423	2	N	-0-					-0-
12	3061	X	3061	-0-	-0-	-0-	89	1	2972	2	N	-0-					-0-
01	2682	X	2682	-0-	-0-	-0-	78	1	2604	2	N	-0-					-0-
02	2800	X	2263	-0-	-537	-0-	66	1	2197	2	N	-0-					-0-

COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	1152	-0-	-3138	-0-	1152	2			N	-0-					-0-
10	4340	X	429	-0-	-3911	-0-	429	2			N	-0-					-0-
11	2580	X	685	-0-	-1895	-0-	685	2			N	-0-					-0-
12	1953	X	986	-0-	-967	-0-	986	2			N	-0-					-0-
01	1953	X	1093	-0-	-860	-0-	1093	2			N	-0-					-0-
02	644	N	487	-0-	-157	-0-	487	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2623	-0-	-167	-0-	2623	2			N	-0-					-0-
10	2883	X	2771	-0-	-112	-0-	2771	2			N	-0-					-0-
11	2790	N	2785	-0-	-5	-0-	2785	2			N	-0-					-0-
12	2697	N	2584	-0-	-113	-0-	2584	2			N	-0-					-0-
01	2804	N	2804	-0-	-0-	-0-	2798	2	6	9	N	5					5
02	2604	N	2174	-0-	-430	-0-	2134	2	40	9	N	36					41

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7399	X	7399	-0-	-0-	-0-	7399	2			N	-0-					-0-
10	3348	X	2677	-0-	-671	-0-	2677	2			N	-0-					-0-
11	8468	X	8468	-0-	-0-	-0-	8468	2			N	-0-					-0-
12	7443	X	7443	-0-	-0-	-0-	7443	2			N	-0-					-0-
01	7869	X	7869	-0-	-0-	-0-	7869	2			N	-0-					-0-
02	7896	X	5732	-0-	-2164	-0-	5732	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6759	X	6759	-0-	-0-	-0-	6759	2			N	-0-					-0-
10	6166	X	6166	-0-	-0-	-0-	6166	2			N	-0-					-0-
11	4440	X	4250	-0-	-190	-0-	4250	2			N	-0-					-0-
12	8003	X	8003	-0-	-0-	-0-	8003	2			N	-0-					-0-
01	7025	X	7025	-0-	-0-	-0-	7025	2			N	-0-					-0-
02	6300	X	5968	-0-	-332	-0-	5968	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	6141	-0-	-69	-0-	6141	2			N	-0-					-0-
10	6417	X	5907	-0-	-510	-0-	5907	2			N	-0-					-0-
11	6120	X	5630	-0-	-490	-0-	5630	2			N	-0-					-0-
12	6355	X	5421	-0-	-934	-0-	5421	2			N	-0-					-0-
01	6355	X	5653	-0-	-702	-0-	5653	2			N	-0-					-0-
02	5544	X	5095	-0-	-449	-0-	5095	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	865	-0-	-575	-0-	865	2			N	-0-					-0-
10	1178	N	397	-0-	-781	-0-	397	2			N	-0-					-0-
11	1590	N	347	-0-	-1243	-0-	347	2			N	-0-					-0-
12	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
01	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
*02	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

09	9870	X	3414	-0-	-6456	-0-	3414	2			N	-0-					-0-
10	9951	X	8310	-0-	-1641	-0-	8310	2			N	-0-					-0-
11	9480	X	8391	-0-	-1089	-0-	8391	2			N	-0-					-0-
12	8999	X	8999	-0-	-0-	-0-	8999	2			N	-0-					-0-
01	8811	X	8811	-0-	-0-	-0-	8811	2			N	-0-					-0-
*02	7871	X	7871	-0-	-0-	-0-	7871	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

09	5276	X	5276	-0-	-0-	-0-	5276	2			N	-0-					-0-
10	4870	X	4870	-0-	-0-	-0-	4870	2			N	-0-					-0-
11	4767	X	4767	-0-	-0-	-0-	4767	2			N	-0-					-0-
12	4836	X	4836	-0-	-0-	-0-	4836	2			N	-0-					-0-
01	5133	X	5133	-0-	-0-	-0-	5133	2			N	-0-					-0-
02	4928	X	4150	-0-	-778	-0-	4150	2			N	-0-					-0-

FASH GAS UNIT WELL #: 1 RRCID -> 232166 COMPL. DATE 10/26/2007 TOTAL DEPTH 11216 PERF.10052 - 10896

09	20908	X	1	-0-	-20907	-0-	1	2			N	-0-					-0-
10	2387	X	720	-0-	-1667	-0-	720	2			N	-0-					-0-
11	2310	X	460	-0-	-1850	-0-	460	2			N	-0-					-0-
12	2387	X	159	-0-	-2228	-0-	159	2			N	-0-					-0-
01	713	X	478	-0-	-235	-0-	478	2			N	-0-					-0-
02	644	X	-0-	-0-	-644	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

09	6720	X	5425	-0-	-1295	-0-	5425	2			N	-0-					-0-
10	5388	X	5388	-0-	-0-	-0-	5388	2			N	-0-					-0-
11	5430	X	5215	-0-	-215	-0-	5215	2			N	-0-					-0-
12	5611	X	5005	-0-	-606	-0-	5005	2			N	-0-					-0-
01	5611	X	4753	-0-	-858	-0-	4753	2			N	-0-					-0-
02	4676	X	4433	-0-	-243	-0-	4433	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

09	8130	X	7638	-0-	-492	-0-	7638	2			N	-0-					-0-
10	8122	X	6694	-0-	-1428	-0-	6694	2			N	-0-					-0-
11	7860	X	6806	-0-	-1054	-0-	6806	2			N	-0-					-0-
12	8938	X	8938	-0-	-0-	-0-	8938	2			N	-0-					-0-
01	7905	X	6433	-0-	-1472	-0-	6433	2			N	-0-					-0-
*02	7552	X	7552	-0-	-0-	-0-	7552	2			N	-0-					-0-

HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

09	4142	X	4142	-0-	-0-	-0-	4142	2			N	-0-					80
10	5290	X	5290	-0-	-0-	-0-	5290	2			N	-0-					80
11	4449	X	4449	-0-	-0-	-0-	4449	2			N	-0-					80
12	3877	X	3877	-0-	-0-	-0-	3877	2			N	-0-					80
01	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					80
02	4284	X	4223	-0-	-61	-0-	4223	2			N	-0-					80

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14056	X	14056	-0-	-0-	-0-	14056	2			N	-0-					-0-
10	9827	X	8629	-0-	-1198	-0-	8629	2			N	-0-					-0-
11	9510	X	8295	-0-	-1215	-0-	8295	2			N	-0-					-0-
12	10695	X	9530	-0-	-1165	-0-	9530	2			N	-0-					-0-
01	10695	X	9526	-0-	-1169	-0-	9526	2			N	-0-					-0-
02	8764	X	8097	-0-	-667	-0-	8097	2			N	-0-					-0-

PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
10	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
11	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
12	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
01	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
*02	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-

PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	5255	-0-	-385	-0-	5255	2			N	-0-					-0-
10	5673	X	5341	-0-	-332	-0-	5341	2			N	-0-					-0-
11	5400	X	5059	-0-	-341	-0-	5059	2			N	-0-					-0-
12	5580	X	4939	-0-	-641	-0-	4939	2			N	-0-					-0-
01	5580	X	5077	-0-	-503	-0-	5077	2			N	-0-					-0-
02	4900	X	3580	-0-	-1320	-0-	3580	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
10	2697	N	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
11	2610	N	2390	-0-	-220	-0-	2390	2			N	-0-					-0-
12	2573	N	2231	-0-	-342	-0-	2231	2			N	-0-					-0-
01	2697	N	2655	-0-	-42	-0-	2655	2			N	-0-					-0-
*02	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-

HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8760	X	8006	-0-	-754	-0-	8006	2			N	-0-					-0-
10	9052	X	7971	-0-	-1081	-0-	7971	2			N	-0-					-0-
11	8760	X	4778	-0-	-3982	-0-	4778	2			N	-0-					-0-
12	9052	X	5506	-0-	-3546	-0-	5506	2			N	-0-					-0-
01	9021	X	8489	-0-	-532	-0-	8489	2			N	-0-					-0-
02	7476	X	7448	-0-	-28	-0-	7448	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
10	2366	X	2366	-0-	-0-	-0-	2366	2			N	-0-					-0-
11	3000	N	4136	-0-	1136	1136	4136	2			N	-0-					-0-
12	3100	N	3075	-0-	-25	1111	3075	2			N	-0-					-0-
01	3100	N	3148	-0-	48	1159	3148	2			N	-0-					-0-
*02	3842	X	2683	-0-	-1159	-0-	2683	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4065	-0-	-825	-0-	4065	2			N	-0-					-0-
10	4929	X	4120	-0-	-809	-0-	4120	2			N	-0-					-0-
11	4500	X	3762	-0-	-738	-0-	3762	2			N	-0-					-0-
12	4650	X	2752	-0-	-1898	-0-	2752	2			N	-0-					-0-
01	4822	X	4822	-0-	-0-	-0-	4822	2			N	-0-					-0-
*02	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	579	-0-	-471	-0-	579	2			N	-0-					95
10	1023	N	807	-0-	-216	-0-	807	2			N	-0-					95
11	1080	N	798	-0-	-282	-0-	798	2			N	-0-					95
12	774	N	774	-0-	-0-	-0-	774	2			N	-0-					95
01	852	N	852	-0-	-0-	-0-	852	2			N	-0-					95
02	756	N	650	-0-	-106	-0-	650	2			N	-0-					95

CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

09	14280	X	7104	-0-	-7176	-0-	7104	2			N	-0-					37
10	14756	X	9576	-0-	-5180	-0-	9576	2			N	-0-					37
11	18730	X	18730	-0-	-0-	-0-	18730	2			N	-0-					37
12	13392	X	9256	-0-	-4136	-0-	9256	2			N	-0-					37
01	13392	X	12381	-0-	-1011	-0-	12381	2			N	-0-					37
*02	15542	X	15542	-0-	-0-	-0-	15542	2			N	-0-					37

BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

09	7950	X	7892	-0-	-58	-0-	7892	2			N	-0-					-0-
10	8215	X	7355	-0-	-860	-0-	7355	2			N	-0-					-0-
11	7440	X	5155	-0-	-2285	-0-	5155	2			N	-0-					-0-
12	8153	X	6470	-0-	-1683	-0-	6470	2			N	-0-					-0-
01	8153	X	6251	-0-	-1902	-0-	6251	2			N	-0-					-0-
02	7028	X	5570	-0-	-1458	-0-	5570	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

09	10120	X	10120	-0-	-0-	-0-	10120	2			N	-0-					-0-
10	9291	X	9291	-0-	-0-	-0-	9291	2			N	-0-					-0-
11	8047	X	8047	-0-	-0-	-0-	8047	2			N	-0-					-0-
12	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	31	X	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	9436	X	5	-0-	-9431	-0-	5	2			N	-0-					-0-

COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

09	9600	X	8382	-0-	-1218	-0-	8350	2	32	9	N	29	185	1			71
10	11179	X	11179	-0-	-0-	-0-	11179	2			N	-0-					71
11	9240	X	8915	-0-	-325	-0-	8915	2			N	-0-					71
12	9207	X	8327	-0-	-880	-0-	8327	2			N	-0-					71
01	9951	X	3578	-0-	-6373	-0-	3578	2			N	-0-					71
*02	10842	X	10842	-0-	-0-	-0-	10842	2			N	-0-					71

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

09	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-
10	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					-0-
11	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-					-0-
12	3343	X	3343	-0-	-0-	-0-	3343	2			N	-0-					-0-
01	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					-0-
02	3388	X	3098	-0-	-290	-0-	3098	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

09	5640	X	5465	-0-	-175	-0-	5465	2			N	-0-					-0-
10	5828	X	4303	-0-	-1525	-0-	4303	2			N	-0-					-0-
11	5640	X	4578	-0-	-1062	-0-	4578	2			N	-0-					-0-
12	5828	X	4473	-0-	-1355	-0-	4473	2			N	-0-					-0-
01	5642	X	4978	-0-	-664	-0-	4978	2			N	-0-					-0-
*02	5234	X	5234	-0-	-0-	-0-	5234	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

09	3674	X	3674	-0-	-0-	-0-	3674	2			N	-0-					-0-
10	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-
11	4039	X	4039	-0-	-0-	-0-	4039	2			N	-0-					-0-
12	3782	X	3706	-0-	-76	-0-	3706	2			N	-0-					-0-
01	4191	X	4191	-0-	-0-	-0-	4191	2			N	-0-					-0-
*02	4441	X	4441	-0-	-0-	-0-	4441	2			N	-0-					-0-

BONNER GAS UNIT WELL #: 1 RRCID -> 233687 COMPL. DATE 01/15/2008 TOTAL DEPTH 10954 PERF. 9592 - 10022

09	540	N	312	-0-	-228	-0-	312	2			N	-0-					-0-
10	558	N	504	-0-	-54	-0-	504	2			N	-0-					-0-
11	570	N	361	-0-	-209	-0-	361	2			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
01	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
*02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

09	4050	X	4018	-0-	-32	-0-	4018	2			N	-0-					-0-
10	4271	X	4271	-0-	-0-	-0-	4271	2			N	-0-					-0-
11	4050	X	3781	-0-	-269	-0-	3781	2			N	-0-					-0-
12	4185	X	3918	-0-	-267	-0-	3918	2			N	-0-					-0-
01	4185	X	4157	-0-	-28	-0-	4157	2			N	-0-					-0-
02	3864	X	3260	-0-	-604	-0-	3260	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

09	1170	N	1007	-0-	-163	-0-	1007	2			N	-0-					-0-
10	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
11	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
12	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
01	1395	N	1303	-0-	-92	-0-	1303	2			N	-0-					-0-
*02	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-

DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/30/2008 TOTAL DEPTH 12450 PERF.11072 - 12205

09	4549	X	4549	-0-	-0-	-0-	4549	2			N	-0-					-0-
10	4352	X	4352	-0-	-0-	-0-	4352	2			N	-0-					-0-
11	4060	X	4060	-0-	-0-	-0-	4060	2			N	-0-					-0-
12	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					-0-
01	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
02	4256	X	3311	-0-	-945	-0-	3311	2			N	-0-					-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

09	9930	X	9255	-0-	-675	-0-	9255	2			N	-0-					-0-
10	10261	X	9583	-0-	-678	-0-	9583	2			N	-0-					-0-
11	9930	X	9361	-0-	-569	-0-	9361	2			N	-0-					-0-
12	9796	X	8431	-0-	-1365	-0-	8431	2			N	-0-					-0-
01	9796	X	4718	-0-	-5078	-0-	4668	2	50	4	N	-0-					-0-
02	8736	X	2262	-0-	-6474	-0-	2216	2	46	4	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 01/25/2008 TOTAL DEPTH 12965 PERF.11518 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9337	X	9337	-0-	-0-	-0-	9337	2			N	-0-					-0-
10	10086	X	10086	-0-	-0-	-0-	10086	2			N	-0-					-0-
11	8115	X	8115	-0-	-0-	-0-	8115	2			N	-0-					-0-
12	5123	X	5123	-0-	-0-	-0-	5123	2			N	-0-					-0-
01	8495	X	8495	-0-	-0-	-0-	8495	2			N	-0-					-0-
02	9100	X	4615	-0-	-4485	-0-	4615	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	3481	-0-	-1679	-0-	3481	2			N	-0-					-0-
10	5332	X	4583	-0-	-749	-0-	4583	2			N	-0-					-0-
11	5160	X	4045	-0-	-1115	-0-	4045	2			N	-0-					-0-
12	5115	X	4971	-0-	-144	-0-	4971	2			N	-0-					-0-
01	5153	X	5153	-0-	-0-	-0-	5153	2			N	-0-					-0-
02	4144	X	4074	-0-	-70	-0-	4074	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	6067	-0-	-233	-0-	6067	2			N	-0-					-0-
10	6510	X	5639	-0-	-871	-0-	5639	2			N	-0-					-0-
11	5820	X	5703	-0-	-117	-0-	5703	2			N	-0-					-0-
12	6262	X	5258	-0-	-1004	-0-	5258	2			N	-0-					-0-
01	6262	X	6053	-0-	-209	-0-	6053	2			N	-0-					-0-
*02	5977	X	5977	-0-	-0-	-0-	5977	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	2407	-0-	-143	-0-	2407	2			N	-0-					-0-
10	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
11	2580	N	1883	-0-	-697	-0-	1883	2			N	-0-					-0-
12	2480	N	2069	-0-	-411	-0-	2069	2			N	-0-					-0-
01	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
*02	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-

HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8250	X	7379	-0-	-871	-0-	7379	2			N	-0-					-0-
10	8401	X	7348	-0-	-1053	-0-	7348	2			N	-0-					-0-
11	7980	X	6702	-0-	-1278	-0-	6702	2			N	-0-					-0-
12	8060	X	6472	-0-	-1588	-0-	6472	2			N	-0-					-0-
01	7967	X	7655	-0-	-312	-0-	7655	2			N	-0-					-0-
02	6888	X	6807	-0-	-81	-0-	6807	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
10	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					-0-
11	2412	X	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
12	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					-0-
01	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
*02	2585	X	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	5419	-0-	-191	-0-	5413	2	6	9	N	5					138
10	5797	X	5292	-0-	-505	-0-	5292	2			N	-0-					138
11	5610	X	5486	-0-	-124	-0-	5453	2	33	9	N	30					168
12	5766	X	5359	-0-	-407	-0-	5359	2			N	-0-					168
01	5611	X	4904	-0-	-707	-0-	4882	2	22	9	N	20					188
02	4984	X	3699	-0-	-1285	-0-	3699	2			N	-0-					188

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					-0-
10	3836	X	3836	-0-	-0-	-0-	3836	2			N	-0-					-0-
11	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
12	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					-0-
01	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					-0-
*02	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	5381	-0-	-739	-0-	5381	2			N	-0-					-0-
10	6395	X	6395	-0-	-0-	-0-	6395	2			N	-0-					-0-
11	5730	X	5730	-0-	-0-	-0-	5730	2			N	-0-					-0-
12	5580	X	5249	-0-	-331	-0-	5249	2			N	-0-					-0-
01	6386	X	4311	-0-	-2075	-0-	4311	2			N	-0-					-0-
*02	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3400	-0-	-440	-0-	3400	2			N	-0-					-0-
10	3968	X	3430	-0-	-538	-0-	3430	2			N	-0-					-0-
11	3840	X	2982	-0-	-858	-0-	2982	2			N	-0-					-0-
12	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-
01	3503	X	3062	-0-	-441	-0-	3062	2			N	-0-					-0-
02	3164	X	3014	-0-	-150	-0-	3014	2			N	-0-					-0-

HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	2531	-0-	-1189	-0-	2531	2			N	-0-					-0-
10	3844	X	2127	-0-	-1717	-0-	2127	2			N	-0-					-0-
11	3720	X	3229	-0-	-491	-0-	3229	2			N	-0-					-0-
12	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-
01	3930	X	3930	-0-	-0-	-0-	3930	2			N	-0-					-0-
02	3024	X	1669	-0-	-1355	-0-	1669	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					150
10	3372	X	3372	-0-	-0-	-0-	3360	2	12	9	N	11					161
11	3374	X	3374	-0-	-0-	-0-	3359	2	15	9	N	14					175
12	3079	X	3079	-0-	-0-	-0-	3070	2	9	9	N	8					183
01	2636	X	2636	-0-	-0-	-0-	2619	2	17	9	N	15					198
*02	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					198

NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	2597	-0-	-1123	-0-	2597	2			N	-0-					95
10	3689	X	2224	-0-	-1465	-0-	2224	2			N	-0-					95
11	3570	X	2002	-0-	-1568	-0-	2002	2			N	-0-					95
12	3441	X	1529	-0-	-1912	-0-	1529	2			N	-0-					95
01	3038	X	2573	-0-	-465	-0-	2573	2			N	-0-					95
*02	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					95

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
10	1922	N	1829	-0-	-93	-0-	1829	2			N	-0-					-0-
11	1950	N	750	-0-	-1200	-0-	750	2			N	-0-					-0-
12	1860	N	1056	-0-	-804	-0-	1056	2			N	-0-					-0-
01	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
*02	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	6180	-0-	-0-	-0-	6180	2			N	-0-					-0-
10	6293	X	6141	-0-	-152	-0-	6141	2			N	-0-					-0-
11	6090	X	5792	-0-	-298	-0-	5792	2			N	-0-					-0-
12	6293	X	5763	-0-	-530	-0-	5763	2			N	-0-					-0-
01	6293	X	5437	-0-	-856	-0-	5379	2	58	4	N	-0-					-0-
02	5768	X	4972	-0-	-796	-0-	4918	2	54	4	N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2395	-0-	-395	-0-	2395	2			N	-0-					120
10	3007	N	2850	-0-	-157	-0-	2850	2			N	-0-					120
11	2850	N	2635	-0-	-215	-0-	2616	2	19	9	N	17					137
12	2480	N	2342	-0-	-138	-0-	2336	2	6	9	N	5					142
01	2852	N	2701	-0-	-151	-0-	2692	2	9	9	N	8					150
02	2464	N	2324	-0-	-140	-0-	2320	2	4	9	N	4					154

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1848	-0-	-102	-0-	1848	2			N	-0-					-0-
10	2108	N	2027	-0-	-81	-0-	2027	2			N	-0-					-0-
11	2070	N	1737	-0-	-333	-0-	1737	2			N	-0-					-0-
12	1922	N	1619	-0-	-303	-0-	1619	2			N	-0-					-0-
01	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
*02	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-

ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6289	X	6289	-0-	-0-	-0-	6289	2			N	-0-					-0-
10	6234	X	6234	-0-	-0-	-0-	6234	2			N	-0-					-0-
11	5640	X	5387	-0-	-253	-0-	5387	2			N	-0-					-0-
12	5828	X	5191	-0-	-637	-0-	5191	2			N	-0-					-0-
01	5828	X	4897	-0-	-931	-0-	4835	2	62	4	N	-0-					-0-
02	5516	X	5335	-0-	-181	-0-	5279	2	56	4	N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4667	-0-	-253	-0-	4667	2			N	-0-					-0-
10	5053	X	4714	-0-	-339	-0-	4714	2			N	-0-					-0-
11	4890	X	4848	-0-	-42	-0-	4848	2			N	-0-					-0-
12	4960	X	4832	-0-	-128	-0-	4832	2			N	-0-					-0-
01	4960	X	4612	-0-	-348	-0-	4612	2			N	-0-					-0-
02	4508	X	4462	-0-	-46	-0-	4462	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 7 RRCID -> 238969 COMPL. DATE 04/30/2008 TOTAL DEPTH 12727 PERF.11323 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
11	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
12	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
01	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
*02	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-

HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

09	6060	X	3368	-0-	-2692	-0-	3368	2			N	-0-					-0-
10	9752	X	9752	-0-	-0-	-0-	9752	2			N	-0-					-0-
11	7595	X	7595	-0-	-0-	-0-	7595	2			N	-0-					-0-
12	8367	X	8367	-0-	-0-	-0-	8367	2			N	-0-					-0-
01	6618	X	6618	-0-	-0-	-0-	6618	2			N	-0-					-0-
*02	8039	X	8039	-0-	-0-	-0-	8039	2			N	-0-					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

09	12344	X	12344	-0-	-0-	-0-	12344	2			N	-0-					-0-
10	11212	X	11212	-0-	-0-	-0-	11212	2			N	-0-					-0-
11	9807	X	9807	-0-	-0-	-0-	9807	2			N	-0-					-0-
12	9317	X	9317	-0-	-0-	-0-	9317	2			N	-0-					-0-
01	9204	X	9204	-0-	-0-	-0-	9204	2			N	-0-					-0-
*02	9256	X	9256	-0-	-0-	-0-	9256	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

09	3986	X	3986	-0-	-0-	-0-	3986	2			N	-0-					-0-
10	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-
11	2850	X	2189	-0-	-661	-0-	2189	2			N	-0-					-0-
12	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
01	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-
*02	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 05/12/2008 TOTAL DEPTH 11743 PERF.10664 - 11395

09	3330	X	2890	-0-	-440	-0-	2890	2			N	-0-					-0-
10	3069	X	2941	-0-	-128	-0-	2941	2			N	-0-					-0-
11	2910	X	2513	-0-	-397	-0-	2513	2			N	-0-					-0-
12	2976	X	1474	-0-	-1502	-0-	1474	2			N	-0-					-0-
01	3618	X	3618	-0-	-0-	-0-	3618	2			N	-0-					-0-
*02	2700	N	3061	-0-	361	361	3061	2			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

09	6150	X	5795	-0-	-355	-0-	5795	2			N	-0-					55
10	6262	X	5801	-0-	-461	-0-	5801	2			N	-0-					55
11	5972	X	5972	-0-	-0-	-0-	5972	2			N	-0-					55
12	6045	X	5826	-0-	-219	-0-	5823	2	3	9	N	3					58
01	6627	X	6627	-0-	-0-	-0-	6564	2	63	9	N	57					115
*02	5890	X	5890	-0-	-0-	-0-	5890	2			N	-0-					115

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

09	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
10	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
11	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
12	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
01	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
*02	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8820	X	6326	-0-	-2494	-0-	6326	2			N	-0-					-0-
10	8773	X	4428	-0-	-4345	-0-	4428	2			N	-0-					-0-
11	8490	X	6278	-0-	-2212	-0-	6278	2			N	-0-					-0-
12	8711	X	5412	-0-	-3299	-0-	5412	2			N	-0-					-0-
01	8091	X	3879	-0-	-4212	-0-	3879	2			N	-0-					-0-
02	5908	X	5129	-0-	-779	-0-	5129	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-
10	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
11	3660	X	3618	-0-	-42	-0-	3618	2			N	-0-					-0-
12	3782	X	3601	-0-	-181	-0-	3601	2			N	-0-					-0-
01	3782	X	3556	-0-	-226	-0-	3556	2			N	-0-					-0-
02	3668	X	3140	-0-	-528	-0-	3140	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					-0-
10	2879	N	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-
11	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
12	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
01	5750	X	5750	-0-	-0-	-0-	5750	2			N	-0-					-0-
*02	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4427	-0-	-463	-0-	4427	2			N	-0-					162
10	4898	X	4390	-0-	-508	-0-	4381	2	9	9	N	8					170
11	4980	X	4329	-0-	-651	-0-	4299	2	30	9	N	27					197
12	5146	X	4634	-0-	-512	-0-	4623	2	11	9	N	10					207
01	5146	X	4856	-0-	-290	-0-	4856	2			N	-0-					207
*02	4323	X	4323	-0-	-0-	-0-	4322	2	1	9	N	1	183	1			25

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8700	X	7382	-0-	-1318	-0-	7382	2			N	-0-					-0-
10	8773	X	7324	-0-	-1449	-0-	7324	2			N	-0-					-0-
11	8460	X	6928	-0-	-1532	-0-	6928	2			N	-0-					-0-
12	8494	X	6320	-0-	-2174	-0-	6320	2			N	-0-					-0-
01	8029	X	5237	-0-	-2792	-0-	5237	2			N	-0-					-0-
02	6888	X	6382	-0-	-506	-0-	6382	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16860	X	12610	-0-	-4250	-0-	12610	2			N	-0-					-0-
10	16492	X	16202	-0-	-290	-0-	16202	2			N	-0-					-0-
11	15960	X	10685	-0-	-5275	-0-	10685	2			N	-0-					-0-
12	16199	X	16199	-0-	-0-	-0-	16199	2			N	-0-					-0-
01	16213	X	13355	-0-	-2858	-0-	13355	2			N	-0-					-0-
02	14448	X	13294	-0-	-1154	-0-	13294	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8550	X	2476	-0-	-6074	-0-	2476	2			N	-0-					-0-
10	7539	X	7539	-0-	-0-	-0-	7539	2			N	-0-					-0-
11	10234	X	10234	-0-	-0-	-0-	10234	2			N	-0-					-0-
12	8835	X	6796	-0-	-2039	-0-	6796	2			N	-0-					-0-
01	8835	X	8271	-0-	-564	-0-	8271	2			N	-0-					-0-
02	5320	X	4088	-0-	-1232	-0-	4088	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9660	X	2116	-0-	-7544	-0-	2116	2			N	-0-					-0-
10	10039	X	10039	-0-	-0-	-0-	10039	2			N	-0-					-0-
11	4469	X	4469	-0-	-0-	-0-	4469	2			N	-0-					-0-
12	4416	X	4416	-0-	-0-	-0-	4416	2			N	-0-					-0-
01	10044	X	4034	-0-	-6010	-0-	4034	2			N	-0-					-0-
*02	3546	X	3546	-0-	-0-	-0-	3546	2			N	-0-					-0-

BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

09	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					-0-
10	5668	X	5668	-0-	-0-	-0-	5668	2			N	-0-					-0-
11	4108	X	4108	-0-	-0-	-0-	4108	2			N	-0-					-0-
12	5394	X	5394	-0-	-0-	-0-	5394	2			N	-0-					-0-
01	4846	X	4846	-0-	-0-	-0-	4846	2			N	-0-					-0-
02	4564	X	4272	-0-	-292	-0-	4272	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

09	7440	X	6158	-0-	-1282	-0-	6158	2			N	-0-					-0-
10	7564	X	6190	-0-	-1374	-0-	6190	2			N	-0-					-0-
11	7140	X	6362	-0-	-778	-0-	6362	2			N	-0-					-0-
12	7347	X	5885	-0-	-1462	-0-	5885	2			N	-0-					-0-
01	6417	X	6117	-0-	-300	-0-	6117	2			N	-0-					-0-
02	5936	X	5644	-0-	-292	-0-	5644	2			N	-0-					-0-

HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

09	13080	X	11228	-0-	-1852	-0-	11228	2			N	-0-					181
10	9486	X	5846	-0-	-3640	-0-	5846	2			N	-0-					181
11	13530	X	8909	-0-	-4621	-0-	8909	2			N	-0-					181
12	13981	X	7647	-0-	-6334	-0-	7647	2			N	-0-					181
01	13981	X	9704	-0-	-4277	-0-	9704	2			N	-0-					181
*02	5697	X	5697	-0-	-0-	-0-	5657	2	40	9	N	36					217

CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

09	5940	X	4763	-0-	-1177	-0-	4763	2			N	-0-					-0-
10	6685	X	6685	-0-	-0-	-0-	6685	2			N	-0-					-0-
11	5940	X	5377	-0-	-563	-0-	5377	2			N	-0-					-0-
12	6138	X	5526	-0-	-612	-0-	5526	2			N	-0-					-0-
01	6138	X	5799	-0-	-339	-0-	5799	2			N	-0-					-0-
02	5768	X	4369	-0-	-1399	-0-	4369	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

09	6600	X	6473	-0-	-127	-0-	6473	2			N	-0-					-0-
10	7126	X	7126	-0-	-0-	-0-	7126	2			N	-0-					-0-
11	6330	X	4930	-0-	-1400	-0-	4930	2			N	-0-					-0-
12	7280	X	7280	-0-	-0-	-0-	7280	2			N	-0-					-0-
01	6944	X	6213	-0-	-731	-0-	6213	2			N	-0-					-0-
*02	6577	X	6577	-0-	-0-	-0-	6577	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 11 RRCID -> 241817 COMPL. DATE 09/04/2008 TOTAL DEPTH 12805 PERF.11378 - 12532

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3507	-0-	-393	-0-	3507	2			N	-0-					-0-
10	4030	X	2041	-0-	-1989	-0-	2041	2			N	-0-					-0-
11	3900	X	1860	-0-	-2040	-0-	1860	2			N	-0-					-0-
12	4030	X	2157	-0-	-1873	-0-	2157	2			N	-0-					-0-
01	3968	X	1846	-0-	-2122	-0-	1846	2			N	-0-					-0-
*02	4699	X	4699	-0-	-0-	-0-	4699	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
10	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
11	3000	N	3313	-0-	313	313	3313	2			N	-0-					-0-
12	2606	N	2293	-0-	-313	-0-	2293	2			N	-0-					-0-
01	2542	N	2333	-0-	-209	-0-	2333	2			N	-0-					-0-
*02	2098	X	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8040	X	7256	-0-	-784	-0-	7256	2			N	-0-					-0-
10	8246	X	7236	-0-	-1010	-0-	7236	2			N	-0-					-0-
11	7800	X	7269	-0-	-531	-0-	7269	2			N	-0-					-0-
12	7998	X	7098	-0-	-900	-0-	7098	2			N	-0-					-0-
01	7719	X	7314	-0-	-405	-0-	7314	2			N	-0-					-0-
02	6776	X	6354	-0-	-422	-0-	6354	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3270	-0-	-840	-0-	3270	2			N	-0-					-0-
10	3999	X	2648	-0-	-1351	-0-	2648	2			N	-0-					-0-
11	3660	X	2792	-0-	-868	-0-	2792	2			N	-0-					-0-
12	3627	X	2861	-0-	-766	-0-	2861	2			N	-0-					-0-
01	3534	X	2840	-0-	-694	-0-	2840	2			N	-0-					-0-
02	3052	X	2452	-0-	-600	-0-	2452	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5581	X	5581	-0-	-0-	-0-	5581	2			N	-0-					-0-
10	5507	X	5507	-0-	-0-	-0-	5507	2			N	-0-					-0-
11	5087	X	5087	-0-	-0-	-0-	5087	2			N	-0-					-0-
12	6195	X	6195	-0-	-0-	-0-	6195	2			N	-0-					-0-
01	5514	X	5514	-0-	-0-	-0-	5514	2			N	-0-					-0-
02	5208	X	4693	-0-	-515	-0-	4693	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	4224	-0-	-2076	-0-	4224	2			N	-0-					-0-
10	6293	X	4953	-0-	-1340	-0-	4953	2			N	-0-					-0-
11	5820	X	5820	-0-	-0-	-0-	5820	2			N	-0-					-0-
12	5415	X	5415	-0-	-0-	-0-	5415	2			N	-0-					-0-
01	5375	X	5375	-0-	-0-	-0-	5375	2			N	-0-					-0-
02	4760	X	4726	-0-	-34	-0-	4726	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9330	X	8229	-0-	-1101	-0-	8229	2			N	-0-					-0-
10	9300	X	5970	-0-	-3330	-0-	5970	2			N	-0-					-0-
11	8280	X	6115	-0-	-2165	-0-	6115	2			N	-0-					-0-
12	8556	X	7958	-0-	-598	-0-	7958	2			N	-0-					-0-
01	8556	X	6622	-0-	-1934	-0-	6622	2			N	-0-					-0-
*02	7626	X	7626	-0-	-0-	-0-	7626	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5255	X	5255	-0-	-0-	-0-	153	1	5102	2	N	-0-			-0-
10	5208	X	5015	-0-	-193	-0-	146	1	4869	2	N	-0-			-0-
11	5040	X	4798	-0-	-242	-0-	140	1	4658	2	N	-0-			-0-
12	5338	X	5338	-0-	-0-	-0-	155	1	5183	2	N	-0-			-0-
01	5208	X	4380	-0-	-828	-0-	128	1	4252	2	N	-0-			-0-
02	4900	X	4864	-0-	-36	-0-	142	1	4722	2	N	-0-			-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	9030	X	8680	-0-	-350	-0-	8680	2			N	-0-			-0-
10	9331	X	8212	-0-	-1119	-0-	8212	2			N	-0-			-0-
11	8730	X	6238	-0-	-2492	-0-	6238	2			N	-0-			-0-
12	9021	X	7891	-0-	-1130	-0-	7891	2			N	-0-			-0-
01	8959	X	3283	-0-	-5676	-0-	3255	2	28	4	N	-0-			-0-
*02	8788	X	8788	-0-	-0-	-0-	8732	2	56	4	N	-0-			-0-

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5241	X	5241	-0-	-0-	-0-	5241	2			N	-0-			-0-
10	5177	X	4995	-0-	-182	-0-	4995	2			N	-0-			-0-
11	5010	X	4255	-0-	-755	-0-	4255	2			N	-0-			-0-
12	5177	X	4750	-0-	-427	-0-	4750	2			N	-0-			-0-
01	5177	X	4840	-0-	-337	-0-	4840	2			N	-0-			-0-
02	4900	X	3611	-0-	-1289	-0-	3611	2			N	-0-			-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7200	X	1559	-0-	-5641	-0-	1559	2			N	-0-			-0-
10	7006	X	1537	-0-	-5469	-0-	1537	2			N	-0-			-0-
11	6780	X	1971	-0-	-4809	-0-	1971	2			N	-0-			-0-
12	6696	X	1888	-0-	-4808	-0-	1888	2			N	-0-			-0-
01	5652	X	5652	-0-	-0-	-0-	5652	2			N	-0-			-0-
*02	10385	X	10385	-0-	-0-	-0-	10385	2			N	-0-			-0-

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7770	X	6250	-0-	-1520	-0-	6250	2			N	-0-			-0-
10	7626	X	6827	-0-	-799	-0-	6827	2			N	-0-			-0-
11	6960	X	6423	-0-	-537	-0-	6423	2			N	-0-			-0-
12	7192	X	6246	-0-	-946	-0-	6246	2			N	-0-			-0-
01	7192	X	6280	-0-	-912	-0-	6280	2			N	-0-			-0-
02	6160	X	5435	-0-	-725	-0-	5435	2			N	-0-			-0-

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-			-0-
10	968	N	968	-0-	-0-	-0-	968	2			N	-0-			-0-
11	2562	N	2562	-0-	-0-	-0-	2562	2			N	-0-			-0-
12	915	N	915	-0-	-0-	-0-	915	2			N	-0-			-0-
01	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-			-0-
*02	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-			-0-

IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3240	X	2800	-0-	-440	-0-	2800	2			N	-0-			-0-
10	3348	X	2732	-0-	-616	-0-	2732	2			N	-0-			-0-
11	3240	X	2660	-0-	-580	-0-	2660	2			N	-0-			-0-
12	3131	X	2310	-0-	-821	-0-	2310	2			N	-0-			-0-
01	2883	X	2877	-0-	-6	-0-	2877	2			N	-0-			-0-
02	2604	X	1878	-0-	-726	-0-	1878	2			N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3603	-0-	-477	-0-	3603	2			N	-0-					-0-
10	4216	X	3471	-0-	-745	-0-	3471	2			N	-0-					-0-
11	4080	X	3009	-0-	-1071	-0-	3009	2			N	-0-					-0-
12	3937	X	3277	-0-	-660	-0-	3277	2			N	-0-					-0-
01	3937	X	3182	-0-	-755	-0-	3182	2			N	-0-					-0-
*02	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6265	X	6265	-0-	-0-	-0-	6265	2			N	-0-					-0-
10	6432	X	6432	-0-	-0-	-0-	6432	2			N	-0-					-0-
11	6210	X	6210	-0-	-0-	-0-	6210	2			N	-0-					-0-
12	6367	X	6367	-0-	-0-	-0-	6367	2			N	-0-					-0-
01	6218	X	6218	-0-	-0-	-0-	6218	2			N	-0-					-0-
*02	5698	X	5698	-0-	-0-	-0-	5698	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4722	X	4722	-0-	-0-	-0-	4722	2			N	-0-					-0-
10	4125	X	4125	-0-	-0-	-0-	4125	2			N	-0-					-0-
11	4519	X	4519	-0-	-0-	-0-	4519	2			N	-0-					-0-
12	4467	X	4467	-0-	-0-	-0-	4467	2			N	-0-					-0-
01	3701	X	3701	-0-	-0-	-0-	3701	2			N	-0-					-0-
02	4004	X	3126	-0-	-878	-0-	3126	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4478	-0-	1478	1478	4478	2			N	-0-					-0-
10	3100	N	4874	-0-	1774	3252	4874	2			N	-0-					-0-
11	3000	N	4444	-0-	1444	4696	4444	2			N	-0-					-0-
12	9462	X	4766	-0-	-4696	-0-	4766	2			N	-0-					-0-
01	2914	X	2556	-0-	-358	-0-	2556	2			N	-0-					-0-
02	2044	X	1772	-0-	-272	-0-	1772	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 09/16/2008 TOTAL DEPTH 12410 PERF.10962 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9240	X	8272	-0-	-968	-0-	8266	2	6	9	N	5					65
10	9238	X	8469	-0-	-769	-0-	8469	2			N	-0-					65
11	8670	X	8109	-0-	-561	-0-	8098	2	11	9	N	10					75
12	8897	X	7682	-0-	-1215	-0-	7682	2			N	-0-					75
01	8587	X	7451	-0-	-1136	-0-	7440	2	11	9	N	10					85
02	7728	X	6762	-0-	-966	-0-	6756	2	6	9	N	5					90

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5388	X	5388	-0-	-0-	-0-	5388	2			N	-0-					-0-
10	5311	X	5311	-0-	-0-	-0-	5311	2			N	-0-					-0-
11	5100	X	4547	-0-	-553	-0-	4547	2			N	-0-					-0-
12	5270	X	4958	-0-	-312	-0-	4958	2			N	-0-					-0-
01	5270	X	4596	-0-	-674	-0-	4596	2			N	-0-					-0-
02	5040	X	4001	-0-	-1039	-0-	4001	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8408	X	8408	-0-	-0-	-0-	8408	2			N	-0-					-0-
10	8062	X	8062	-0-	-0-	-0-	8062	2			N	-0-					-0-
11	7969	X	7969	-0-	-0-	-0-	7969	2			N	-0-					-0-
12	8486	X	8486	-0-	-0-	-0-	8486	2			N	-0-					-0-
01	6816	X	6816	-0-	-0-	-0-	6816	2			N	-0-					-0-
02	7840	X	7569	-0-	-271	-0-	7569	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	5730	-0-	-0-	-0-	5730	2			N	-0-					-0-
10	5797	X	4729	-0-	-1068	-0-	4729	2			N	-0-					-0-
11	4770	X	2772	-0-	-1998	-0-	2772	2			N	-0-					-0-
12	6501	X	6501	-0-	-0-	-0-	6501	2			N	-0-					-0-
01	5891	X	5891	-0-	-0-	-0-	5891	2			N	-0-					-0-
*02	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14640	X	11032	-0-	-3608	-0-	11032	2			N	-0-					-0-
10	14787	X	11498	-0-	-3289	-0-	11498	2			N	-0-					-0-
11	14010	X	11283	-0-	-2727	-0-	11283	2			N	-0-					-0-
12	14291	X	11249	-0-	-3042	-0-	11249	2			N	-0-					-0-
01	11935	X	11210	-0-	-725	-0-	11210	2			N	-0-					-0-
02	10528	X	10164	-0-	-364	-0-	10164	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9120	X	7723	-0-	-1397	-0-	7723	2			N	-0-					-0-
10	9424	X	7846	-0-	-1578	-0-	7846	2			N	-0-					-0-
11	8760	X	7457	-0-	-1303	-0-	7457	2			N	-0-					-0-
12	8463	X	7355	-0-	-1108	-0-	7355	2			N	-0-					-0-
01	8463	X	6648	-0-	-1815	-0-	6648	2			N	-0-					-0-
02	6860	X	6763	-0-	-97	-0-	6763	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2805	X	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
10	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					-0-
11	9885	X	9885	-0-	-0-	-0-	9885	2			N	-0-					-0-
12	3100	N	12367	-0-	9267	9267	12367	2			N	-0-					-0-
01	3100	N	9517	-0-	6417	15684	9517	2			N	-0-					-0-
*02	23132	X	7448	-0-	-15684	-0-	7448	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8130	X	7258	-0-	-872	-0-	7258	2			N	-0-					-0-
10	7874	X	7770	-0-	-104	-0-	7770	2			N	-0-					-0-
11	7620	X	7266	-0-	-354	-0-	7266	2			N	-0-					-0-
12	7502	X	6050	-0-	-1452	-0-	6050	2			N	-0-					-0-
01	7781	X	7194	-0-	-587	-0-	7194	2			N	-0-					-0-
02	6580	X	6311	-0-	-269	-0-	6311	2			N	-0-					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	1661	-0-	-1399	-0-	1661	2			N	-0-					-0-
10	3162	X	1932	-0-	-1230	-0-	1932	2			N	-0-					-0-
11	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					-0-
12	2623	X	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-
01	2294	X	1465	-0-	-829	-0-	1465	2			N	-0-					-0-
02	2520	X	2388	-0-	-132	-0-	2388	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7147	X	7147	-0-	-0-	-0-	7147	2			N	-0-					-0-
10	6590	X	6590	-0-	-0-	-0-	6590	2			N	-0-					-0-
11	6360	X	6198	-0-	-162	-0-	6198	2			N	-0-					-0-
12	6878	X	6878	-0-	-0-	-0-	6878	2			N	-0-					-0-
01	6986	X	6986	-0-	-0-	-0-	6986	2			N	-0-					-0-
02	6412	X	5908	-0-	-504	-0-	5908	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16620	X	14238	-0-	-2382	-0-	14238	2			N	-0-					135
10	15810	X	13284	-0-	-2526	-0-	13284	2			N	-0-					135
11	15300	X	13147	-0-	-2153	-0-	13147	2			N	-0-					135
12	15438	X	12512	-0-	-2926	-0-	12512	2			N	-0-					135
01	15128	X	12583	-0-	-2545	-0-	12583	2			N	-0-					135
*02	12887	X	12887	-0-	-0-	-0-	12887	2			N	-0-					135

SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					44
10	434	N	371	-0-	-63	-0-	371	2			N	-0-					44
11	1877	N	1877	-0-	-0-	-0-	1793	2	84	9	N	76					120
12	3100	N	6659	-0-	3559	3559	6532	2	127	9	N	115					235
01	3100	N	338	-0-	-2762	797	338	2			N	-0-					235
02	1400	N	153	-0-	-1247	-0-	153	2			N	-0-					235

IRVIN GAS UNIT WELL #: 9 RRCID -> 247474 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF.11271 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3702	X	3702	-0-	-0-	-0-	3702	2			N	-0-					-0-
10	3597	X	3597	-0-	-0-	-0-	3597	2			N	-0-					-0-
11	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					-0-
12	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
01	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					-0-
02	3444	X	3160	-0-	-284	-0-	3160	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10110	X	9190	-0-	-920	-0-	9190	2			N	-0-					-0-
10	10044	X	8640	-0-	-1404	-0-	8640	2			N	-0-					-0-
11	9720	X	8674	-0-	-1046	-0-	8674	2			N	-0-					-0-
12	10013	X	8918	-0-	-1095	-0-	8918	2			N	-0-					-0-
01	9641	X	9069	-0-	-572	-0-	9069	2			N	-0-					-0-
02	8568	X	7827	-0-	-741	-0-	7827	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					170
10	3193	X	1475	-0-	-1718	-0-	1475	2			N	-0-					170
11	5207	X	5207	-0-	-0-	-0-	5157	2	50	9	N	45					215
12	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					215
01	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					215
*02	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					215

CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	2743	-0-	-1157	-0-	2743	2			N	-0-					-0-
10	4092	X	2994	-0-	-1098	-0-	2994	2			N	-0-					-0-
11	3960	X	2768	-0-	-1192	-0-	2768	2			N	-0-					-0-
12	4092	X	3435	-0-	-657	-0-	3435	2			N	-0-					-0-
01	4030	X	3682	-0-	-348	-0-	3682	2			N	-0-					-0-
*02	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2914	N	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-
10	3100	N	6652	-0-	3552	3552	6652	2			N	-0-					-0-
11	3000	N	5329	-0-	2329	5881	5329	2			N	-0-					-0-
12	3100	N	4493	-0-	1393	7274	4493	2			N	-0-					-0-
01	12175	X	4901	-0-	-7274	-0-	4901	2			N	-0-					-0-
*02	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8610	X	7836	-0-	-774	-0-	7836	2			N	-0-					-0-
10	8587	X	7740	-0-	-847	-0-	7740	2			N	-0-					-0-
11	8250	X	7490	-0-	-760	-0-	7490	2			N	-0-					-0-
12	8494	X	7177	-0-	-1317	-0-	7177	2			N	-0-					-0-
01	8277	X	7215	-0-	-1062	-0-	7215	2			N	-0-					-0-
02	7308	X	6610	-0-	-698	-0-	6610	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9540	X	9252	-0-	-288	-0-	9252	2			N	-0-					-0-
10	9920	X	9334	-0-	-586	-0-	9334	2			N	-0-					-0-
11	9600	X	9041	-0-	-559	-0-	9041	2			N	-0-					-0-
12	9920	X	8383	-0-	-1537	-0-	8383	2			N	-0-					-0-
01	9920	X	8751	-0-	-1169	-0-	8751	2			N	-0-					-0-
02	8624	X	7058	-0-	-1566	-0-	7058	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	5208	-0-	-1692	-0-	5208	2			N	-0-					-0-
10	7130	X	5433	-0-	-1697	-0-	5433	2			N	-0-					-0-
11	6000	X	5082	-0-	-918	-0-	5082	2			N	-0-					-0-
12	6200	X	5100	-0-	-1100	-0-	5100	2			N	-0-					-0-
01	6045	X	4889	-0-	-1156	-0-	4889	2			N	-0-					-0-
02	4900	X	4775	-0-	-125	-0-	4775	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8550	X	5042	-0-	-3508	-0-	5042	2			N	-0-					-0-
10	9747	X	9747	-0-	-0-	-0-	9747	2			N	-0-					-0-
11	8550	X	7654	-0-	-896	-0-	7654	2			N	-0-					-0-
12	8835	X	7571	-0-	-1264	-0-	7571	2			N	-0-					-0-
01	8835	X	7087	-0-	-1748	-0-	7087	2			N	-0-					-0-
*02	6020	X	6020	-0-	-0-	-0-	6020	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9450	X	5005	-0-	-4445	-0-	5005	2			N	-0-					-0-
10	11160	X	11160	-0-	-0-	-0-	11160	2			N	-0-					-0-
11	8650	X	8650	-0-	-0-	-0-	8650	2			N	-0-					-0-
12	8215	X	7968	-0-	-247	-0-	7968	2			N	-0-					-0-
01	9765	X	7464	-0-	-2301	-0-	7464	2			N	-0-					-0-
02	7168	X	7128	-0-	-40	-0-	7128	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2960	-0-	-700	-0-	2960	2			N	-0-					-0-
10	3720	X	1796	-0-	-1924	-0-	1796	2			N	-0-					-0-
11	3570	X	981	-0-	-2589	-0-	981	2			N	-0-					-0-
12	3689	X	1313	-0-	-2376	-0-	1313	2			N	-0-					-0-
01	3689	X	2911	-0-	-778	-0-	2911	2			N	-0-					-0-
*02	2314	X	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4295	-0-	-295	-0-	4295	2			N	-0-					-0-
10	4743	X	4597	-0-	-146	-0-	4597	2			N	-0-					-0-
11	4590	X	955	-0-	-3635	-0-	955	2			N	-0-					-0-
12	4743	X	4170	-0-	-573	-0-	4170	2			N	-0-					-0-
01	5629	X	5629	-0-	-0-	-0-	5629	2			N	-0-					-0-
*02	4496	X	4496	-0-	-0-	-0-	4496	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	4068	-0-	-102	-0-	4068	2			N	-0-					31
10	4194	X	4194	-0-	-0-	-0-	4194	2			N	-0-					31
11	4200	X	3898	-0-	-302	-0-	3898	2			N	-0-					31
12	4340	X	4000	-0-	-340	-0-	4000	2			N	-0-					31
01	4340	X	4114	-0-	-226	-0-	4081	2	33	9	N	30					61
02	3808	X	3546	-0-	-262	-0-	3501	2	45	9	N	41					102

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7980	X	6779	-0-	-1201	-0-	6779	2			N	-0-					-0-
10	7657	X	3619	-0-	-4038	-0-	3619	2			N	-0-					-0-
11	7410	X	2854	-0-	-4556	-0-	2854	2			N	-0-					-0-
12	7595	X	2052	-0-	-5543	-0-	2052	2			N	-0-					-0-
01	7192	X	5058	-0-	-2134	-0-	5058	2			N	-0-					-0-
*02	7290	X	7290	-0-	-0-	-0-	7290	2			N	-0-					-0-

BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10470	X	9062	-0-	-1408	-0-	9062	2			N	-0-					-0-
10	10726	X	9501	-0-	-1225	-0-	9501	2			N	-0-					-0-
11	10380	X	9678	-0-	-702	-0-	9678	2			N	-0-					-0-
12	9362	X	9251	-0-	-111	-0-	9251	2			N	-0-					-0-
01	10391	X	10391	-0-	-0-	-0-	10391	2			N	-0-					-0-
*02	8407	X	8407	-0-	-0-	-0-	8407	2			N	-0-					-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9030	X	7933	-0-	-1097	-0-	7933	2			N	-0-					27
10	8587	X	6721	-0-	-1866	-0-	6721	2			N	-0-					27
11	8310	X	7166	-0-	-1144	-0-	7166	2			N	-0-					27
12	8587	X	6723	-0-	-1864	-0-	6723	2			N	-0-					27
01	8215	X	7221	-0-	-994	-0-	7221	2			N	-0-					27
02	7056	X	6881	-0-	-175	-0-	6881	2			N	-0-					27

BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6144	X	6144	-0-	-0-	-0-	6144	2			N	-0-					-0-
10	5372	X	5372	-0-	-0-	-0-	5372	2			N	-0-					-0-
11	4980	X	4580	-0-	-400	-0-	4580	2			N	-0-					-0-
12	5301	X	4553	-0-	-748	-0-	4553	2			N	-0-					-0-
01	5301	X	4641	-0-	-660	-0-	4641	2			N	-0-					-0-
02	3976	X	3698	-0-	-278	-0-	3698	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	5821	-0-	-1259	-0-	5821	2			N	-0-					-0-
10	6324	X	6230	-0-	-94	-0-	6230	2			N	-0-					-0-
11	5760	X	5300	-0-	-460	-0-	5300	2			N	-0-					-0-
12	6014	X	5965	-0-	-49	-0-	5965	2			N	-0-					-0-
01	6231	X	6023	-0-	-208	-0-	6023	2			N	-0-					-0-
02	4844	X	4578	-0-	-266	-0-	4578	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3149	-0-	-181	-0-	3149	2			N	-0-					-0-
10	3873	X	3873	-0-	-0-	-0-	3873	2			N	-0-					-0-
11	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
12	3503	X	3296	-0-	-207	-0-	3296	2			N	-0-					-0-
01	3503	X	2995	-0-	-508	-0-	2995	2			N	-0-					-0-
*02	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6720	X	6104	-0-	-616	-0-	6104	2			N	-0-					-0-
10	6789	X	6399	-0-	-390	-0-	6399	2			N	-0-					-0-
11	6480	X	6322	-0-	-158	-0-	6322	2			N	-0-					-0-
12	6572	X	6180	-0-	-392	-0-	6180	2			N	-0-					-0-
01	6541	X	6285	-0-	-256	-0-	6285	2			N	-0-					-0-
02	5908	X	5045	-0-	-863	-0-	5045	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6174	X	6174	-0-	-0-	-0-	6174	2			N	-0-					-0-
10	7355	X	7355	-0-	-0-	-0-	7355	2			N	-0-					-0-
11	8749	X	8749	-0-	-0-	-0-	8749	2			N	-0-					-0-
12	7886	X	7886	-0-	-0-	-0-	7886	2			N	-0-					-0-
01	7753	X	7753	-0-	-0-	-0-	7753	2			N	-0-					-0-
*02	6847	X	6847	-0-	-0-	-0-	6847	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					-0-
10	4580	X	4580	-0-	-0-	-0-	4580	2			N	-0-					-0-
11	4589	X	4589	-0-	-0-	-0-	4589	2			N	-0-					-0-
12	4255	X	4255	-0-	-0-	-0-	4255	2			N	-0-					-0-
01	4058	X	4058	-0-	-0-	-0-	4058	2			N	-0-					-0-
02	4284	X	3757	-0-	-527	-0-	3757	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5572	X	5572	-0-	-0-	-0-	5572	2			N	-0-					-0-
10	6224	X	6224	-0-	-0-	-0-	6224	2			N	-0-					-0-
11	5512	X	5512	-0-	-0-	-0-	5512	2			N	-0-					-0-
12	4030	X	3771	-0-	-259	-0-	3771	2			N	-0-					-0-
01	5681	X	5681	-0-	-0-	-0-	5681	2			N	-0-					-0-
*02	4962	X	4962	-0-	-0-	-0-	4962	2			N	-0-					-0-

WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10350	X	10350	-0-	-0-	-0-	10350	2			N	-0-					37
10	10261	X	10140	-0-	-121	-0-	10140	2			N	-0-					37
11	9930	X	9599	-0-	-331	-0-	9599	2			N	-0-					37
12	10261	X	10176	-0-	-85	-0-	10176	2			N	-0-					37
01	10261	X	9320	-0-	-941	-0-	9260	2	60	4	N	-0-					37
02	9296	X	9261	-0-	-35	-0-	9205	2	56	4	N	-0-					37

ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					-0-
10	3689	X	2308	-0-	-1381	-0-	2258	2	50	9	N	45					45
11	3570	X	2370	-0-	-1200	-0-	2370	2			N	-0-					45
12	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					45
01	3689	X	3075	-0-	-614	-0-	3075	2			N	-0-					45
*02	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					45

HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8340	X	7391	-0-	-949	-0-	7391	2			N	-0-					-0-
10	8618	X	6808	-0-	-1810	-0-	6808	2			N	-0-					-0-
11	8340	X	7087	-0-	-1253	-0-	7087	2			N	-0-					-0-
12	8463	X	6852	-0-	-1611	-0-	6852	2			N	-0-					-0-
01	8463	X	7264	-0-	-1199	-0-	7264	2			N	-0-					-0-
*02	6919	X	6919	-0-	-0-	-0-	6919	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	5159	-0-	-61	-0-	5159	2			N	-0-					-0-
10	5394	X	5174	-0-	-220	-0-	5174	2			N	-0-					-0-
11	5220	X	5213	-0-	-7	-0-	5213	2			N	-0-					-0-
12	5394	X	5008	-0-	-386	-0-	5008	2			N	-0-					-0-
01	5363	X	4841	-0-	-522	-0-	4841	2			N	-0-					-0-
02	4872	X	4094	-0-	-778	-0-	4094	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4248	X	4248	-0-	-0-	-0-	4248	2			N	-0-					-0-
10	3782	X	3670	-0-	-112	-0-	3670	2			N	-0-					-0-
11	3660	X	3548	-0-	-112	-0-	3548	2			N	-0-					-0-
12	3782	X	2799	-0-	-983	-0-	2799	2			N	-0-					-0-
01	3782	X	3274	-0-	-508	-0-	3274	2			N	-0-					-0-
*02	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6831	X	6831	-0-	-0-	-0-	6831	2			N	-0-					-0-
10	6633	X	6633	-0-	-0-	-0-	6633	2			N	-0-					-0-
11	6441	X	6441	-0-	-0-	-0-	6441	2			N	-0-					-0-
12	6603	X	4980	-0-	-1623	-0-	4980	2			N	-0-					-0-
01	6670	X	6670	-0-	-0-	-0-	6670	2			N	-0-					-0-
02	6020	X	5588	-0-	-432	-0-	5588	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	7538	-0-	-382	-0-	7538	2			N	-0-					-0-
10	7812	X	6964	-0-	-848	-0-	6964	2			N	-0-					-0-
11	7560	X	6222	-0-	-1338	-0-	6222	2			N	-0-					-0-
12	7781	X	6402	-0-	-1379	-0-	6402	2			N	-0-					-0-
01	7781	X	5704	-0-	-2077	-0-	5704	2			N	-0-					-0-
*02	5682	X	5682	-0-	-0-	-0-	5682	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	5970	-0-	-270	-0-	5970	2			N	-0-					-0-
10	6448	X	5996	-0-	-452	-0-	5996	2			N	-0-					-0-
11	6240	X	5755	-0-	-485	-0-	5755	2			N	-0-					-0-
12	6417	X	5794	-0-	-623	-0-	5794	2			N	-0-					-0-
01	6324	X	5733	-0-	-591	-0-	5733	2			N	-0-					-0-
02	5572	X	5254	-0-	-318	-0-	5254	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-					-0-
10	2449	X	2076	-0-	-373	-0-	2076	2			N	-0-					-0-
11	2706	X	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
12	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
01	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
02	2100	X	1425	-0-	-675	-0-	1425	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15300	X	12884	-0-	-2416	-0-	12884	2			N	-0-					-0-
10	15810	X	12236	-0-	-3574	-0-	12236	2			N	-0-					-0-
11	15300	X	11382	-0-	-3918	-0-	11382	2			N	-0-					-0-
12	14291	X	9347	-0-	-4944	-0-	9347	2			N	-0-					-0-
01	15352	X	15352	-0-	-0-	-0-	15352	2			N	-0-					-0-
02	12012	X	11901	-0-	-111	-0-	11901	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					-0-
10	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
11	2190	N	2131	-0-	-59	-0-	2131	2			N	-0-					-0-
12	2976	X	1929	-0-	-1047	-0-	1929	2			N	-0-					-0-
01	2976	X	1870	-0-	-1106	-0-	1870	2			N	-0-					-0-
02	1848	X	1351	-0-	-497	-0-	1351	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	5157	-0-	-363	-0-	5157	2			N	-0-					87
10	5580	X	5273	-0-	-307	-0-	5273	2			N	-0-					87
11	5400	X	5131	-0-	-269	-0-	5125	2	6	9	N	5					92
12	5518	X	5230	-0-	-288	-0-	5228	2	2	9	N	2					94
01	5456	X	5123	-0-	-333	-0-	5123	2			N	-0-					94
02	4816	X	4518	-0-	-298	-0-	4518	2			N	-0-					94

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3672	X	3672	-0-	-0-	-0-	3672	2			N	-0-					-0-
10	3503	X	3434	-0-	-69	-0-	3434	2			N	-0-					-0-
11	3390	X	3278	-0-	-112	-0-	3278	2			N	-0-					-0-
12	3503	X	2827	-0-	-676	-0-	2827	2			N	-0-					-0-
01	3503	X	2987	-0-	-516	-0-	2987	2			N	-0-					-0-
02	3192	X	2735	-0-	-457	-0-	2735	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	2232	-0-	-2058	-0-	2232	2			N	-0-					-0-
10	4433	X	3625	-0-	-808	-0-	3625	2			N	-0-					-0-
11	5513	X	5513	-0-	-0-	-0-	5513	2			N	-0-					-0-
12	4433	X	3227	-0-	-1206	-0-	3227	2			N	-0-					-0-
01	4597	X	4597	-0-	-0-	-0-	4597	2			N	-0-					-0-
02	5096	X	4811	-0-	-285	-0-	4811	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32314	X	32314	-0-	-0-	-0-	32314	2			N	-0-					-0-
10	27366	X	27366	-0-	-0-	-0-	27366	2			N	-0-					-0-
11	26106	X	26106	-0-	-0-	-0-	26106	2			N	-0-					-0-
12	25431	X	25431	-0-	-0-	-0-	25431	2			N	-0-					-0-
01	23356	X	23356	-0-	-0-	-0-	23294	2	62	4	N	-0-					-0-
*02	21009	X	21009	-0-	-0-	-0-	20953	2	56	4	N	-0-					-0-

CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2001	-0-	-189	-0-	2001	2			N	-0-					-0-
10	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
11	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
12	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
01	2294	N	2199	-0-	-95	-0-	2199	2			N	-0-					-0-
02	2044	N	1902	-0-	-142	-0-	1902	2			N	-0-					-0-

HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5228	X	5228	-0-	-0-	-0-	5228	2			N	-0-					24
10	5858	X	5858	-0-	-0-	-0-	5858	2			N	-0-					24
11	5085	X	5085	-0-	-0-	-0-	5085	2			N	-0-					24
12	5446	X	5446	-0-	-0-	-0-	5446	2			N	-0-					24
01	5696	X	5696	-0-	-0-	-0-	5696	2			N	-0-					24
*02	4775	X	4775	-0-	-0-	-0-	4775	2			N	-0-					24

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
10	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
11	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
12	1116	N	298	-0-	-818	-0-	298	2			N	-0-					-0-
01	1147	N	420	-0-	-727	-0-	420	2			N	-0-					-0-
*02	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3440	-0-	-430	-0-	3440	2			N	-0-					-0-
10	3937	X	3320	-0-	-617	-0-	3320	2			N	-0-					-0-
11	3720	X	3630	-0-	-90	-0-	3580	2	50	9	N	45					45
12	3689	X	3112	-0-	-577	-0-	3110	2	2	9	N	2					47
01	3689	X	2976	-0-	-713	-0-	2975	2	1	9	N	1					48
*02	2308	X	2308	-0-	-0-	-0-	2304	2	4	9	N	4					52

ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2446	-0-	-284	-0-	2446	2			N	-0-					-0-
10	2821	X	2518	-0-	-303	-0-	2518	2			N	-0-					-0-
11	2580	N	2393	-0-	-187	-0-	2393	2			N	-0-					-0-
12	2542	N	2325	-0-	-217	-0-	2325	2			N	-0-					-0-
01	2511	N	2302	-0-	-209	-0-	2302	2			N	-0-					-0-
02	2240	N	2147	-0-	-93	-0-	2147	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-					-0-
10	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					-0-
11	2910	X	2902	-0-	-8	-0-	2902	2			N	-0-					-0-
12	3100	X	2814	-0-	-286	-0-	2814	2			N	-0-					-0-
01	3100	X	2810	-0-	-290	-0-	2810	2			N	-0-					-0-
02	2492	X	2262	-0-	-230	-0-	2262	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3577	X	3577	-0-	-0-	-0-	3577	2			N	-0-					-0-
10	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					-0-
11	3450	X	3372	-0-	-78	-0-	3372	2			N	-0-					-0-
12	3565	X	3562	-0-	-3	-0-	3562	2			N	-0-					-0-
01	3565	X	3049	-0-	-516	-0-	3049	2			N	-0-					-0-
*02	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-

L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6476	X	6476	-0-	-0-	-0-	6476	2			N	-0-					73
10	6118	X	6118	-0-	-0-	-0-	6118	2			N	-0-					73
11	6156	X	6156	-0-	-0-	-0-	6156	2			N	-0-					73
12	5559	X	5559	-0-	-0-	-0-	5559	2			N	-0-					73
01	5119	X	5119	-0-	-0-	-0-	5119	2			N	-0-					73
02	6048	X	5879	-0-	-169	-0-	5879	2			N	-0-					73

JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8310	X	6599	-0-	-1711	-0-	6599	2			N	-0-					-0-
10	7812	X	5300	-0-	-2512	-0-	5300	2			N	-0-					-0-
11	7560	X	5862	-0-	-1698	-0-	5862	2			N	-0-					-0-
12	7812	X	3950	-0-	-3862	-0-	3950	2			N	-0-					-0-
01	7378	X	5899	-0-	-1479	-0-	5899	2			N	-0-					-0-
*02	6460	X	6460	-0-	-0-	-0-	6460	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	5195	-0-	-505	-0-	5195	2			N	-0-					40
10	5695	X	5695	-0-	-0-	-0-	5695	2			N	-0-					40
11	5490	X	5301	-0-	-189	-0-	5301	2			N	-0-					40
12	5673	X	5012	-0-	-661	-0-	5012	2			N	-0-					40
01	5766	X	5766	-0-	-0-	-0-	5766	2			N	-0-					40
*02	4555	X	4555	-0-	-0-	-0-	4555	2			N	-0-					40

DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

09	4080	X	3467	-0-	-613	-0-	3467	2			N	-0-					-0-
10	4216	X	3648	-0-	-568	-0-	3648	2			N	-0-					-0-
11	4080	X	3699	-0-	-381	-0-	3699	2			N	-0-					-0-
12	4030	X	3616	-0-	-414	-0-	3616	2			N	-0-					-0-
01	3968	X	3717	-0-	-251	-0-	3717	2			N	-0-					-0-
02	3444	X	3420	-0-	-24	-0-	3420	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

09	10020	X	9763	-0-	-257	-0-	9691	2	72	9	N	65					217
10	10292	X	9735	-0-	-557	-0-	9716	2	19	9	N	17	179	1			55
11	10020	X	7155	-0-	-2865	-0-	7155	2			N	-0-					55
12	13716	X	13716	-0-	-0-	-0-	13716	2			N	-0-					55
01	11878	X	11878	-0-	-0-	-0-	11843	2	35	9	N	32					87
*02	9526	X	9526	-0-	-0-	-0-	9473	2	53	9	N	48					135

WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

09	11235	X	11235	-0-	-0-	-0-	11235	2			N	-0-					-0-
10	11346	X	11346	-0-	-0-	-0-	11346	2			N	-0-					-0-
11	9834	X	9834	-0-	-0-	-0-	9834	2			N	-0-					-0-
12	6857	X	6857	-0-	-0-	-0-	6857	2			N	-0-					-0-
01	9236	X	9236	-0-	-0-	-0-	9236	2			N	-0-					-0-
02	10500	X	10342	-0-	-158	-0-	10342	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

09	5340	X	4973	-0-	-367	-0-	4973	2			N	-0-					-0-
10	5518	X	5159	-0-	-359	-0-	5159	2			N	-0-					-0-
11	5340	X	4719	-0-	-621	-0-	4719	2			N	-0-					-0-
12	5301	X	4666	-0-	-635	-0-	4666	2			N	-0-					-0-
01	5146	X	4878	-0-	-268	-0-	4878	2			N	-0-					-0-
02	4648	X	3902	-0-	-746	-0-	3902	2			N	-0-					-0-

BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

09	1350	N	1054	-0-	-296	-0-	1054	2			N	-0-					-0-
10	1798	N	1369	-0-	-429	-0-	1369	2			N	-0-					-0-
11	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
12	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
01	1364	N	1107	-0-	-257	-0-	1107	2			N	-0-					-0-
02	1288	N	941	-0-	-347	-0-	941	2			N	-0-					-0-

OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

09	3930	X	3563	-0-	-367	-0-	3563	2			N	-0-					-0-
10	4030	X	3433	-0-	-597	-0-	3433	2			N	-0-					-0-
11	3900	X	3359	-0-	-541	-0-	3359	2			N	-0-					-0-
12	3875	X	3295	-0-	-580	-0-	3295	2			N	-0-					-0-
01	3751	X	3403	-0-	-348	-0-	3403	2			N	-0-					-0-
*02	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3941	-0-	-319	-0-	3941	2			N	-0-					-0-
10	4402	X	3694	-0-	-708	-0-	3694	2			N	-0-					-0-
11	4260	X	3593	-0-	-667	-0-	3593	2			N	-0-					-0-
12	4917	X	4917	-0-	-0-	-0-	4917	2			N	-0-					-0-
01	4061	X	3675	-0-	-386	-0-	3675	2			N	-0-					-0-
02	3668	X	3092	-0-	-576	-0-	3092	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8310	X	1811	-0-	-6499	-0-	1811	2			N	-0-					-0-
10	18749	X	18749	-0-	-0-	-0-	18749	2			N	-0-					-0-
11	12272	X	12272	-0-	-0-	-0-	12272	2			N	-0-					-0-
12	11137	X	11137	-0-	-0-	-0-	11137	2			N	-0-					-0-
01	10303	X	10303	-0-	-0-	-0-	10303	2			N	-0-					-0-
*02	8783	X	8783	-0-	-0-	-0-	8783	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 25 RRCID -> 253027 COMPL. DATE 05/25/2009 TOTAL DEPTH 11856 PERF.11432 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	831	-0-	-1239	-0-	831	2			N	-0-					-0-
10	2325	N	644	-0-	-1681	-0-	644	2			N	-0-					-0-
11	1920	N	687	-0-	-1233	-0-	687	2			N	-0-					-0-
12	868	N	604	-0-	-264	-0-	604	2			N	-0-					-0-
01	651	N	643	-0-	-8	-0-	643	2			N	-0-					-0-
*02	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	7334	-0-	-196	-0-	7334	2			N	-0-					-0-
10	7781	X	7274	-0-	-507	-0-	7274	2			N	-0-					-0-
11	7530	X	7263	-0-	-267	-0-	7263	2			N	-0-					-0-
12	7564	X	6866	-0-	-698	-0-	6866	2			N	-0-					-0-
01	7564	X	6946	-0-	-618	-0-	6946	2			N	-0-					-0-
02	6524	X	6094	-0-	-430	-0-	6094	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	946	-0-	-344	-0-	946	2			N	-0-					-0-
10	1333	N	1047	-0-	-286	-0-	1047	2			N	-0-					-0-
11	1260	N	1105	-0-	-155	-0-	1105	2			N	-0-					-0-
12	992	N	967	-0-	-25	-0-	967	2			N	-0-					-0-
01	1054	N	1017	-0-	-37	-0-	1017	2			N	-0-					-0-
02	1036	N	962	-0-	-74	-0-	962	2			N	-0-					-0-

BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6321	X	6321	-0-	-0-	-0-	6321	2			N	-0-					-0-
10	6200	X	2906	-0-	-3294	-0-	2906	2			N	-0-					-0-
11	6167	X	6167	-0-	-0-	-0-	6167	2			N	-0-					-0-
12	6200	X	5338	-0-	-862	-0-	5338	2			N	-0-					-0-
01	6200	X	5980	-0-	-220	-0-	5980	2			N	-0-					-0-
*02	5195	X	5195	-0-	-0-	-0-	5195	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6130	X	6130	-0-	-0-	-0-	6130	2			N	-0-					-0-
10	6231	X	6019	-0-	-212	-0-	6019	2			N	-0-					-0-
11	6030	X	4713	-0-	-1317	-0-	4713	2			N	-0-					-0-
12	6231	X	2112	-0-	-4119	-0-	2112	2			N	-0-					-0-
01	6231	X	4937	-0-	-1294	-0-	4937	2			N	-0-					-0-
*02	3315	X	3315	-0-	-0-	-0-	3315	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10017	X	10017	-0-	-0-	-0-	10017	2			N	-0-					-0-
10	7440	X	6330	-0-	-1110	-0-	6330	2			N	-0-					-0-
11	11090	X	11090	-0-	-0-	-0-	11090	2			N	-0-					-0-
12	8444	X	8444	-0-	-0-	-0-	8444	2			N	-0-					-0-
01	7440	X	6154	-0-	-1286	-0-	6154	2			N	-0-					-0-
*02	10483	X	10483	-0-	-0-	-0-	10483	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3774	-0-	-636	-0-	3774	2			N	-0-					-0-
10	4557	X	1271	-0-	-3286	-0-	1271	2			N	-0-					-0-
11	4110	X	1189	-0-	-2921	-0-	1189	2			N	-0-					-0-
12	4154	X	980	-0-	-3174	-0-	980	2			N	-0-					-0-
01	4092	X	2747	-0-	-1345	-0-	2747	2			N	-0-					-0-
*02	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-

LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	4890	-0-	-2160	-0-	4890	2			N	-0-					-0-
10	6479	X	6225	-0-	-254	-0-	6225	2			N	-0-					-0-
11	6300	X	5933	-0-	-367	-0-	5933	2			N	-0-					-0-
12	7619	X	7619	-0-	-0-	-0-	7619	2			N	-0-					-0-
01	7210	X	7210	-0-	-0-	-0-	7210	2			N	-0-					-0-
*02	6293	X	6293	-0-	-0-	-0-	6293	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7392	X	7392	-0-	-0-	-0-	7392	2			N	-0-					228
10	7572	X	7572	-0-	-0-	-0-	7563	2	9	9	N	8	179	1			57
11	7320	X	7320	-0-	-0-	-0-	7320	2			N	-0-					57
12	7134	X	7134	-0-	-0-	-0-	7134	2			N	-0-					57
01	7479	X	7479	-0-	-0-	-0-	7399	2	80	9	N	73					130
02	6888	X	6547	-0-	-341	-0-	6536	2	11	9	N	10					140

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 09/30/2009 TOTAL DEPTH 12310 PERF.10933 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5641	X	5641	-0-	-0-	-0-	5641	2			N	-0-					24
10	3627	X	3074	-0-	-553	-0-	3074	2			N	-0-					24
11	4577	X	4577	-0-	-0-	-0-	4577	2			N	-0-					24
12	6497	X	6497	-0-	-0-	-0-	6497	2			N	-0-					24
01	3627	X	1905	-0-	-1722	-0-	1905	2			N	-0-					24
*02	96	X	96	-0-	-0-	-0-	96	2			N	-0-					24

MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 06/03/2013 TOTAL DEPTH 12683 PERF.10150 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6355	X	6355	-0-	-0-	-0-	6355	2			N	-0-					-0-
10	5286	X	5286	-0-	-0-	-0-	5286	2			N	-0-					-0-
11	4486	X	4486	-0-	-0-	-0-	4486	2			N	-0-					-0-
12	6107	X	3934	-0-	-2173	-0-	3934	2			N	-0-					-0-
01	6107	X	3626	-0-	-2481	-0-	3626	2			N	-0-					-0-
02	5516	X	2755	-0-	-2761	-0-	2755	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4031	X	4031	-0-	-0-	-0-	4031	2			N	-0-					-0-
10	3782	X	3782	-0-	-0-	-0-	3782	2			N	-0-					-0-
11	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					-0-
12	3562	X	3562	-0-	-0-	-0-	3562	2			N	-0-					-0-
01	3379	X	3196	-0-	-183	-0-	3196	2			N	-0-					-0-
02	3276	X	3244	-0-	-32	-0-	3244	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3649	-0-	-191	-0-	3649	2			N	-0-					-0-
10	3968	X	3606	-0-	-362	-0-	3606	2			N	-0-					-0-
11	3840	X	2570	-0-	-1270	-0-	2570	2			N	-0-					-0-
12	3937	X	674	-0-	-3263	-0-	674	2			N	-0-					-0-
01	3782	X	2296	-0-	-1486	-0-	2296	2			N	-0-					-0-
02	3416	X	3040	-0-	-376	-0-	3040	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9570	X	5680	-0-	-3890	-0-	5680	2			N	-0-					40
10	10507	X	10507	-0-	-0-	-0-	10507	2			N	-0-					40
11	14778	X	14778	-0-	-0-	-0-	14778	2			N	-0-					40
12	9889	X	7481	-0-	-2408	-0-	7481	2			N	-0-					40
01	9889	X	693	-0-	-9196	-0-	693	2			N	-0-					40
02	8120	X	4153	-0-	-3967	-0-	4153	2			N	-0-					40

HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	24	-0-	-216	-0-	24	2			N	-0-					-0-
10	1271	N	29	-0-	-1242	-0-	29	2			N	-0-					-0-
11	3000	N	3536	-0-	536	536	3536	2			N	-0-					-0-
12	3100	N	5444	-0-	2344	2880	5444	2			N	-0-					-0-
01	3100	N	6966	-0-	3866	6746	6966	2			N	-0-					-0-
*02	12893	X	6147	-0-	-6746	-0-	6147	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6899	X	6899	-0-	-0-	-0-	6899	2			N	-0-					-0-
10	5683	X	5683	-0-	-0-	-0-	5683	2			N	-0-					-0-
11	6406	X	6406	-0-	-0-	-0-	6406	2			N	-0-					-0-
12	6663	X	6663	-0-	-0-	-0-	6663	2			N	-0-					-0-
01	6076	X	5207	-0-	-869	-0-	5207	2			N	-0-					-0-
*02	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13200	X	11330	-0-	-1870	-0-	11330	2			N	-0-					-0-
10	13051	X	11286	-0-	-1765	-0-	11286	2			N	-0-					-0-
11	12330	X	10908	-0-	-1422	-0-	10908	2			N	-0-					-0-
12	12431	X	10850	-0-	-1581	-0-	10850	2			N	-0-					-0-
01	12090	X	9676	-0-	-2414	-0-	9676	2			N	-0-					-0-
02	10584	X	9511	-0-	-1073	-0-	9511	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4614	X	4614	-0-	-0-	-0-	4614	2			N	-0-					-0-
10	4883	X	4883	-0-	-0-	-0-	4883	2			N	-0-					-0-
11	4615	X	4615	-0-	-0-	-0-	4615	2			N	-0-					-0-
12	4602	X	4602	-0-	-0-	-0-	4602	2			N	-0-					-0-
01	4692	X	4692	-0-	-0-	-0-	4692	2			N	-0-					-0-
02	4396	X	4151	-0-	-245	-0-	4151	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5554	X	5554	-0-	-0-	-0-	5554	2			N	-0-					-0-
10	5838	X	5838	-0-	-0-	-0-	5838	2			N	-0-					-0-
11	5651	X	5651	-0-	-0-	-0-	5651	2			N	-0-					-0-
12	5515	X	5515	-0-	-0-	-0-	5515	2			N	-0-					-0-
01	4785	X	4785	-0-	-0-	-0-	4785	2			N	-0-					-0-
02	5264	X	4910	-0-	-354	-0-	4910	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8040	X	7199	-0-	-841	-0-	7199	2			N	-0-					-0-
10	8091	X	6263	-0-	-1828	-0-	6263	2			N	-0-					-0-
11	7830	X	3990	-0-	-3840	-0-	3990	2			N	-0-					-0-
12	8255	X	8255	-0-	-0-	-0-	8255	2			N	-0-					-0-
01	7440	X	7274	-0-	-166	-0-	7274	2			N	-0-					-0-
02	6720	X	6328	-0-	-392	-0-	6328	2			N	-0-					-0-

MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5854	X	5854	-0-	-0-	-0-	5854	2			N	-0-					51
10	7234	X	7234	-0-	-0-	-0-	7234	2			N	-0-					51
11	7149	X	7149	-0-	-0-	-0-	7149	2			N	-0-					51
12	7097	X	7097	-0-	-0-	-0-	7097	2			N	-0-					51
01	6867	X	6867	-0-	-0-	-0-	6867	2			N	-0-					51
*02	5987	X	5987	-0-	-0-	-0-	5987	2			N	-0-					51

WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1349	-0-	-211	-0-	1349	2			N	-0-					-0-
10	1612	N	1369	-0-	-243	-0-	1369	2			N	-0-					-0-
11	1500	N	1412	-0-	-88	-0-	1412	2			N	-0-					-0-
12	1395	N	1336	-0-	-59	-0-	1336	2			N	-0-					-0-
01	1364	N	1132	-0-	-232	-0-	1132	2			N	-0-					-0-
02	1316	N	1189	-0-	-127	-0-	1189	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	1751	-0-	-3559	-0-	1751	2			N	-0-					-0-
10	5487	X	3408	-0-	-2079	-0-	3408	2			N	-0-					-0-
11	5130	X	3411	-0-	-1719	-0-	3411	2			N	-0-					-0-
12	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					-0-
01	3831	X	3831	-0-	-0-	-0-	3831	2			N	-0-					-0-
*02	4799	X	4799	-0-	-0-	-0-	4799	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9810	X	8251	-0-	-1559	-0-	8251	2			N	-0-					-0-
10	9517	X	8336	-0-	-1181	-0-	8336	2			N	-0-					-0-
11	9210	X	7857	-0-	-1353	-0-	7857	2			N	-0-					-0-
12	9517	X	7203	-0-	-2314	-0-	7203	2			N	-0-					-0-
01	8711	X	6516	-0-	-2195	-0-	6516	2			N	-0-					-0-
02	7700	X	7007	-0-	-693	-0-	7007	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17220	X	15783	-0-	-1437	-0-	15783	2			N	-0-					-0-
10	17794	X	15533	-0-	-2261	-0-	15533	2			N	-0-					-0-
11	17220	X	16631	-0-	-589	-0-	16631	2			N	-0-					-0-
12	17794	X	17478	-0-	-316	-0-	17478	2			N	-0-					-0-
01	19958	X	19958	-0-	-0-	-0-	19958	2			N	-0-					-0-
02	15092	X	14367	-0-	-725	-0-	14367	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	3838	-0-	-1412	-0-	3838	2			N	-0-					-0-
10	5425	X	5319	-0-	-106	-0-	5319	2			N	-0-					-0-
11	5250	X	3655	-0-	-1595	-0-	3655	2			N	-0-					-0-
12	5425	X	4506	-0-	-919	-0-	4506	2			N	-0-					-0-
01	5332	X	4289	-0-	-1043	-0-	4289	2			N	-0-					-0-
02	4816	X	3308	-0-	-1508	-0-	3308	2			N	-0-					-0-

HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	6732	-0-	-918	-0-	47	1	6685	2	N	-0-					-0-
10	7533	X	6189	-0-	-1344	-0-	49	1	6140	2	N	-0-					-0-
11	7650	X	6112	-0-	-1538	-0-	47	1	6065	2	N	-0-					-0-
12	7905	X	5458	-0-	-2447	-0-	49	1	5409	2	N	-0-					-0-
01	7905	X	4595	-0-	-3310	-0-	49	1	4546	2	N	-0-					-0-
*02	5289	X	5289	-0-	-0-	-0-	44	1	5245	2	N	-0-					-0-

AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	4392	-0-	-348	-0-	4392	2			N	-0-					-0-
10	4774	X	4386	-0-	-388	-0-	4386	2			N	-0-					-0-
11	4470	X	4175	-0-	-295	-0-	4175	2			N	-0-					-0-
12	4619	X	4338	-0-	-281	-0-	4338	2			N	-0-					-0-
01	4526	X	4279	-0-	-247	-0-	4279	2			N	-0-					-0-
02	4088	X	3731	-0-	-357	-0-	3731	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1431	-0-	-219	-0-	1431	2			N	-0-					-0-
10	1550	N	1509	-0-	-41	-0-	1509	2			N	-0-					-0-
11	1500	N	1403	-0-	-97	-0-	1403	2			N	-0-					-0-
12	1488	N	1423	-0-	-65	-0-	1423	2			N	-0-					-0-
01	1519	N	1456	-0-	-63	-0-	1456	2			N	-0-					-0-
*02	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15943	X	15943	-0-	-0-	-0-	15943	2			N	-0-					-0-
10	16847	X	16847	-0-	-0-	-0-	16847	2			N	-0-					-0-
11	16422	X	16422	-0-	-0-	-0-	16422	2			N	-0-					-0-
12	15494	X	15494	-0-	-0-	-0-	15494	2			N	-0-					-0-
01	15276	X	15276	-0-	-0-	-0-	15276	2			N	-0-					-0-
02	15316	X	12658	-0-	-2658	-0-	12658	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10380	X	7716	-0-	-2664	-0-	7716	2			N	-0-					-0-
10	9101	X	9101	-0-	-0-	-0-	9101	2			N	-0-					-0-
11	9360	X	8345	-0-	-1015	-0-	8345	2			N	-0-					-0-
12	9672	X	7105	-0-	-2567	-0-	7105	2			N	-0-					-0-
01	9672	X	8784	-0-	-888	-0-	8784	2			N	-0-					-0-
02	7308	X	7060	-0-	-248	-0-	7060	2			N	-0-					-0-

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5736	X	5736	-0-	-0-	-0-	5736	2			N	-0-					-0-
10	4755	X	4755	-0-	-0-	-0-	4755	2			N	-0-					-0-
11	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					-0-
12	3841	X	3841	-0-	-0-	-0-	3841	2			N	-0-					-0-
01	3503	X	3503	-0-	-0-	-0-	3503	2			N	-0-					-0-
02	2968	X	2569	-0-	-399	-0-	2569	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6404	X	6404	-0-	-0-	-0-	6404	2			N	-0-					-0-
10	6107	X	3975	-0-	-2132	-0-	3975	2			N	-0-					-0-
11	6349	X	6349	-0-	-0-	-0-	6349	2			N	-0-					-0-
12	6107	X	5118	-0-	-989	-0-	5118	2			N	-0-					-0-
01	6107	X	5062	-0-	-1045	-0-	5062	2			N	-0-					-0-
02	5292	X	4042	-0-	-1250	-0-	4042	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	5785	-0-	-545	-0-	5785	2			N	-0-					-0-
10	6448	X	6110	-0-	-338	-0-	6110	2			N	-0-					-0-
11	6240	X	5756	-0-	-484	-0-	5756	2			N	-0-					-0-
12	6169	X	5773	-0-	-396	-0-	5773	2			N	-0-					-0-
01	6169	X	5590	-0-	-579	-0-	5590	2			N	-0-					-0-
02	5432	X	4737	-0-	-695	-0-	4737	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
10	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
11	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
12	1829	N	1430	-0-	-399	-0-	1430	2			N	-0-					-0-
01	1736	N	1525	-0-	-211	-0-	1525	2			N	-0-					-0-
*02	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	4910	-0-	-610	-0-	4910	2			N	-0-					-0-
10	5580	X	3385	-0-	-2195	-0-	3385	2			N	-0-					-0-
11	5582	X	5582	-0-	-0-	-0-	5582	2			N	-0-					-0-
12	5580	X	4963	-0-	-617	-0-	4963	2			N	-0-					-0-
01	5487	X	5079	-0-	-408	-0-	5079	2			N	-0-					-0-
02	4956	X	4403	-0-	-553	-0-	4403	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9008	X	9008	-0-	-0-	-0-	9008	2			N	-0-					90
10	8990	X	8940	-0-	-50	-0-	8940	2			N	-0-					90
11	8746	X	8746	-0-	-0-	-0-	8722	2	24	9	N	22					112
12	9424	X	9424	-0-	-0-	-0-	9242	2	182	9	N	165	187	1			90
01	9207	X	9169	-0-	-38	-0-	9169	2			N	-0-					90
*02	7736	X	7736	-0-	-0-	-0-	7736	2			N	-0-					90

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10410	X	9720	-0-	-690	-0-	9720	2			N	-0-					52
10	10726	X	9626	-0-	-1100	-0-	9626	2			N	-0-					52
11	10380	X	9380	-0-	-1000	-0-	9380	2			N	-0-					52
12	10726	X	9549	-0-	-1177	-0-	9549	2			N	-0-					52
01	10385	X	8816	-0-	-1569	-0-	8816	2			N	-0-					52
02	9072	X	8862	-0-	-210	-0-	8851	2	11	9	N	10					62

W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	5998	-0-	-572	-0-	5998	2			N	-0-					-0-
10	6789	X	6187	-0-	-602	-0-	6187	2			N	-0-					-0-
11	6450	X	5532	-0-	-918	-0-	5532	2			N	-0-					-0-
12	6510	X	5979	-0-	-531	-0-	5979	2			N	-0-					-0-
01	6510	X	6005	-0-	-505	-0-	6005	2			N	-0-					-0-
02	5600	X	5278	-0-	-322	-0-	5278	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10200	X	5252	-0-	-4948	-0-	5252	2			N	-0-					-0-
10	9703	X	6715	-0-	-2988	-0-	6715	2			N	-0-					-0-
11	7920	X	7125	-0-	-795	-0-	7125	2			N	-0-					-0-
12	8883	X	8883	-0-	-0-	-0-	8883	2			N	-0-					-0-
01	8732	X	8732	-0-	-0-	-0-	8732	2			N	-0-					-0-
*02	6386	X	6386	-0-	-0-	-0-	6386	2			N	-0-					-0-

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

09	23820	X	19355	-0-	-4465	-0-	19355	2			N	-0-					-0-
10	23157	X	19882	-0-	-3275	-0-	19882	2			N	-0-					-0-
11	22350	X	19717	-0-	-2633	-0-	19717	2			N	-0-					-0-
12	22413	X	18594	-0-	-3819	-0-	18594	2			N	-0-					-0-
01	21700	X	18207	-0-	-3493	-0-	18207	2			N	-0-					-0-
02	18396	X	16487	-0-	-1909	-0-	16487	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

09	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					-0-
10	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					-0-
11	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
12	2261	X	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
01	2187	X	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
02	2604	X	1730	-0-	-874	-0-	1730	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

09	9930	X	8981	-0-	-949	-0-	8919	2	62	9	N	56					173
10	9672	X	9173	-0-	-499	-0-	9121	2	52	9	N	47					220
11	9210	X	8909	-0-	-301	-0-	8909	2			N	-0-					220
12	9269	X	8155	-0-	-1114	-0-	8155	2			N	-0-					220
01	9269	X	7926	-0-	-1343	-0-	7907	2	19	9	N	17	182	1			55
02	8288	X	6428	-0-	-1860	-0-	6428	2			N	-0-					55

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

09	8232	X	8232	-0-	-0-	-0-	8232	2			N	-0-					35
10	10233	X	10233	-0-	-0-	-0-	10233	2			N	-0-					35
11	7620	X	7186	-0-	-434	-0-	7186	2			N	-0-					35
12	7874	X	6516	-0-	-1358	-0-	6516	2			N	-0-					35
01	7874	X	4944	-0-	-2930	-0-	4944	2			N	-0-					35
*02	6612	X	6612	-0-	-0-	-0-	6612	2			N	-0-					35

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

09	4080	X	2645	-0-	-1435	-0-	2645	2			N	-0-					-0-
10	3968	X	1725	-0-	-2243	-0-	1725	2			N	-0-					-0-
11	3840	X	2220	-0-	-1620	-0-	2220	2			N	-0-					-0-
12	3007	X	1595	-0-	-1412	-0-	1595	2			N	-0-					-0-
01	2728	X	1117	-0-	-1611	-0-	1117	2			N	-0-					-0-
*02	1637	X	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

09	9870	X	6902	-0-	-2968	-0-	6902	2			N	-0-					-0-
10	9796	X	6986	-0-	-2810	-0-	6986	2			N	-0-					-0-
11	9480	X	5970	-0-	-3510	-0-	5970	2			N	-0-					-0-
12	8990	X	6638	-0-	-2352	-0-	6638	2			N	-0-					-0-
01	7874	X	6080	-0-	-1794	-0-	6080	2			N	-0-					-0-
02	6440	X	3972	-0-	-2468	-0-	3972	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/26/2010 TOTAL DEPTH 11875 PERF.11359 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	4064	X	4064	-0-	-0-	-0-	4064	2	N	-0-			-0-
10	3907	X	3907	-0-	-0-	-0-	3907	2	N	-0-			-0-
11	3540	X	3495	-0-	-45	-0-	3495	2	N	-0-			-0-
12	3943	X	3943	-0-	-0-	-0-	3943	2	N	-0-			-0-
01	3913	X	3913	-0-	-0-	-0-	3913	2	N	-0-			-0-
02	3612	X	3356	-0-	-256	-0-	3356	2	N	-0-			-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	15996	X	15996	-0-	-0-	-0-	15996	2	N	-0-			-0-
10	15879	X	15879	-0-	-0-	-0-	15879	2	N	-0-			-0-
11	15211	X	15211	-0-	-0-	-0-	15211	2	N	-0-			-0-
12	14013	X	14013	-0-	-0-	-0-	14013	2	N	-0-			-0-
01	13627	X	13627	-0-	-0-	-0-	13627	2	N	-0-			-0-
02	14924	X	11171	-0-	-3753	-0-	11171	2	N	-0-			-0-

HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	7620	X	7205	-0-	-415	-0-	7205	2	N	-0-			-0-
10	7688	X	6491	-0-	-1197	-0-	6491	2	N	-0-			-0-
11	7440	X	6597	-0-	-843	-0-	6597	2	N	-0-			-0-
12	7440	X	6834	-0-	-606	-0-	6834	2	N	-0-			-0-
01	7440	X	5730	-0-	-1710	-0-	5730	2	N	-0-			-0-
02	6468	X	6343	-0-	-125	-0-	6343	2	N	-0-			-0-

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	6660	X	4569	-0-	-2091	-0-	4569	2	N	-0-			-0-
10	6076	X	4921	-0-	-1155	-0-	4921	2	N	-0-			-0-
11	5490	X	5474	-0-	-16	-0-	5474	2	N	-0-			-0-
12	5673	X	4573	-0-	-1100	-0-	4573	2	N	-0-			-0-
01	5301	X	3570	-0-	-1731	-0-	3570	2	N	-0-			-0-
*02	4222	X	4222	-0-	-0-	-0-	4222	2	N	-0-			-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	6480	X	6458	-0-	-22	-0-	6458	2	N	-0-			-0-
10	6696	X	6255	-0-	-441	-0-	6255	2	N	-0-			-0-
11	6480	X	5820	-0-	-660	-0-	5820	2	N	-0-			-0-
12	6696	X	6166	-0-	-530	-0-	6166	2	N	-0-			-0-
01	6696	X	6274	-0-	-422	-0-	6274	2	N	-0-			-0-
02	6020	X	5528	-0-	-492	-0-	5528	2	N	-0-			-0-

TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	18231	X	18231	-0-	-0-	-0-	18231	2	N	-0-			-0-
10	14883	X	14883	-0-	-0-	-0-	14883	2	N	-0-			-0-
11	9848	X	9848	-0-	-0-	-0-	9848	2	N	-0-			-0-
12	7979	X	7979	-0-	-0-	-0-	7979	2	N	-0-			-0-
01	10499	X	10499	-0-	-0-	-0-	10499	2	N	-0-			-0-
*02	14919	X	14919	-0-	-0-	-0-	14919	2	N	-0-			-0-

PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	12330	X	12330	-0-	-0-	-0-	12272	2 58 9	N	53			155
10	12524	X	12261	-0-	-263	-0-	12261	2	N	-0-			155
11	12120	X	11038	-0-	-1082	-0-	10983	2 55 9	N	50			205
12	12524	X	11475	-0-	-1049	-0-	11452	2 23 9	N	21	181	1	45
01	12524	X	12022	-0-	-502	-0-	11914	2 108 9	N	98			143
02	11508	X	9521	-0-	-1987	-0-	9458	2 63 9	N	57			200

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13530	X	12543	-0-	-987	-0-	12354	3	189	9	N	172					218
10	13981	X	12901	-0-	-1080	-0-	12877	3	24	9	N	22	180	1			60
11	13530	X	12548	-0-	-982	-0-	12548	3			N	-0-					60
12	12958	X	11158	-0-	-1800	-0-	11014	3	144	9	N	131					191
01	12958	X	11719	-0-	-1239	-0-	11719	3			N	-0-					191
02	11004	X	9191	-0-	-1813	-0-	9191	3			N	-0-					191

HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5210	X	5210	-0-	-0-	-0-	5210	2			N	-0-					203
10	4582	X	4582	-0-	-0-	-0-	4582	2			N	-0-	176	1			27
11	5586	X	5586	-0-	-0-	-0-	5586	2			N	-0-					27
12	6450	X	6450	-0-	-0-	-0-	6450	2			N	-0-					27
01	4712	X	4277	-0-	-435	-0-	4277	2			N	-0-					27
*02	4507	X	4507	-0-	-0-	-0-	4507	2			N	-0-					27

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
10	2542	N	2296	-0-	-246	-0-	2296	2			N	-0-					-0-
11	2340	N	2227	-0-	-113	-0-	2227	2			N	-0-					-0-
12	2387	N	2059	-0-	-328	-0-	2059	2			N	-0-					-0-
01	2294	N	1626	-0-	-668	-0-	1626	2			N	-0-					-0-
02	2072	N	1977	-0-	-95	-0-	1977	2			N	-0-					-0-

HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	1495	-0-	-755	-0-	1495	2			N	-0-					-0-
10	2356	N	2047	-0-	-309	-0-	2047	2			N	-0-					-0-
11	2010	N	1739	-0-	-271	-0-	1739	2			N	-0-					-0-
12	1550	N	1261	-0-	-289	-0-	1261	2			N	-0-					-0-
01	2046	N	925	-0-	-1121	-0-	925	2			N	-0-					-0-
*02	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7800	X	6224	-0-	-1576	-0-	6224	2			N	-0-					-0-
10	8060	X	7668	-0-	-392	-0-	7668	2			N	-0-					-0-
11	7800	X	7367	-0-	-433	-0-	7367	2			N	-0-					-0-
12	7843	X	5443	-0-	-2400	-0-	5443	2			N	-0-					-0-
01	7719	X	6464	-0-	-1255	-0-	6464	2			N	-0-					-0-
02	6916	X	6474	-0-	-442	-0-	6474	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13800	X	9511	-0-	-4289	-0-	9511	2			N	-0-					-0-
10	14260	X	11770	-0-	-2490	-0-	11770	2			N	-0-					-0-
11	13800	X	9526	-0-	-4274	-0-	9526	2			N	-0-					-0-
12	13319	X	13319	-0-	-0-	-0-	13319	2			N	-0-					-0-
01	12214	X	10774	-0-	-1440	-0-	10774	2			N	-0-					-0-
02	10640	X	8897	-0-	-1743	-0-	8897	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	2118	-0-	-12	-0-	2118	2			N	-0-					-0-
10	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
11	1440	N	1420	-0-	-20	-0-	1420	2			N	-0-					-0-
12	2201	N	2016	-0-	-185	-0-	2016	2			N	-0-					-0-
01	2201	N	2023	-0-	-178	-0-	2023	2			N	-0-					-0-
*02	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
10	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
11	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
12	2511	N	1897	-0-	-614	-0-	1897	2			N	-0-					-0-
01	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
02	2268	N	2146	-0-	-122	-0-	2146	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

09	8040	X	7448	-0-	-592	-0-	7448	2			N	-0-					-0-
10	8308	X	7443	-0-	-865	-0-	7443	2			N	-0-					-0-
11	8040	X	6402	-0-	-1638	-0-	6402	2			N	-0-					-0-
12	8277	X	6757	-0-	-1520	-0-	6757	2			N	-0-					-0-
01	7688	X	6207	-0-	-1481	-0-	6207	2			N	-0-					-0-
02	6944	X	5175	-0-	-1769	-0-	5175	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

09	4530	X	4106	-0-	-424	-0-	4106	2			N	-0-					-0-
10	4557	X	4196	-0-	-361	-0-	4196	2			N	-0-					-0-
11	4410	X	4147	-0-	-263	-0-	4147	2			N	-0-					-0-
12	4526	X	4154	-0-	-372	-0-	4154	2			N	-0-					-0-
01	4495	X	4100	-0-	-395	-0-	4100	2			N	-0-					-0-
02	3864	X	3603	-0-	-261	-0-	3603	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

09	6639	X	6639	-0-	-0-	-0-	6639	2			N	-0-					-0-
10	6451	X	6451	-0-	-0-	-0-	6451	2			N	-0-					-0-
11	6196	X	6196	-0-	-0-	-0-	6196	2			N	-0-					-0-
12	5723	X	5723	-0-	-0-	-0-	5723	2			N	-0-					-0-
01	5756	X	5756	-0-	-0-	-0-	5756	2			N	-0-					-0-
02	6188	X	5281	-0-	-907	-0-	5281	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

09	11790	X	11526	-0-	-264	-0-	11526	2			Y	-0-					40
10	12183	X	5298	-0-	-6885	-0-	5298	2			Y	-0-					40
11	11966	X	11966	-0-	-0-	-0-	11966	2			Y	-0-					40
12	12028	X	11480	-0-	-548	-0-	11480	2			Y	-0-					40
01	11904	X	9795	-0-	-2109	-0-	9795	2			Y	-0-					40
02	10724	X	10293	-0-	-431	-0-	10293	2			Y	-0-					40

WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

09	10470	X	10078	-0-	-392	-0-	10078	2			N	-0-					-0-
10	10819	X	9076	-0-	-1743	-0-	9076	2			N	-0-					-0-
11	9600	X	8510	-0-	-1090	-0-	8510	2			N	-0-					-0-
12	10416	X	9299	-0-	-1117	-0-	9299	2			N	-0-					-0-
01	10416	X	8492	-0-	-1924	-0-	8492	2			N	-0-					-0-
02	9408	X	8363	-0-	-1045	-0-	8363	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

09	9147	X	9147	-0-	-0-	-0-	9147	2			Y	-0-					-0-
10	7192	X	3866	-0-	-3326	-0-	3866	2			Y	-0-					-0-
11	7410	X	4778	-0-	-2632	-0-	4778	2			Y	-0-					-0-
12	9139	X	9139	-0-	-0-	-0-	9139	2			Y	-0-					-0-
01	8446	X	8446	-0-	-0-	-0-	8446	2			Y	-0-					-0-
*02	7774	X	7774	-0-	-0-	-0-	7774	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6564	X	6564	-0-	-0-	-0-	6564	2			N	-0-					-0-
10	6402	X	6402	-0-	-0-	-0-	6402	2			N	-0-					-0-
11	5910	X	5288	-0-	-622	-0-	5288	2			N	-0-					-0-
12	6107	X	4582	-0-	-1525	-0-	4582	2			N	-0-					-0-
01	6107	X	4847	-0-	-1260	-0-	4847	2			N	-0-					-0-
02	5068	X	4735	-0-	-333	-0-	4735	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11820	X	10167	-0-	-1653	-0-	10167	2			N	-0-					-0-
10	11873	X	11080	-0-	-793	-0-	11080	2			N	-0-					-0-
11	11040	X	9874	-0-	-1166	-0-	9874	2			N	-0-					-0-
12	11408	X	10459	-0-	-949	-0-	10459	2			N	-0-					-0-
01	11160	X	9577	-0-	-1583	-0-	9577	2			N	-0-					-0-
02	9996	X	9112	-0-	-884	-0-	9112	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10260	X	8960	-0-	-1300	-0-	8960	2			N	-0-					-0-
10	10602	X	9896	-0-	-706	-0-	9896	2			N	-0-					-0-
11	10260	X	9072	-0-	-1188	-0-	9072	2			N	-0-					-0-
12	10571	X	9489	-0-	-1082	-0-	9489	2			N	-0-					-0-
01	10199	X	9765	-0-	-434	-0-	9765	2			N	-0-					-0-
02	8932	X	8520	-0-	-412	-0-	8520	2			N	-0-					-0-

OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4316	-0-	-634	-0-	4316	2			N	-0-					-0-
10	4991	X	4249	-0-	-742	-0-	4249	2			N	-0-					-0-
11	4530	X	4438	-0-	-92	-0-	4438	2			N	-0-					-0-
12	4681	X	4214	-0-	-467	-0-	4214	2			N	-0-					-0-
01	4681	X	4249	-0-	-432	-0-	4249	2			N	-0-					-0-
02	4060	X	3780	-0-	-280	-0-	3780	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15090	X	12808	-0-	-2282	-0-	12808	2			N	-0-					-0-
10	15593	X	12922	-0-	-2671	-0-	12922	2			N	-0-					-0-
11	15030	X	13115	-0-	-1915	-0-	13115	2			N	-0-					-0-
12	14818	X	11605	-0-	-3213	-0-	11605	2			N	-0-					-0-
01	14818	X	13790	-0-	-1028	-0-	13790	2			N	-0-					-0-
02	12236	X	11251	-0-	-985	-0-	11251	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 11/18/2010 TOTAL DEPTH 12561 PERF.11120 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14460	X	9888	-0-	-4572	-0-	9888	2			N	-0-					-0-
10	14818	X	12949	-0-	-1869	-0-	12949	2			N	-0-					-0-
11	14340	X	9223	-0-	-5117	-0-	9223	2			N	-0-					-0-
12	14260	X	8918	-0-	-5342	-0-	8918	2			N	-0-					-0-
01	13454	X	11880	-0-	-1574	-0-	11880	2			N	-0-					-0-
02	11704	X	1833	-0-	-9871	-0-	1833	2			N	-0-					-0-

PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	6207	-0-	-783	-0-	6207	2			N	-0-					-0-
10	7161	X	5955	-0-	-1206	-0-	5955	2			N	-0-					-0-
11	6930	X	5723	-0-	-1207	-0-	5723	2			N	-0-					-0-
12	7161	X	5836	-0-	-1325	-0-	5836	2			N	-0-					-0-
01	6975	X	6024	-0-	-951	-0-	6024	2			N	-0-					-0-
02	5796	X	5558	-0-	-238	-0-	5558	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13620	X	12033	-0-	-1587	-0-	12033	2			N	-0-					-0-
10	14074	X	12438	-0-	-1636	-0-	12438	2			N	-0-					-0-
11	13620	X	11607	-0-	-2013	-0-	11607	2			N	-0-					-0-
12	13051	X	10881	-0-	-2170	-0-	10881	2			N	-0-					-0-
01	13051	X	11073	-0-	-1978	-0-	11073	2			N	-0-					-0-
02	11228	X	9765	-0-	-1463	-0-	9765	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	1233	-0-	-447	-0-	1233	2			N	-0-					-0-
10	1736	X	1031	-0-	-705	-0-	1031	2			N	-0-					-0-
11	990	N	867	-0-	-123	-0-	867	2			N	-0-					-0-
12	1271	N	918	-0-	-353	-0-	918	2			N	-0-					-0-
01	1023	N	680	-0-	-343	-0-	680	2			N	-0-					-0-
02	812	N	643	-0-	-169	-0-	643	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3035	X	3035	-0-	-0-	-0-	3013	2	22	9	N	20					98
10	3367	X	3367	-0-	-0-	-0-	3367	2			N	-0-					98
11	2790	X	2248	-0-	-542	-0-	2248	2			N	-0-					98
12	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					98
01	2883	X	2575	-0-	-308	-0-	2575	2			N	-0-					98
02	3052	X	2628	-0-	-424	-0-	2628	2			N	-0-					98

HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4854	X	4854	-0-	-0-	-0-	4854	2			N	-0-					-0-
10	4161	X	4161	-0-	-0-	-0-	4161	2			N	-0-					-0-
11	3930	X	3652	-0-	-278	-0-	3652	2			N	-0-					-0-
12	4061	X	2154	-0-	-1907	-0-	2154	2			N	-0-					-0-
01	4061	X	3508	-0-	-553	-0-	3508	2			N	-0-					-0-
*02	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3663	-0-	-477	-0-	3663	2			N	-0-					-0-
10	4123	X	3618	-0-	-505	-0-	3618	2			N	-0-					-0-
11	3990	X	3261	-0-	-729	-0-	3261	2			N	-0-					-0-
12	3906	X	3320	-0-	-586	-0-	3320	2			N	-0-					-0-
01	3782	X	3331	-0-	-451	-0-	3331	2			N	-0-					-0-
02	3416	X	3046	-0-	-370	-0-	3046	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6406	X	6406	-0-	-0-	-0-	6406	2			N	-0-					-0-
10	6924	X	6924	-0-	-0-	-0-	6924	2			N	-0-					-0-
11	5762	X	5762	-0-	-0-	-0-	5762	2			N	-0-					-0-
12	6306	X	6306	-0-	-0-	-0-	6306	2			N	-0-					-0-
01	5766	X	5514	-0-	-252	-0-	5514	2			N	-0-					-0-
*02	4938	X	4938	-0-	-0-	-0-	4938	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11280	X	10427	-0-	-853	-0-	10427	2			N	-0-					-0-
10	11656	X	11511	-0-	-145	-0-	11511	2			N	-0-					-0-
11	11280	X	8745	-0-	-2535	-0-	8745	2			N	-0-					-0-
12	11656	X	11491	-0-	-165	-0-	11491	2			N	-0-					-0-
01	11656	X	10969	-0-	-687	-0-	10969	2			N	-0-					-0-
02	10388	X	9706	-0-	-682	-0-	9706	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	4866	-0-	-714	-0-	4866	2			N	-0-					38
10	5704	X	4714	-0-	-990	-0-	4714	2			N	-0-					38
11	5160	X	4549	-0-	-611	-0-	4549	2			N	-0-					38
12	5332	X	4538	-0-	-794	-0-	4538	2			N	-0-					38
01	5177	X	4705	-0-	-472	-0-	4622	2	83	9	N	75					113
02	4536	X	4291	-0-	-245	-0-	4291	2			N	-0-					113

ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17940	X	15860	-0-	-2080	-0-	15795	2	65	9	N	59					172
10	17794	X	14783	-0-	-3011	-0-	14783	2			N	-0-					172
11	16710	X	15359	-0-	-1351	-0-	15308	2	51	9	N	46					218
12	17267	X	14540	-0-	-2727	-0-	14516	2	24	9	N	22	170	1			70
01	16864	X	15045	-0-	-1819	-0-	14949	2	96	9	N	87					157
02	14812	X	13207	-0-	-1605	-0-	13207	2			N	-0-					157

SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16290	X	10393	-0-	-5897	-0-	10393	2			N	-0-					-0-
10	14105	X	10530	-0-	-3575	-0-	10530	2			N	-0-					-0-
11	12270	X	10133	-0-	-2137	-0-	10133	2			N	-0-					-0-
12	11904	X	9476	-0-	-2428	-0-	9476	2			N	-0-					-0-
01	11873	X	9860	-0-	-2013	-0-	9860	2			N	-0-					-0-
02	9688	X	7991	-0-	-1697	-0-	7991	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8250	X	6722	-0-	-1528	-0-	6722	2			N	-0-					157
10	8525	X	7463	-0-	-1062	-0-	7463	2			N	-0-					157
11	8250	X	6885	-0-	-1365	-0-	6885	2			N	-0-					157
12	7358	X	7358	-0-	-0-	-0-	7347	2	11	9	N	10					167
01	7471	X	7203	-0-	-268	-0-	7093	2	110	9	N	100					267
02	6440	X	6220	-0-	-220	-0-	6220	2			N	-0-					267

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	5706	-0-	-474	-0-	5706	2			N	-0-					-0-
10	6386	X	5520	-0-	-866	-0-	5520	2			N	-0-					-0-
11	6180	X	5127	-0-	-1053	-0-	5127	2			N	-0-					-0-
12	6076	X	4265	-0-	-1811	-0-	4265	2			N	-0-					-0-
01	6076	X	4807	-0-	-1269	-0-	4807	2			N	-0-					-0-
02	5320	X	4598	-0-	-722	-0-	4598	2			N	-0-					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19620	X	15047	-0-	-4573	-0-	15047	2			N	-0-					-0-
10	19158	X	15799	-0-	-3359	-0-	15799	2			N	-0-					-0-
11	17670	X	12047	-0-	-5623	-0-	12047	2			N	-0-					-0-
12	16399	X	12904	-0-	-3495	-0-	12904	2			N	-0-					-0-
01	16399	X	15917	-0-	-482	-0-	15917	2			N	-0-					-0-
*02	15053	X	15053	-0-	-0-	-0-	15053	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9660	X	6587	-0-	-3073	-0-	6587	2			N	-0-					-0-
10	9982	X	7307	-0-	-2675	-0-	7307	2			N	-0-					-0-
11	8070	X	6477	-0-	-1593	-0-	6477	2			N	-0-					-0-
12	8339	X	5480	-0-	-2859	-0-	5480	2			N	-0-					-0-
01	8091	X	7667	-0-	-424	-0-	7667	2			N	-0-					-0-
02	6608	X	5402	-0-	-1206	-0-	5402	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	4816	-0-	-914	-0-	4816	2			N	-0-					-0-
10	5548	X	5548	-0-	-0-	-0-	5548	2			N	-0-					-0-
11	5068	X	5068	-0-	-0-	-0-	5068	2			N	-0-					-0-
12	5545	X	5545	-0-	-0-	-0-	5545	2			N	-0-					-0-
01	5549	X	4887	-0-	-662	-0-	4887	2			N	-0-					-0-
02	4620	X	4365	-0-	-255	-0-	4365	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13449	X	13449	-0-	-0-	-0-	13449	2			N	-0-					-0-
10	12159	X	12159	-0-	-0-	-0-	12159	2			N	-0-					-0-
11	11481	X	11481	-0-	-0-	-0-	11481	2			N	-0-					-0-
12	11064	X	11064	-0-	-0-	-0-	11064	2			N	-0-					-0-
01	13006	X	13006	-0-	-0-	-0-	13006	2			N	-0-					-0-
02	12544	X	6521	-0-	-6023	-0-	6521	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9083	X	9083	-0-	-0-	-0-	9083	2			N	-0-					-0-
10	9785	X	9785	-0-	-0-	-0-	9785	2			N	-0-					-0-
11	8893	X	8893	-0-	-0-	-0-	8893	2			N	-0-					-0-
12	8047	X	8047	-0-	-0-	-0-	8047	2			N	-0-					-0-
01	8102	X	8102	-0-	-0-	-0-	8102	2			N	-0-					-0-
*02	6350	X	6350	-0-	-0-	-0-	6350	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4400	-0-	-820	-0-	4391	2	9	9	N	8					101
10	4991	X	4654	-0-	-337	-0-	4654	2			N	-0-					101
11	4830	X	4373	-0-	-457	-0-	4373	2			N	-0-					101
12	4867	X	4560	-0-	-307	-0-	4560	2			N	-0-					101
01	4774	X	4454	-0-	-320	-0-	4421	2	33	9	N	30					131
02	4200	X	4014	-0-	-186	-0-	3985	2	29	9	N	26					157

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33780	X	25479	-0-	-8301	-0-	25479	2			N	-0-					-0-
10	33387	X	23932	-0-	-9455	-0-	23932	2			N	-0-					-0-
11	30870	X	23421	-0-	-7449	-0-	23421	2			N	-0-					-0-
12	29233	X	21108	-0-	-8125	-0-	21108	2			N	-0-					-0-
01	28179	X	20864	-0-	-7315	-0-	20864	2			N	-0-					-0-
02	23772	X	17899	-0-	-5873	-0-	17899	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7024	X	7024	-0-	-0-	-0-	7024	2			N	-0-					-0-
10	10192	X	10192	-0-	-0-	-0-	10192	2			N	-0-					-0-
11	9572	X	9572	-0-	-0-	-0-	9572	2			N	-0-					-0-
12	9156	X	9156	-0-	-0-	-0-	9156	2			N	-0-					-0-
01	8795	X	8795	-0-	-0-	-0-	8795	2			N	-0-					-0-
02	5600	X	4786	-0-	-814	-0-	4786	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3374	-0-	-586	-0-	3374	2			N	-0-					-0-
10	4092	X	3436	-0-	-656	-0-	3436	2			N	-0-					-0-
11	3930	X	3178	-0-	-752	-0-	3178	2			N	-0-					-0-
12	3720	X	2572	-0-	-1148	-0-	2572	2			N	-0-					-0-
01	3720	X	2381	-0-	-1339	-0-	2381	2			N	-0-					-0-
02	3136	X	3058	-0-	-78	-0-	3058	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7740	X	6775	-0-	-965	-0-	6775	2			N	-0-					-0-
10	7502	X	6840	-0-	-662	-0-	6840	2			N	-0-					-0-
11	7260	X	6568	-0-	-692	-0-	6568	2			N	-0-					-0-
12	7254	X	6313	-0-	-941	-0-	6313	2			N	-0-					-0-
01	7130	X	6666	-0-	-464	-0-	6666	2			N	-0-					-0-
02	6328	X	5873	-0-	-455	-0-	5873	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	6575	-0-	-1105	-0-	6575	2			N	-0-					-0-
10	6882	X	6583	-0-	-299	-0-	6583	2			N	-0-					-0-
11	6300	X	5897	-0-	-403	-0-	5897	2			N	-0-					-0-
12	6789	X	5329	-0-	-1460	-0-	5329	2			N	-0-					-0-
01	6789	X	4613	-0-	-2176	-0-	4613	2			N	-0-					-0-
02	5712	X	4721	-0-	-991	-0-	4721	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13560	X	11054	-0-	-2506	-0-	11054	2			N	-0-					-0-
10	13082	X	10469	-0-	-2613	-0-	10469	2			N	-0-					-0-
11	12060	X	10733	-0-	-1327	-0-	10733	2			N	-0-					-0-
12	11935	X	10512	-0-	-1423	-0-	10512	2			N	-0-					-0-
01	11935	X	8819	-0-	-3116	-0-	8819	2			N	-0-					-0-
02	10304	X	9013	-0-	-1291	-0-	8934	2	79	9	Y	72					72

ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27480	X	20794	-0-	-6686	-0-	20794	2			N	-0-					-0-
10	26009	X	19950	-0-	-6059	-0-	19950	2			N	-0-					-0-
11	23400	X	21047	-0-	-2353	-0-	21047	2			N	-0-					-0-
12	24180	X	19814	-0-	-4366	-0-	19814	2			N	-0-					-0-
01	22351	X	18826	-0-	-3525	-0-	18826	2			N	-0-					-0-
02	19656	X	16413	-0-	-3243	-0-	16413	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3140	-0-	-250	-0-	3140	2			N	-0-					52
10	3503	X	2921	-0-	-582	-0-	2921	2			N	-0-					52
11	3390	X	2097	-0-	-1293	-0-	2097	2			N	-0-					52
12	3317	X	2458	-0-	-859	-0-	2458	2			N	-0-					52
01	3255	X	1963	-0-	-1292	-0-	1963	2			N	-0-					52
02	2940	X	1353	-0-	-1587	-0-	1353	2			N	-0-					52

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2047	-0-	-563	-0-	2047	2			N	-0-					-0-
10	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
11	2640	X	2331	-0-	-309	-0-	2331	2			N	-0-					-0-
12	2728	X	1940	-0-	-788	-0-	1940	2			N	-0-					-0-
01	2728	X	2338	-0-	-390	-0-	2338	2			N	-0-					-0-
02	1988	N	816	-0-	-1172	-0-	816	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	6537	-0-	-1023	-0-	6463	2	74	9	N	67					150
10	7347	X	6375	-0-	-972	-0-	6305	2	70	9	N	64	184	1			30
11	6810	X	6040	-0-	-770	-0-	6040	2			N	-0-					30
12	7037	X	5893	-0-	-1144	-0-	5893	2			N	-0-					30
01	7037	X	5196	-0-	-1841	-0-	5164	2	32	9	N	29					59
*02	5545	X	5545	-0-	-0-	-0-	5545	2			N	-0-					59

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4279	-0-	-341	-0-	4279	2			N	-0-					-0-
10	4774	X	4316	-0-	-458	-0-	4316	2			N	-0-					-0-
11	4500	X	4170	-0-	-330	-0-	4170	2			N	-0-					-0-
12	4650	X	3987	-0-	-663	-0-	3987	2			N	-0-					-0-
01	4433	X	3945	-0-	-488	-0-	3945	2			N	-0-					-0-
*02	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4124	-0-	-496	-0-	4124	2			N	-0-					-0-
10	4929	X	4473	-0-	-456	-0-	4473	2			N	-0-					-0-
11	4770	X	3805	-0-	-965	-0-	3805	2			N	-0-					-0-
12	4929	X	3175	-0-	-1754	-0-	3175	2			N	-0-					-0-
01	4836	X	3670	-0-	-1166	-0-	3670	2			N	-0-					-0-
02	4032	X	3011	-0-	-1021	-0-	3011	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960	X	6853	-0-	-107	-0-	6853	2			N	-0-					-0-
10	7192	X	6589	-0-	-603	-0-	6589	2			N	-0-					-0-
11	6960	X	5834	-0-	-1126	-0-	5834	2			N	-0-					-0-
12	7161	X	6236	-0-	-925	-0-	6236	2			N	-0-					-0-
01	7068	X	6102	-0-	-966	-0-	6102	2			N	-0-					-0-
02	6384	X	4879	-0-	-1505	-0-	4879	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	3530	-0-	-1180	-0-	3530	2			N	-0-					-0-
10	4247	X	3364	-0-	-883	-0-	3364	2			N	-0-					-0-
11	4110	X	2822	-0-	-1288	-0-	2822	2			N	-0-					-0-
12	3875	X	3659	-0-	-216	-0-	3659	2			N	-0-					-0-
01	3658	X	3146	-0-	-512	-0-	3146	2			N	-0-					-0-
02	3304	X	2752	-0-	-552	-0-	2752	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12240	X	10011	-0-	-2229	-0-	10011	2			N	-0-					-0-
10	12307	X	9298	-0-	-3009	-0-	9298	2			N	-0-					-0-
11	11763	X	11763	-0-	-0-	-0-	11763	2			N	-0-					-0-
12	12152	X	10681	-0-	-1471	-0-	10681	2			N	-0-					-0-
01	12152	X	8379	-0-	-3773	-0-	8379	2			N	-0-					-0-
02	10808	X	8920	-0-	-1888	-0-	8920	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12870	X	11078	-0-	-1792	-0-	11078	2			N	-0-					-0-
10	13299	X	10277	-0-	-3022	-0-	10277	2			N	-0-					-0-
11	12720	X	200	-0-	-12520	-0-	200	2			N	-0-					-0-
12	13134	X	13134	-0-	-0-	-0-	13134	2			N	-0-					-0-
01	12183	X	11491	-0-	-692	-0-	11491	2			N	-0-					-0-
02	10332	X	8665	-0-	-1667	-0-	8665	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9990	X	3857	-0-	-6133	-0-	3857	2			N	-0-					-0-
10	10880	X	10880	-0-	-0-	-0-	10880	2			N	-0-					-0-
11	9030	X	7556	-0-	-1474	-0-	7556	2			N	-0-					-0-
12	8587	X	8035	-0-	-552	-0-	8035	2			N	-0-					-0-
01	10323	X	7803	-0-	-2520	-0-	7803	2			N	-0-					-0-
02	7560	X	6749	-0-	-811	-0-	6749	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	6882	-0-	-1218	-0-	6882	2			N	-0-					-0-
10	8246	X	6815	-0-	-1431	-0-	6815	2			N	-0-					-0-
11	7740	X	6354	-0-	-1386	-0-	6354	2			N	-0-					-0-
12	7316	X	4929	-0-	-2387	-0-	4929	2			N	-0-					-0-
01	7316	X	5796	-0-	-1520	-0-	5796	2			N	-0-					-0-
02	6412	X	6066	-0-	-346	-0-	6066	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
10	1984	N	1856	-0-	-128	-0-	1856	2			N	-0-					-0-
11	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
12	1860	N	1293	-0-	-567	-0-	1293	2			N	-0-					-0-
01	1860	N	1489	-0-	-371	-0-	1489	2			N	-0-					-0-
02	1596	N	1462	-0-	-134	-0-	1462	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	5774	-0-	-976	-0-	5774	2			N	-0-					-0-
10	6541	X	5162	-0-	-1379	-0-	5162	2			N	-0-					-0-
11	6210	X	3263	-0-	-2947	-0-	3263	2			N	-0-					-0-
12	6293	X	6199	-0-	-94	-0-	6199	2			N	-0-					-0-
01	6076	X	5892	-0-	-184	-0-	5892	2			N	-0-					-0-
*02	5372	X	5372	-0-	-0-	-0-	5372	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710	X	7594	-0-	-116	-0-	7594	2			N	-0-					-0-
10	7967	X	6740	-0-	-1227	-0-	6740	2			N	-0-					-0-
11	7710	X	7203	-0-	-507	-0-	7203	2			N	-0-					-0-
12	7967	X	6369	-0-	-1598	-0-	6369	2			N	-0-					-0-
01	7967	X	7205	-0-	-762	-0-	7205	2			N	-0-					-0-
02	6776	X	6324	-0-	-452	-0-	6324	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4606	-0-	-194	-0-	4606	2			N	-0-					-0-
10	4960	X	4863	-0-	-97	-0-	4863	2			N	-0-					-0-
11	4800	X	-0-	-0-	-4800	-0-					N	-0-					-0-
12	6244	X	6244	-0-	-0-	-0-	6244	2			N	-0-					-0-
01	5283	X	5283	-0-	-0-	-0-	5283	2			N	-0-					-0-
02	4396	X	4249	-0-	-147	-0-	4249	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9150	X	5871	-0-	-3279	-0-	5871	2			N	-0-					-0-
10	7886	X	7886	-0-	-0-	-0-	7886	2			N	-0-					-0-
11	7909	X	7909	-0-	-0-	-0-	7909	2			N	-0-					-0-
12	7856	X	7856	-0-	-0-	-0-	7856	2			N	-0-					-0-
01	10221	X	10221	-0-	-0-	-0-	10221	2			N	-0-					-0-
*02	9692	X	9692	-0-	-0-	-0-	9692	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	3241	-0-	-1379	-0-	3241	2			N	-0-					-0-
10	4433	X	3589	-0-	-844	-0-	3589	2			N	-0-					-0-
11	4290	X	3637	-0-	-653	-0-	3637	2			N	-0-					-0-
12	3906	X	2898	-0-	-1008	-0-	2898	2			N	-0-					-0-
01	3906	X	3346	-0-	-560	-0-	3346	2			N	-0-					-0-
*02	2581	X	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14610	X	13246	-0-	-1364	-0-	13246	2			N	-0-					-0-
10	15097	X	13831	-0-	-1266	-0-	13831	2			N	-0-					-0-
11	14610	X	13094	-0-	-1516	-0-	13094	2			N	-0-					-0-
12	14632	X	12257	-0-	-2375	-0-	12257	2			N	-0-					-0-
01	14632	X	12273	-0-	-2359	-0-	12273	2			N	-0-					-0-
02	12488	X	10353	-0-	-2135	-0-	10353	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

09	10740	X	6945	-0-	-3795	-0-	6945	2			N	-0-					-0-
10	10416	X	5463	-0-	-4953	-0-	5463	2			N	-0-					-0-
11	9210	X	6224	-0-	-2986	-0-	6224	2			N	-0-					-0-
12	9517	X	4976	-0-	-4541	-0-	4976	2			N	-0-					-0-
01	8835	X	5673	-0-	-3162	-0-	5673	2			N	-0-					-0-
02	6496	X	6183	-0-	-313	-0-	6183	2			N	-0-					-0-

HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

09	6840	X	5755	-0-	-1085	-0-	5755	2			N	-0-					-0-
10	7068	X	5243	-0-	-1825	-0-	5243	2			N	-0-					-0-
11	6510	X	5777	-0-	-733	-0-	5777	2			N	-0-					-0-
12	6665	X	4915	-0-	-1750	-0-	4915	2			N	-0-					-0-
01	6665	X	5264	-0-	-1401	-0-	5264	2			N	-0-					-0-
02	5404	X	3981	-0-	-1423	-0-	3981	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

09	10620	X	9287	-0-	-1333	-0-	9287	2			N	-0-					-0-
10	10664	X	8679	-0-	-1985	-0-	8679	2			N	-0-					-0-
11	10080	X	7854	-0-	-2226	-0-	7854	2			N	-0-					-0-
12	10075	X	7615	-0-	-2460	-0-	7615	2			N	-0-					-0-
01	9889	X	8526	-0-	-1363	-0-	8526	2			N	-0-					-0-
*02	6362	X	6362	-0-	-0-	-0-	6362	2			N	-0-					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

09	11002	X	11002	-0-	-0-	-0-	47	1	10955	2	N	-0-					-0-
10	10533	X	10533	-0-	-0-	-0-	49	1	10484	2	N	-0-					-0-
11	9721	X	9721	-0-	-0-	-0-	47	1	9674	2	N	-0-					-0-
12	10461	X	10461	-0-	-0-	-0-	49	1	10412	2	N	-0-					-0-
01	9827	X	9713	-0-	-114	-0-	45	1	9668	2	N	-0-					-0-
02	10276	X	8603	-0-	-1673	-0-	44	1	8559	2	N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

09	10380	X	9301	-0-	-1079	-0-	9301	2			N	-0-					75
10	10664	X	8637	-0-	-2027	-0-	8637	2			N	-0-					75
11	10320	X	9525	-0-	-795	-0-	9525	2			N	-0-					75
12	9951	X	8596	-0-	-1355	-0-	8596	2			N	-0-					75
01	9610	X	9121	-0-	-489	-0-	9121	2			N	-0-					75
02	8904	X	7998	-0-	-906	-0-	7998	2			N	-0-					75

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

09	5340	X	4565	-0-	-775	-0-	4565	2			N	-0-					-0-
10	5239	X	4357	-0-	-882	-0-	4357	2			N	-0-					-0-
11	5070	X	3142	-0-	-1928	-0-	3142	2			N	-0-					-0-
12	5146	X	3996	-0-	-1150	-0-	3996	2			N	-0-					-0-
01	4712	X	3963	-0-	-749	-0-	3963	2			N	-0-					-0-
02	4256	X	2681	-0-	-1575	-0-	2681	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7020	X	5328	-0-	-1692	-0-	5328	2			N	-0-					-0-
10	6045	X	6009	-0-	-36	-0-	6009	2			N	-0-					-0-
11	6538	X	6538	-0-	-0-	-0-	6538	2			N	-0-					-0-
12	6667	X	6667	-0-	-0-	-0-	6667	2			N	-0-					-0-
01	6632	X	6632	-0-	-0-	-0-	6632	2			N	-0-					-0-
*02	5657	X	5657	-0-	-0-	-0-	5657	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

09	8360	X	8360	-0-	-0-	-0-	8360	2			N	-0-					-0-
10	8339	X	8143	-0-	-196	-0-	8143	2			N	-0-					-0-
11	8070	X	7801	-0-	-269	-0-	7801	2			N	-0-					-0-
12	8339	X	7482	-0-	-857	-0-	7482	2			N	-0-					-0-
01	8339	X	7768	-0-	-571	-0-	7768	2			N	-0-					-0-
02	7812	X	6903	-0-	-909	-0-	6903	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

09	10620	X	9484	-0-	-1136	-0-	9484	2			N	-0-					-0-
10	10819	X	9401	-0-	-1418	-0-	9401	2			N	-0-					-0-
11	10170	X	9112	-0-	-1058	-0-	9112	2			N	-0-					-0-
12	10509	X	9488	-0-	-1021	-0-	9488	2			N	-0-					-0-
01	10261	X	7932	-0-	-2329	-0-	7932	2			N	-0-					-0-
02	8848	X	8749	-0-	-99	-0-	8670	2	79	9	Y	72					72

FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 12/07/2011 TOTAL DEPTH 12558 PERF.10910 - 12424

09	14350	X	14350	-0-	-0-	-0-	14350	2			N	-0-					-0-
10	14005	X	14005	-0-	-0-	-0-	14005	2			N	-0-					-0-
11	13143	X	13143	-0-	-0-	-0-	13143	2			N	-0-					-0-
12	12702	X	12702	-0-	-0-	-0-	12702	2			N	-0-					-0-
01	13142	X	13142	-0-	-0-	-0-	13142	2			N	-0-					-0-
02	13384	X	11300	-0-	-2084	-0-	11300	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

09	11610	X	10669	-0-	-941	-0-	10580	2	89	9	N	81					198
10	11997	X	10570	-0-	-1427	-0-	10569	2	1	9	N	1					199
11	11610	X	10200	-0-	-1410	-0-	10200	2			N	-0-					199
12	11036	X	10058	-0-	-978	-0-	10058	2			N	-0-					199
01	11036	X	9412	-0-	-1624	-0-	9360	2	52	9	N	47					246
02	9968	X	8300	-0-	-1668	-0-	8300	2			N	-0-					246

ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

09	9990	X	7286	-0-	-2704	-0-	7286	2			N	-0-					-0-
10	9920	X	6081	-0-	-3839	-0-	6081	2			N	-0-					-0-
11	8580	X	5701	-0-	-2879	-0-	5701	2			N	-0-					-0-
12	8091	X	6774	-0-	-1317	-0-	6774	2			N	-0-					-0-
01	8091	X	7663	-0-	-428	-0-	7663	2			N	-0-					-0-
*02	6055	X	6055	-0-	-0-	-0-	6055	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

09	35888	X	35888	-0-	-0-	-0-	35888	2			N	-0-					-0-
10	34224	X	32695	-0-	-1529	-0-	32695	2			N	-0-					-0-
11	33240	X	28394	-0-	-4846	-0-	28394	2			N	-0-					-0-
12	34348	X	24067	-0-	-10281	-0-	24067	2			N	-0-					-0-
01	34348	X	27737	-0-	-6611	-0-	27737	2			N	-0-					-0-
*02	22454	X	22454	-0-	-0-	-0-	22454	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4705	-0-	-515	-0-	4705	3			N	-0-					80
10	5270	X	4571	-0-	-699	-0-	4571	3			N	-0-					80
11	4980	X	4342	-0-	-638	-0-	4342	3			N	-0-					80
12	5022	X	4355	-0-	-667	-0-	4355	3			N	-0-					80
01	4929	X	4225	-0-	-704	-0-	4225	3			N	-0-					80
02	4396	X	3772	-0-	-624	-0-	3772	3			N	-0-					80

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

09	10530	X	8109	-0-	-2421	-0-	8109	2			N	-0-					-0-
10	10261	X	8616	-0-	-1645	-0-	8616	2			N	-0-					-0-
11	9600	X	7739	-0-	-1861	-0-	7739	2			N	-0-					-0-
12	9920	X	7683	-0-	-2237	-0-	7683	2			N	-0-					-0-
01	9269	X	7415	-0-	-1854	-0-	7415	2			N	-0-					-0-
*02	6773	X	6773	-0-	-0-	-0-	6773	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

09	8700	X	8700	-0-	-0-	-0-	8700	2			N	-0-					-0-
10	8835	X	4653	-0-	-4182	-0-	4653	2			N	-0-					-0-
11	9436	X	9436	-0-	-0-	-0-	9436	2			N	-0-					-0-
12	8835	X	8215	-0-	-620	-0-	8215	2			N	-0-					-0-
01	8835	X	4525	-0-	-4310	-0-	4525	2			N	-0-					-0-
02	8820	X	1186	-0-	-7634	-0-	1186	2			N	-0-					-0-

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

09	8340	X	5281	-0-	-3059	-0-	5281	2			N	-0-					-0-
10	7719	X	5773	-0-	-1946	-0-	5773	2			N	-0-					-0-
11	7080	X	4781	-0-	-2299	-0-	4781	2			N	-0-					-0-
12	7021	X	7021	-0-	-0-	-0-	7021	2			N	-0-					-0-
01	6603	X	6324	-0-	-279	-0-	6324	2			N	-0-					-0-
*02	5999	X	5999	-0-	-0-	-0-	5999	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

09	14610	X	11485	-0-	-3125	-0-	11485	2			N	-0-					-0-
10	14136	X	12036	-0-	-2100	-0-	12036	2			N	-0-					-0-
11	13470	X	10935	-0-	-2535	-0-	10935	2			N	-0-					-0-
12	12648	X	10579	-0-	-2069	-0-	10579	2			N	-0-					-0-
01	12555	X	10058	-0-	-2497	-0-	10058	2			N	-0-					-0-
02	10864	X	9270	-0-	-1594	-0-	9270	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

09	22290	X	17697	-0-	-4593	-0-	17565	2	132	9	N	120	173	1			96
10	20894	X	17124	-0-	-3770	-0-	17019	2	105	9	N	95					191
11	19290	X	16951	-0-	-2339	-0-	16783	2	168	9	N	153	185	1			159
12	19189	X	16579	-0-	-2610	-0-	16536	2	43	9	N	39	178	1			20
01	19189	X	16071	-0-	-3118	-0-	15926	2	145	9	N	132					152
02	16520	X	13319	-0-	-3201	-0-	13300	2	19	9	N	17					169

COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

09	20310	X	17037	-0-	-3273	-0-	17037	2			N	-0-					-0-
10	18104	X	16671	-0-	-1433	-0-	16671	2			N	-0-					-0-
11	17520	X	15420	-0-	-2100	-0-	15420	2			N	-0-					-0-
12	18104	X	14255	-0-	-3849	-0-	14255	2			N	-0-					-0-
01	17608	X	14461	-0-	-3147	-0-	14461	2			N	-0-					-0-
*02	12739	X	12739	-0-	-0-	-0-	12739	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8250	X	7007	-0-	-1243	-0-	7007	2			N	-0-					-0-
10	8525	X	7200	-0-	-1325	-0-	7200	2			N	-0-					-0-
11	8250	X	6824	-0-	-1426	-0-	6824	2			N	-0-					-0-
12	7936	X	6686	-0-	-1250	-0-	6686	2			N	-0-					-0-
01	7812	X	5836	-0-	-1976	-0-	5836	2			N	-0-					-0-
*02	5581	X	5581	-0-	-0-	-0-	5581	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13500	X	11805	-0-	-1695	-0-	11805	2			N	-0-					-0-
10	13454	X	11481	-0-	-1973	-0-	11481	2			N	-0-					-0-
11	12810	X	11208	-0-	-1602	-0-	11208	2			N	-0-					-0-
12	12927	X	10884	-0-	-2043	-0-	10884	2			N	-0-					-0-
01	12586	X	10843	-0-	-1743	-0-	10843	2			N	-0-					-0-
02	11032	X	9309	-0-	-1723	-0-	9309	2			N	-0-					-0-

HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					-0-
10	4402	X	4135	-0-	-267	-0-	4135	2			N	-0-					-0-
11	4500	X	3392	-0-	-1108	-0-	3392	2			N	-0-					-0-
12	4650	X	3432	-0-	-1218	-0-	3432	2			N	-0-					-0-
01	4650	X	3220	-0-	-1430	-0-	3220	2			N	-0-					-0-
*02	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					-0-

ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12630	X	10148	-0-	-2482	-0-	10148	2			N	-0-					-0-
10	11222	X	9836	-0-	-1386	-0-	9836	2			N	-0-					-0-
11	10470	X	8806	-0-	-1664	-0-	8806	2			N	-0-					-0-
12	10788	X	8155	-0-	-2633	-0-	8155	2			N	-0-					-0-
01	10788	X	7931	-0-	-2857	-0-	7931	2			N	-0-					-0-
*02	5498	X	5498	-0-	-0-	-0-	5498	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	6475	-0-	-845	-0-	6475	2			N	-0-					-0-
10	7564	X	6207	-0-	-1357	-0-	6207	2			N	-0-					-0-
11	7050	X	3888	-0-	-3162	-0-	3888	2			N	-0-					-0-
12	6944	X	6222	-0-	-722	-0-	6222	2			N	-0-					-0-
01	6851	X	6474	-0-	-377	-0-	6474	2			N	-0-					-0-
02	6048	X	5451	-0-	-597	-0-	5451	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31650	X	27066	-0-	-4584	-0-	27027	2	39	9	N	35					62
10	36017	X	36017	-0-	-0-	-0-	36008	2	9	9	N	8					70
11	37688	X	37688	-0-	-0-	-0-	37682	2	6	9	N	5					75
12	35705	X	35705	-0-	-0-	-0-	35680	2	25	9	N	23					98
01	33951	X	33951	-0-	-0-	-0-	33842	2	109	9	N	99					197
*02	29437	X	29437	-0-	-0-	-0-	29415	2	22	9	N	20					217

REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9480	X	5818	-0-	-3662	-0-	5818	2			N	-0-					42
10	7037	X	5756	-0-	-1281	-0-	5756	2			N	-0-					42
11	6660	X	5484	-0-	-1176	-0-	5484	2			N	-0-					42
12	6789	X	4970	-0-	-1819	-0-	4970	2			N	-0-					42
01	6293	X	4988	-0-	-1305	-0-	4988	2			N	-0-					42
02	5432	X	4753	-0-	-679	-0-	4753	2			N	-0-					42

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 02/16/2012 TOTAL DEPTH 11605 PERF.11183 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	1037	-0-	-2683	-0-	1037	2			N	-0-					-0-
10	3627	X	1627	-0-	-2000	-0-	1627	2			N	-0-					-0-
11	2400	X	2196	-0-	-204	-0-	2196	2			N	-0-					-0-
12	2480	X	1721	-0-	-759	-0-	1721	2			N	-0-					-0-
01	2480	X	1094	-0-	-1386	-0-	1094	2			N	-0-					-0-
02	2044	N	413	-0-	-1631	-0-	413	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

09	7800	X	6320	-0-	-1480	-0-	6320	2			N	-0-					-0-
10	7657	X	6369	-0-	-1288	-0-	6369	2			N	-0-					-0-
11	7080	X	5782	-0-	-1298	-0-	5782	2			N	-0-					-0-
12	7130	X	5596	-0-	-1534	-0-	5596	2			N	-0-					-0-
01	6789	X	5454	-0-	-1335	-0-	5454	2			N	-0-					-0-
02	5908	X	4599	-0-	-1309	-0-	4599	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

09	12840	X	11178	-0-	-1662	-0-	11178	2			N	-0-					-0-
10	13268	X	10662	-0-	-2606	-0-	10662	2			N	-0-					-0-
11	12480	X	6883	-0-	-5597	-0-	6883	2			N	-0-					-0-
12	12214	X	9996	-0-	-2218	-0-	9996	2			N	-0-					-0-
01	11656	X	10511	-0-	-1145	-0-	10511	2			N	-0-					-0-
02	10444	X	8822	-0-	-1622	-0-	8822	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

09	12690	X	10131	-0-	-2559	-0-	10131	2			N	-0-					-0-
10	12648	X	9381	-0-	-3267	-0-	9381	2			N	-0-					-0-
11	11100	X	8581	-0-	-2519	-0-	8581	2			N	-0-					-0-
12	11160	X	8986	-0-	-2174	-0-	8986	2			N	-0-					-0-
01	11129	X	8331	-0-	-2798	-0-	8331	2			N	-0-					-0-
02	9464	X	7080	-0-	-2384	-0-	7080	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

09	50040	X	46188	-0-	-3852	-0-	46188	2			N	-0-					120
10	51708	X	44836	-0-	-6872	-0-	44836	2			N	-0-					120
11	50040	X	41523	-0-	-8517	-0-	41523	2			N	-0-					120
12	51708	X	39144	-0-	-12564	-0-	39130	2	14	9	N	13					133
01	49631	X	36954	-0-	-12677	-0-	36851	2	103	9	N	94					227
02	43120	X	32029	-0-	-11091	-0-	32029	2			N	-0-					227

HAM GAS UNIT WELL #: 31 RRCID -> 266271 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10660

09	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					-0-
10	4332	X	4332	-0-	-0-	-0-	4332	2			N	-0-					-0-
11	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-
12	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-
01	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-
02	2380	X	2369	-0-	-11	-0-	2369	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

09	18540	X	13236	-0-	-5304	-0-	13236	2			N	-0-					-0-
10	17143	X	13591	-0-	-3552	-0-	13591	2			N	-0-					-0-
11	13170	X	11711	-0-	-1459	-0-	11711	2			N	-0-					-0-
12	13671	X	12308	-0-	-1363	-0-	12308	2			N	-0-					-0-
01	13671	X	9780	-0-	-3891	-0-	9780	2			N	-0-					-0-
02	9464	X	8550	-0-	-914	-0-	8550	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12660	X	8726	-0-	-3934	-0-	8726	2			N	-0-					-0-
10	13082	X	8859	-0-	-4223	-0-	8859	2			N	-0-					-0-
11	10050	X	7669	-0-	-2381	-0-	7669	2			N	-0-					-0-
12	9455	X	7308	-0-	-2147	-0-	7308	2			N	-0-					-0-
01	9362	X	6628	-0-	-2734	-0-	6628	2			N	-0-					-0-
*02	5806	X	5806	-0-	-0-	-0-	5806	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15690	X	13228	-0-	-2462	-0-	13228	2			N	-0-					-0-
10	16213	X	11859	-0-	-4354	-0-	11859	2			N	-0-					-0-
11	15000	X	12070	-0-	-2930	-0-	12070	2			N	-0-					-0-
12	14756	X	11891	-0-	-2865	-0-	11891	2			N	-0-					-0-
01	14756	X	10645	-0-	-4111	-0-	10645	2			N	-0-					-0-
02	12152	X	10337	-0-	-1815	-0-	10337	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8280	X	5141	-0-	-3139	-0-	5141	2			N	-0-					-0-
10	7223	X	4779	-0-	-2444	-0-	4779	2			N	-0-					-0-
11	6990	X	4537	-0-	-2453	-0-	4537	2			N	-0-					-0-
12	7161	X	4484	-0-	-2677	-0-	4484	2			N	-0-					-0-
01	6510	X	4086	-0-	-2424	-0-	4086	2			N	-0-					-0-
02	4788	X	3622	-0-	-1166	-0-	3622	2			N	-0-					-0-

ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45750	X	39278	-0-	-6472	-0-	39278	2			N	-0-					-0-
10	47275	X	36251	-0-	-11024	-0-	36251	2			N	-0-					-0-
11	45750	X	39122	-0-	-6628	-0-	39122	2			N	-0-					-0-
12	47058	X	31895	-0-	-15163	-0-	31895	2			N	-0-					-0-
01	41571	X	31764	-0-	-9807	-0-	31764	2			N	-0-					-0-
02	36652	X	27014	-0-	-9638	-0-	27014	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13110	X	-0-	-0-	-13110	-0-					N	-0-					-0-
10	12834	X	5	-0-	-12829	-0-	5	2			N	-0-					-0-
11	9120	X	5	-0-	-9115	-0-	5	2			N	-0-					-0-
12	15724	X	15724	-0-	-0-	-0-	15724	2			N	-0-					-0-
01	12513	X	12513	-0-	-0-	-0-	12513	2			N	-0-					-0-
*02	10746	X	10746	-0-	-0-	-0-	10746	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	6111	-0-	-879	-0-	6111	2			N	-0-					-0-
10	7223	X	5603	-0-	-1620	-0-	5603	2			N	-0-					-0-
11	6990	X	4594	-0-	-2396	-0-	4594	2			N	-0-					-0-
12	6882	X	5142	-0-	-1740	-0-	5142	2			N	-0-					-0-
01	6510	X	4651	-0-	-1859	-0-	4651	2			N	-0-					-0-
02	5712	X	3942	-0-	-1770	-0-	3942	2			N	-0-					-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		100641	-0-	100641	1316099	100455	2	186	9	N	169	194	1			124
10	T. A.		97673	-0-	97673	1413772	97488	2	185	9	N	168	181	1			111
11	T. A.		98100	-0-	98100	1511872	98076	2	24	9	N	22					133
12	0	W	95930	-0-	95930	1607802	95833	2	97	9	N	88	201	1			20
01	0	W	91646	-0-	91646	1699448	91536	2	110	9	N	100					120
02	T. A.		80609	-0-	80609	1780057	80568	2	41	9	N	37					157

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183300	X	102058	-0-	-81242	-0-	101903	2	155	9	N	141					141
10	189410	X	88045	-0-	-101365	-0-	87980	2	65	9	N	59					200
11	183300	X	78339	-0-	-104961	-0-	78329	2	10	9	N	9	182	1			27
12	141329	X	75058	-0-	-66271	-0-	75058	2			N	-0-					27
01	128588	X	62983	-0-	-65605	-0-	62972	2	11	9	N	10					37
02	95256	X	56105	-0-	-39151	-0-	56087	2	18	9	N	16					53

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GRIFFIN OPERATING, INC. 333923
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	1235	-0-	-445	-0-	458	1	777	2	N	-0-					2
10	1612	X	847	-0-	-765	-0-	473	1	374	2	N	-0-					2
11	1470	X	1173	-0-	-297	-0-	458	1	715	2	N	-0-					2
12	1519	X	1153	-0-	-366	-0-	473	1	680	2	N	-0-					2
01	1519	X	771	-0-	-748	-0-	473	1	298	2	N	-0-					2
02	1148	X	479	-0-	-669	-0-	427	1	52	2	N	-0-					2

XTO ENERGY INC. 945936
BUTLER GAS UNIT WELL #: 3 D RRCID -> 162983 COMPL. DATE 07/30/2002 TOTAL DEPTH 11450 PERF. 8036 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/24/2012 - PLUGGED 9/24/2012

HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1792	-0-	-338	-0-	1792	2			Y	-0-					-0-
10	1736	N	1615	-0-	-121	-0-	1615	2			Y	-0-					-0-
11	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-					-0-
12	2294	N	2294	-0-	-0-	-0-	2294	2			Y	-0-					-0-
01	2481	N	2481	-0-	-0-	-0-	2481	2			Y	-0-					-0-
*02	2189	N	2189	-0-	-0-	-0-	2189	2			Y	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	2136	-0-	-1854	-0-	2136	2			N	-0-					-0-
10	4123	X	1421	-0-	-2702	-0-	1421	2			N	-0-					-0-
11	3690	X	902	-0-	-2788	-0-	902	2			N	-0-					-0-
12	3286	X	910	-0-	-2376	-0-	910	2			N	-0-					-0-
01	2697	X	1011	-0-	-1686	-0-	1011	2			N	-0-					-0-
02	1988	X	601	-0-	-1387	-0-	601	2			N	-0-					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11670	X	9848	-0-	-1822	-0-	9848	2			N	-0-					80
10	11935	X	10974	-0-	-961	-0-	10974	2			N	-0-					80
11	11490	X	10271	-0-	-1219	-0-	10271	2			N	-0-					80
12	11873	X	10107	-0-	-1766	-0-	10107	2			N	-0-					80
01	11470	X	10019	-0-	-1451	-0-	10019	2			N	-0-					80
02	9912	X	8807	-0-	-1105	-0-	8807	2			N	-0-					80

BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

09	1860	N	1158	-0-	-702	-0-	1158	2			N	-0-					-0-
10	1612	N	1001	-0-	-611	-0-	1001	2			N	-0-					-0-
11	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
12	1209	N	6	-0-	-1203	-0-	6	2			N	-0-					-0-
01	992	N	2	-0-	-990	-0-	2	2			N	-0-					-0-
02	1064	N	-0-	-0-	-1064	-0-					N	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/08/2011 TOTAL DEPTH 12958 PERF. 8244 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	3643	-0-	-647	-0-	3643	2			N	-0-					-0-
10	4340	X	3615	-0-	-725	-0-	3615	2			N	-0-					-0-
11	4080	X	3384	-0-	-696	-0-	3384	2			N	-0-					-0-
12	4061	X	1835	-0-	-2226	-0-	1835	2			N	-0-					-0-
01	3937	X	21	-0-	-3916	-0-	21	2			N	-0-					-0-
02	3388	X	15	-0-	-3373	-0-	15	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	2218	-0-	-1292	-0-	2218	2			N	-0-					-0-
10	3627	X	482	-0-	-3145	-0-	482	2			N	-0-					-0-
11	3510	X	578	-0-	-2932	-0-	578	2			N	-0-					-0-
12	2883	X	2299	-0-	-584	-0-	2299	2			N	-0-					-0-
01	2697	X	1263	-0-	-1434	-0-	1263	2			N	-0-					-0-
02	2072	X	853	-0-	-1219	-0-	853	2			N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GRIFFIN OPERATING, INC. 333923
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					15
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					15
11	120	N	93	-0-	-27	-0-	93	2			N	-0-					15
12	124	N	112	-0-	-12	-0-	112	2			N	-0-					15
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					15
*02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					15

COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6828	X	6828	-0-	-0-	-0-	458	1	6370	2	N	-0-					12
10	8133	X	8133	-0-	-0-	-0-	473	1	7651	2	N	8	8	8			12
							9	9									
11	6600	X	5188	-0-	-1412	-0-	458	1	4726	2	N	4	4	8			12
							4	9									
12	6820	X	6576	-0-	-244	-0-	473	1	6091	2	N	11	11	8			12
							12	9									
01	6820	X	6585	-0-	-235	-0-	473	1	6106	2	N	5	5	8			12
							6	9									
*02	7096	X	7096	-0-	-0-	-0-	427	1	6651	2	N	16	16	8			12
							18	9									

TEAGUE (RODESSA) //CONT.// 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GRIFFIN OPERATING, INC. //CONT.// 333923
COSSON WELL #: 3 RRCID -> 196763 COMPL. DATE 07/12/2003 TOTAL DEPTH 8300 PERF. 7596 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	2823	-0-	-1797	-0-	458	1	2339	2	N	24	1	8			105
							26	9									
10	4774	X	3571	-0-	-1203	-0-	473	1	3067	2	N	28	4	8			129
							31	9									
11	3750	X	2748	-0-	-1002	-0-	458	1	2289	2	N	1	1	8			129
							1	9									
12	3875	X	3010	-0-	-865	-0-	473	1	2530	2	N	6	6	8			129
							7	9									
01	3751	X	3131	-0-	-620	-0-	473	1	2644	2	N	13	3	8			139
							14	9									
02	3220	X	3032	-0-	-188	-0-	427	1	2598	2	N	6	6	8			139
							7	9									

XTO ENERGY INC. 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 7 RRCID -> 266311 COMPL. DATE 07/21/2012 TOTAL DEPTH 12727 PERF. 7627 - 7633

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/16/2013 - PLUGGED 09-16-2013

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
TEAGUE WEST GAS UNIT #3 WELL #: 1 RRCID -> 072651 COMPL. DATE 08/17/1977 TOTAL DEPTH 8170 PERF. 7792 - 7860

09	120	X	-0-	-0-	-120	-0-					Y	-0-					13
10	124	X	2	-0-	-122	-0-	2	2			Y	-0-					13
11	30	X	-0-	-0-	-30	-0-					Y	-0-					13
12	2	X	-0-	-0-	-2	-0-					Y	-0-					13
01	2	X	1	-0-	-1	-0-	1	2			Y	-0-					13
*02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					13

VICKERS, J.N. WELL #: 1 RRCID -> 077649 COMPL. DATE 06/24/1978 TOTAL DEPTH 8356 PERF. 7592 - 7599

09	1098	N	1098	-0-	-0-	-0-	16	1	1082	2	N	-0-					-0-
10	1271	N	1101	-0-	-170	-0-	13	1	1088	2	N	-0-					-0-
11	1281	N	1281	-0-	-0-	-0-	14	1	1267	2	N	-0-					-0-
12	1147	N	1076	-0-	-71	-0-	12	1	1064	2	N	-0-					-0-
01	1116	N	768	-0-	-348	-0-	20	1	748	2	N	-0-					-0-
02	1204	N	27	-0-	-1177	-0-	19	1	8	2	N	-0-					-0-

TEAGUE WEST GAS UNIT #3 WELL #: 3 RRCID -> 158676 COMPL. DATE 04/18/1996 TOTAL DEPTH 9600 PERF. 7615 - 7631

09	3180	X	3044	-0-	-136	-0-	30	1	3014	2	Y	-0-					15
10	3286	X	2317	-0-	-969	-0-	23	1	2294	2	Y	-0-					15
11	3300	X	2864	-0-	-436	-0-	28	1	2835	2	Y	1					16
							1	9									
12	3410	X	2811	-0-	-599	-0-	28	1	2783	2	Y	-0-					16
01	3410	X	2508	-0-	-902	-0-	25	1	2483	2	Y	-0-					16
02	2828	X	2618	-0-	-210	-0-	26	1	2592	2	Y	-0-					16

YELDELL UNIT WELL #: 1 RRCID -> 172001 COMPL. DATE 01/05/1999 TOTAL DEPTH 10700 PERF. 7586 - 7592

09	600	N	552	-0-	-48	-0-	5	1	547	2	N	-0-					64
10	558	N	425	-0-	-133	-0-	4	1	421	2	N	-0-					64
11	540	N	385	-0-	-155	-0-	4	1	381	2	N	-0-					64
12	558	N	427	-0-	-131	-0-	4	1	423	2	N	-0-					64
01	434	N	370	-0-	-64	-0-	4	1	366	2	N	-0-					64
*02	451	N	451	-0-	-0-	-0-	4	1	447	2	N	-0-					64

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
KEY ENERGY SERVICES, LLC 458534
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 09/20/2009 TOTAL DEPTH 5078 PERF. 4670 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATARA ANDOVER I LLC 643257
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

09	2910	X	2837	-0-	-73	-0-	452	1	2383	2	N	2	2	8			40
							2	9									
10	3213	X	3213	-0-	-0-	-0-	388	1	2825	2	N	-0-					40
11	3126	X	3126	-0-	-0-	-0-	402	1	2724	2	N	-0-					40
12	3007	X	2806	-0-	-201	-0-	393	1	2413	2	N	-0-					40
01	3007	X	2559	-0-	-448	-0-	364	1	2195	2	N	-0-					40
02	2716	X	2527	-0-	-189	-0-	341	1	2186	2	N	-0-					40

PRUIETT, M.E. WELL #: 3 RRCID -> 153534 COMPL. DATE 04/17/2001 TOTAL DEPTH 9000 PERF. 7619 - 7796

09	240	N	117	-0-	-123	-0-	19	1	98	2	N	-0-					5
10	96	N	96	-0-	-0-	-0-	12	1	84	2	N	-0-					5
11	90	N	84	-0-	-6	-0-	11	1	73	2	N	-0-					5
12	124	N	87	-0-	-37	-0-	12	1	75	2	N	-0-					5
01	110	N	110	-0-	-0-	-0-	16	1	94	2	N	-0-					5
*02	85	N	85	-0-	-0-	-0-	11	1	74	2	N	-0-					5

WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

09	1050	N	815	-0-	-235	-0-	130	1	685	2	N	-0-					104
10	1734	N	1734	-0-	-0-	-0-	209	1	1525	2	N	-0-					104
11	1640	N	1640	-0-	-0-	-0-	211	1	1429	2	N	-0-					104
12	1408	N	1408	-0-	-0-	-0-	197	1	1211	2	N	-0-					104
01	1736	N	1285	-0-	-451	-0-	183	1	1102	2	N	-0-					104
02	1540	N	1104	-0-	-436	-0-	149	1	955	2	N	-0-					104

STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

09	1643	N	1643	-0-	-0-	-0-	261	1	1375	2	N	6	6	8			104
							7	9									
10	1612	N	1612	-0-	-0-	-0-	195	1	1417	2	N	-0-					104
11	1560	N	1004	-0-	-556	-0-	129	1	874	2	N	1	1	8			104
							1	9									
12	1612	N	1330	-0-	-282	-0-	186	1	1144	2	N	-0-					104
01	1922	N	1922	-0-	-0-	-0-	273	1	1649	2	N	-0-					104
*02	1599	N	1599	-0-	-0-	-0-	216	1	1383	2	N	-0-					104

PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

09	1830	N	1477	-0-	-353	-0-	235	1	1239	2	N	3	3	8			16
							3	9									
10	1922	N	1842	-0-	-80	-0-	222	1	1620	2	N	-0-					16
11	1620	N	1596	-0-	-24	-0-	205	1	1391	2	N	-0-					16
12	1594	N	1594	-0-	-0-	-0-	223	1	1371	2	N	-0-					16
01	1829	N	1429	-0-	-400	-0-	203	1	1226	2	N	-0-					16
02	1484	N	1384	-0-	-100	-0-	187	1	1197	2	N	-0-					16

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2792	X	2792	-0-	-0-	-0-	2792	2			N	-0-					79
10	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-					79
11	3246	X	3246	-0-	-0-	-0-	3246	2			N	-0-					79
12	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					79
01	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					79
*02	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					79

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3247	-0-	-323	-0-	3247	2			Y	-0-					-0-
10	3427	X	3427	-0-	-0-	-0-	3427	2			Y	-0-					-0-
11	3270	X	2358	-0-	-912	-0-	2358	2			Y	-0-					-0-
12	3348	X	2521	-0-	-827	-0-	2521	2			Y	-0-					-0-
01	3441	X	2911	-0-	-530	-0-	2911	2			Y	-0-					-0-
02	3024	X	2339	-0-	-685	-0-	2339	2			Y	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11520	X	9116	-0-	-2404	-0-	9116	2			N	-0-					-0-
10	11873	X	9269	-0-	-2604	-0-	9269	2			N	-0-					-0-
11	10950	X	10527	-0-	-423	-0-	10527	2			N	-0-					-0-
12	10137	X	6168	-0-	-3969	-0-	6168	2			N	-0-					-0-
01	9703	X	5903	-0-	-3800	-0-	5903	2			N	-0-					-0-
*02	5166	X	5166	-0-	-0-	-0-	5166	2			N	-0-					-0-

BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5374	X	5374	-0-	-0-	-0-	5374	2			N	-0-					-0-
10	5542	X	5542	-0-	-0-	-0-	5542	2			N	-0-					-0-
11	5355	X	5355	-0-	-0-	-0-	5355	2			N	-0-					-0-
12	6267	X	6267	-0-	-0-	-0-	6267	2			N	-0-					-0-
01	6212	X	6212	-0-	-0-	-0-	6212	2			N	-0-					-0-
*02	5630	X	5630	-0-	-0-	-0-	5630	2			N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	-0-	-0-	-1560	-0-					N	-0-					-0-
10	1730	X	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
11	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
12	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
01	2503	X	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
02	2324	N	2050	-0-	-274	-0-	2050	2			N	-0-					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

09	8640	X	8114	-0-	-526	-0-	8114	2			N	-0-					-0-
10	8928	X	8014	-0-	-914	-0-	8014	2			N	-0-					-0-
11	8640	X	7924	-0-	-716	-0-	7924	2			N	-0-					-0-
12	8587	X	8520	-0-	-67	-0-	8520	2			N	-0-					-0-
01	8370	X	8314	-0-	-56	-0-	8314	2			N	-0-					-0-
02	7560	X	7231	-0-	-329	-0-	7231	2			N	-0-					-0-

HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 01/25/2002 TOTAL DEPTH 10316 PERF. 8992 - 10115

09	2940	X	1920	-0-	-1020	-0-	1920	2			N	-0-					-0-
10	3520	X	3520	-0-	-0-	-0-	3520	2			N	-0-					-0-
11	2940	X	2212	-0-	-728	-0-	2212	2			N	-0-					-0-
12	2921	X	2921	-0-	-0-	-0-	2921	2			N	-0-					-0-
01	3038	X	1895	-0-	-1143	-0-	1895	2			N	-0-					-0-
02	1848	X	1564	-0-	-284	-0-	1564	2			N	-0-					-0-

ALDERMAN WELL #: 1 RRCID -> 196628 COMPL. DATE 07/23/2003 TOTAL DEPTH 11209 PERF. 7712 - 7720

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

09	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 31 RRCID -> 264769 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11850	X	8438	-0-	-3412	-0-	8438	2			N	-0-					-0-
10	11656	X	8332	-0-	-3324	-0-	8332	2			N	-0-					-0-
11	10980	X	7097	-0-	-3883	-0-	7097	2			N	-0-					-0-
12	10323	X	7389	-0-	-2934	-0-	7389	2			N	-0-					-0-
01	9455	X	7254	-0-	-2201	-0-	7254	2			N	-0-					-0-
02	7868	X	6491	-0-	-1377	-0-	6491	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
10	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE, S. (PETTIT) 88578 320 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
LIVINGSTON #1 WELL #: 2 RRCID -> 113472 COMPL. DATE 09/21/1984 TOTAL DEPTH 7862 PERF. 7316 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
01	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
YELDELL UNIT WELL #: 1 RRCID -> 152131 COMPL. DATE 10/07/1994 TOTAL DEPTH 10700 PERF. 7253 - 7372

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATARA ANDOVER I LLC 643257
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
PATARA ANDOVER I LLC 643257
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	-0-	-0-	-1410	-0-					N	-0-					9
10	1162	N	1162	-0-	-0-	-0-	140	1	1021	2	N	1	1	8			9
							1	9									
11	1275	N	1275	-0-	-0-	-0-	164	1	1109	2	N	2	2	8			9
							2	9									
12	1064	N	1064	-0-	-0-	-0-	149	1	915	2	N	-0-					9
01	1147	N	943	-0-	-204	-0-	134	1	809	2	N	-0-					9
02	1204	N	1085	-0-	-119	-0-	147	1	938	2	N	-0-					9

XTO ENERGY INC. 945936
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BOMAR OIL & GAS, INC. 081550
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF. 10189 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1932	-0-	-1068	10986	126	1	1795	2	Y	10					190
							11	9									
10	3100	N	1154	-0-	-1946	9040	115	1	1028	2	Y	10					200
							11	9									
11	3000	N	1886	-0-	-1114	7926	139	1	1736	2	Y	10	120	1			90
							11	9									
12	3100	N	3065	-0-	-35	7891	160	1	2872	2	Y	30					120
							33	9									
01	3100	N	3076	-0-	-24	7867	160	1	2872	2	Y	40	86	1			74
							44	9									
02	0	N	NO RPT	-0-	-0-	7867					Y	NO RPT					74

PATARA ANDOVER I LLC 643257
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF. 10164 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1518	N	1518	-0-	-0-	-0-	575	1	924	2	N	17					47
							19	9									
10	1777	N	1777	-0-	-0-	-0-	713	1	1045	2	N	17					64
							19	9									
11	1563	N	1563	-0-	-0-	-0-	483	1	1057	2	N	21					85
							23	9									
12	1581	N	1566	-0-	-15	-0-	529	1	1005	2	N	29					114
							32	9									
01	1767	N	1404	-0-	-363	-0-	414	1	971	2	N	17					131
							19	9									
02	1456	N	1237	-0-	-219	-0-	414	1	811	2	N	11					142
							12	9									

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BOMAR OIL & GAS, INC. 081550
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	42	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BOMAR OIL & GAS, INC. 081550
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAS (TRAVIS PEAK) 88610 575 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MILNER WELL #: 1 RRCID -> 190007 COMPL. DATE 04/27/2002 TOTAL DEPTH 8980 PERF. 7273 - 7280

09	796	R	796	-0-	-0-	-0-	34	1	762	2	N	-0-					63
10	837	R	837	-0-	-0-	-0-	36	1	801	2	N	-0-					63
11	1500	#	944	-0-	-556	-0-	41	1	903	2	N	-0-					63
12	1550	#	605	-0-	-945	-0-	26	1	579	2	N	-0-					63
01	1550	#	739	-0-	-811	-0-	32	1	707	2	N	-0-					63
02	868	#	744	-0-	-124	-0-	32	1	712	2	N	-0-					63

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF. 11682 - 11948

09	585	N	585	-0-	-0-	-0-	228	1	348	2	N	8					108
							9	9									
10	992	N	676	-0-	-316	-0-	252	1	420	2	N	4					112
							4	9									
11	879	N	879	-0-	-0-	-0-	399	1	474	2	N	5					117
							6	9									
12	1041	N	1041	-0-	-0-	-0-	436	1	599	2	N	5					122
							6	9									
01	742	N	742	-0-	-0-	-0-	263	1	477	2	N	2					124
							2	9									
*02	815	N	815	-0-	-0-	-0-	233	1	576	2	N	5					129
							6	9									

THOMAS LAKE (COTTON VALLEY) //CONT.// 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1042	N	1042	-0-	-0-	-0-	410	1	626	2	N	5					90
							6	9									
10	1151	N	1151	-0-	-0-	-0-	429	1	714	2	N	7					97
							8	9									
11	1019	N	1019	-0-	-0-	-0-	247	1	766	2	N	5					102
							6	9									
12	1294	N	1294	-0-	-0-	-0-	251	1	1040	2	N	3					105
							3	9									
01	1147	N	1065	-0-	-82	-0-	377	1	684	2	N	4					109
							4	9									
*02	1306	N	1306	-0-	-0-	-0-	375	1	925	2	N	5					114
							6	9									

PARKER TRUST GAS UNIT WELL #: 1 RRCID -> 241139 COMPL. DATE 02/10/2008 TOTAL DEPTH 12265 PERF.11360 - 12250

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

09	33	N	33	-0-	-0-	-0-	13	1	20	2	N	-0-					94
10	93	N	93	-0-	-0-	-0-	35	1	58	2	N	-0-					94
11	47	N	47	-0-	-0-	-0-	16	1	31	2	N	-0-					94
12	49	N	49	-0-	-0-	-0-	14	1	35	2	N	-0-					94
01	93	N	53	-0-	-40	-0-	19	1	34	2	N	-0-					94
*02	69	N	69	-0-	-0-	-0-	20	1	49	2	N	-0-					94

WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

09	440	N	440	-0-	-0-	-0-	171	1	261	2	N	7					117
							8	9									
10	527	N	325	-0-	-202	-0-	121	1	202	2	N	2					119
							2	9									
11	450	N	364	-0-	-86	-0-	123	1	237	2	N	4					123
							4	9									
12	465	N	450	-0-	-15	-0-	132	1	315	2	N	3					126
							3	9									
01	480	N	480	-0-	-0-	-0-	170	1	308	2	N	2					128
							2	9									
*02	391	N	391	-0-	-0-	-0-	112	1	277	2	N	2					130
							2	9									

PERRYMAN, BILL WELL #: 1 RRCID -> 252318 COMPL. DATE 04/29/2009 TOTAL DEPTH 12276 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS LAKE (COTTON VALLEY) //CONT.// 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	61	1	93	2	N	-0-			204
10	217	N	197	-0-	-20	-0-	74	1	123	2	N	-0-			204
11	282	N	282	-0-	-0-	-0-	97	1	185	2	N	-0-			204
12	207	N	207	-0-	-0-	-0-	61	1	146	2	N	-0-			204
01	233	N	233	-0-	-0-	-0-	83	1	150	2	N	-0-			204
*02	289	N	289	-0-	-0-	-0-	83	1	206	2	N	-0-			204

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P. 216378
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1470	X	1232	-0-	-238	-0-	281	1	951	2	N	-0-			-0-
10	1519	X	1249	-0-	-270	-0-	276	1	973	2	N	-0-			-0-
11	1470	X	1069	-0-	-401	-0-	280	1	789	2	N	-0-			-0-
12	1488	X	1257	-0-	-231	-0-	295	1	962	2	N	-0-			-0-
01	1271	X	1021	-0-	-250	-0-	288	1	733	2	N	-0-			-0-
02	1148	X	727	-0-	-421	-0-	195	1	532	2	N	-0-			-0-

RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	12	1	281	2	N	-0-			-0-
10	310	N	286	-0-	-24	-0-	12	1	274	2	N	-0-			-0-
11	90	N	75	-0-	-15	-0-	3	1	72	2	N	-0-			-0-
12	310	N	287	-0-	-23	-0-	12	1	275	2	N	-0-			-0-
01	279	N	239	-0-	-40	-0-	10	1	229	2	N	-0-			-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-			-0-

CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1290	X	1223	-0-	-67	-0-	247	1	976	2	N	-0-			-0-
10	1333	X	1130	-0-	-203	-0-	220	1	910	2	N	-0-			-0-
11	1230	X	869	-0-	-361	-0-	224	1	645	2	N	-0-			-0-
12	1271	X	715	-0-	-556	-0-	125	1	590	2	N	-0-			-0-
01	1271	X	543	-0-	-728	-0-	96	1	447	2	N	-0-			-0-
02	1148	X	893	-0-	-255	-0-	129	1	764	2	N	-0-			-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
LOUISE WELL #: 1 RRCID -> 196316 COMPL. DATE 03/29/2007 TOTAL DEPTH 9250 PERF. 6083 - 6108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-			89
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-			89
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			89
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			89
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			89
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			89

PLUGGED AND ABANDONED_____ 08/01/2012 - PLUGGED 08/01/12

REAGAN ESTATE WELL #: 1 RRCID -> 196397 COMPL. DATE 05/22/2003 TOTAL DEPTH 9400 PERF. 5955 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			43
10	0	N	-0-	-0-	-0-	-0-					N	-0-			43
11	0	N	-0-	-0-	-0-	-0-					N	-0-			43
12	0	N	-0-	-0-	-0-	-0-					N	-0-			43
01	0	N	-0-	-0-	-0-	-0-					N	-0-			43
02	0	N	-0-	-0-	-0-	-0-					N	-0-			43

THORNTON, S. (RODESSA) //CONT.// 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC //CONT.// 785940
REAGAN ESTATE WELL #: 3 RRCID -> 203970 COMPL. DATE 09/02/2004 TOTAL DEPTH 6100 PERF. 5932 - 5967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	597	-0-	-423	-0-	219	1	378	2	N	-0-					43
10	1054	X	500	-0-	-554	-0-	187	1	313	2	N	-0-					43
11	870	X	431	-0-	-439	-0-	68	1	363	2	N	-0-					43
12	1283	X	1283	-0-	-0-	-0-	228	1	1055	2	N	-0-					43
01	652	X	652	-0-	-0-	-0-	31	1	621	2	N	-0-					43
02	560	X	121	-0-	-439	-0-	18	1	103	2	N	-0-					43

LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	1684	-0-	-1766	-0-	905	1	779	2	N	-0-					89
10	3717	X	3717	-0-	-0-	-0-	655	1	3062	2	N	-0-					89
11	3510	X	3036	-0-	-474	-0-	590	1	2446	2	N	-0-					89
12	3627	X	3238	-0-	-389	-0-	651	1	2587	2	N	-0-					89
01	3720	X	2805	-0-	-915	-0-	484	1	2321	2	N	-0-					89
02	3360	X	2584	-0-	-776	-0-	334	1	2250	2	N	-0-					89

PARKER GAS UNIT NO.1 WELL #: 2 RRCID -> 269370 COMPL. DATE 01/12/2012 TOTAL DEPTH 6460 PERF. 6057 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	700	-0-	-6830	-0-	376	1	324	2	N	-0-					-0-
10	1333	X	1193	-0-	-140	-0-	210	1	983	2	N	-0-					-0-
11	1290	X	983	-0-	-307	-0-	191	1	792	2	N	-0-					-0-
12	1271	X	1212	-0-	-59	-0-	244	1	968	2	N	-0-					-0-
01	1178	X	717	-0-	-461	-0-	124	1	593	2	N	-0-					-0-
02	DLQ G-10		312	-0-	312	312	40	1	272	2	N	-0-					-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 1 B RRCID -> 022807 COMPL. DATE 10/17/2000 TOTAL DEPTH 7806 PERF. 7554 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE N/A TOTAL DEPTH 7797 PERF. 7530 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					409
10	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					409
11	STG WDRL	-0-	-0-	-0-	-0-					N	255	358	1			306
12	STG WDRL	-0-	-0-	-0-	-0-					N	470	367	1			409
01	STG WDRL	-0-	-0-	-0-	-0-					N	640	717	1			332
02	STG WDRL	-0-	-0-	-0-	-0-					N	501	363	1			470

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					61
10	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					61
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					61
12	STG WDRL	-0-	-0-	-0-	-0-					N	12					73
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					73
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					73

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 3 B RRCID -> 049685 COMPL. DATE 06/28/1956 TOTAL DEPTH 8250 PERF. 7578 - 7598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 16 B RRCID -> 049691 COMPL. DATE N/A TOTAL DEPTH 7946 PERF. 7604 - 7634

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 17 B RRCID -> 049692 COMPL. DATE 12/06/1960 TOTAL DEPTH N/A PERF. N/A

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7558 - 7579

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/31/1968 TOTAL DEPTH 7712 PERF. 7609 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 09/25/1968 TOTAL DEPTH 7700 PERF. 7636 - 7645

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 10/24/1968 TOTAL DEPTH 7714 PERF. 7647 - 7655

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 03/19/1994 TOTAL DEPTH 7810 PERF. 7550 - 7574

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 26B RRCID -> 172234 COMPL. DATE 07/21/1997 TOTAL DEPTH 8578 PERF. 7564 - 7584

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 10/23/2001 TOTAL DEPTH 8296 PERF. 7754 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 09/03/2001 TOTAL DEPTH 8167 PERF. 7843 - 8167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
GLADNEY #2 WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					83

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

09	5520	X	4431	-0-	-1089	-0-	684	1	3729	2	N	16					186
							18	9									
10	5146	X	4153	-0-	-993	-0-	589	1	3549	2	N	14					200
							15	9									
11	4860	X	4594	-0-	-266	-0-	684	1	3880	2	N	27	190	1			37
							30	9									
12	5022	X	4170	-0-	-852	-0-	707	1	3446	2	N	15					52
							17	9									
01	4588	X	4480	-0-	-108	-0-	707	1	3761	2	N	11					63
							12	9									
02	4284	X	3921	-0-	-363	-0-	638	1	3264	2	N	17					80
							19	9									

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOKES WELL #: 2 RRCID -> 138747 COMPL. DATE 04/10/1991 TOTAL DEPTH 10770 PERF. 9830 - 10257

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	X	428	-0-	-712	-0-	428	3			N	-0-					-0-
10	868	X	477	-0-	-391	-0-	477	3			N	-0-					-0-
11	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	3100	N	5550	-0-	2450	2450	5550	3			N	-0-					-0-
01	3100	N	7709	-0-	4609	7059	7709	3			N	-0-					-0-
*02	2800	N	5906	-0-	3106	10165	5906	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 08/15/1990 TOTAL DEPTH 11908 PERF. 9912 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	1979	-0-	-1171	-0-	1979	3			N	-0-					-0-
10	3255	X	1102	-0-	-2153	-0-	1102	3			N	-0-					-0-
11	1920	X	1213	-0-	-707	-0-	1213	3			N	-0-					-0-
12	2046	X	874	-0-	-1172	-0-	874	3			N	-0-					-0-
01	2046	X	634	-0-	-1412	-0-	634	3			N	-0-					-0-
*02	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-

BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3104	X	3104	-0-	-0-	-0-	3104	3			N	-0-					-0-
10	3049	X	3049	-0-	-0-	-0-	3049	3			N	-0-					-0-
11	2940	X	2735	-0-	-205	-0-	2735	3			N	-0-					-0-
12	3038	X	2906	-0-	-132	-0-	2906	3			N	-0-					-0-
01	3038	X	2943	-0-	-95	-0-	2943	3			N	-0-					-0-
02	2744	X	2318	-0-	-426	-0-	2318	3			N	-0-					-0-

BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	90	N	21	-0-	-69	-0-	21	3			N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
10	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
11	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
12	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
01	1736	N	1213	-0-	-523	-0-	1213	3			N	-0-					-0-
*02	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-

YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	939	-0-	-171	-0-	939	3			N	-0-					-0-
10	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
11	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
12	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
01	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*02	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3418	X	3418	-0-	-0-	-0-	3418	3			N	-0-					-0-
10	4358	X	4358	-0-	-0-	-0-	4358	3			N	-0-					-0-
11	3002	X	3002	-0-	-0-	-0-	3002	3			N	-0-					-0-
12	2541	X	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-
01	2691	X	2691	-0-	-0-	-0-	2691	3			N	-0-					-0-
*02	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	5529	-0-	-951	-0-	5529	3			N	-0-					-0-
10	6696	X	5170	-0-	-1526	-0-	5170	3			N	-0-					-0-
11	5664	X	5664	-0-	-0-	-0-	5664	3			N	-0-					-0-
12	5704	X	5669	-0-	-35	-0-	5669	3			N	-0-					-0-
01	5704	X	5048	-0-	-656	-0-	5048	3			N	-0-					-0-
*02	3326	X	3326	-0-	-0-	-0-	3326	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8888	X	8888	-0-	-0-	-0-	8888	3			N	-0-					-0-
10	9685	X	9685	-0-	-0-	-0-	9685	3			N	-0-					-0-
11	7893	X	7893	-0-	-0-	-0-	7893	3			N	-0-					-0-
12	8043	X	8043	-0-	-0-	-0-	8043	3			N	-0-					-0-
01	7819	X	7819	-0-	-0-	-0-	7819	3			N	-0-					-0-
*02	7375	X	7375	-0-	-0-	-0-	7375	3			N	-0-					-0-

BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4625	X	4625	-0-	-0-	-0-	4625	3			N	-0-					-0-
10	4645	X	4645	-0-	-0-	-0-	4645	3			N	-0-					-0-
11	4226	X	4226	-0-	-0-	-0-	4226	3			N	-0-					-0-
12	4340	X	4323	-0-	-17	-0-	4323	3			N	-0-					-0-
01	4340	X	3804	-0-	-536	-0-	3804	3			N	-0-					-0-
02	3808	X	3441	-0-	-367	-0-	3441	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3318	-0-	-282	-0-	3318	3			N	-0-					-0-
10	3720	X	3118	-0-	-602	-0-	3118	3			N	-0-					-0-
11	3600	X	2604	-0-	-996	-0-	2604	3			N	-0-					-0-
12	3627	X	2757	-0-	-870	-0-	2757	3			N	-0-					-0-
01	3627	X	3010	-0-	-617	-0-	3010	3			N	-0-					-0-
02	2940	X	2379	-0-	-561	-0-	2379	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9690	X	8452	-0-	-1238	-0-	8452	3			N	-0-					-0-
10	10013	X	9100	-0-	-913	-0-	9100	3			N	-0-					-0-
11	9690	X	9097	-0-	-593	-0-	9097	3			N	-0-					-0-
12	9920	X	9662	-0-	-258	-0-	9662	3			N	-0-					-0-
01	9920	X	9208	-0-	-712	-0-	9208	3			N	-0-					-0-
02	8008	X	7954	-0-	-54	-0-	7954	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3205	X	3205	-0-	-0-	-0-	3205	3			N	-0-					-0-
10	3093	X	3093	-0-	-0-	-0-	3093	3			N	-0-					-0-
11	3366	X	3366	-0-	-0-	-0-	3366	3			N	-0-					-0-
12	3146	X	3146	-0-	-0-	-0-	3146	3			N	-0-					-0-
01	3363	X	3363	-0-	-0-	-0-	3363	3			N	-0-					-0-
02	2772	X	2446	-0-	-326	-0-	2446	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	4412	-0-	-298	-0-	4412	3			N	-0-					-0-
10	4867	X	4432	-0-	-435	-0-	4432	3			N	-0-					-0-
11	4680	X	3620	-0-	-1060	-0-	3620	3			N	-0-					-0-
12	4836	X	4130	-0-	-706	-0-	4130	3			N	-0-					-0-
01	4557	X	3613	-0-	-944	-0-	3613	3			N	-0-					-0-
*02	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1220	-0-	-190	-0-	1220	3			N	-0-					-0-
10	1829	N	1823	-0-	-6	-0-	1823	3			N	-0-					-0-
11	1680	N	1649	-0-	-31	-0-	1649	3			N	-0-					-0-
12	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
01	1829	N	1255	-0-	-574	-0-	1255	3			N	-0-					-0-
02	1540	N	851	-0-	-689	-0-	851	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	5130	-0-	-0-	-0-	5130	3			N	-0-					-0-
10	5084	X	4406	-0-	-678	-0-	4406	3			N	-0-					-0-
11	4920	X	4471	-0-	-449	-0-	4471	3			N	-0-					-0-
12	5084	X	4633	-0-	-451	-0-	4633	3			N	-0-					-0-
01	5084	X	4375	-0-	-709	-0-	4375	3			N	-0-					-0-
*02	4781	X	4781	-0-	-0-	-0-	4781	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

09	5190	X	4895	-0-	-295	-0-	4895	3			N	-0-					-0-
10	5363	X	5040	-0-	-323	-0-	5040	3			N	-0-					-0-
11	5190	X	4692	-0-	-498	-0-	4692	3			N	-0-					-0-
12	5363	X	5029	-0-	-334	-0-	5029	3			N	-0-					-0-
01	5292	X	5292	-0-	-0-	-0-	5292	3			N	-0-					-0-
*02	4790	X	4790	-0-	-0-	-0-	4790	3			N	-0-					-0-

BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

09	6960	X	6462	-0-	-498	-0-	6462	3			N	-0-					-0-
10	7192	X	6673	-0-	-519	-0-	6673	3			N	-0-					-0-
11	6960	X	6291	-0-	-669	-0-	6291	3			N	-0-					-0-
12	7192	X	6254	-0-	-938	-0-	6254	3			N	-0-					-0-
01	6665	X	5880	-0-	-785	-0-	5880	3			N	-0-					-0-
02	6020	X	5177	-0-	-843	-0-	5177	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

09	15270	X	13165	-0-	-2105	-0-	13165	3			N	-0-					-0-
10	15779	X	2839	-0-	-12940	-0-	2839	3			N	-0-					-0-
11	15030	X	5228	-0-	-9802	-0-	5228	3			N	-0-					-0-
12	14601	X	13680	-0-	-921	-0-	13680	3			N	-0-					-0-
01	14105	X	13116	-0-	-989	-0-	13116	3			N	-0-					-0-
02	11788	X	10841	-0-	-947	-0-	10841	3			N	-0-					-0-

BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

09	10110	X	9663	-0-	-447	-0-	9663	3			N	-0-					-0-
10	10447	X	9763	-0-	-684	-0-	9763	3			N	-0-					-0-
11	10110	X	8958	-0-	-1152	-0-	8958	3			N	-0-					-0-
12	10447	X	8930	-0-	-1517	-0-	8930	3			N	-0-					-0-
01	10106	X	8341	-0-	-1765	-0-	8341	3			N	-0-					-0-
02	8568	X	4808	-0-	-3760	-0-	4808	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

09	17177	X	17177	-0-	-0-	-0-	17177	3			N	-0-					-0-
10	16837	X	16837	-0-	-0-	-0-	16837	3			N	-0-					-0-
11	15077	X	15077	-0-	-0-	-0-	15077	3			N	-0-					-0-
12	14883	X	14883	-0-	-0-	-0-	14883	3			N	-0-					-0-
01	15179	X	15179	-0-	-0-	-0-	15179	3			N	-0-					-0-
02	15988	X	13352	-0-	-2636	-0-	13352	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

09	1500	N	201	-0-	-1299	-0-	201	3			N	-0-					-0-
10	1302	N	1257	-0-	-45	-0-	1257	3			N	-0-					-0-
11	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
12	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
01	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
*02	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5806	X	5806	-0-	-0-	-0-	5806	3			N	-0-					-0-
10	4464	X	3995	-0-	-469	-0-	3995	3			N	-0-					-0-
11	4466	X	4466	-0-	-0-	-0-	4466	3			N	-0-					-0-
12	6622	X	6622	-0-	-0-	-0-	6622	3			N	-0-					-0-
01	4464	X	4135	-0-	-329	-0-	4135	3			N	-0-					-0-
*02	3480	X	3480	-0-	-0-	-0-	3480	3			N	-0-					-0-

BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23235	X	23235	-0-	-0-	-0-	23235	3			N	-0-					-0-
10	20787	X	20787	-0-	-0-	-0-	20787	3			N	-0-					-0-
11	17433	X	17433	-0-	-0-	-0-	17433	3			N	-0-					-0-
12	16440	X	16440	-0-	-0-	-0-	16440	3			N	-0-					-0-
01	16195	X	16195	-0-	-0-	-0-	16195	3			N	-0-					-0-
*02	13428	X	13428	-0-	-0-	-0-	13428	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	1705	-0-	-3785	-0-	1705	3			N	-0-					-0-
10	6655	X	6655	-0-	-0-	-0-	6655	3			N	-0-					-0-
11	4341	X	4341	-0-	-0-	-0-	4341	3			N	-0-					-0-
12	4418	X	4418	-0-	-0-	-0-	4418	3			N	-0-					-0-
01	5673	X	4746	-0-	-927	-0-	4746	3			N	-0-					-0-
*02	4346	X	4346	-0-	-0-	-0-	4346	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	2525	-0-	-2665	-0-	2525	3			N	-0-					-0-
10	4278	X	3130	-0-	-1148	-0-	3130	3			N	-0-					-0-
11	3630	X	3630	-0-	-0-	-0-	3630	3			N	-0-					-0-
12	3615	X	3615	-0-	-0-	-0-	3615	3			N	-0-					-0-
01	3275	X	3275	-0-	-0-	-0-	3275	3			N	-0-					-0-
02	2604	X	1907	-0-	-697	-0-	1907	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	222	-0-	-108	-0-	222	3			N	-0-					-0-
10	1913	X	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
11	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
12	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
01	1922	X	426	-0-	-1496	-0-	426	3			N	-0-					-0-
*02	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/24/2009 TOTAL DEPTH 11835 PERF. 9960 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9960	X	9417	-0-	-543	-0-	9417	3			N	-0-					-0-
10	10405	X	10405	-0-	-0-	-0-	10405	3			N	-0-					-0-
11	10799	X	10799	-0-	-0-	-0-	10799	3			N	-0-					-0-
12	11150	X	11150	-0-	-0-	-0-	11150	3			N	-0-					-0-
01	10662	X	10662	-0-	-0-	-0-	10662	3			N	-0-					-0-
*02	9684	X	9684	-0-	-0-	-0-	9684	3			N	-0-					-0-

BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	153	-0-	-7017	-0-	153	3			N	-0-					-0-
10	6200	X	348	-0-	-5852	-0-	348	3			N	-0-					-0-
11	4110	X	289	-0-	-3821	-0-	289	3			N	-0-					-0-
12	1829	X	157	-0-	-1672	-0-	157	3			N	-0-					-0-
01	7487	X	7487	-0-	-0-	-0-	7487	3			N	-0-					-0-
*02	7385	X	7385	-0-	-0-	-0-	7385	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4761	X	3910	-0-	-851	-0-	3910	3			N	-0-					-0-
10	3393	X	3393	-0-	-0-	-0-	3393	3			N	-0-					-0-
11	3380	X	3380	-0-	-0-	-0-	3380	3			N	-0-					-0-
12	3301	X	3301	-0-	-0-	-0-	3301	3			N	-0-					-0-
01	3180	X	3180	-0-	-0-	-0-	3180	3			N	-0-					-0-
*02	2437	X	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	1	-0-	-389	-0-	1	3			N	-0-					-0-
10	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	1333	N	22	-0-	-1311	-0-	22	3			N	-0-					-0-
*02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	4768	-0-	-632	-0-	4768	3			N	-0-					-0-
10	5580	X	4742	-0-	-838	-0-	4742	3			N	-0-					-0-
11	5040	X	4780	-0-	-260	-0-	4780	3			N	-0-					-0-
12	5208	X	4569	-0-	-639	-0-	4569	3			N	-0-					-0-
01	4929	X	4568	-0-	-361	-0-	4568	3			N	-0-					-0-
02	4452	X	4103	-0-	-349	-0-	4103	3			N	-0-					-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13320	X	13320	-0-	-0-	-0-	13320	3			N	-0-					-0-
10	12455	X	12455	-0-	-0-	-0-	12455	3			N	-0-					-0-
11	11846	X	11846	-0-	-0-	-0-	11846	3			N	-0-					-0-
12	11952	X	11952	-0-	-0-	-0-	11952	3			N	-0-					-0-
01	10760	X	10760	-0-	-0-	-0-	10760	3			N	-0-					-0-
*02	9986	X	9986	-0-	-0-	-0-	9986	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6397	X	6397	-0-	-0-	-0-	6397	3			N	-0-					-0-
10	7089	X	7089	-0-	-0-	-0-	7089	3			N	-0-					-0-
11	6837	X	6837	-0-	-0-	-0-	6837	3			N	-0-					-0-
12	5834	X	5834	-0-	-0-	-0-	5834	3			N	-0-					-0-
01	6505	X	6505	-0-	-0-	-0-	6505	3			N	-0-					-0-
*02	5711	X	5711	-0-	-0-	-0-	5711	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6085	X	6085	-0-	-0-	-0-	6085	3			N	-0-					-0-
10	5830	X	5830	-0-	-0-	-0-	5830	3			N	-0-					-0-
11	5472	X	5472	-0-	-0-	-0-	5472	3			N	-0-					-0-
12	6266	X	6266	-0-	-0-	-0-	6266	3			N	-0-					-0-
01	5628	X	5628	-0-	-0-	-0-	5628	3			N	-0-					-0-
02	4872	X	3258	-0-	-1614	-0-	3258	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11940	X	8198	-0-	-3742	-0-	8198	3			N	-0-					-0-
10	12090	X	7661	-0-	-4429	-0-	7661	3			N	-0-					-0-
11	9210	X	8426	-0-	-784	-0-	8426	3			N	-0-					-0-
12	8835	X	7903	-0-	-932	-0-	7903	3			N	-0-					-0-
01	8525	X	7263	-0-	-1262	-0-	7263	3			N	-0-					-0-
*02	6260	X	6260	-0-	-0-	-0-	6260	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	61	-0-	-599	-0-	61	3			N	-0-					-0-
10	341	N	32	-0-	-309	-0-	32	3			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14190	X	11504	-0-	-2686	-0-	11504	3			N	-0-					-0-
10	14663	X	11367	-0-	-3296	-0-	11367	3			N	-0-					-0-
11	13230	X	11137	-0-	-2093	-0-	11137	3			N	-0-					-0-
12	12493	X	11351	-0-	-1142	-0-	11351	3			N	-0-					-0-
01	12028	X	11999	-0-	-29	-0-	11999	3			N	-0-					-0-
*02	12489	X	12489	-0-	-0-	-0-	12489	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. 945936
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-

LEOPARD, C. W. WELL #: 2 C RRCID -> 110614 COMPL. DATE 04/13/1984 TOTAL DEPTH 9822 PERF. 8177 - 8182

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-

RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (PETTIT) //CONT.// 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 1 R RRCID -> 015747 COMPL. DATE N/A TOTAL DEPTH 7828 PERF. 7689 - 7734

09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 2 R RRCID -> 049697 COMPL. DATE N/A TOTAL DEPTH 7792 PERF. 7652 - 7766

09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 R RRCID -> 049700 COMPL. DATE N/A TOTAL DEPTH 7876 PERF. 7698 - 7792

09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) //CONT.// 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					215
10	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					215
11	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					215
12	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					215
01	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					215
02	STG	WDRL	-0-	-0-	-0-	-0-					N	140					355

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
MUNSON OPERATING, INC. 593193
GLADNEY, EMMA K. WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLADNEY GAS UNIT WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					52
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					52
*01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					52
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF.10220 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	900	X	390	-0-	-510	-0-	390	3		N	-0-			-0-
10	1342	X	1342	-0-	-0-	-0-	1342	3		N	-0-			-0-
11	1294	N	1294	-0-	-0-	-0-	1294	3		N	-0-			-0-
12	1382	N	1382	-0-	-0-	-0-	1382	3		N	-0-			-0-
01	1468	N	1468	-0-	-0-	-0-	1468	3		N	-0-			-0-
*02	1229	N	1229	-0-	-0-	-0-	1229	3		N	-0-			-0-

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

09	1500	N	1176	-0-	-324	-0-	1176	3		N	-0-			-0-
10	1039	N	1039	-0-	-0-	-0-	1039	3		N	-0-			-0-
11	1350	N	711	-0-	-639	-0-	711	3		N	-0-			-0-
12	1209	N	7	-0-	-1202	-0-	7	3		N	-0-			-0-
01	1054	N	663	-0-	-391	-0-	663	3		N	-0-			-0-
*02	1107	N	1107	-0-	-0-	-0-	1107	3		N	-0-			-0-

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

09	1376	N	1376	-0-	-0-	-0-	1376	3		N	-0-			-0-
10	1454	N	1454	-0-	-0-	-0-	1454	3		N	-0-			-0-
11	1641	N	1641	-0-	-0-	-0-	1641	3		N	-0-			-0-
12	1951	N	1951	-0-	-0-	-0-	1951	3		N	-0-			-0-
01	1865	N	1865	-0-	-0-	-0-	1865	3		N	-0-			-0-
02	1540	N	1468	-0-	-72	-0-	1468	3		N	-0-			-0-

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

09	3690	X	3319	-0-	-371	-0-	3319	3		N	-0-			-0-
10	3627	X	3588	-0-	-39	-0-	3588	3		N	-0-			-0-
11	3900	X	3685	-0-	-215	-0-	3685	3		N	-0-			-0-
12	4030	X	3531	-0-	-499	-0-	3531	3		N	-0-			-0-
01	4030	X	3666	-0-	-364	-0-	3666	3		N	-0-			-0-
02	3332	X	2528	-0-	-804	-0-	2528	3		N	-0-			-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

09	9300	X	8939	-0-	-361	-0-	8939	3		N	-0-			-0-
10	9610	X	8092	-0-	-1518	-0-	8092	3		N	-0-			-0-
11	9300	X	8264	-0-	-1036	-0-	8264	3		N	-0-			-0-
12	9610	X	8473	-0-	-1137	-0-	8473	3		N	-0-			-0-
01	9238	X	5796	-0-	-3442	-0-	5796	3		N	-0-			-0-
*02	8964	X	8964	-0-	-0-	-0-	8964	3		N	-0-			-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

09	2970	X	2312	-0-	-658	-0-	2312	3		N	-0-			-0-
10	3069	X	2744	-0-	-325	-0-	2744	3		N	-0-			-0-
11	2542	X	2542	-0-	-0-	-0-	2542	3		N	-0-			-0-
12	2573	X	1452	-0-	-1121	-0-	1452	3		N	-0-			-0-
01	2759	X	1685	-0-	-1074	-0-	1685	3		N	-0-			-0-
02	2324	N	1482	-0-	-842	-0-	1482	3		N	-0-			-0-

TCGU1 (MEREDITH, A.H. -2) WELL #: 1 L RRCID -> 036140 COMPL. DATE 01/04/1965 TOTAL DEPTH 9756 PERF. 9042 - 9756

09	2754	X	2754	-0-	-0-	-0-	2754	3		N	-0-			-0-
10	3756	X	3756	-0-	-0-	-0-	3756	3		N	-0-			-0-
11	4125	X	4125	-0-	-0-	-0-	4125	3		N	-0-			-0-
12	4760	X	4760	-0-	-0-	-0-	4760	3		N	-0-			-0-
01	3717	X	3717	-0-	-0-	-0-	3717	3		N	-0-			-0-
*02	2571	X	2571	-0-	-0-	-0-	2571	3		N	-0-			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
10	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
11	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
12	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
01	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
*02	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

09	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
10	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
11	1140	N	1137	-0-	-3	-0-	1137	3			N	-0-					-0-
12	1178	N	1015	-0-	-163	-0-	1015	3			N	-0-					-0-
01	1147	N	1090	-0-	-57	-0-	1090	3			N	-0-					-0-
02	1064	N	880	-0-	-184	-0-	880	3			N	-0-					-0-

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

09	7764	X	7764	-0-	-0-	-0-	7764	3			N	-0-					-0-
10	8316	X	8316	-0-	-0-	-0-	8316	3			N	-0-					-0-
11	7050	X	5221	-0-	-1829	-0-	5221	3			N	-0-					-0-
12	7285	X	3830	-0-	-3455	-0-	3830	3			N	-0-					-0-
01	7285	X	4005	-0-	-3280	-0-	4005	3			N	-0-					-0-
02	6580	X	3521	-0-	-3059	-0-	3521	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

09	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
10	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
11	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
01	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
*02	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

09	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
10	1085	N	1024	-0-	-61	-0-	1024	3			N	-0-					-0-
11	1080	N	683	-0-	-397	-0-	683	3			N	-0-					-0-
12	1116	N	633	-0-	-483	-0-	633	3			N	-0-					-0-
01	1023	N	828	-0-	-195	-0-	828	3			N	-0-					-0-
02	644	N	640	-0-	-4	-0-	640	3			N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

09	900	N	592	-0-	-308	-0-	592	3			N	-0-					-0-
10	930	N	777	-0-	-153	-0-	777	3			N	-0-					-0-
11	840	N	789	-0-	-51	-0-	789	3			N	-0-					-0-
12	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*02	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

TCGU7 (LEOPARD, C.W. -2) WELL #: 3 T RRCID -> 054993 COMPL. DATE 03/25/1973 TOTAL DEPTH 9822 PERF. 6466 - 9786

09	11593	X	11593	-0-	-0-	-0-	11593	3			N	-0-					-0-
10	11894	X	11894	-0-	-0-	-0-	11894	3			N	-0-					-0-
11	11542	X	11542	-0-	-0-	-0-	11542	3			N	-0-					-0-
12	11891	X	11891	-0-	-0-	-0-	11891	3			N	-0-					-0-
01	11895	X	11895	-0-	-0-	-0-	11895	3			N	-0-					-0-
*02	8524	X	8524	-0-	-0-	-0-	8524	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3384	X	3384	-0-	-0-	-0-	3384	3			N	-0-					-0-
10	3420	X	3420	-0-	-0-	-0-	3420	3			N	-0-					-0-
11	3125	X	3125	-0-	-0-	-0-	3125	3			N	-0-					-0-
12	3490	X	3490	-0-	-0-	-0-	3490	3			N	-0-					-0-
01	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					-0-
*02	3147	X	3147	-0-	-0-	-0-	3147	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

09	1350	N	1256	-0-	-94	-0-	1256	3			N	-0-					-0-
10	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
11	1350	N	1305	-0-	-45	-0-	1305	3			N	-0-					-0-
12	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
01	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
*02	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

09	3000	N	3195	-0-	195	195	3195	3			N	-0-					-0-
10	2930	N	2735	-0-	-195	-0-	2735	3			N	-0-					-0-
11	2250	N	2167	-0-	-83	-0-	2167	3			N	-0-					-0-
12	2325	X	2220	-0-	-105	-0-	2220	3			N	-0-					-0-
01	2736	X	2736	-0-	-0-	-0-	2736	3			N	-0-					-0-
*02	2256	X	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

09	6259	X	6259	-0-	-0-	-0-	6259	3			N	-0-					-0-
10	6397	X	6397	-0-	-0-	-0-	6397	3			N	-0-					-0-
11	6179	X	6179	-0-	-0-	-0-	6179	3			N	-0-					-0-
12	6175	X	6175	-0-	-0-	-0-	6175	3			N	-0-					-0-
01	6504	X	6504	-0-	-0-	-0-	6504	3			N	-0-					-0-
*02	5609	X	5609	-0-	-0-	-0-	5609	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

09	3000	N	3136	-0-	136	136	3136	3			N	-0-					-0-
10	2821	N	2361	-0-	-460	-0-	2361	3			N	-0-					-0-
11	2700	N	2113	-0-	-587	-0-	2113	3			N	-0-					-0-
12	2821	X	2289	-0-	-532	-0-	2289	3			N	-0-					-0-
01	2821	X	2433	-0-	-388	-0-	2433	3			N	-0-					-0-
02	2268	X	2082	-0-	-186	-0-	2082	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	X	1600	-0-	-230	-0-	1600	3			N	-0-					-0-
10	1939	X	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
11	1454	X	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
12	1643	X	1550	-0-	-93	-0-	1550	3			N	-0-					-0-
01	1953	X	1421	-0-	-532	-0-	1421	3			N	-0-					-0-
02	1764	X	1205	-0-	-559	-0-	1205	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	1448	-0-	-922	-0-	1448	3			N	-0-					-0-
10	2325	X	2080	-0-	-245	-0-	2080	3			N	-0-					-0-
11	2320	X	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
12	2079	X	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
01	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
02	2156	N	1144	-0-	-1012	-0-	1144	3			N	-0-					-0-

TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	2173	-0-	-137	-0-	2173	3			N	-0-					-0-
10	2591	X	2591	-0-	-0-	-0-	2591	3			N	-0-					-0-
11	2580	X	2069	-0-	-511	-0-	2069	3			N	-0-					-0-
12	2666	X	2273	-0-	-393	-0-	2273	3			N	-0-					-0-
01	2666	X	1495	-0-	-1171	-0-	1495	3			N	-0-					-0-
02	2352	X	1343	-0-	-1009	-0-	1343	3			N	-0-					-0-

TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/24/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU10 (MCGEE, BEN -2) WELL #: 2 RRCID -> 100842 COMPL. DATE 07/01/1982 TOTAL DEPTH 10207 PERF. 8550 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2032	-0-	-428	-0-	2032	3			N	-0-					-0-
10	2665	X	2665	-0-	-0-	-0-	2665	3			N	-0-					-0-
11	2700	X	2556	-0-	-144	-0-	2556	3			N	-0-					-0-
12	2790	X	2698	-0-	-92	-0-	2698	3			N	-0-					-0-
01	2790	X	1559	-0-	-1231	-0-	1559	3			N	-0-					-0-
*02	1731	X	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2278	N	2278	-0-	-0-	-0-	2278	3			N	-0-					-0-
10	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
11	2107	N	2107	-0-	-0-	-0-	2107	3			N	-0-					-0-
12	2356	N	1571	-0-	-785	-0-	1571	3			N	-0-					-0-
01	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
*02	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
10	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
11	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
01	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
*02	2800	N	3307	-0-	507	507	3307	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

09	1980	N	350	-0-	-1630	-0-	350	3			N	-0-					-0-
10	1271	N	390	-0-	-881	-0-	390	3			N	-0-					-0-
11	930	N	279	-0-	-651	-0-	279	3			N	-0-					-0-
12	2226	N	2226	-0-	-0-	-0-	2226	3			N	-0-					-0-
01	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					-0-
*02	1928	N	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

09	1470	N	876	-0-	-594	-0-	876	3			N	-0-					-0-
10	1581	N	1063	-0-	-518	-0-	1063	3			N	-0-					-0-
11	870	N	784	-0-	-86	-0-	784	3			N	-0-					-0-
12	899	N	827	-0-	-72	-0-	827	3			N	-0-					-0-
01	1054	N	979	-0-	-75	-0-	979	3			N	-0-					-0-
*02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

09	3630	X	2234	-0-	-1396	-0-	2234	3			N	-0-					-0-
10	3317	X	3317	-0-	-0-	-0-	3317	3			N	-0-					-0-
11	3431	X	3431	-0-	-0-	-0-	3431	3			N	-0-					-0-
12	3131	X	2157	-0-	-974	-0-	2157	3			N	-0-					-0-
01	3317	X	2801	-0-	-516	-0-	2801	3			N	-0-					-0-
02	3192	X	2899	-0-	-293	-0-	2899	3			N	-0-					-0-

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

09	4590	X	4074	-0-	-516	-0-	4074	3			N	-0-					-0-
10	4557	X	3574	-0-	-983	-0-	3574	3			N	-0-					-0-
11	4080	X	2717	-0-	-1363	-0-	2717	3			N	-0-					-0-
12	4216	X	3742	-0-	-474	-0-	3742	3			N	-0-					-0-
01	4216	X	3634	-0-	-582	-0-	3634	3			N	-0-					-0-
02	3668	X	2944	-0-	-724	-0-	2944	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2550	X	2008	-0-	-542	-0-	2008	3		N	-0-			-0-
10	2635	X	2195	-0-	-440	-0-	2195	3		N	-0-			-0-
11	2550	X	2222	-0-	-328	-0-	2222	3		N	-0-			-0-
12	2635	X	2442	-0-	-193	-0-	2442	3		N	-0-			-0-
01	2298	X	2298	-0-	-0-	-0-	2298	3		N	-0-			-0-
*02	2114	X	2114	-0-	-0-	-0-	2114	3		N	-0-			-0-

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

09	4013	X	4013	-0-	-0-	-0-	4013	3		N	-0-			-0-
10	4486	X	4486	-0-	-0-	-0-	4486	3		N	-0-			-0-
11	4753	X	4753	-0-	-0-	-0-	4753	3		N	-0-			-0-
12	4721	X	4721	-0-	-0-	-0-	4721	3		N	-0-			-0-
01	4495	X	3999	-0-	-496	-0-	3999	3		N	-0-			-0-
02	4424	X	2680	-0-	-1744	-0-	2680	3		N	-0-			-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

09	390	N	151	-0-	-239	-0-	151	3		N	-0-			-0-
10	403	N	204	-0-	-199	-0-	204	3		N	-0-			-0-
11	390	N	221	-0-	-169	-0-	221	3		N	-0-			-0-
12	262	N	262	-0-	-0-	-0-	262	3		N	-0-			-0-
01	217	N	64	-0-	-153	-0-	64	3		N	-0-			-0-
02	196	N	107	-0-	-89	-0-	107	3		N	-0-			-0-

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

09	3120	X	3040	-0-	-80	-0-	3040	3		N	-0-			-0-
10	3224	X	2285	-0-	-939	-0-	2285	3		N	-0-			-0-
11	2850	X	2624	-0-	-226	-0-	2624	3		N	-0-			-0-
12	3131	X	2868	-0-	-263	-0-	2868	3		N	-0-			-0-
01	3131	X	2489	-0-	-642	-0-	2489	3		N	-0-			-0-
*02	2091	X	2091	-0-	-0-	-0-	2091	3		N	-0-			-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2728	-0-	-542	-0-	2728	3			N	-0-					-0-
10	3255	X	2942	-0-	-313	-0-	2942	3			N	-0-					-0-
11	3090	X	2746	-0-	-344	-0-	2746	3			N	-0-					-0-
12	3100	X	2974	-0-	-126	-0-	2974	3			N	-0-					-0-
01	2945	X	2773	-0-	-172	-0-	2773	3			N	-0-					-0-
*02	2478	X	2478	-0-	-0-	-0-	2478	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

09	4361	X	4361	-0-	-0-	-0-	4361	3			N	-0-					-0-
10	4464	X	4179	-0-	-285	-0-	4179	3			N	-0-					-0-
11	4320	X	2864	-0-	-1456	-0-	2864	3			N	-0-					-0-
12	4464	X	3875	-0-	-589	-0-	3875	3			N	-0-					-0-
01	4464	X	4113	-0-	-351	-0-	4113	3			N	-0-					-0-
*02	4387	X	4387	-0-	-0-	-0-	4387	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

09	3605	X	3605	-0-	-0-	-0-	3605	3			N	-0-					-0-
10	2604	X	2067	-0-	-537	-0-	2067	3			N	-0-					-0-
11	3465	X	3465	-0-	-0-	-0-	3465	3			N	-0-					-0-
12	3281	X	3281	-0-	-0-	-0-	3281	3			N	-0-					-0-
01	3082	X	3082	-0-	-0-	-0-	3082	3			N	-0-					-0-
02	3108	X	2860	-0-	-248	-0-	2860	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 2 RRCID -> 118594 COMPL. DATE 09/23/1985 TOTAL DEPTH 10031 PERF. 8686 - 9278

09	1950	N	1493	-0-	-457	-0-	1493	3			N	-0-					-0-
10	2015	N	1716	-0-	-299	-0-	1716	3			N	-0-					-0-
11	1950	N	1763	-0-	-187	-0-	1763	3			N	-0-					-0-
12	1550	N	1409	-0-	-141	-0-	1409	3			N	-0-					-0-
01	1705	N	1301	-0-	-404	-0-	1301	3			N	-0-					-0-
02	1652	N	719	-0-	-933	-0-	719	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

09	3630	X	2320	-0-	-1310	-0-	2320	3			N	-0-					-0-
10	4749	X	4749	-0-	-0-	-0-	4749	3			N	-0-					-0-
11	4632	X	4632	-0-	-0-	-0-	4632	3			N	-0-					-0-
12	4835	X	4835	-0-	-0-	-0-	4835	3			N	-0-					-0-
01	4823	X	4823	-0-	-0-	-0-	4823	3			N	-0-					-0-
*02	2924	X	2924	-0-	-0-	-0-	2924	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

09	3300	X	2097	-0-	-1203	-0-	2097	3			N	-0-					-0-
10	2954	X	2954	-0-	-0-	-0-	2954	3			N	-0-					-0-
11	2550	X	2322	-0-	-228	-0-	2322	3			N	-0-					-0-
12	2170	X	1716	-0-	-454	-0-	1716	3			N	-0-					-0-
01	3025	X	3025	-0-	-0-	-0-	3025	3			N	-0-					-0-
02	2156	N	1895	-0-	-261	-0-	1895	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

09	5440	X	5440	-0-	-0-	-0-	5440	3			N	-0-					-0-
10	6400	X	6400	-0-	-0-	-0-	6400	3			N	-0-					-0-
11	6330	X	6330	-0-	-0-	-0-	6330	3			N	-0-					-0-
12	5611	X	5605	-0-	-6	-0-	5605	3			N	-0-					-0-
01	5673	X	5628	-0-	-45	-0-	5628	3			N	-0-					-0-
02	5908	X	5418	-0-	-490	-0-	5418	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3905	X	3905	-0-	-0-	-0-	3905	3			N	-0-					-0-
10	4046	X	4046	-0-	-0-	-0-	4046	3			N	-0-					-0-
11	3150	X	1776	-0-	-1374	-0-	1776	3			N	-0-					-0-
12	3255	X	2472	-0-	-783	-0-	2472	3			N	-0-					-0-
01	3255	X	1811	-0-	-1444	-0-	1811	3			N	-0-					-0-
*02	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

09	4020	X	3094	-0-	-926	-0-	3094	3			N	-0-					-0-
10	4030	X	2808	-0-	-1222	-0-	2808	3			N	-0-					-0-
11	3390	X	2272	-0-	-1118	-0-	2272	3			N	-0-					-0-
12	3503	X	2413	-0-	-1090	-0-	2413	3			N	-0-					-0-
01	3193	X	2321	-0-	-872	-0-	2321	3			N	-0-					-0-
02	2884	X	2009	-0-	-875	-0-	2009	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

09	3392	X	3392	-0-	-0-	-0-	3392	3			N	-0-					-0-
10	3611	X	3611	-0-	-0-	-0-	3611	3			N	-0-					-0-
11	3240	X	2492	-0-	-748	-0-	2492	3			N	-0-					-0-
12	3348	X	2647	-0-	-701	-0-	2647	3			N	-0-					-0-
01	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					-0-
*02	3274	X	3274	-0-	-0-	-0-	3274	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

09	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
10	3096	N	3096	-0-	-0-	-0-	3096	3			N	-0-					-0-
11	3000	N	5166	-0-	2166	2166	5166	3			N	-0-					-0-
12	3100	N	4269	-0-	1169	3335	4269	3			N	-0-					-0-
01	3100	N	4870	-0-	1770	5105	4870	3			N	-0-					-0-
*02	9768	X	4663	-0-	-5105	-0-	4663	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1944	N	1944	-0-	-0-	-0-	1944	3		N	-0-			-0-
10	2021	N	2021	-0-	-0-	-0-	2021	3		N	-0-			-0-
11	2070	N	2035	-0-	-35	-0-	2035	3		N	-0-			-0-
12	2132	N	2132	-0-	-0-	-0-	2132	3		N	-0-			-0-
01	2334	N	2334	-0-	-0-	-0-	2334	3		N	-0-			-0-
02	1904	N	1880	-0-	-24	-0-	1880	3		N	-0-			-0-

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

09	1038	N	1038	-0-	-0-	-0-	1038	3		N	-0-			-0-
10	987	N	987	-0-	-0-	-0-	987	3		N	-0-			-0-
11	1145	N	1145	-0-	-0-	-0-	1145	3		N	-0-			-0-
12	1054	N	868	-0-	-186	-0-	868	3		N	-0-			-0-
01	1080	N	1080	-0-	-0-	-0-	1080	3		N	-0-			-0-
02	980	N	766	-0-	-214	-0-	766	3		N	-0-			-0-

WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

09	686	N	686	-0-	-0-	-0-	686	3		N	-0-			-0-
10	620	N	536	-0-	-84	-0-	536	3		N	-0-			-0-
11	1094	N	1094	-0-	-0-	-0-	1094	3		N	-0-			-0-
12	620	N	428	-0-	-192	-0-	428	3		N	-0-			-0-
01	527	N	320	-0-	-207	-0-	320	3		N	-0-			-0-
02	784	N	662	-0-	-122	-0-	662	3		N	-0-			-0-

TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

09	2068	N	2068	-0-	-0-	-0-	2068	3		N	-0-			-0-
10	1922	N	1791	-0-	-131	-0-	1791	3		N	-0-			-0-
11	1980	N	1980	-0-	-0-	-0-	1980	3		N	-0-			-0-
12	1947	N	1947	-0-	-0-	-0-	1947	3		N	-0-			-0-
01	1798	N	1486	-0-	-312	-0-	1486	3		N	-0-			-0-
02	1708	N	1477	-0-	-231	-0-	1477	3		N	-0-			-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

09	1350	N	834	-0-	-516	-0-	834	3		N	-0-			-0-
10	1457	N	625	-0-	-832	-0-	625	3		N	-0-			-0-
11	843	N	843	-0-	-0-	-0-	843	3		N	-0-			-0-
12	868	N	571	-0-	-297	-0-	571	3		N	-0-			-0-
01	838	N	838	-0-	-0-	-0-	838	3		N	-0-			-0-
02	784	N	644	-0-	-140	-0-	644	3		N	-0-			-0-

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

09	3981	X	3981	-0-	-0-	-0-	3981	3		N	-0-			-0-
10	4309	X	4239	-0-	-70	-0-	4239	3		N	-0-			-0-
11	4170	X	3593	-0-	-577	-0-	3593	3		N	-0-			-0-
12	4517	X	4517	-0-	-0-	-0-	4517	3		N	-0-			-0-
01	4247	X	3531	-0-	-716	-0-	3531	3		N	-0-			-0-
*02	4326	X	4326	-0-	-0-	-0-	4326	3		N	-0-			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2535	N	2535	-0-	-0-	-0-	2535	3			N	-0-					-0-
10	2607	N	2607	-0-	-0-	-0-	2607	3			N	-0-					-0-
11	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
12	2378	N	2378	-0-	-0-	-0-	2378	3			N	-0-					-0-
01	2564	N	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-
*02	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

09	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
10	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
11	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
12	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
01	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
*02	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

GILES, W.A. WELL #: 1 RRCID -> 135491 COMPL. DATE 06/07/1990 TOTAL DEPTH 9800 PERF. 8411 - 8745

09	840	N	814	-0-	-26	-0-	814	3			N	-0-					-0-
10	930	N	785	-0-	-145	-0-	785	3			N	-0-					-0-
11	990	N	683	-0-	-307	-0-	683	3			N	-0-					-0-
12	837	N	712	-0-	-125	-0-	712	3			N	-0-					-0-
01	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*02	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-

TCGU10 (BISHOP, W. R. - 2) WELL #: 7 RRCID -> 160241 COMPL. DATE 08/17/2001 TOTAL DEPTH 9400 PERF. 8560 - 8570

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

09	2441	X	2441	-0-	-0-	-0-	2441	3			N	-0-					-0-
10	2909	X	2909	-0-	-0-	-0-	2909	3			N	-0-					-0-
11	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					-0-
12	3100	N	3118	-0-	18	18	3118	3			N	-0-					-0-
01	3100	N	3474	-0-	374	392	3474	3			N	-0-					-0-
*02	3350	X	2958	-0-	-392	-0-	2958	3			N	-0-					-0-

ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

09	2670	X	1831	-0-	-839	-0-	1831	3			N	-0-					-0-
10	2759	X	1749	-0-	-1010	-0-	1749	3			N	-0-					-0-
11	2670	X	1732	-0-	-938	-0-	1732	3			N	-0-					-0-
12	2046	X	1627	-0-	-419	-0-	1627	3			N	-0-					-0-
01	1891	X	1675	-0-	-216	-0-	1675	3			N	-0-					-0-
02	1652	X	1605	-0-	-47	-0-	1605	3			N	-0-					-0-

TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

09	4838	X	4838	-0-	-0-	-0-	4838	3			N	-0-					-0-
10	4478	X	4478	-0-	-0-	-0-	4478	3			N	-0-					-0-
11	4826	X	4826	-0-	-0-	-0-	4826	3			N	-0-					-0-
12	4563	X	4563	-0-	-0-	-0-	4563	3			N	-0-					-0-
01	4490	X	4490	-0-	-0-	-0-	4490	3			N	-0-					-0-
*02	3812	X	3812	-0-	-0-	-0-	3812	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

09	7678	X	7678	-0-	-0-	-0-	7678	3			N	-0-					-0-
10	7997	X	7997	-0-	-0-	-0-	7997	3			N	-0-					-0-
11	7695	X	7695	-0-	-0-	-0-	7695	3			N	-0-					-0-
12	7911	X	7911	-0-	-0-	-0-	7911	3			N	-0-					-0-
01	7736	X	7736	-0-	-0-	-0-	7736	3			N	-0-					-0-
*02	7056	X	7056	-0-	-0-	-0-	7056	3			N	-0-					-0-

TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

09	8705	X	8705	-0-	-0-	-0-	8705	3			N	-0-					-0-
10	7750	X	7538	-0-	-212	-0-	7538	3			N	-0-					-0-
11	8370	X	7618	-0-	-752	-0-	7618	3			N	-0-					-0-
12	8990	X	6091	-0-	-2899	-0-	6091	3			N	-0-					-0-
01	10040	X	10040	-0-	-0-	-0-	10040	3			N	-0-					-0-
*02	5967	X	5967	-0-	-0-	-0-	5967	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

09	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
10	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
11	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-
12	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
01	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
*02	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-

TRINIDAD, S. (RODESSA) 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY 841409
HARWELL GAS UNIT NO.1 WELL #: 1 RRCID -> 081730 COMPL. DATE 10/12/1978 TOTAL DEPTH 12719 PERF. 7168 - 7179

09	2092	R	2092	-0-	-0-	-0-	2035	2	57	9	Y	52					113
10	1930	R	1930	-0-	-0-	-0-	1902	2	28	9	Y	25	98	1			40
11	2216	R	2216	-0-	-0-	-0-	2138	2	78	9	Y	71					111
12	2119	R	2119	-0-	-0-	-0-	2079	2	40	9	Y	36	92	1			55
01	2285	R	2285	-0-	-0-	-0-	2133	2	152	9	Y	138	101	1			92
*02	1935	R	1935	-0-	-0-	-0-	1844	2	91	9	Y	83	88	1			87

HARWELL GAS UNIT NO. 1-A WELL #: 1 RRCID -> 084483 COMPL. DATE 09/11/1979 TOTAL DEPTH 7450 PERF. 7158 - 7166

09	1719	R	1719	-0-	-0-	-0-	1679	2	40	9	Y	36					125
10	1938	R	1938	-0-	-0-	-0-	1908	2	30	9	Y	27	81	1			71
11	1999	R	1999	-0-	-0-	-0-	1932	2	67	9	Y	61					132
12	1918	R	1918	-0-	-0-	-0-	1879	2	39	9	Y	35	83	1			84
01	2000	R	2000	-0-	-0-	-0-	1879	2	121	9	Y	110	81	1			113
*02	1730	R	1730	-0-	-0-	-0-	1625	2	105	9	Y	95	100	1			108

TRINIDAD, S. (RODESSA) //CONT.// 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY //CONT.// 841409
HARWELL GAS UNIT NO. 2 WELL #: 1 RRCID -> 084590 COMPL. DATE 12/29/1978 TOTAL DEPTH 7950 PERF. 7192 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	R	130	-0-	-0-	-0-	127	2	3	9	Y	3					26
10	118	R	118	-0-	-0-	-0-	117	2	1	9	Y	1	6	1			21
11	103	R	103	-0-	-0-	-0-	100	2	3	9	Y	3					24
12	98	R	98	-0-	-0-	-0-	97	2	1	9	Y	1	4	1			21
01	64	R	64	-0-	-0-	-0-	61	2	3	9	Y	3	2	1			22
*02	56	R	56	-0-	-0-	-0-	53	2	3	9	Y	3	3	1			22

TRINIDAD, S. E. (COTTON VALLEY) 91237 075 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
STROUD PETROLEUM, INC. 828082
ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 173183 COMPL. DATE 11/17/1999 TOTAL DEPTH 10725 PERF. 8929 - 9202

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELLIS EXPLORATION, INC. 248895
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	837	N	837	-0-	-0-	-0-	801	2	36	9	N	33					260
10	1333	N	1204	-0-	-129	-0-	1167	2	37	9	N	34	196	1			98
11	1136	N	1136	-0-	-0-	-0-	1093	2	43	9	N	39					137
12	868	N	697	-0-	-171	-0-	661	2	36	9	N	33					170
01	1450	N	1450	-0-	-0-	-0-	1397	2	53	9	N	48					218
02	1064	N	937	-0-	-127	-0-	829	2	108	9	N	98	182	1			134

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

09	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-

LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

09	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-

PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
STROUD PETROLEUM, INC. 828082
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					118
10	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					118
11	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					118
12	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					118
01	62	N	31	-0-	-31	-0-	31	2			Y	-0-					118
02	28	N	-0-	-0-	-28	-0-					Y	-0-					118

SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

09	14B2 EXT	-0-	-0-	-0-	55						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	55						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	55						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	55						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	55						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	55						Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

09	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
12	155	N	121	-0-	-34	-0-	121	2			Y	-0-					-0-
01	155	N	52	-0-	-103	-0-	52	2			Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
STROUD PETROLEUM, INC. //CONT.// 828082
WAREING WELL #: 1 RRCID -> 183824 COMPL. DATE 04/23/2003 TOTAL DEPTH 9400 PERF. 7811 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 2 RRCID -> 185957 COMPL. DATE 04/09/2008 TOTAL DEPTH 8469 PERF. 7765 - 7789

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	96	-0-	-84	-0-	96	2			Y	-0-					-0-
10	217	N	124	-0-	-93	-0-	124	2			Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	2			Y	-0-					-0-

ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	911	-0-	-469	-0-	911	2			Y	-0-					-0-
10	1705	N	586	-0-	-1119	-0-	586	2			Y	-0-					-0-
11	1410	N	1176	-0-	-234	-0-	1176	2			Y	-0-					-0-
12	2336	N	2336	-0-	-0-	-0-	2336	2			Y	-0-					-0-
01	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					-0-
02	1092	N	1035	-0-	-57	-0-	1035	2			Y	-0-					-0-

TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1435	N	1435	-0-	-0-	-0-	1431	2	4	9	Y	4	4	1			-0-
10	1387	N	1387	-0-	-0-	-0-	1387	2			Y	-0-					-0-
11	1568	N	1568	-0-	-0-	-0-	1568	2			Y	-0-					-0-
12	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-					-0-
01	837	N	736	-0-	-101	-0-	736	2			Y	-0-					-0-
02	420	N	202	-0-	-218	-0-	202	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
STROUD PETROLEUM, INC. //CONT.// 828082
ENSERCH PROCESSING, INC WELL #: 2 RRCID -> 189701 COMPL. DATE 06/22/2002 TOTAL DEPTH 9395 PERF. 8709 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	X	-0-	-0-	-1950	-0-					Y	-0-					-0-
10	2015	X	1583	-0-	-432	-0-	1583	2			Y	-0-					-0-
11	1950	X	1114	-0-	-836	-0-	1114	2			Y	-0-					-0-
12	1643	X	1214	-0-	-429	-0-	1214	2			Y	-0-					-0-
01	1643	X	630	-0-	-1013	-0-	630	2			Y	-0-					-0-
02	1036	N	643	-0-	-393	-0-	643	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 7 RRCID -> 195583 COMPL. DATE 02/05/2003 TOTAL DEPTH 9396 PERF. 7808 - 8297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	-0-	-0-	-2580	-0-					Y	-0-					-0-
10	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 6 RRCID -> 196523 COMPL. DATE 06/16/2003 TOTAL DEPTH 9400 PERF. 8427 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1435	-0-	-185	-0-	1435	2			Y	-0-					-0-
10	1860	N	1454	-0-	-406	-0-	1454	2			Y	-0-					-0-
11	2078	N	2078	-0-	-0-	-0-	2078	2			Y	-0-					-0-
12	2409	N	2409	-0-	-0-	-0-	2409	2			Y	-0-					-0-
01	2156	N	2156	-0-	-0-	-0-	2156	2			Y	-0-					-0-
02	1932	N	1756	-0-	-176	-0-	1756	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
STROUD PETROLEUM, INC. //CONT.// 828082
ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	1986	-0-	-1764	-0-	1986	2			Y	-0-					-0-
10	4124	X	4124	-0-	-0-	-0-	4124	2			Y	-0-					-0-
11	3225	X	3225	-0-	-0-	-0-	3225	2			Y	-0-					-0-
12	2108	X	1799	-0-	-309	-0-	1799	2			Y	-0-					-0-
01	3875	X	3347	-0-	-528	-0-	3347	2			Y	-0-					-0-
02	3360	X	210	-0-	-3150	-0-	210	2			Y	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					-0-
10	1705	N	1217	-0-	-488	-0-	1217	2			Y	-0-					-0-
11	240	N	100	-0-	-140	-0-	99	2	1	9	Y	1	1	1			-0-
12	1240	N	179	-0-	-1061	-0-	179	2			Y	-0-					-0-
01	1209	N	424	-0-	-785	-0-	421	2	3	9	Y	3	3	1			-0-
*02	274	N	274	-0-	-0-	-0-	272	2	2	9	Y	2	2	1			-0-

ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAN //CONT.// 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA //CONT.// 876520
THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAGNER OIL COMPANY 891175
BLAKE, R. S. WELL #: 1 RRCID -> 110909 COMPL. DATE 08/25/1930 TOTAL DEPTH 2947 PERF. 2454 - 2528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	263	-0-	-187	-0-	263	3			Y	-0-					-0-
10	248	N	52	-0-	-196	-0-	52	3			Y	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					Y	3	3	0			-0-
*01	62	N	-0-	-0-	-62	-0-					Y	8	7	0			1
02	10	N	-0-	-0-	-10	-0-					Y	-0-	1	0			-0-

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
*01	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
02	840	N	-0-	-0-	-840	-0-					Y	-0-					-0-

VAN (PALUXY) 93042 385 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
BRAWNER, L. M. 10 WELL #: 20 RRCID -> 230443 COMPL. DATE 06/26/2007 TOTAL DEPTH 5592 PERF. 4162 - 4162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	69					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	69					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	69					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	69					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	69					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	69					N	-0-					-0-

VAN (RODESSA) 93042 400 ASSOCIATED ONE WELL CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
SVRUC UNIT WELL #: 2911 RRCID -> 218074 COMPL. DATE 02/10/2006 TOTAL DEPTH 5280 PERF. 4830 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	294	-0-	-366	-0-	221	3	73	9	Y	66	76	0			3
10	589	N	287	-0-	-302	-0-	264	3	23	9	Y	21	23	0			1
11	450	N	278	-0-	-172	-0-	249	3	29	9	Y	26	24	0			3
12	310	N	240	-0-	-70	-0-	234	3	6	9	Y	5	8	0			-0-
*01	279	N	237	-0-	-42	-0-	233	3	4	9	Y	4	4	0			-0-
02	308	N	194	-0-	-114	-0-	193	3	1	9	Y	1	1	0			-0-

VAN (SUB-CLARKSVILLE) 93042 830 ASSOCIATED EXEMPT CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
BRAWNER, L. M. 10 WELL #: 3 U RRCID -> 205903 COMPL. DATE 10/26/2004 TOTAL DEPTH 2964 PERF. 2460 - 2580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN, WEST (RODESSA) 93049 581 ASSOCIATED 49B CNTY: VAN ZANDT
DEVINE, C. R., INC. 216778
PALMER-METCALF WELL #: 1 RRCID -> 149026 COMPL. DATE 12/23/1993 TOTAL DEPTH 7272 PERF. 6356 - 6361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
CRAWFORD HUGHES OPERATING CO. 186835
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330 X	-0-	-0-	-330	-0-					N	1					119
10	837 X	-0-	-0-	-837	-0-					N	-0-					119
11	810 X	309	-0-	-501	-0-	301	2	8	9	N	7					126
12	837 X	609	-0-	-228	-0-	556	2	53	9	N	48	105	1			69
01	406 X	406	-0-	-0-	-0-	372	2	34	9	N	31					100
02	280 X	NO RPT	-0-	-280	-0-					N	NO RPT					100

VAN ENERGY OPERATORS L.L.C. 881630
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN, WEST (RODESSA-CARLILE B) 93049 592 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
CRAWFORD HUGHES OPERATING CO. 186835
BROWNING WELL #: 1 RRCID -> 154741 COMPL. DATE 02/26/1995 TOTAL DEPTH 7957 PERF. 6271 - 6287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540 #	308	-0-	-232	-0-	286	2	22	9	N	20					204
10	558 #	182	-0-	-376	-0-	171	2	11	9	N	10					214
11	540 #	330	-0-	-210	-0-	298	2	32	9	N	29					243
12	310 #	139	-0-	-171	-0-	122	2	17	9	N	15					258
01	310 #	167	-0-	-143	-0-	149	2	18	9	N	16					274
02	308 #	NO RPT	-0-	-308	-0-					N	NO RPT					274

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
SINCLAIR OIL & GAS COMPANY 784548
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	500	-0-	-100	-0-	500	3			N	-0-					-0-
10	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	527	X	339	-0-	-188	-0-	339	3			N	-0-					-0-
01	527	X	286	-0-	-241	-0-	286	3			N	-0-					-0-
02	756	X	392	-0-	-364	-0-	392	3			N	-0-					-0-

XTO ENERGY INC. 945936
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	N	656	-0-	-0-	-0-	29	1	627	2	N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	25	1	570	2	N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	31	1	741	2	N	-0-					-0-
12	1350	N	1350	-0-	-0-	-0-	42	1	1308	2	N	-0-					-0-
01	1104	N	1104	-0-	-0-	-0-	27	1	1077	2	N	-0-					-0-
*02	980	N	980	-0-	-0-	-0-	37	1	943	2	N	-0-					-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
SINCLAIR OIL & GAS COMPANY 784548
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33840	#	28698	-0-	-5142	-0-	28698	3			N	-0-					-0-
10	34968	#	28728	-0-	-6240	-0-	28728	3			N	-0-					-0-
11	33840	#	21725	-0-	-12115	-0-	21725	3			N	-0-					-0-
12	31155	#	18815	-0-	-12340	-0-	18815	3			N	-0-					-0-
01	29667	#	22539	-0-	-7128	-0-	22539	3			N	-0-					-0-
02	DLQ G-10		9451	-0-	9451	9451	9451	3			N	-0-					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	#	2740	-0-	-110	-0-	2740	2			N	-0-					-0-
10	2914	#	2810	-0-	-104	-0-	2810	2			N	-0-					-0-
11	2820	#	2711	-0-	-109	-0-	2711	2			N	-0-					-0-
12	2852	#	2744	-0-	-108	-0-	2744	2			N	-0-					-0-
01	2852	#	2837	-0-	-15	-0-	2837	2			N	-0-					-0-
*02	2590	N	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
EAGLE ROCK OPERATING COMPANY,LLC 238710
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58230	X	53692	-0-	-4538	-0-	53692	3			N	-0-					-0-
10	60171	X	55918	-0-	-4253	-0-	55918	3			N	-0-					-0-
11	53670	X	53255	-0-	-415	-0-	53255	3			N	-0-					-0-
12	55490	X	21350	-0-	-34140	-0-	21350	3			N	-0-					-0-
01	60663	X	60663	-0-	-0-	-0-	60663	3			N	-0-					-0-
02	DLQ G-10		49209	-0-	49209	49209	49209	3			N	-0-					-0-

WESSON (SMACKOVER) //CONT.// 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
EAGLE ROCK OPERATING COMPANY,LLC//CONT.// 238710
GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87060	X	80279	-0-	-6781	-0-	80279	3			N	-0-					-0-
10	89962	X	86963	-0-	-2999	-0-	86963	3			N	-0-					-0-
11	87060	X	77678	-0-	-9382	-0-	77678	3			N	-0-					-0-
12	86366	X	30390	-0-	-55976	-0-	30390	3			N	-0-					-0-
01	92529	X	92529	-0-	-0-	-0-	92529	3			N	-0-					-0-
02	DLQ G-10		73765	-0-	73765	73765	73765	3			N	-0-					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER, VERNON E., INC. 263701
MUMBERSON ET AL WELL #: 1 RRCID -> 132205 COMPL. DATE 06/16/1989 TOTAL DEPTH 10867 PERF.10738 - 10793

09	1121	N	1121	-0-	-0-	-0-	144	1	977	2	N	-0-					62
10	868	N	562	-0-	-306	-0-	89	1	473	2	N	-0-					62
11	1140	N	829	-0-	-311	-0-	121	1	684	2	N	22					84
							24	9									
12	1147	N	1116	-0-	-31	-0-	146	1	903	2	N	61					145
							67	9									
01	1253	N	1253	-0-	-0-	-0-	159	1	1061	2	N	30					175
							33	9									
*02	1055	N	1055	-0-	-0-	-0-	137	1	918	2	N	-0-					175

MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

09	4690	X	4690	-0-	-0-	-0-	599	1	4052	2	N	35					153
							39	9									
10	3968	X	3373	-0-	-595	-0-	525	1	2791	2	N	52					205
							57	9									
11	3840	X	3088	-0-	-752	-0-	458	1	2583	2	N	43					248
							47	9									
12	4836	X	3380	-0-	-1456	-0-	471	1	2905	2	N	4					252
							4	9									
01	4836	X	3056	-0-	-1780	-0-	399	1	2657	2	N	-0-					252
02	4368	X	2896	-0-	-1472	-0-	370	1	2489	2	N	34	188	1			98
							37	9									

MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

09	2970	X	1243	-0-	-1727	-0-	157	1	1056	2	N	27					249
							30	9									
10	3069	X	2000	-0-	-1069	-0-	316	1	1678	2	N	5					254
							6	9									
11	2910	X	2129	-0-	-781	-0-	321	1	1805	2	N	3					257
							3	9									
12	2418	X	2238	-0-	-180	-0-	313	1	1925	2	N	-0-					257
01	2620	X	2620	-0-	-0-	-0-	342	1	2278	2	N	-0-					257
*02	2577	X	2577	-0-	-0-	-0-	333	1	2244	2	N	-0-					257

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FORESTAR PETROLEUM CORPORATION 276105
SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	1947	-0-	-513	-0-	1939	3	8	9	N	7					148
10	2542	X	2417	-0-	-125	-0-	2399	3	18	9	N	16					164
11	2679	X	2679	-0-	-0-	-0-	2666	3	13	9	N	12					176
12	2436	X	2436	-0-	-0-	-0-	2384	3	52	9	N	47					223
01	2146	X	2146	-0-	-0-	-0-	2135	3	11	9	N	10					233
*02	2282	X	2282	-0-	-0-	-0-	2259	3	23	9	N	21	195	1			59

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	31	-0-	-29	-0-	5	1	26	3	N	-0-					35
*10	433	X	433	-0-	-0-	-0-	108	1	325	3	N	-0-					35
11	60	X	22	-0-	-38	-0-	3	1	19	3	N	-0-					35
12	62	X	30	-0-	-32	-0-	6	1	24	3	N	-0-					35
01	62	X	35	-0-	-27	-0-	6	1	29	3	N	-0-					35
*02	39	X	39	-0-	-0-	-0-	7	1	32	3	N	-0-					35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	25	-0-	-35	-0-	4	1	21	3	N	-0-					44
*10	402	X	402	-0-	-0-	-0-	100	1	302	3	N	-0-					44
11	30	X	13	-0-	-17	-0-	1	1	12	3	N	-0-					44
12	62	X	27	-0-	-35	-0-	4	1	23	3	N	-0-					44
01	62	X	28	-0-	-34	-0-	5	1	23	3	N	-0-					44
02	28	X	25	-0-	-3	-0-	5	1	20	3	N	-0-					44

LEHNERTZ-FAULKNER, INC. 495689
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5885	X	5885	-0-	-0-	-0-	5859	2	26	9	N	24					98
10	4854	X	4854	-0-	-0-	-0-	4823	2	31	9	N	28					126
11	4653	X	4653	-0-	-0-	-0-	4557	2	96	9	N	87					213
12	4944	X	4944	-0-	-0-	-0-	4944	2			N	-0-					213
01	5369	X	5369	-0-	-0-	-0-	5369	2			N	-0-					213
*02	4496	X	4496	-0-	-0-	-0-	4479	2	17	9	N	15	173	1			55

HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					65
10	2689	N	2689	-0-	-0-	-0-	2661	2	28	9	N	25					90
11	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					90
12	2398	N	2398	-0-	-0-	-0-	2331	2	67	9	N	61					151
01	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					151
*02	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					151

PATARA ANDOVER I LLC 643257
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7590	X	6750	-0-	-840	-0-	6661	2	89	9	N	81					179
10	7843	X	7087	-0-	-756	-0-	6978	2	109	9	N	99	190	1			88
11	7290	X	7033	-0-	-257	-0-	6882	2	151	9	N	137	186	1			39
12	7533	X	6973	-0-	-560	-0-	6870	2	103	9	N	94					133
01	7172	X	7172	-0-	-0-	-0-	7055	2	117	9	N	106	178	1			61
02 DLQ G-10			5927	-0-	5927	5927	5839	2	88	9	N	80					141

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
JONES, HERMAN WELL #: 1 RRCID -> 140131 COMPL. DATE 09/13/1991 TOTAL DEPTH 11010 PERF.10826 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					48
*10	180	N	180	-0-	-0-	-0-	45	1	135	3	N	-0-					48
11	19	N	19	-0-	-0-	-0-	3	1	16	3	N	-0-					48
12	31	N	25	-0-	-6	-0-	5	1	20	3	N	-0-					48
01	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					48
02	28	N	24	-0-	-4	-0-	4	1	20	3	N	-0-					48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
CHESAPEAKE OPERATING, INC. 147715
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	#	340	-0-	-170	-0-	340	2			N	-0-					-0-
10	527	#	361	-0-	-166	-0-	361	2			N	-0-					-0-
11	450	#	392	-0-	-58	-0-	392	2			N	-0-					-0-
12	414	R	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	408	R	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-